ENGIE Brasil Energia S.A.
Results Presentation
1Q17

April 25, 2017

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01

Highlights, Shareholding Structure, Assets, Market Share and Sales

HIGHLIGHTS

Main financial and operational indexes:

(in R$ million)	1Q17	1Q16	Chg.
Net Revenue from Sales (NRS)	1,605.9	1,602.7	0.2%
Results from Operations (EBIT)	735.8	638.6	15.2%
Ebitda [(1)]	885.5	792.7	11.7%
Ebitda / NRS - (%) [(1)]	55.1	49.5	5.6 p.p.
Net Income	450.7	347.1	29.8%
Net Debt [(2)]	1,220.1	1,074.9	13.5%
Power Production (avg MW) [(3)]	4,762	5,493	-13.3%
Energy Sold (avg MW)	4,025	4,060	-0.9%
Average Net Sales Price (R$/MWh) [(4)]	179.69	177.29	1.4%
Number of Employees	1,086	1,167	-6.9%

Notes:
[1] Ebitda represents: net income + income tax and social contribution + financial result + depreciation and amortization.
[2] Adjusted amount, net of gains from hedge operations.
[3] Total gross electricity output from the plants operated by ENGIE Brasil Energia.
[4] Net of taxes and exports.

HIGHLIGHTS
(cont'd)

Fitch Ratings reiterated its Long Term National Rating at 'AAA (bra)', with a stable outlook, and on a global scale, 'BB+' with a negative outlook, albeit still above sovereign rating.

With the startup of commercial operations at the Estrela and Ouro Verde Wind Farms, the Santa Mônica Wind Complex reached total capacity (97.2MW) in April 2017.

Approved the distribution of R$ 409.6 million as complementary dividends, R$ 0.6275 per share. The shares will be traded ex-dividends from May 30 and payment will take place on June 21, 2017.

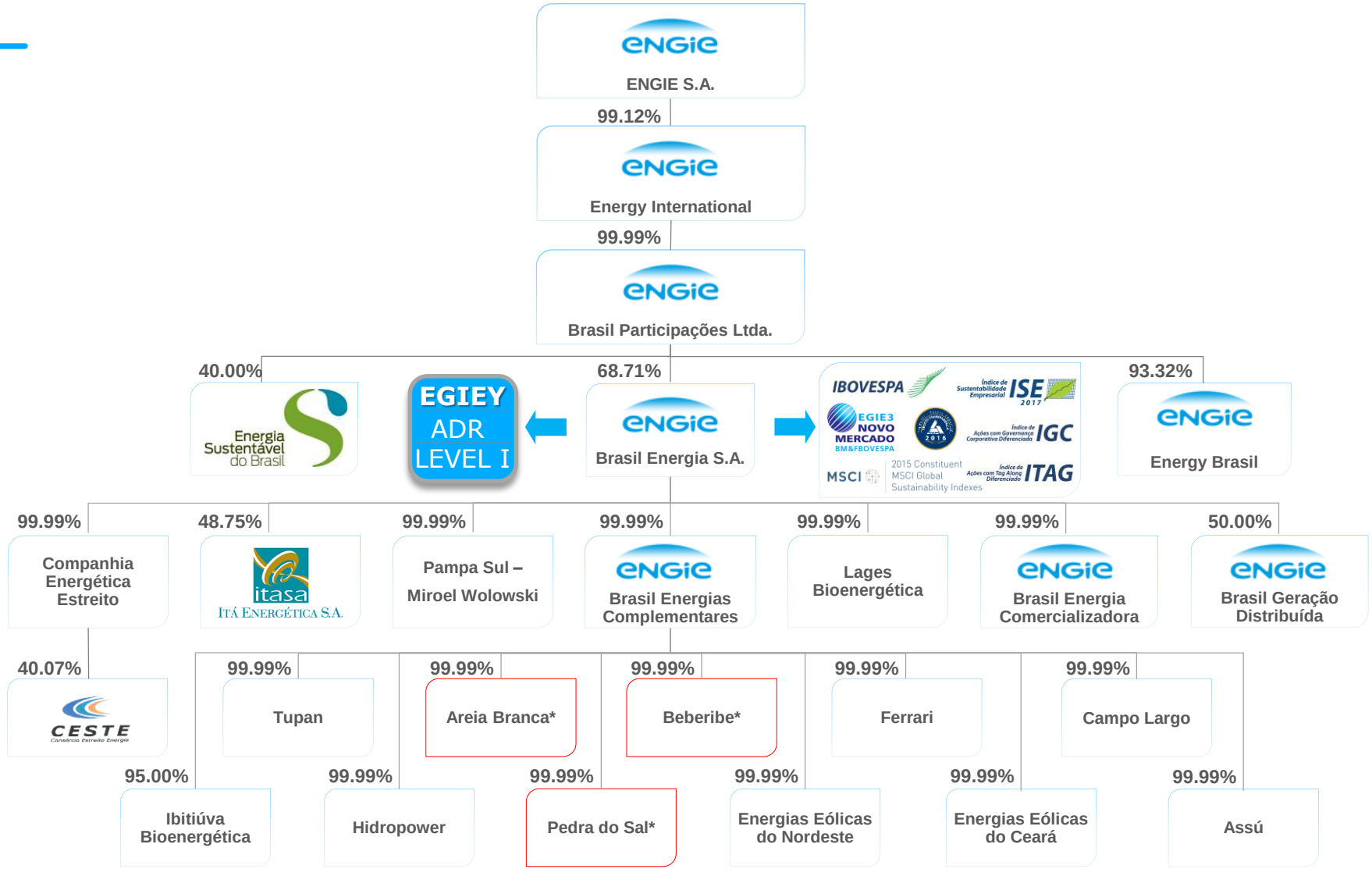
HIGHLIGHTS
(cont'd)

Modernization work on the Salto Santiago Hydroelectric Plant, which began in late 2012, was concluded in 1Q17 at an approximate investment of R$ 400 million.

Aneel approved the Company's R&D project for testing energy storage systems with electrochemical batteries in cooperation with Universidade Federal de Santa Catarina. Execution period will be 36 months with a total budget of R$ 25.4 million.

In March 2017, the Lages Co-generation Plant concluded its issuance cycle of Carbon Emissions Reduction Certificate (CERs) of the United Nations. Over the 10-year period of the project, the plant has generated a 2.5 million tCO2e reduction in emissions and gross revenue of Euros 17 million.

SHAREHOLDING STRUCTURE

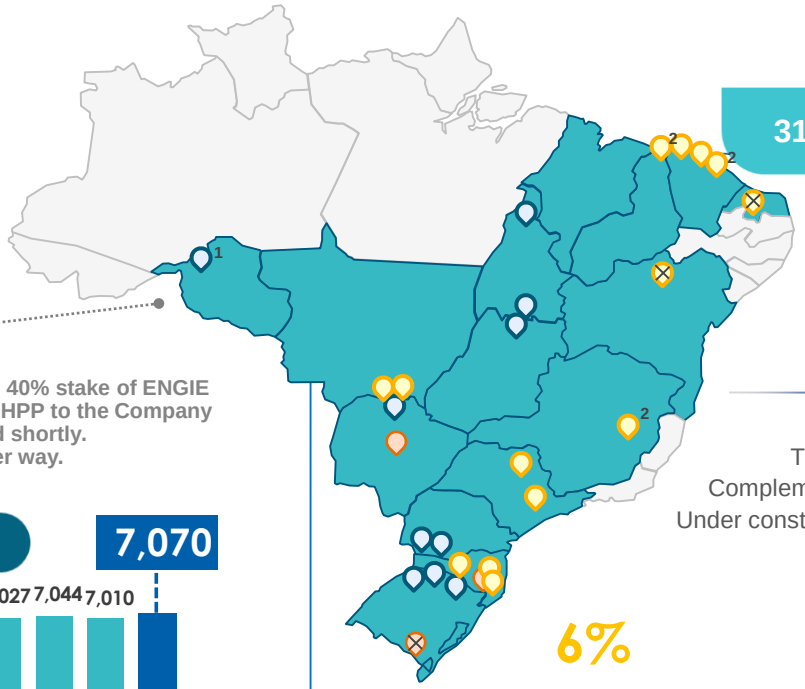


Simplified version

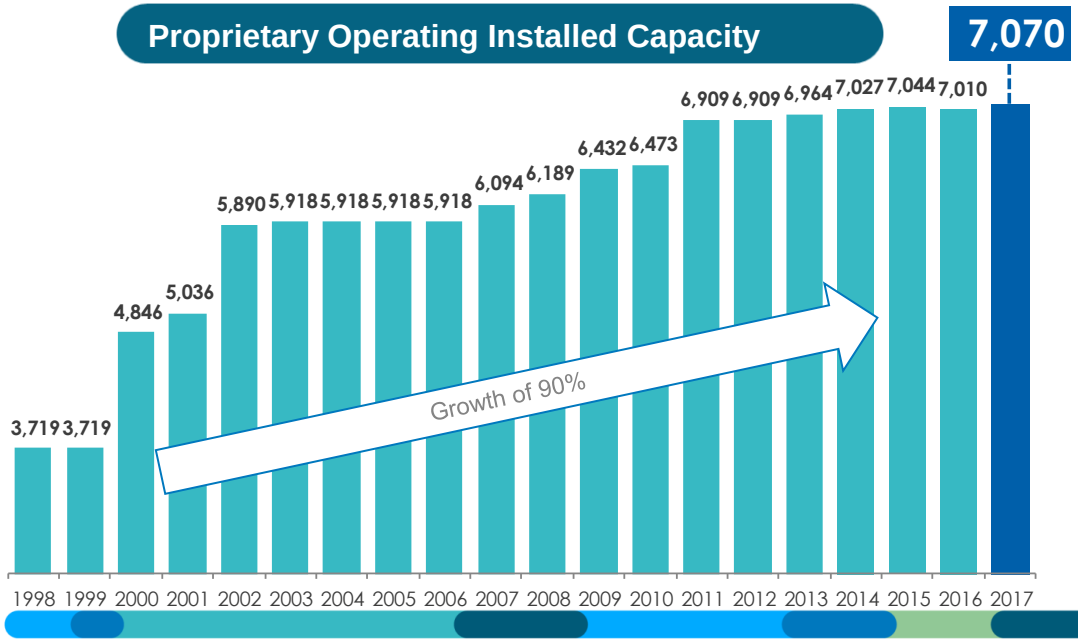
* Sale process under way.

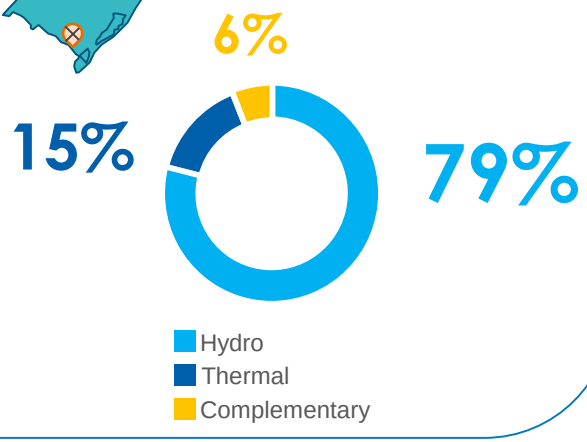
DIVERSIFIED PORTFOLIO OF ASSETS
with strategic location

Own installed capacity of
7,069.5 MW
from 31 plants
operated by the Company



Notes:
[1] The transfer of the 40% stake of ENGIE Brasil Part. in Jirau HPP to the Company should be examined shortly.
[2] Sale process under way.

