ENGIE Brasil Energia S.A.
Results Presentation
1Q20

June 24, 2020

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HIGHLIGHTS



MAIN FINANCIAL AND OPERATIONAL INDEXES

(in R$ million)	1Q20	1Q19	Chg.
Net Operating Revenue (NOR)	2,594.6	2,338.8	10.9%
Results from Operations (EBIT)	1,096.5	1,016.6	7.9%
Ebitda [1]	1,331.9	1,212.8	9.8%
Ebitda / NOR - (%) [1]	51.3	51.9	-0.6 p.p.
Net Income	512.0	565.5	-9.5%
Return On Equity (ROE) [2]	33.5	34.7	-1.3 p.p.
Return On Invested Capital (ROIC) [3]	19.3	21.0	-1.7 p.p.
Net Debt [4]	11,084.0	8,322.0	33.2%
Power Production (avg. MW) [5]	3,611	5,277	-31.6%
Energy Sold (avg. MW) [6]	4,337	4,190	3.5%
Average Net Sales Price (R$/MWh) [7]	192.17	188.07	2.2%
Number of Employees – Total	1,478	1,411	4.7%
EBE Employees	1,462	1,290	13.3%
Employees on Under Construction Plants	16	121	-86.8%

Notes:
[1] Ebitda represents: net income + income tax and social contribution + financial result + depreciation and amortization + impairment.
[2] ROE: net income of the past 4 quarters/shareholders' equity.
[3] ROIC: effective tax rate x EBIT / invested capital (invested capital: debt – cash and cash equivalents – deposits earmarked for debt servicing + SE).
[4] Adjusted amount, net of gains from hedge operations.
[5] Total gross electricity output from the plants operated by ENGIE Brasil Energia.
[6] Disregarding sales for quotas regime (Jaguara and Miranda HPPs).
[7] Net of taxes and trading operations.

HIGHLIGHTS

ACTIONS IN RESPONSE TO THE COVID 19 PANDEMIC



Actions involving occupational health and safety:

- Installation of a Crisis Committee;
- Home Office: 70% of the workforce and 100% in non-operational activities;
- Acquisition of rapid tests for employees;
- Distribution of PPEs and face covers;
- Donations to surrounding communities;
- Medical and phsychological support; and
- Travel restrictions.



Actions for preserving cash:

- EBE ended 1Q20 with R$ 4.2 billion in cash, representing approximately 40% of the annual net revenue of 2019;
- Payout for fiscal year 2019 revised to 57%;
- Evaluation of adopting standstill agreements with BNDES for certain subsidiaries;
- Contracting of 4131-type, BNDES loans and rollover of short-term maturities; and
- Renegotiation with clients.

HIGHLIGHTS



The **acquisition of Novo Estado Transmissora de Energia** was concluded for an amount worth up to R$ 410 million, ramping up EBE's share in the transmission segment. In April, work began on installations with brush clearance activities.



Fitch Ratings reiterated the Company's National Long-Term credit rating at 'AAA(bra)', with stable outlook. The long-term **international ratings** in foreign and local currency were also reaffirmed, respectively at **'BB' and 'BBB-'**, albeit, with the revision in sovereign rating in April, downgraded from a stable to a negative outlook.



Loan agreements with BNDES signed for the installation of the **Gralha Azul Transmission System for R$ 1.5 billion** and the **Campo Largo Wind Complex – Phase II in the amount of R$ 1.2 billion**.

HIGHLIGHTS



Intermittent stoppages on work at the Campo Largo Wind Complex – Phase II, due to political questions surrounding the Covid-19 pandemic, did not affect the construction schedule.