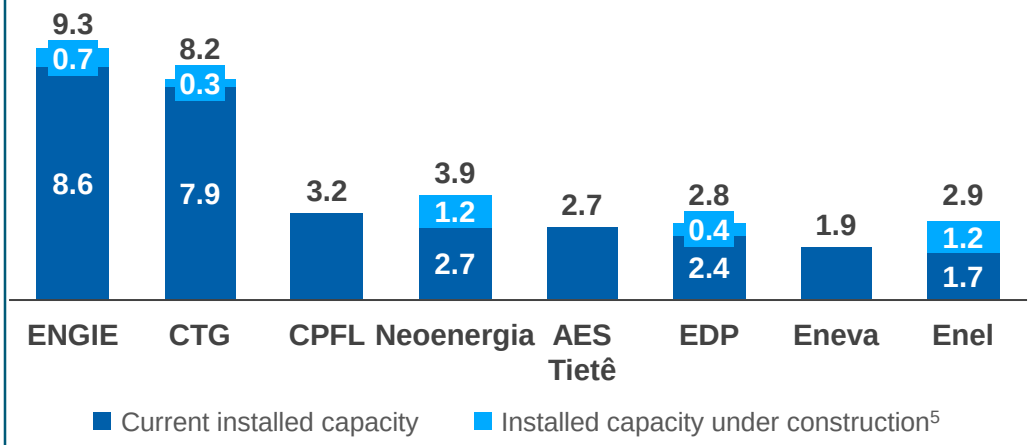




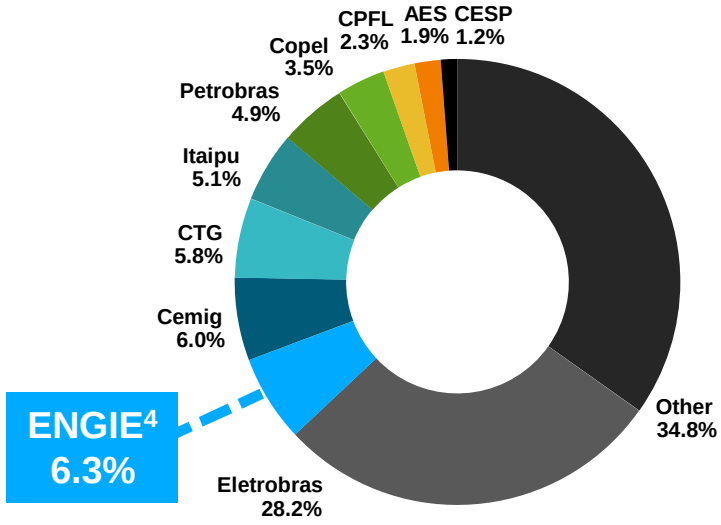
RELEVANT POSITION
among the private power producers

ENGIE Brasil Energia is part of the largest independent power producer group in the country and is positioned to capture business opportunities.

Private Sector – Installed Capacity[1] (GW)



Brazil – Existing Installed Capacity[2,3]

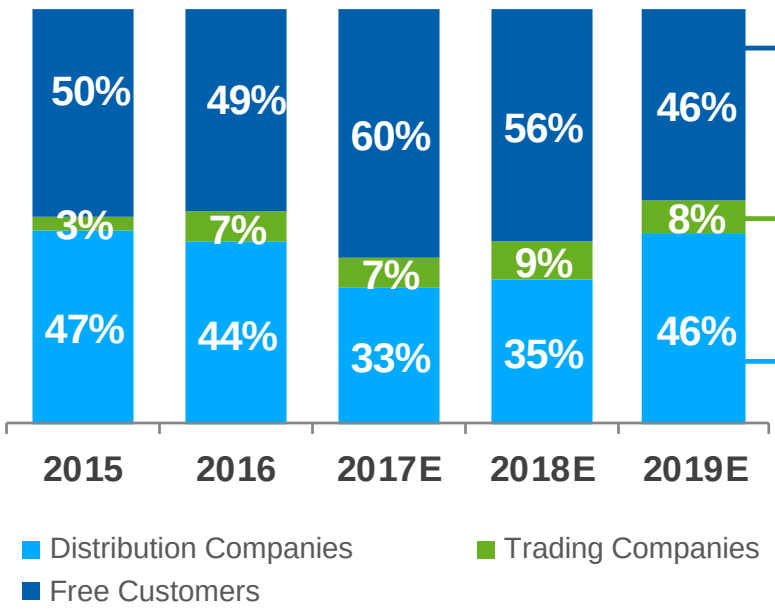


Source: Aneel, Companies' websites and in-house studies.

Notes:
1. Apparent sum-related errors are a result from rounding of addends.
2. Amount corresponding to National Interlinked System (SIN).
3. Includes only the Brazilian part of Itaipu.
4. Considering the consolidated installed capacity of the groups.
5. Based on information from Aneel, ONS and internal study.

DIVERSIFIED PORTFOLIO
among distribution, free customers and trading companies

Client Breakdown (based on contracted energy)



First to consistently serve the free market…

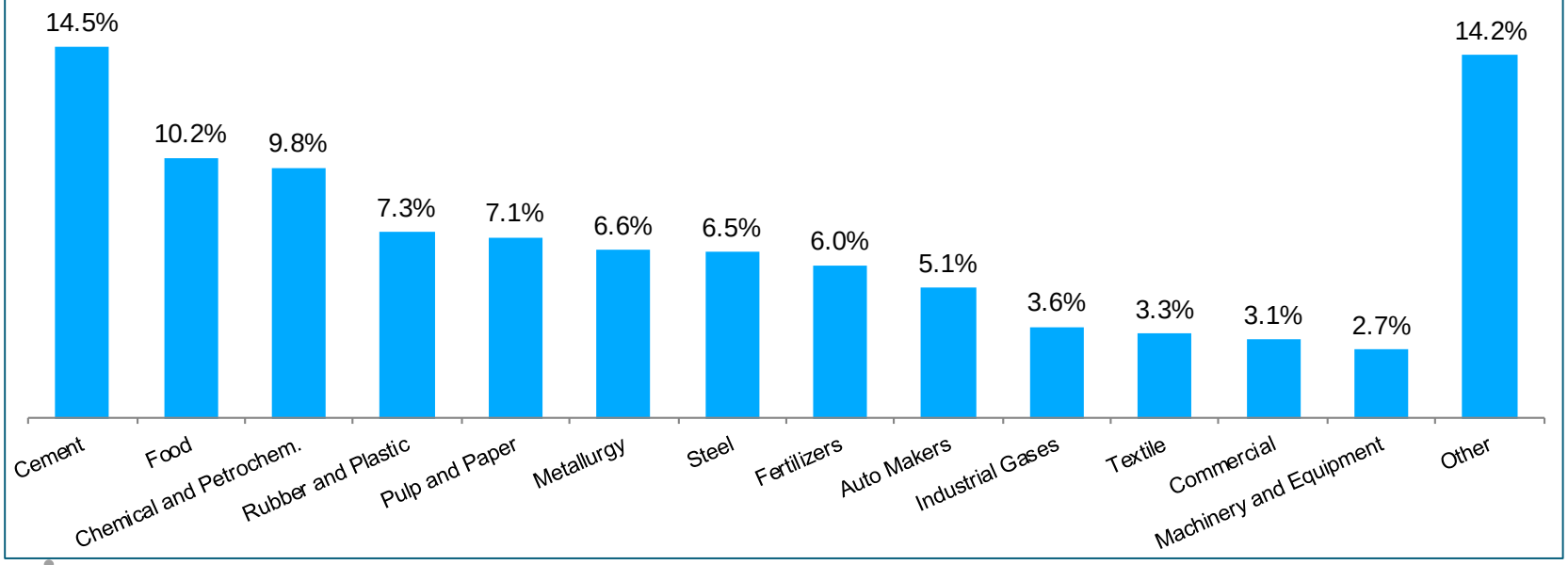
- Flexibility (prices, terms and conditions) → Maximizes portfolio's efficiency
- Opportunistic contracts (purchase/sale) → Product assembly
- Largest consumer market
- Regulated and unregulated contracts → Long-term cash flow predictability

…to minimize risks and to maximize portfolio`s efficiency.

DIVERSIFICATION
also within the free customers portfolio

Free customer industry diversification and a strict credit assessment policy allow for a zero default reality.

Free customers total sales volume for 2017: 2,351 average MW



Source: Internal study based on IBGE`s classification.



02

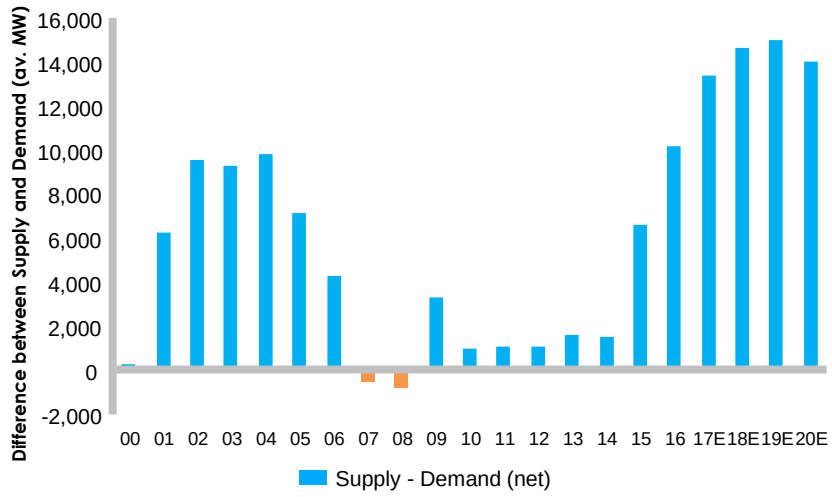
Energy Market in Brazil

ENERGY MARKET

- **Supply:** in the past, supplied by hydroelectric plants with reservoirs. Currently, a greater presence of thermoelectric and hydroelectric run-of-river plants and water shortages. Doubt about effective conclusion of new projects.
- **Demand:** economic downturn in the past two years but with the potential for recovery in the short term.

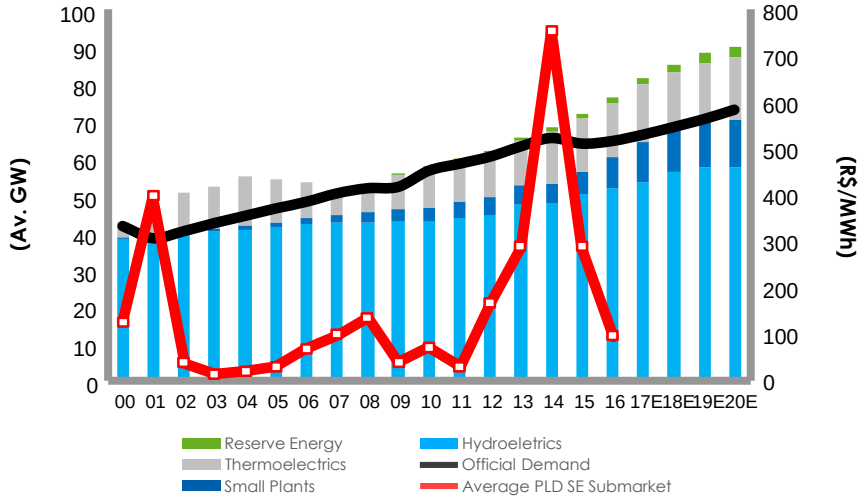
- **Surplus of capacity in the short-medium term, with a scarcity of energy and storage**
- **Greater volatility of spot prices at a high level**

Theoretical Supply x Demand (ignores GSF impact)



Source: ENGIE Brasil Energia internal study based on the Monthly Operations Plan (PMO) for April 2017.

Distribution of Supply by Source



Source: Internal study based on Aneel and ONS data.