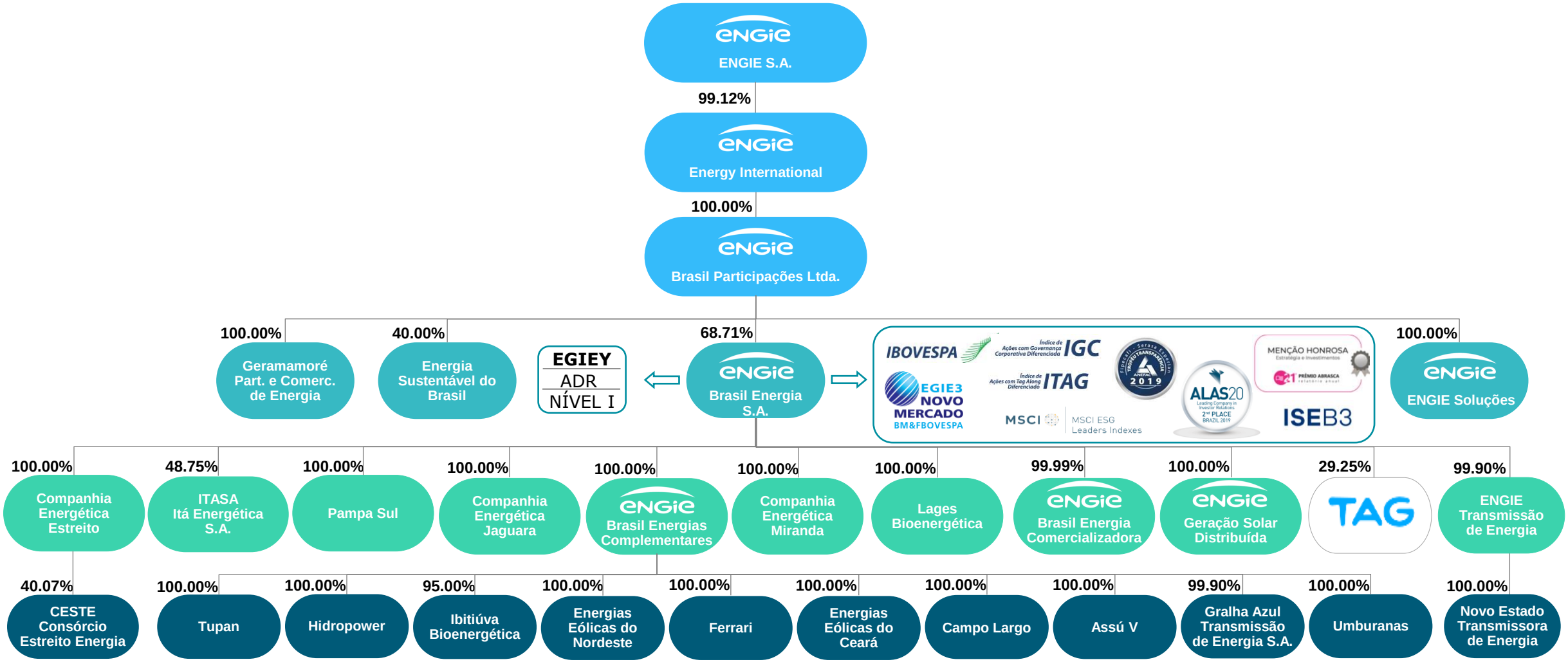


Approval was given at the Board of Directors' Meeting of May 14, 2020 for the installation of the **Audit Committee**, **comprising 3 independent members,** to advise the Board on risk management, ethical issues, internal controls, compliance and the internal and external audits.



SHAREHOLDING STRUCTURE AND BUSINESS SEGMENTS

SHAREHOLDING STRUCTURE[1]



Note:
[1] Simplified chart for illustrative purpose only.

CONSISTENT EXPANSION

IN A DIVERSIFIED PORTFOLIO OF ASSETS

GENERATION

60 power plants operated with own installed capacity of **8,710.5 MW** (as from 03/31/2020)

TRANSMISSION

~2,800 Km of transmission lines under implementation

DISTRIBUTED SOLAR GENERATION

Total of **2,477 installed systems,** with **40,577 kWp** of capacity (as from 03/31/2020)

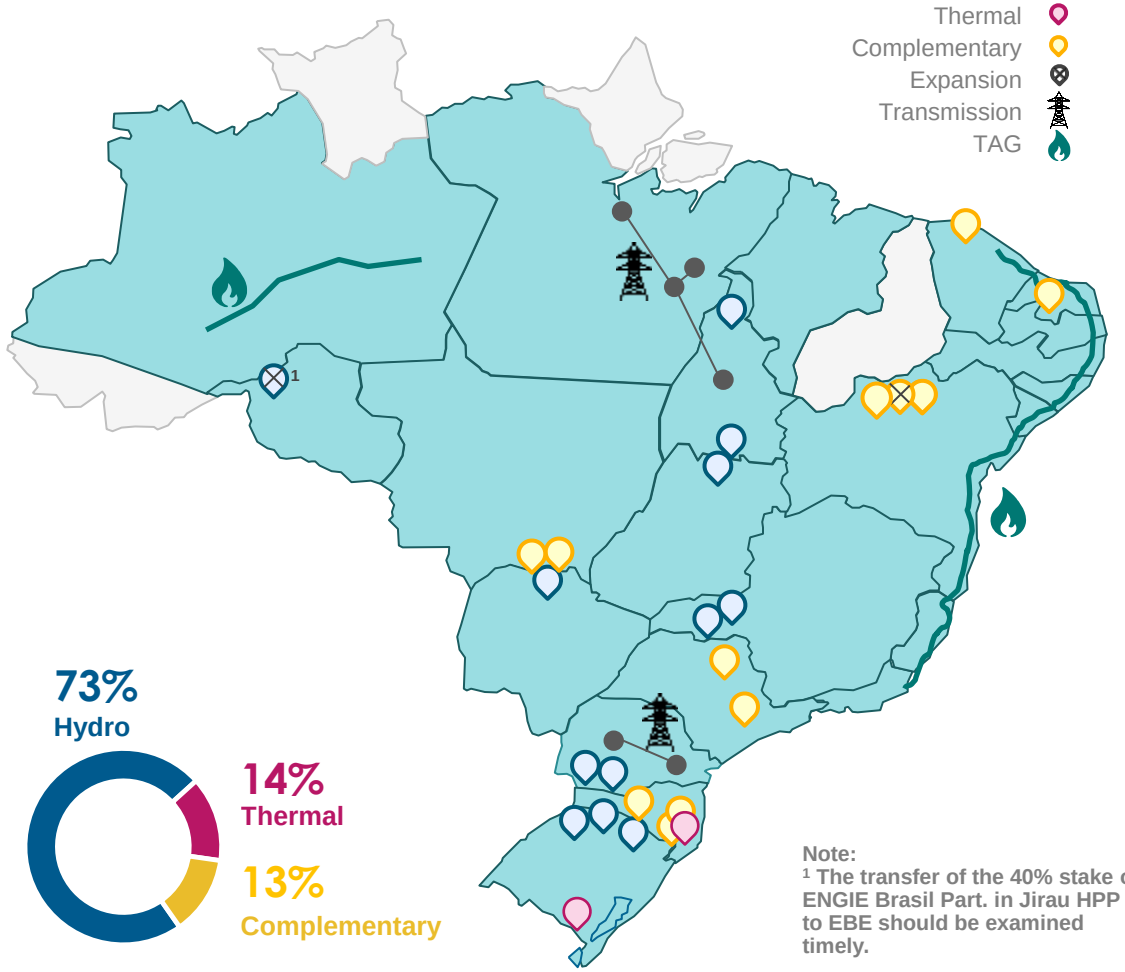
NATURAL GAS (TAG)

4,500 Km of pipelines in the Southeast, Northeast and North regions

- EBE's stake of **29.25%**

TRADING

Start of operations in **2018**



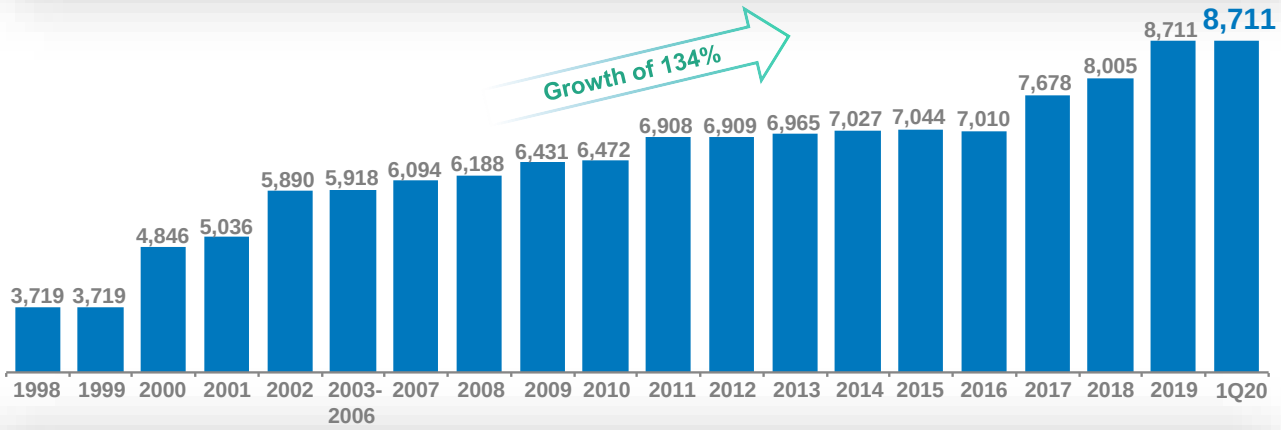
Note:
[1] The transfer of the 40% stake of ENGIE Brasil Part. in Jirau HPP to EBE should be examined timely.