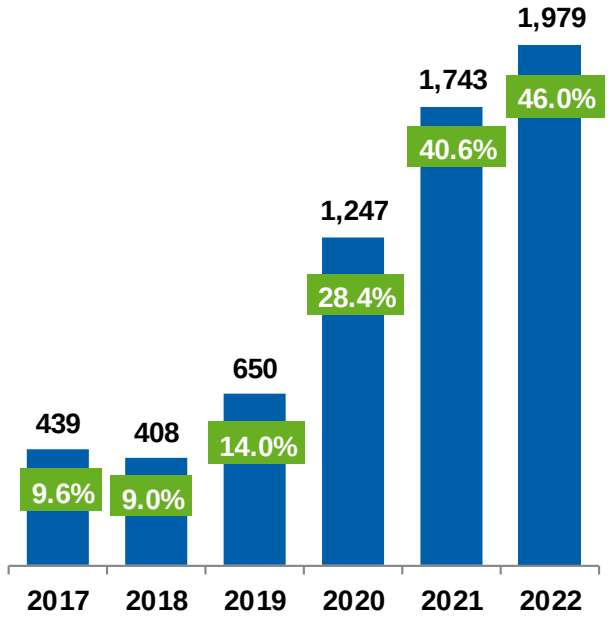
03

Sales Strategy

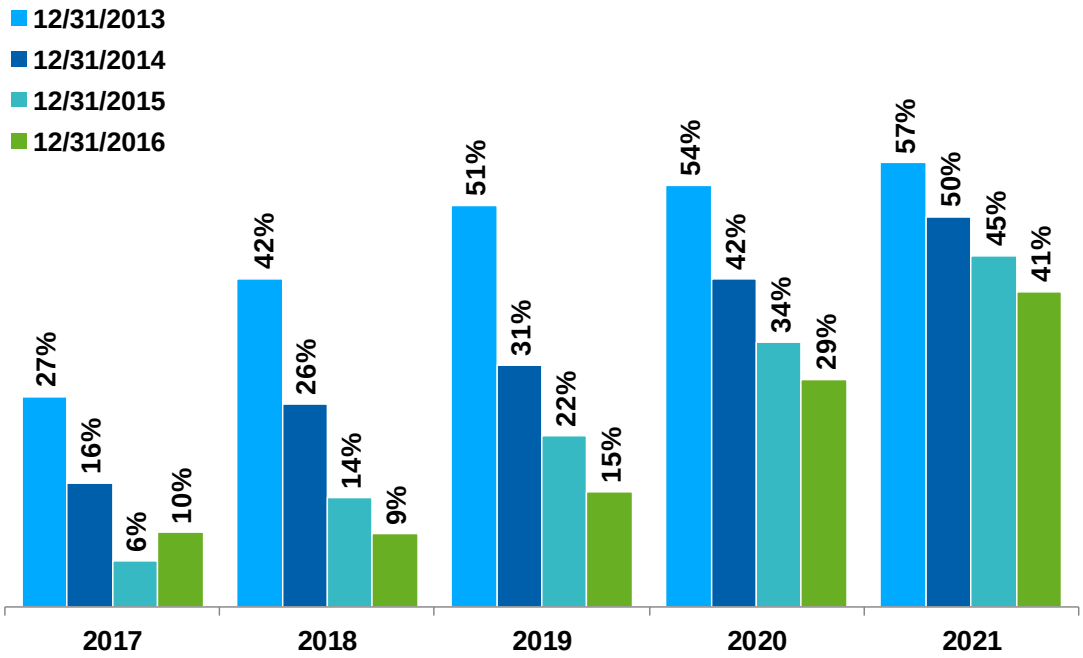
COMMERCIAL STRATEGY
considers the gradual sale of future availability

ENGIE Brasil Energia uncontracted energy[1]

(average MW)



ENGIE Brasil Energia: uncontracted energy compared to the availability of a given year



Note:
[1] Percentage of total resources.



04

Expansion

EXPANSION:
Jirau | update

3,750 MW project, out of which 40.0% held by ENGIE

- assured energy: 2,205 aMW

72.2% contracted in A-5 and A-3 auctions, with protection against hydro generation deficit higher than 8% and 10%, respectively.

0.8% contracted under 3-year PPAs

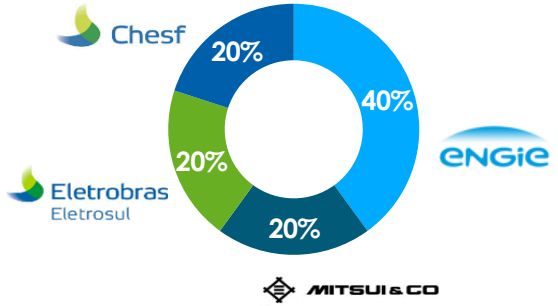
Balance of energy available to be sold by shareholders

Majeure lawsuit – recognition of 535 days in the First Instance. Analysis processing in the Second Instance

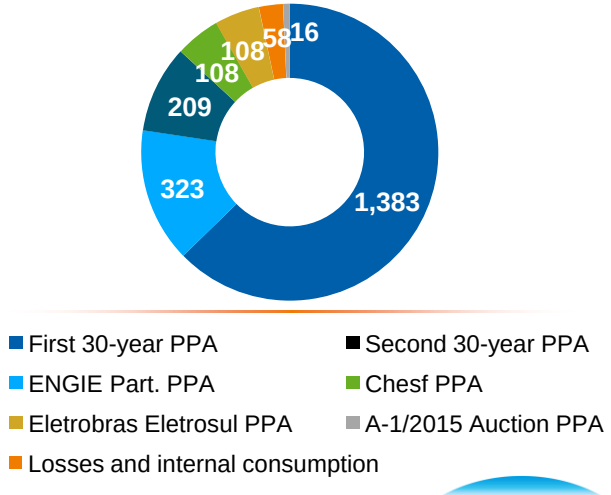
Financing conditions

- 100% financed by BNDES: R$ 9.5 billion (initial R$ 7.2 billion + R$ 2.3 billion) with amortization in 20 years
  - interest rate: TJLP + spread from 2.25% to 2.65%

ESBR shareholders



ESBR PPA's portfolio - 2017 view (aMW)



EXPANSION:
Jirau | update

Project status

- Currently the third largest hydro power plant in Brazil, Jirau HPP was inaugurated on December 16, 2016
- 1Q17:

  - total production of 2,468 aMW

  - uptime operating factor of 99.7%

Options to create additional value

- Additional assured energy through the operation of reservoir at constant levels
- Additional long term tax incentives in the region



Aerial view of Jirau HPP (2017)

THERMAL PROJECT UNDER CONSTRUCTION:
Pampa Sul TPP

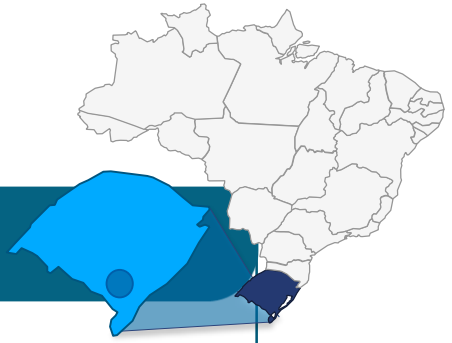
Work on the site 55% complete

Energy sold at the A-5 Auction, occurred in November 2014.

In 1Q17, the filling of the reservoir was begun and the assembling and stringing of cables at 49 of the 51 transmission line towers concluded.



Pampa Sul TPP under construction – overview of the site.



Pampa Sul TPP
Candiota (RS)

Fuel: coal
Installed Capacity: 340.0 MW
Commercial Capacity: 294.5 aMW
Contracted Price[1]: R$ 229.0/MWh
Contract Term: 25 years (as from Jan/2019)
Investment (R$mm)[2]: 1,800
Start of construction: 2015
Start of operation: 4Q18
Annual Fixed Revenue (R$mm)[1]: 590.8

Notes:
[1] Value as of March 2017.
[2] Value as of November 2014.

WIND PROJECT UNDER CONSTRUCTION:
Campo Largo Wind Complex (phase I)

Total 11 plants

The Company's largest wind power project, with energy sold in both free and regulated markets

- Six wind farms: 82.6 aMW sold at the A-5 Auction held in November 2014
- Five wind farms: 75.2 aMW sold for the free customers

At the end of 1Q17, 96% of the work on the distribution network towers have been completed.

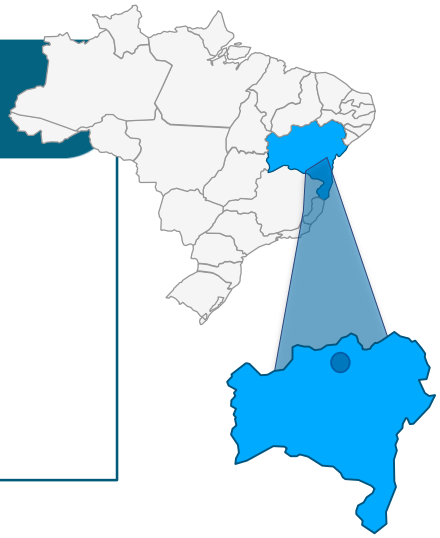
Construction is progressing with a continuation of work on the internal access to the Complex and with a start made on the concreting of the wind turbine generator bases.



Concreting of the wind turbine generator bases.

Campo Largo WC
Sento Sé and Umburanas (BA) (phase I)

Installed Capacity: 326.7 MW
Commercial Capacity: 157.8 aMW
Contracted Price[1,2]: R$ 166.7/MWh
Term[2]: 20 years (as from Jan/2019)
Investment (R$mm)[3]: 1,700
Start of construction: 2016
Start of operation: 4Q18
Nº of wind turbines: 121 (2.7 MW each)
Annual Fixed Revenue (R$mm)[1,2]: 120.6



Notes:
[1] Value as of March 2017.
[2] With respect to the portion allocated to the Regulated Contracting Environment (ACR).
[3] Value as of June 2014.

SOLAR PROJECT UNDER CONSTRUCTION:
Assú V Photovoltaic Central

The Company's first centralized solar energy project sold to the Regulated Market

9.2 aMW sold at the reserve auction held in November 2015.

Work on the site initiated in March 2017.

Assú V Photovoltaic Central
Assu (RN)

Installed Capacity: 36.7 MWp
Commercial Capacity[2]: 9.2 aMW
Contracted Price[1]: R$ 328.2/MWh
Contract Term: 20 years (as from Nov/2018)
Investment (R$mm)[3]: 220.0
Start of construction: 2017
Start of operation: Dec/2017
Annual Fixed Revenue (R$mm)[1]: 26.5



Notes:
[1] Value as of March 2017.
[2] Approximated value.
[3] Value as of June 2015.

PROJECT UNDER DEVELOPMENT:
distributed solar generation

Debut in the incipient segment of decentralized solar energy generation

In 2016, EBE entered in the segment of distributed photovoltaic generation by acquiring 50% of the now denominated ENGIE Geração Solar Distribuída S.A.

Total investment could amount to as high as R$ 24.3 million (as of April, 2016).

Launched in the state of Santa Catarina the Photovoltaic Line - Bonus Efficiency Program. Consumer interest was such that the Program was oversubscribed 11 times, installation has been initiated in 1Q17.

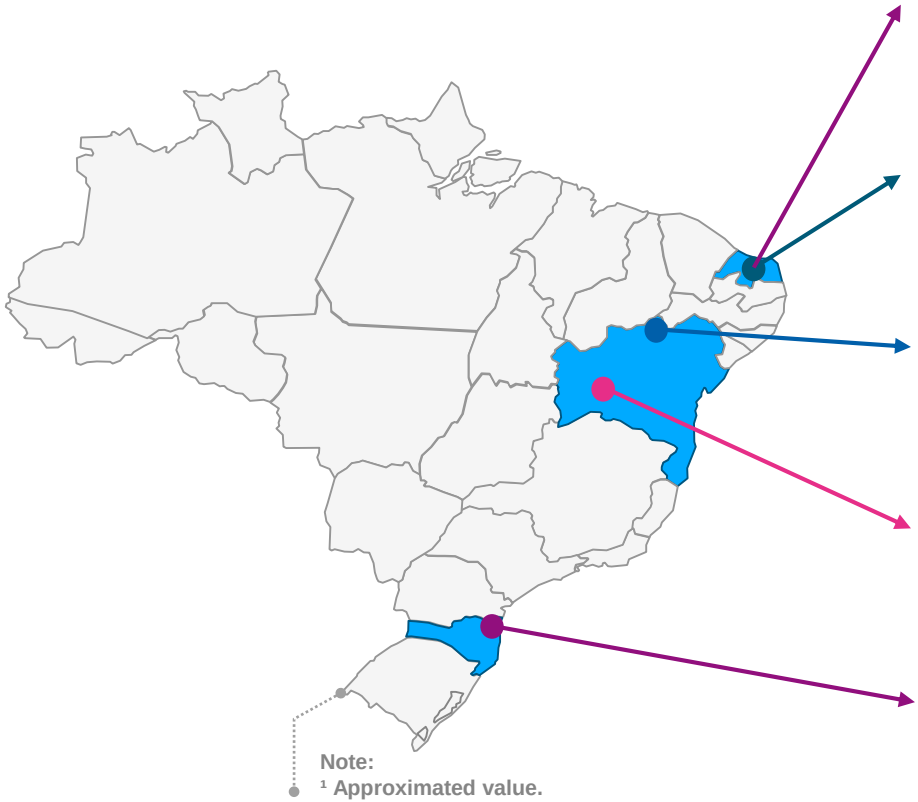
The Santa Catarina Supermarkets Association signed an agreement with EBE for promoting the installation of photovoltaic generation systems for its members, in line with the Association's energy efficiency program.





PROJECTS UNDER DEVELOPMENT

ENGIE Brasil Energia has some projects in its portfolio which are currently under development. Some of them are presented below.



Note:
[1] Approximated value.

Assú I, II, III and IV Photovoltaic Centrals - RN

Installed Capacity[1]: 146.8 MWp

Sto. Agostinho WC - RN

Installed Capacity: 600 MW
Commercial Capacity[1]: 300 aMW

Campo Largo WC - BA (Phase II)

Installed Capacity[1]: 330.0 MW
Commercial Capacity: ~ 160.0 aMW

Alvorada Photovoltaic Complex - BA

Installed Capacity[1]: 90 MWp

Norte Catarinense TPP - SC

Installed Capacity: 600 MW
Commercial Capacity[1]: 400 aMW
Fuel: natural gas



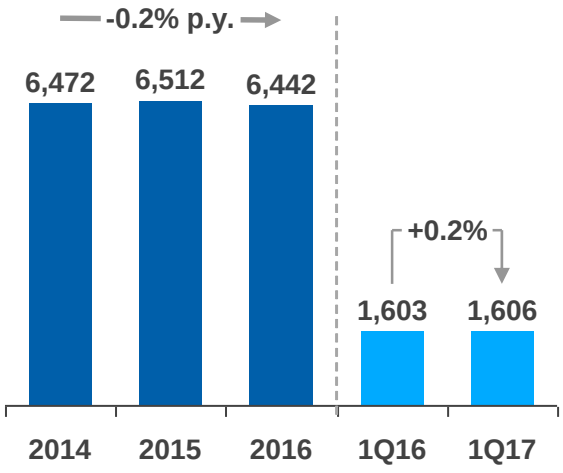
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Financial Performance

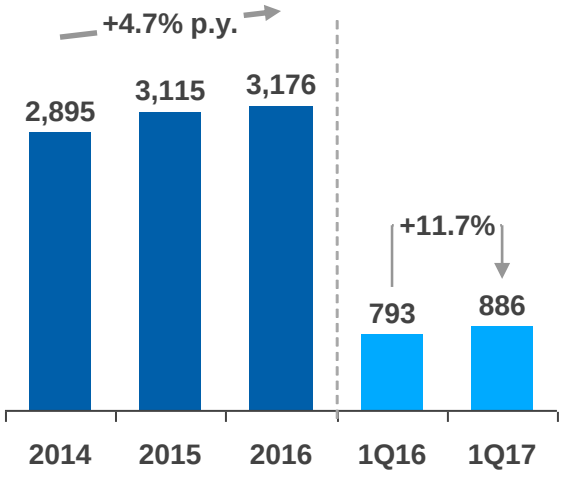
SOLID FINANCIAL PERFORMANCE

Efficiency in the management of the client portfolio and the focus on contracting strategies has enabled the Company to report stability in the levels of revenue generation, Ebitda and net income despite recent instability that affected the electricity sector and the Brazilian economy as a whole.

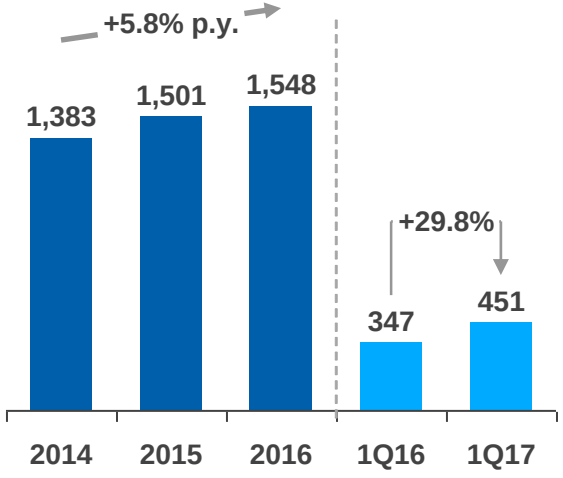
Net Revenue (R$ million)



Ebitda (R$ million)

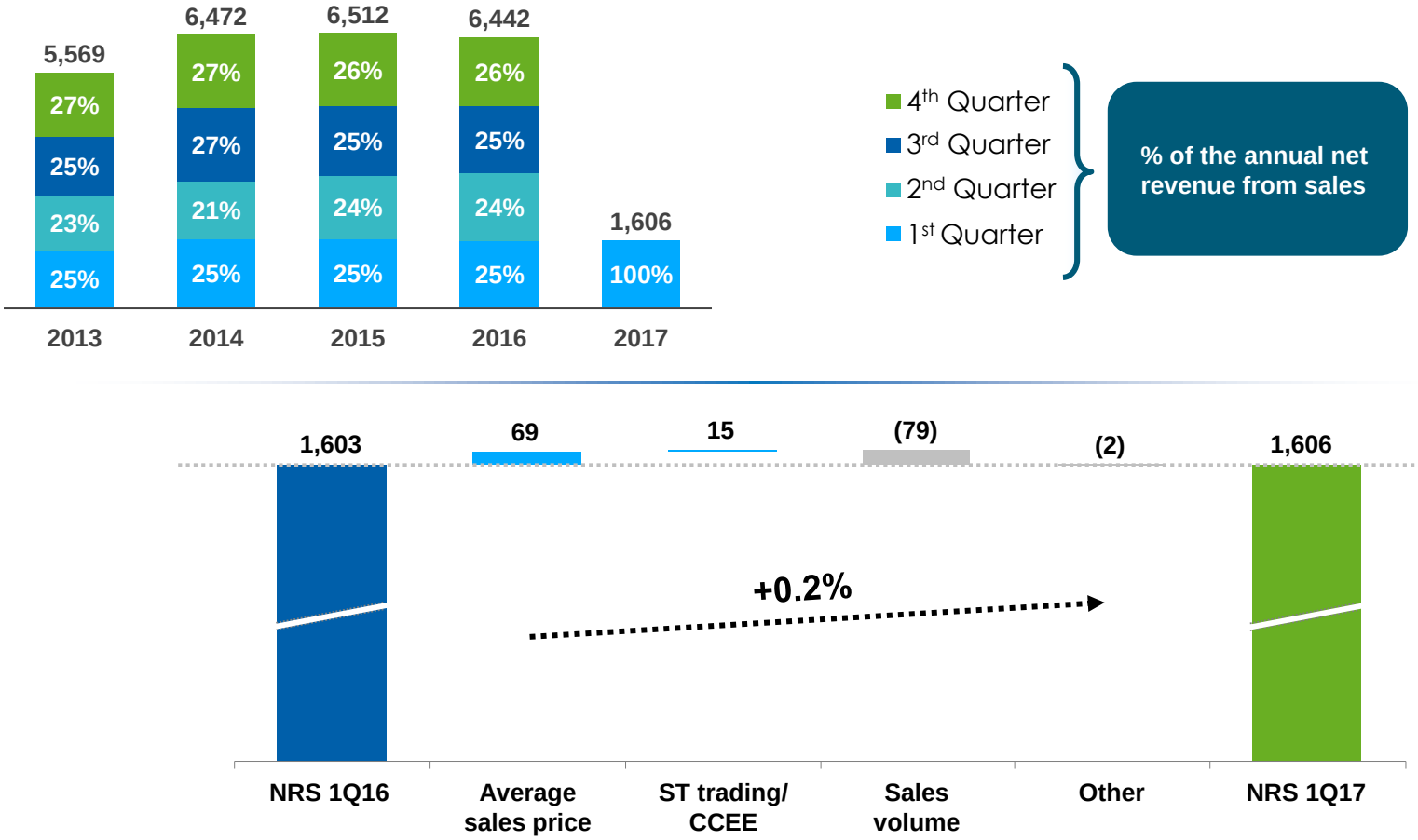


Net Income (R$ million)



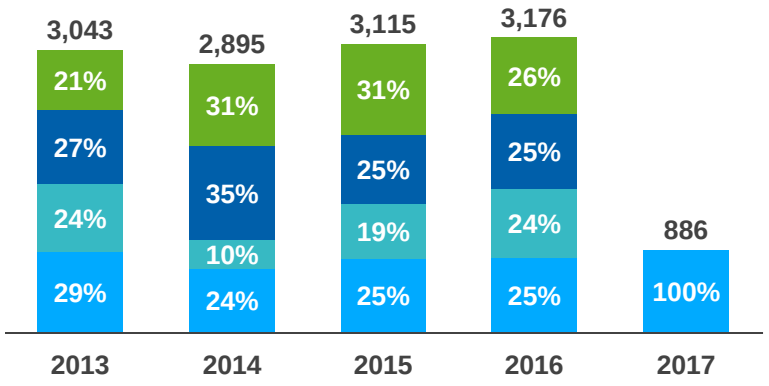
NET REVENUE FROM SALES CHANGE

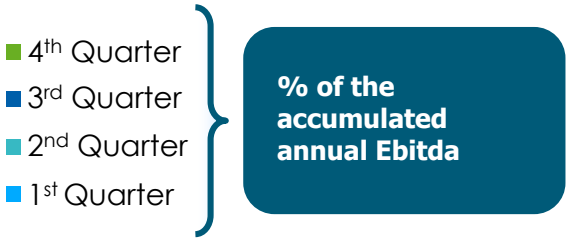
Net revenue from sales change (R$ million)

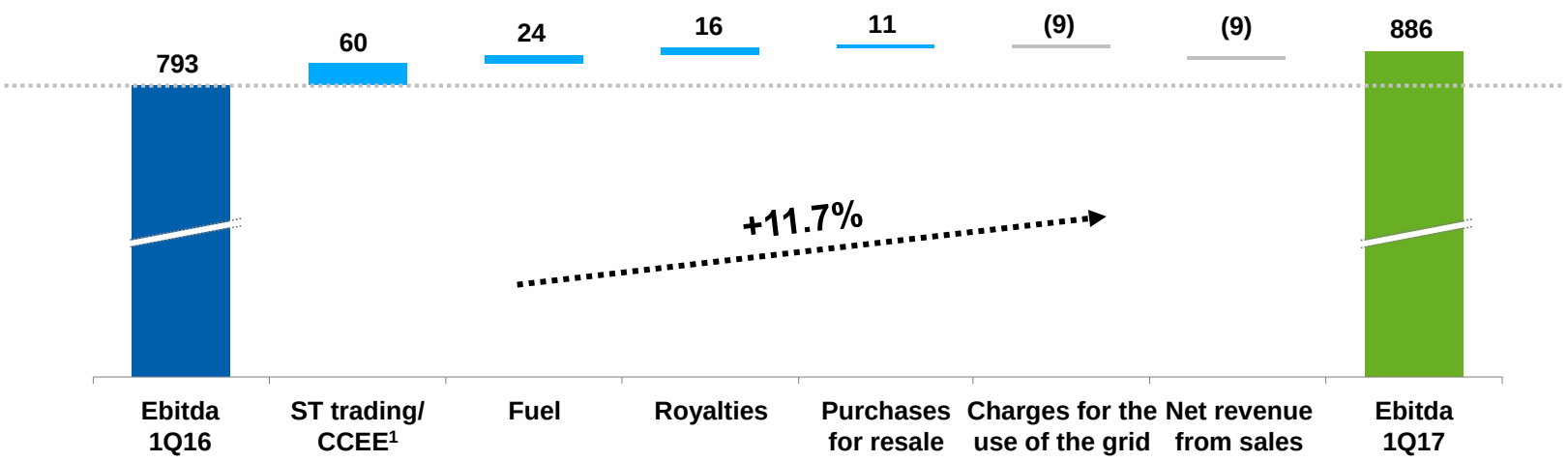


EBITDA CHANGE

Ebitda change (R$ million)



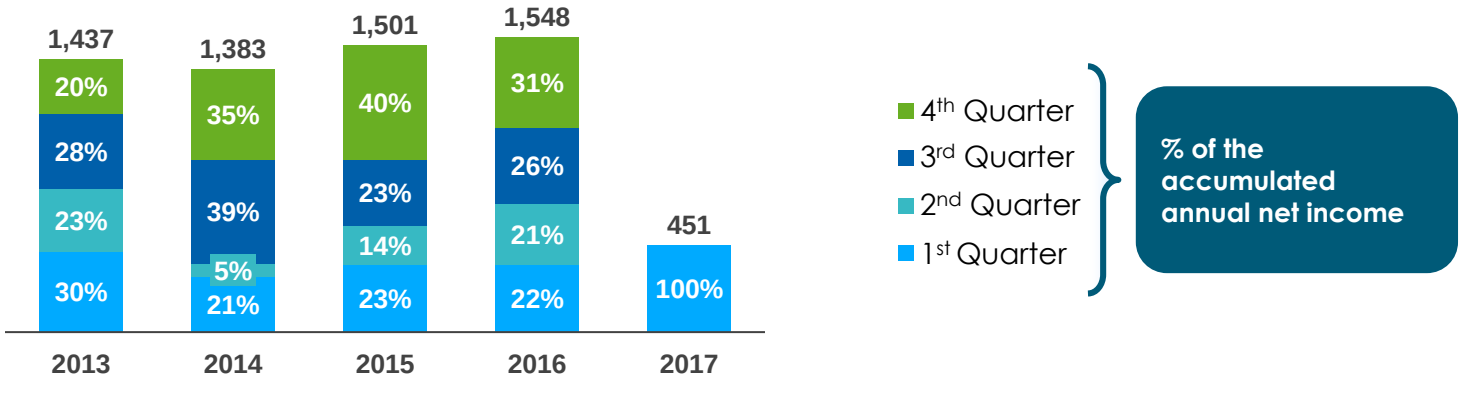


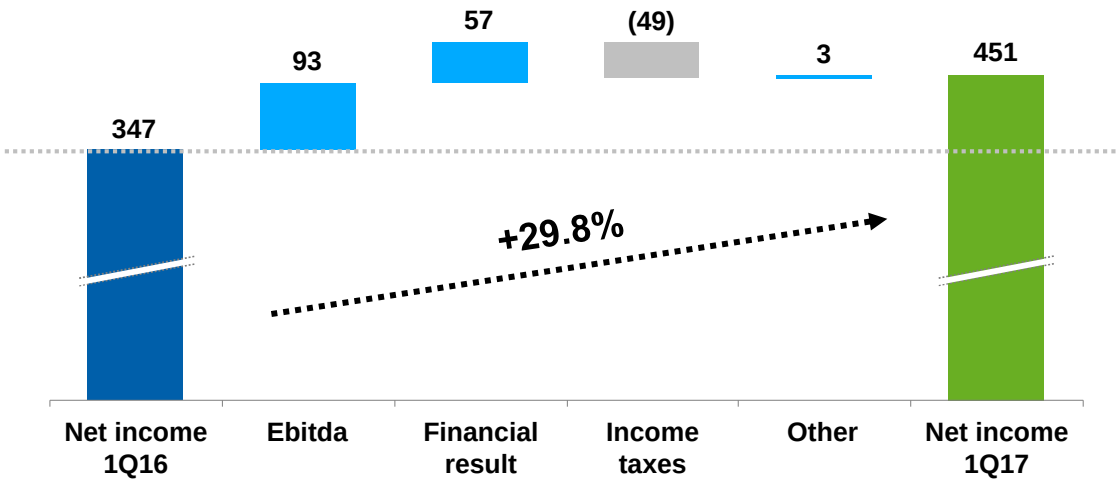


Note:
[1] Considers the combined effect of changes in revenue and expenses.

NET INCOME CHANGE

Net income change (R$ million)

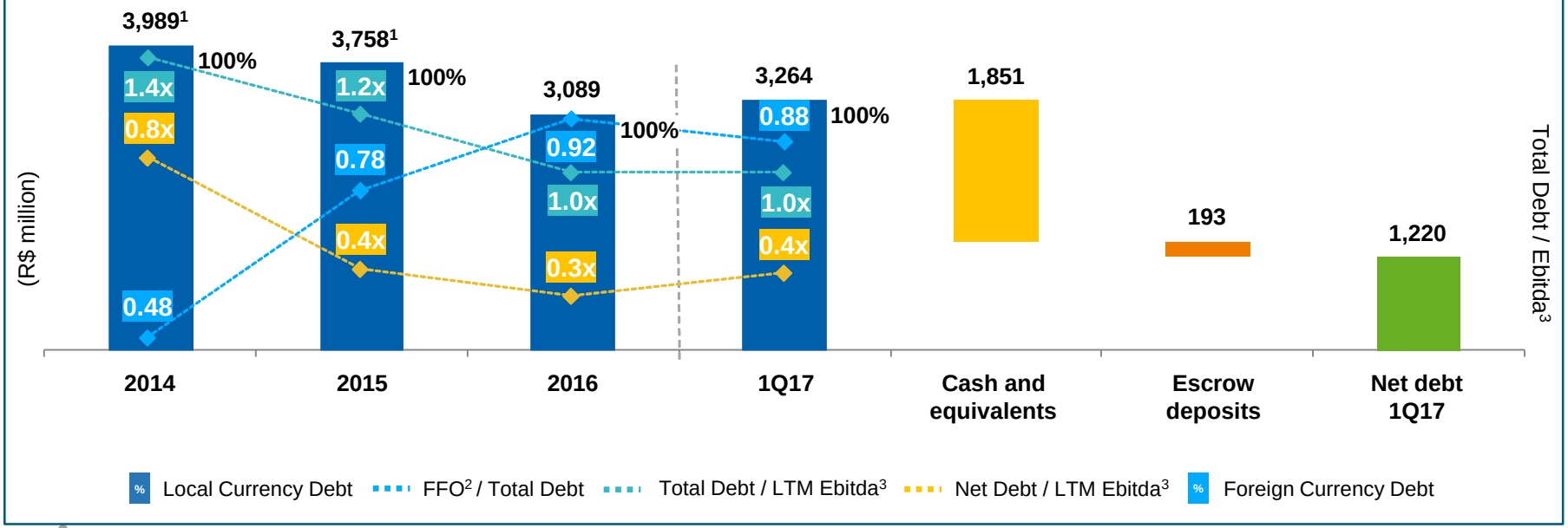




LIMITED DEBT
with no currency exposure

The low leverage of the Company has enabled it to maximize growth opportunities and qualifies it for excellent credit ratings and competitive cost.

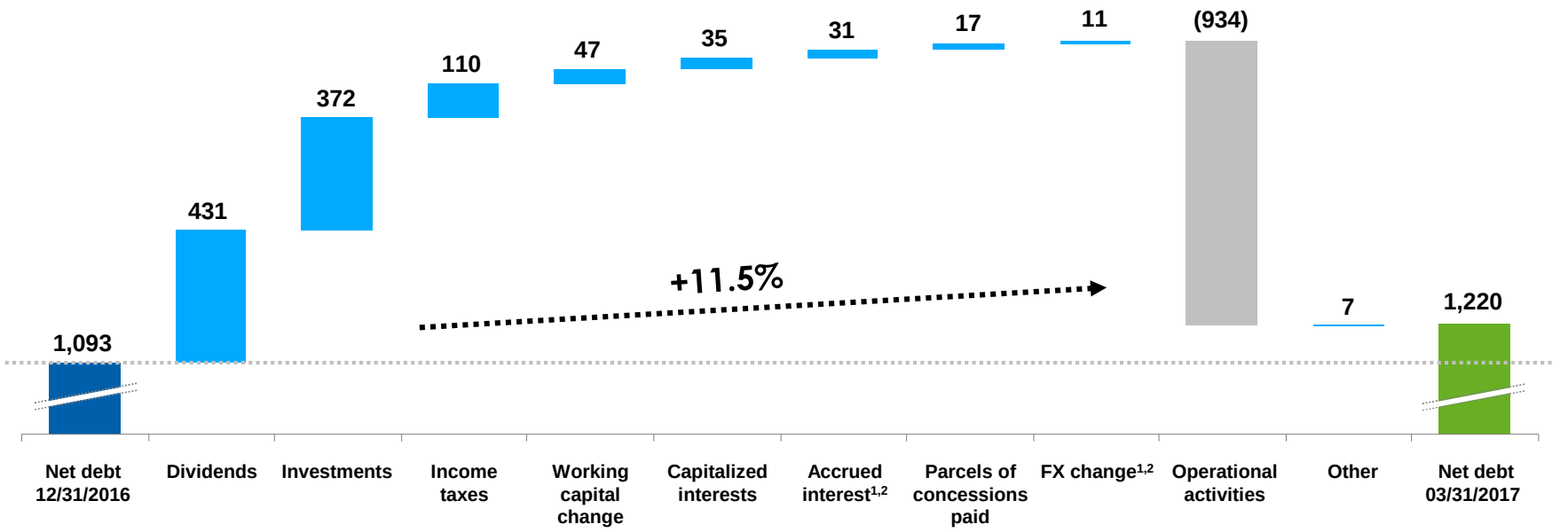
Debt Overview (R$ million)



Notes:
[1] Debt net of hedge operations.
[2] Funds from Operations.
[3] Ebitda in the past 12 months

NET DEBT CHANGE

Net debt change (R$ million)

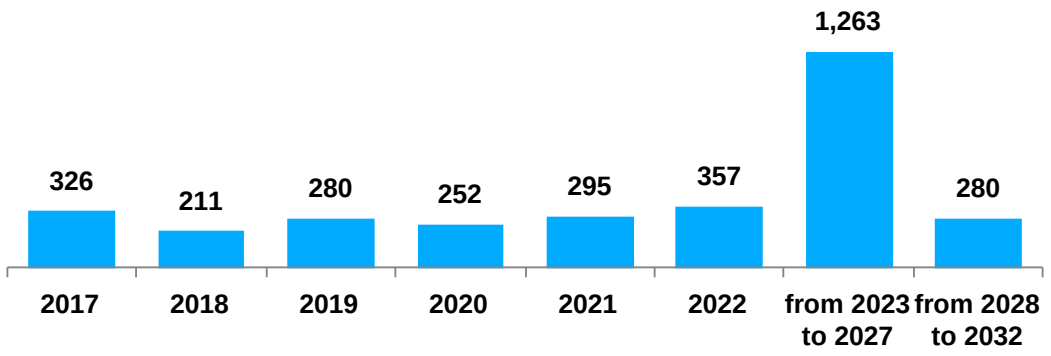


Notes:
[1] Does not impact the Company's cash position.
[2] The interests and FX change refer only to the Company's financial debt (loans, financing and debentures).

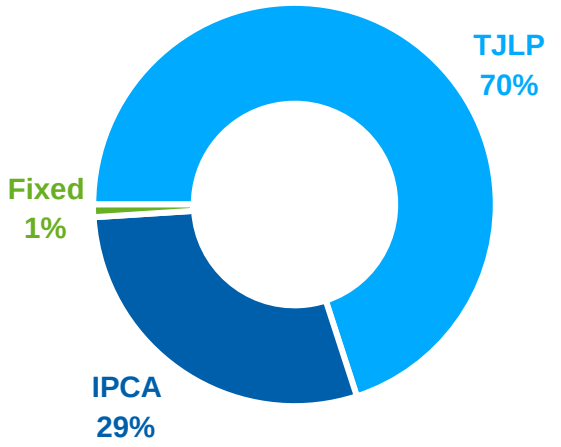
MEDIUM AND LONG-TERM DEBT with low costs and defensive indexes

Debt profile and robust cash generation translate into competitive costs of debt for financing growth.

Maturity debt schedule (R$ million)



Composition of debt



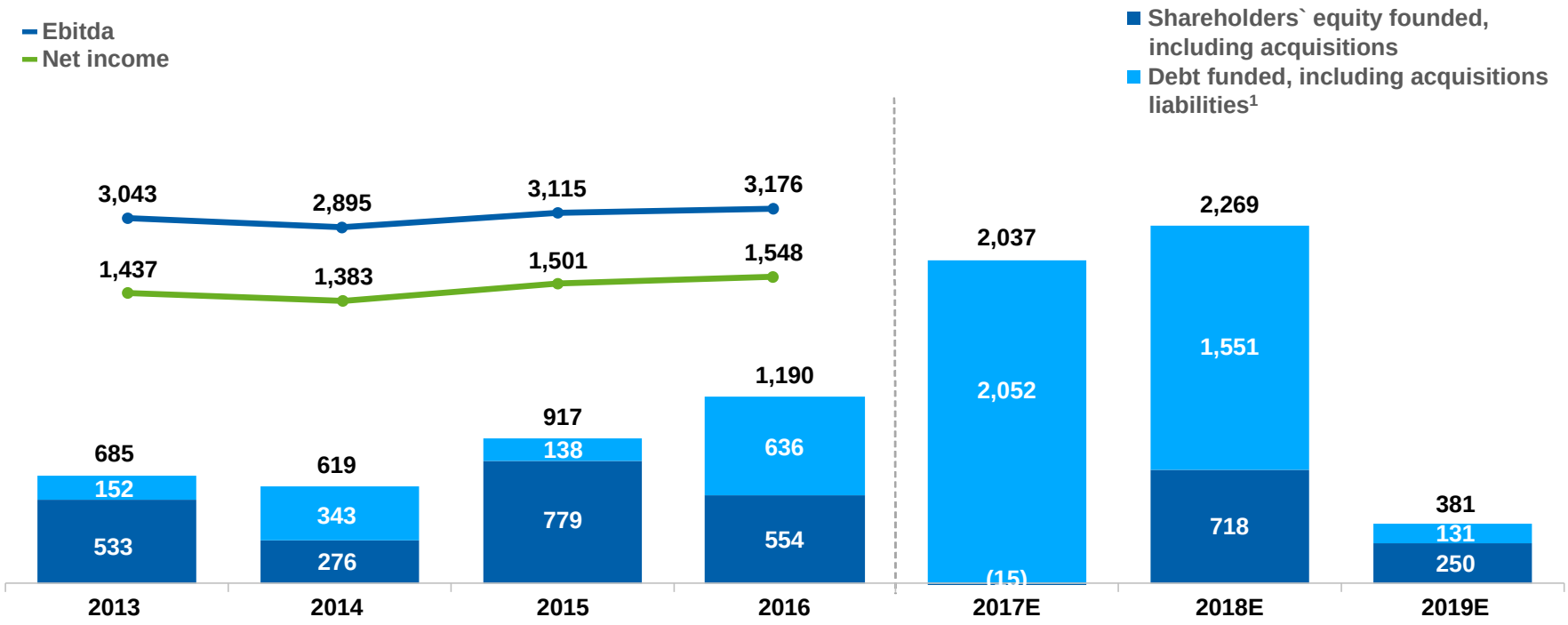
Nominal cost of debt: 10.1% (11.2% in 1Q16)

Remuneration of short-term debt is compatible with that of cash.

CAPEX

The expansion plan and maintenance CAPEX are supported by a strong cash flow generation and prudent funding strategy, allowing the implementation of the projects in spite of the absence of market liquidity or the reduced participation of official credit lines.

Accomplished/expected CAPEX and corresponding financing sources (R$ million)

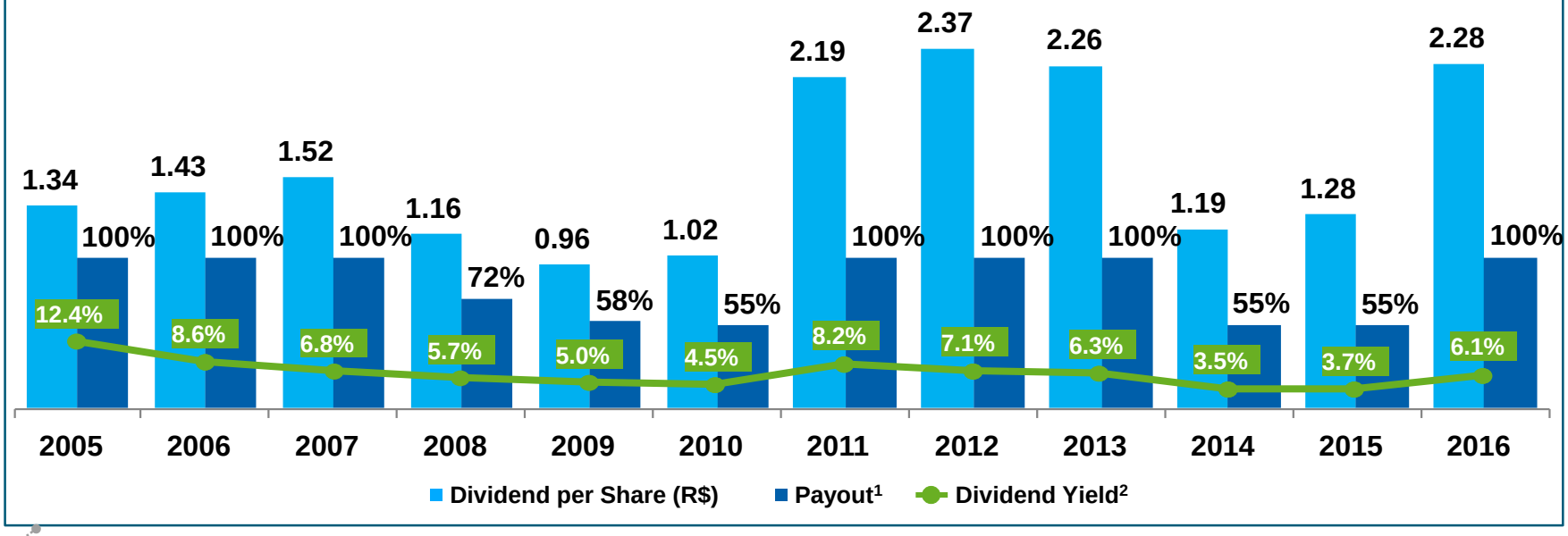


Note:
[1] Does not consider interests incurred during the construction.

DIVIDEND POLICY

- By-law minimum payout: 30% of payable net income
- Management commitment: minimum payout of 55% of payable net income
- 3 dividends per year: semi-annual dividends and interest on shareholders' equity (annual)

Dividends (based on distributable net income)



Notes:
[1] Considers the annual payable net income.
[2] Based on volume-weighted closing price of ON shares in the period.

COMPETITIVE ADVANTAGES

STRATEGIC INDUSTRY

✓ Defensive profile in times of crisis

✓ Attractive funding conditions

PREMIUM RATING

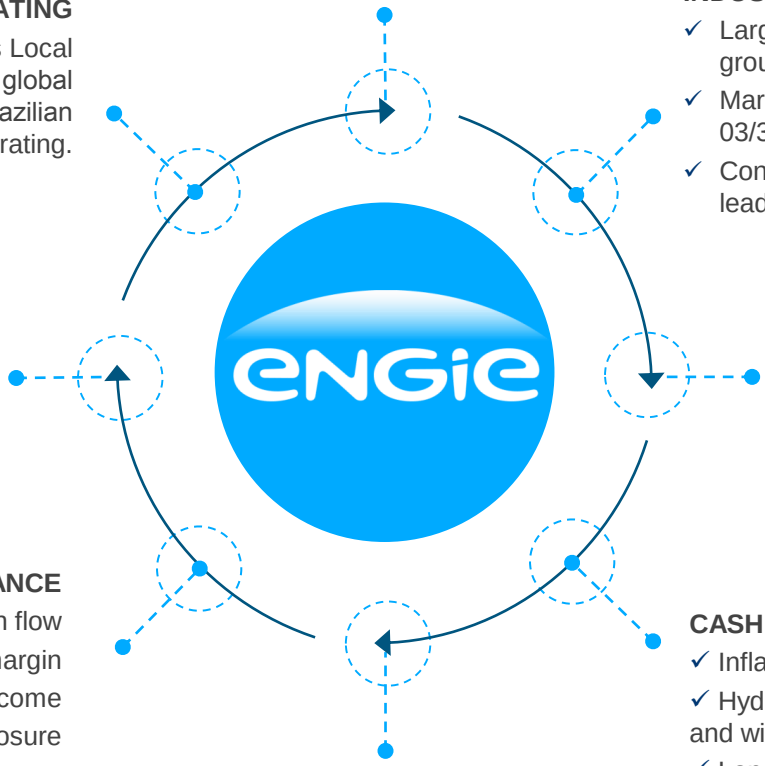
✓ Fitch Ratings rated the Company`s Local Long Term Rating as 'AAA(bra)' and in global scale "BB+", one notch above the Brazilian sovereign rating.

INDUSTRY LEADERSHIP

✓ Largest independent power producer group in Brazil

✓ Market cap: R$ 23.1 billion in 03/31/2017

✓ Controlled by ENGIE S.A., world leader in energy



HIGH-CALIBER CORPORATE GOVERNANCE AND SUSTAINABILITY

✓ Diversified and qualified team

✓ Discipline track record in investment decisions, based on triple bottom line concepts

✓ First class controlling shareholder

CLEAR COMMERCIAL STRATEGY

✓ Heavily contracted in the next years

✓ Diversified portfolio between free customers (over different industries) and regulated ones (distribution companies)

✓ Benefits from windows of opportunities

STABLE FINANCIAL PERFORMANCE

✓ Strong cash flow

✓ High average Ebitda margin

✓ Consistent net income

✓ No FX exposure

✓ Active financial management

CASH FLOW PREDICTABILITY

✓ Inflation-indexed contracts

✓ Hydro basis, completed by thermal and wind

✓ Long-term contracting strategy

HIGH OPERATIONAL PERFORMANCE

✓ Benchmark indexes of availability

✓ ISO 9001 (quality management), 14001 (environment management) and OHSAS 18001 (occupational health and safety) certified plants

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06

Supporting Data

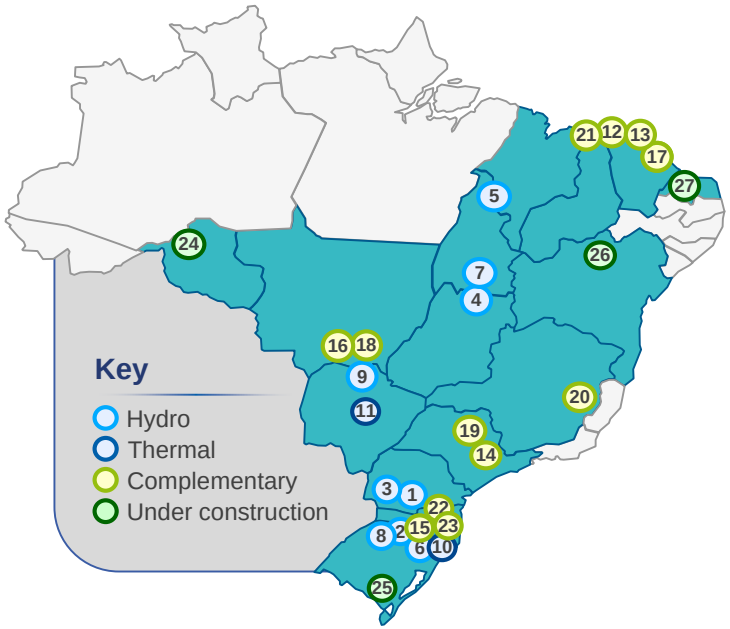
DIVERSIFIED PORTFOLIO OF ASSETS
with strategic location

Installed capacity of 7,069.5 MW from 31 plants operated by ENGIE Brasil Energia: 79% hydro, 15% thermal and 6% complementary.

	Hydro Power Plants	Installed Capacity (MW)	Commercial Capacity (MWa)[1]
1	Salto Santiago	1,420.0	747.2
2	Itá	1,126.9[2]	544.2[2]
3	Salto Osório	1,078.0	522.0
4	Cana Brava	450.0	273.5
5	Estreito	435.6[2]	256.9[2]
6	Machadinho	403.9[2]	147.2[2]
7	São Salvador	243.2	151.1
8	Passo Fundo	226.0	119.0
9	Ponte de Pedra	176.1	133.5
	Total	**5,559.7**	**2,894.6**

	Thermal Power Plants	Installed Capacity (MW)	Commercial Capacity (MWa)[1]
10	Jorge Lacerda Complex[3]	857.0	649.9
11	William Arjona	190.0	136.1
	Total	**1,047.0**	**786.0**

	Complementary P. Plants	Installed Capacity (MW)	Commercial Capacity (MWa)[1]
12	Trairi Complex (Wind)[4]	115.4	63.9
13	Santa Mônica Complex (Wind)[4]	97.2	47.4
14	Ferrari (Biomass)	80.5	35.6
15	Lages (Biomass)	28.0	11.1
16	Rondonópolis (SHP)	26.6	10.1
17	Beberibe (Wind)[5]	25.6	7.8
18	José G. da Rocha (SHP)	23.7	9.2
19	Ibitiúva (Biomass)	22.9[2]	13.9[2]
20	Areia Branca (SHP)[5]	19.8	10.4
21	Pedra do Sal (Wind)[5]	18.0	5.7
22	Cidade Azul (Solar)	3.0	n/a
23	Tubarão P&D (Wind)	2.1	n/a
	Total	**462.8**	**215.1**



	Expansion	Installed Capacity (MW)	Commercial Capacity (MWa)[1]
24	Jirau (Hydro)[6]	1,500.0	882.0
25	Pampa Sul (Thermal)	340.0	323.5
26	Campo Largo Complex (Wind)	326.7	157.8
27	Assú V (Solar)	36.7	9.2
	Total	**2,203.4**	**1,372.5**

Notes:
[1] Figures following specific legislation.
[2] Portion owned by ENGIE Brasil Energia.
[3] Complex comprised by three power plants.
[4] Complex comprised by four wind farms.
[5] Sale process under way.
[6] The transfer of the 40% stake of ENGIE Brasil Part. in Jirau HPP to the Company should be examined shortly.

ENERGY BALANCE AS OF MARCH 31, 2017

(in average MW)	2017	2018	2019	2020	2021	2022	Auction **Gross** Price (R$/MWh)	Reference Date	**Gross** Price Adjusted (R$/MWh)
Own Resources	3,497	3,523	3,939	3,965	3,975	3,990			
+ Purchases for Resale	1,091	987	690	420	320	315			
= Total Resources (A)	**4,588**	**4,510**	**4,629**	**4,385**	**4,295**	**4,305**			
Government Auction Sales[1]	1,264	1,316	1,710	1,587	1,587	1,587			
2005-NE-2010-30	200	200	200	200	200	200	115.1	Dec-05	212.6
2006-NE-2009-30	493	493	493	493	493	493	128.4	Jun-06	233.1
2006-NE-2011-30	148	148	148	148	148	148	135.0	Nov-06	243.9
2007-NE-2012-30	256	256	256	256	256	256	126.6	Oct-07	219.3
2014-EE-2014-06	116	120	120	-	-	-	270.7	May-14	320.0
Proinfa	19	19	19	19	19	19	147.8	Jun-04	251.4
1st Reserve Energy Auction	14	14	14	14	14	14	158.1	Aug-08	266.4
Auction Mix (New Energy / Reserve / DG)	18	18	17	14	14	14	-	-	249.8
2014-NE-2019-25	-	-	295	295	295	295	183.5	Mar-14	229.0
2014-NE-2019-25	-	-	10	10	10	10	206.2	Nov-14	246.7
2014-NE-2019-20	-	-	83	83	83	83	139.3	Nov-14	166.7
2015-NE-2018-20	-	46	46	46	46	46	188.5	Aug-15	209.5
8th Reserve Energy Auction	-	2	9	9	9	9	303.0	Nov-15	328.2
+ Bilateral Sales	2,885	2,786	2,269	1,551	965	739			
= Total Sales (B)	**4,149**	**4,102**	**3,979**	**3,138**	**2,552**	**2,326**			
Balance (A - B)	**439**	**408**	**650**	**1,247**	**1,743**	**1,979**			
Sales Average Price (R$/MWh) **(Net)**[2]:	181.0	180.7	184.0						
Purchases Average Price (R$/MWh) **(Net)**[3]:	173.5	182.6	186.7						

[1] XXXX-YY-WWWW-ZZ, where:
XXXX -> year of auction
YY -> EE = existing energy or NE = new energy
WWWW -> year of delivery start
ZZ -> supply contract duration (in years)

[2] Sales price is net of ICMS and taxes over revenue (PIS/Cofins, R&D), i.e. future inflation is not considered.
[3] Purchase net price, considering benefits from PIS/Cofins credits, i.e. future inflation is not considered.
Notes:
- The balance refers to the settlement point.
- The average prices are considered simply estimates and are based on financial planning revisions, not capturing volume changes, which are updated quarterly.

* Takes into account the sale of the Beberibe and Pedra do Sal wind farms and Areia Branca SHP, among other adjustments.

RENEGOTIATION of the hydrological risk

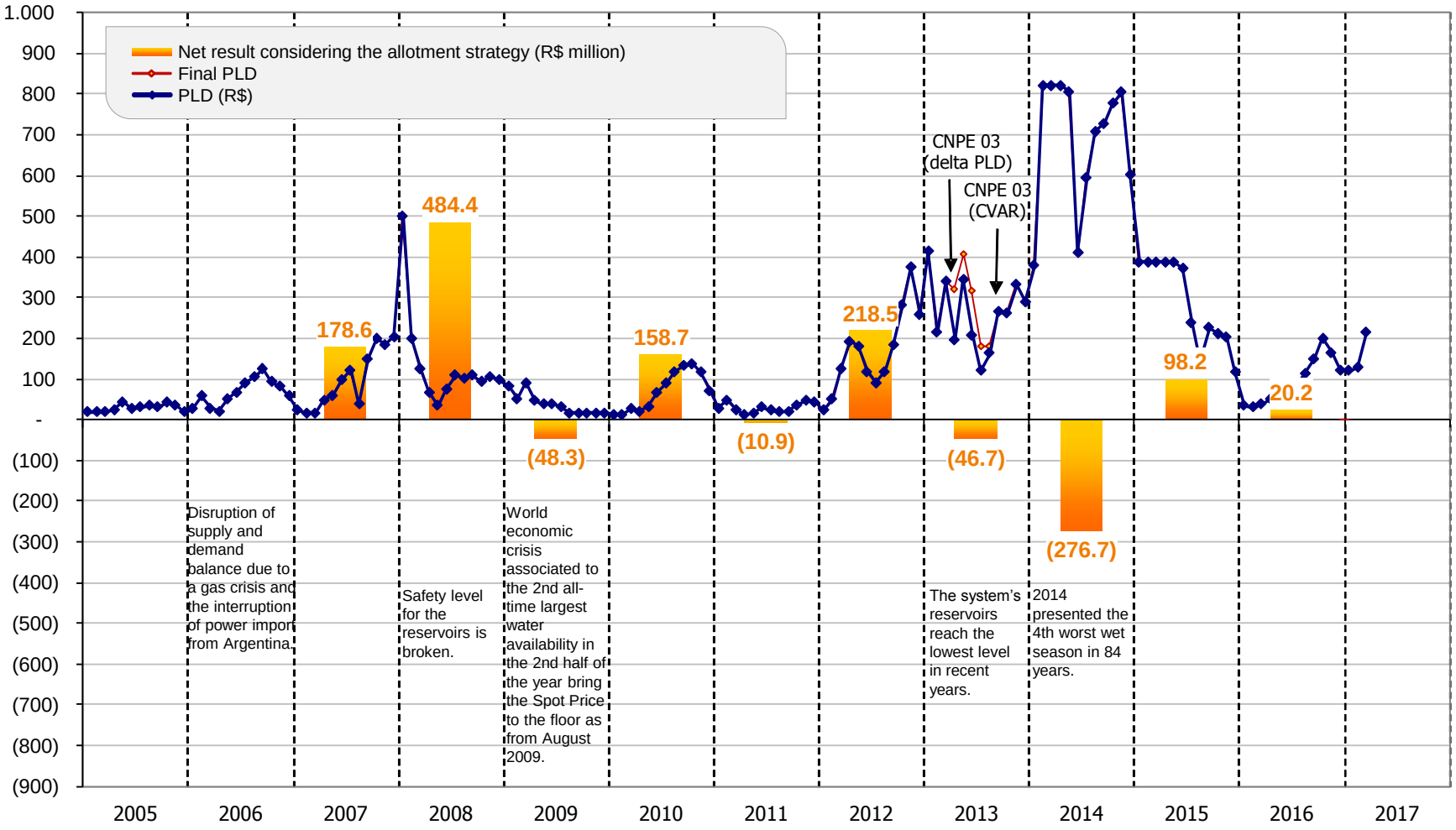
On December 31, 2015, Aneel approved the renegotiation of ENGIE Brasil Energia´s hydrological risk as shown in the following table:

Plant	Product	Amount Renegotiated average MW	Amount Renegotiated MWh	Net unit reimbursement (R$)	Total reimbursement (R$ million)	Term* (years)
Cana Brava HPP	SP92	261.66	2,292,177	18.26	41.9	13.25
Itá HPP	SP92	336.00	2,943,360	18.26	53.7	13.25
Machadinho HPP	SP92	84.04	736,190	18.26	13.4	13.25
Ponte de Pedra HPP	SP95	123.55	1,082,315	23.80	25.8	7.17
Salto Santiago HPP	P97	150.00	1,314,000	24.36	32.0	2.92
São Salvador HPP	SP91	142.13	1,245,048	16.52	20.6	17.25
Estreito HPP	SP91	247.13	2,164,859	16.52	35.8	17.25
TOTAL		**1,344.51**	**11,777,950**		**223.1**	

*** Extension term as from January 1, 2016 for payment of the premium for reimbursement to 2015 results.**

Signing up to the renegotiation is limited to agreements negotiated within the scope of the Regulated Contracting Environment (ACR).

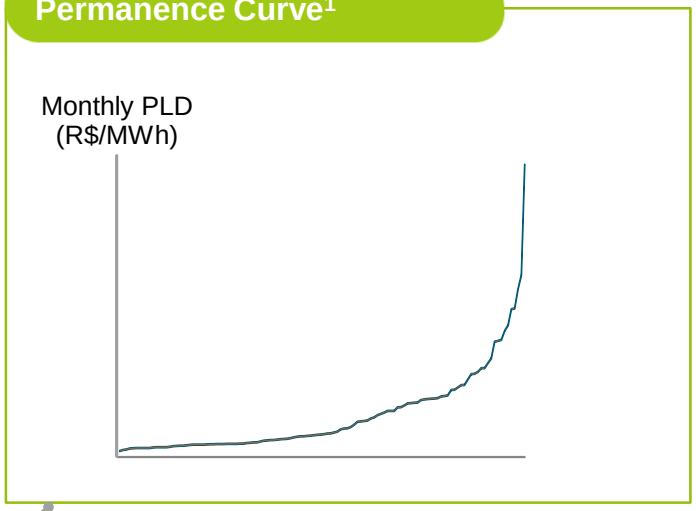
IMPACTS FROM
energy allotment net result



MAIN DRIVERS
and distribution curve of spot prices

- Reservoir levels of hydro plants;
- Rainfall behavior;
- Forecast of demand for power;
- Current and future availability of power plants and transmission lines;
- Availability of natural gas.

Permanence Curve[1]



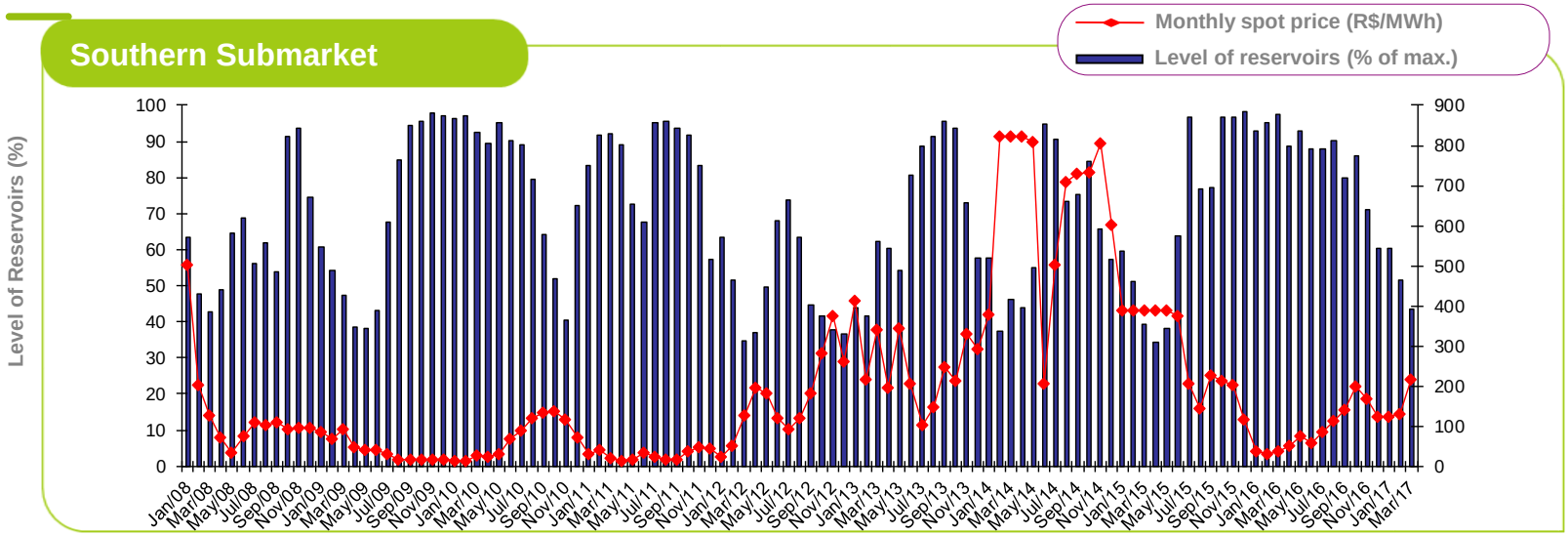
Occurrences[2]

	May/2003 - Sep/2012	Oct/2012 - Mar/17
Avg. PLD (in R$)	105.32	387.75
PLD Std Deviation (in R$)	109.77	292.03
Monthly PLD > R$ 100.00	37%	87%
Monthly PLD > R$ 200.00	12%	70%

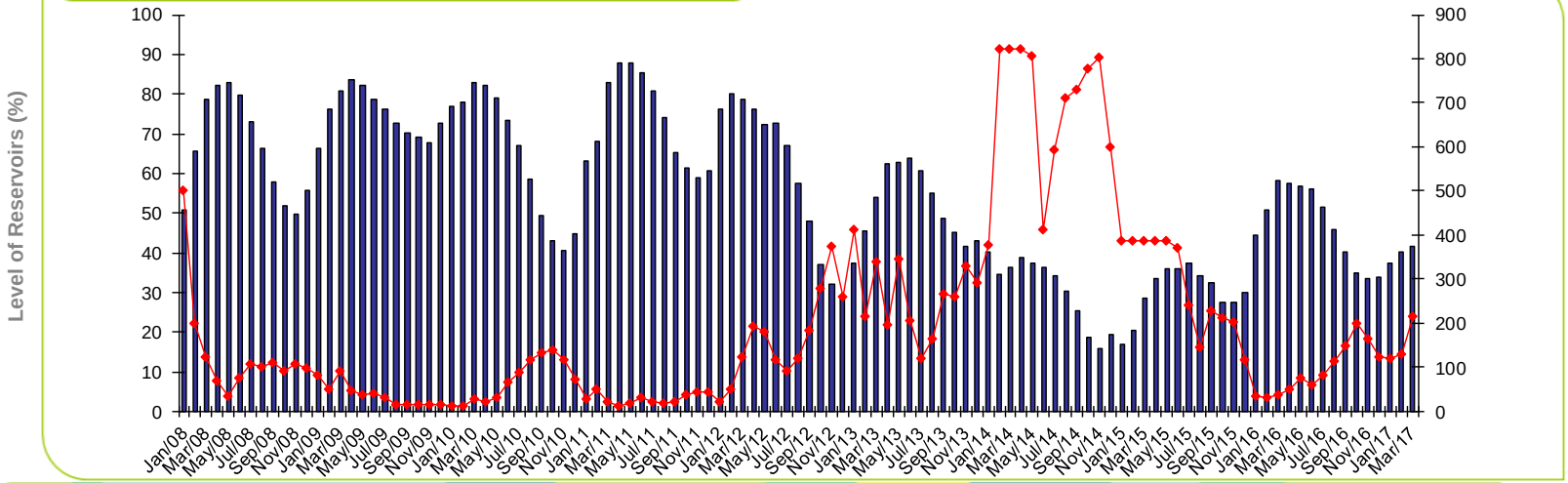
Notes:
[1] Figures have been ordered from the lowest. Values adjusted by IPCA (inflation index).
[2] PM 579 was published on September 11, 2012. Values adjusted by IPCA (inflation index).

CORRELATION
Between reservoir levels and spot prices

Southern Submarket

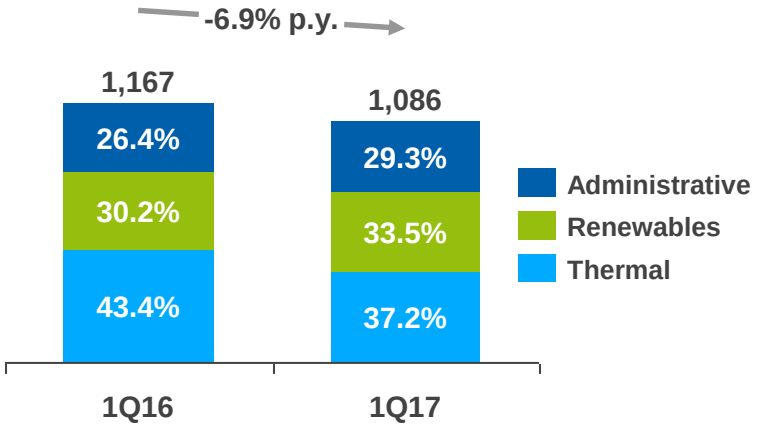


Southeast/Central-Western Submarket

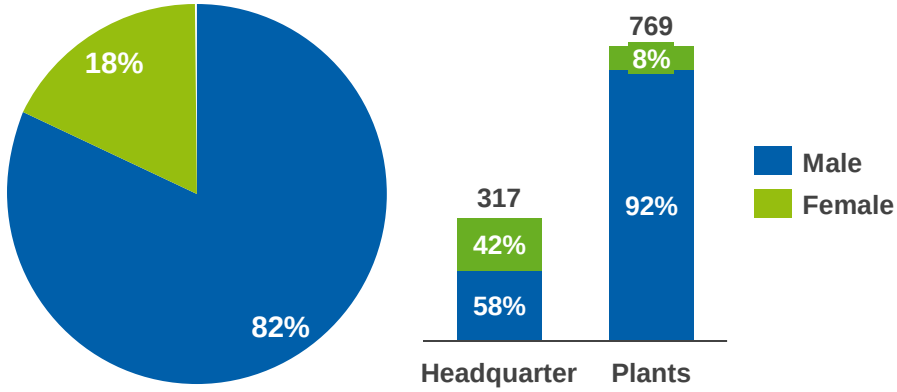


HEADCOUNT

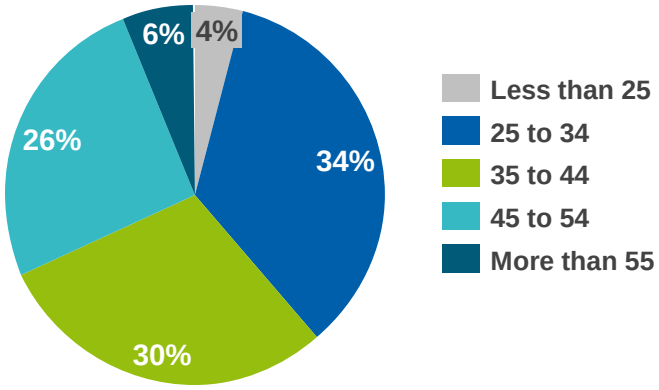
Number of employees



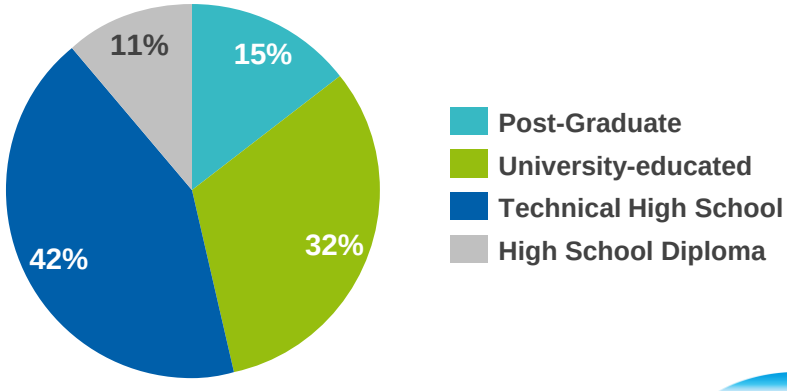
By gender



By age group



By academic qualifications



SUSTAINABILITY INDICATORS[1]

Item	Dimension[2]	Index	GRI disclosure[3]	1Q17	1Q16	Change
1	Quality	Operating plants	EU1, G4-9	30[4]	28	2
2		Installed capacity (MW)	EU1, G4-9	8,761	8,729	0.4%
3		Proprietary capacity (MW)	EU1, G4-9	7,040	7,008	0.4%
4		Number of certified plants	EU6, G4-15	12	14	-2
5		Certified installed capacity (MW)	EU6, G4-15	8,127	7,294	11.4%
6		Certified installed capacity in relation to the total	EU6, G4-15	92.77%	83.56%	9.2 p.p.
7		Installed capacity from renewable sources	EU1, G4-9	7,714	7,646	0.9%
8		Installed capacity from renewable sources in relation to the total	EU1, G4-9	88.05%	87.59%	0.46 p.p.
9		Energy generation (GWh)	EU2	10,287	11,996	-14.3%
10		Certified energy generation	EU6, G4-15	10,036	10,357	-3.1%
11		Certified energy generation in relation to the total	EU6, G4-15	97.6%	86.3%	11.2 p.p.
12		Energy generation from renewable sources (GWh)	EU2	9,315	10,935	-14.8%
13		Energy generation from renewable sources in relation to the total	EU2	90.6%	91.2%	-0.6 p.p.
14		Uptime ratio, excluding scheduled stoppages	EU30	95.2%	96.3%	-1.1 p.p.
15		Uptime ratio, including scheduled stoppages	EU30	87.2%	86.3%	0.9 p.p.
16	Environment	Saplings donated and planted (sum-total of planted and donated saplings)[5]	G4-EN27	30,320	97,517	-68.9%
17		Number of visitors at the plants[5]	G4-26	3,205	11,388	-71.9%
18		CO2 Emissions (fossil fuel plants) (t/MWh)	G4-EN15	0.9879	1.001	-1.3%
19		CO2 Emissions from ENGIE Brasil Energia's generation complex(t/MWh)	G4-EN15	0.093	0.118	-20.8%
20	Occupational Heath and Safety (OH&S)	Average number of employees[6]	G4-10, G4-LA1	1,051	1,133	-7.2%
21		Frequency Rate ("Taxa de Frequência" - TF) own employees[7]	G4-LA6	0.000	0.000	-
22		Severity Rate ("Taxa de Gravidade" - TG) own employees[8]	G4-LA6	0.000	0.000	-
23		Frequency Rate ("Taxa de Frequência" - TF) own employees + long term service providers[7]	G4-LA6	0.000	1.680	↓
24		Frequency Rate ("Taxa de Frequência" - TF) short term service providers + ongoing constructions [7] [10]	G4-LA6	0.000	-	-
25	Social Responsibility[9]	Non-incentive investments	G4-EC8, G4-SO1	464.00	1,175.03	-60.5%
26		Investments via Children and Teenagers Fund - FIA	G4-EC8, G4-SO1	201.07	671.30	-70.0%
27		Investments via Cultural Incentives Act - Rouanet	G4-EC8, G4-SO1	4,737.00	5,443.50	-13.0%
28		Investments via Sport Incentives Act	G4-EC8, G4-SO1	0.00	150.00	-100.0%
29		Investments via National Program of Support to Oncology Care - PRONON	G4-EC8, G4-SO1	0.00	0.00	-
30		Investments via National Program of Support to Disabled Person´s Heath - PRONAS/PCD	G4-EC8, G4-SO1	0.00	0.00	-
31		Investments via Municipal Elderly Fund	G4-EC8, G4-SO1	22.07	0.00	100.0%

Notes:

[1] Additional indices available from ITR (ENGIE Brasil Energia website / Investors / Financial Information/ Financial Statements).
[2] Reference: ENGIE Sustainable Management Policy.
[3] GRI: Global Reporting Initiative, version G4.
[4] Number as of 03/31/2017.
[5] Ceste not included.
[6] Average n° in the period of own employees working at power plants in operation, at the headquarters and at the São Paulo's office.
[7] TF = number of occupational accidents for every million hours of exposure to hazards.
[8] TG = number of days lost due to occupational accidents for every one thousand hours of exposure to hazards.
[9] In millions of R$.
[10] KPI's monitoring started in 2017, therefore, there is no historic data in 2016. The data does not include the construction of the Pampa Sul Thermoelectric Power Plant.