ENERGY GENERATION

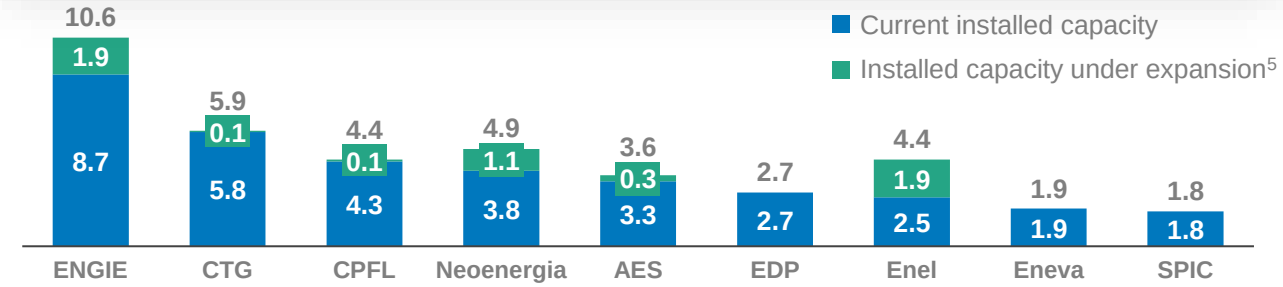
RELEVANCE AMONG POWER PRODUCERS

EBE is part of the largest independent power producer group in the country and is positioned to capture business opportunities.

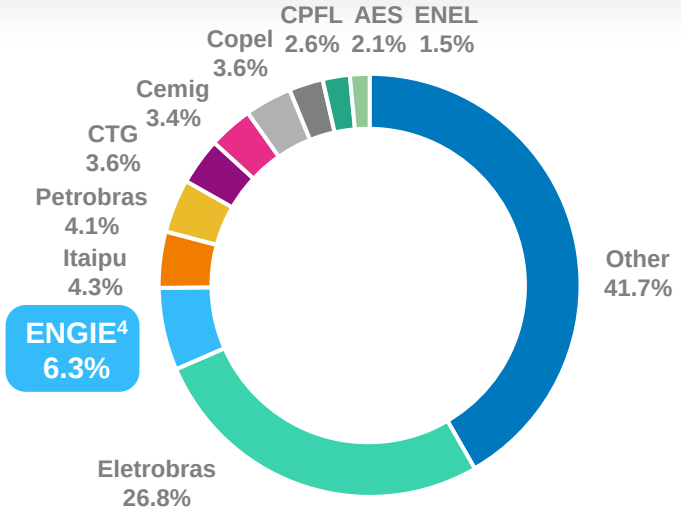
Energy Generation | Proprietary Operating Installed Capacity (MW)



Private Sector – Own Installed Capacity[1] (GW)



Brazil – Existing Installed Capacity[2,3]



Source: Aneel, Companies' websites and in-house studies.
Notes:

1 Apparent sum-related errors are a result from rounding of addends.
2 Amount corresponding to National Interlinked System (SIN), considering the Operation Monthly Program (PMO) as of January 2020.
3 Includes only the Brazilian part of Itaipu.
4 Considering the consolidated installed capacity of the group in Brazil, including HPP Jirau.
5 Based on information from Aneel, ONS and internal study.

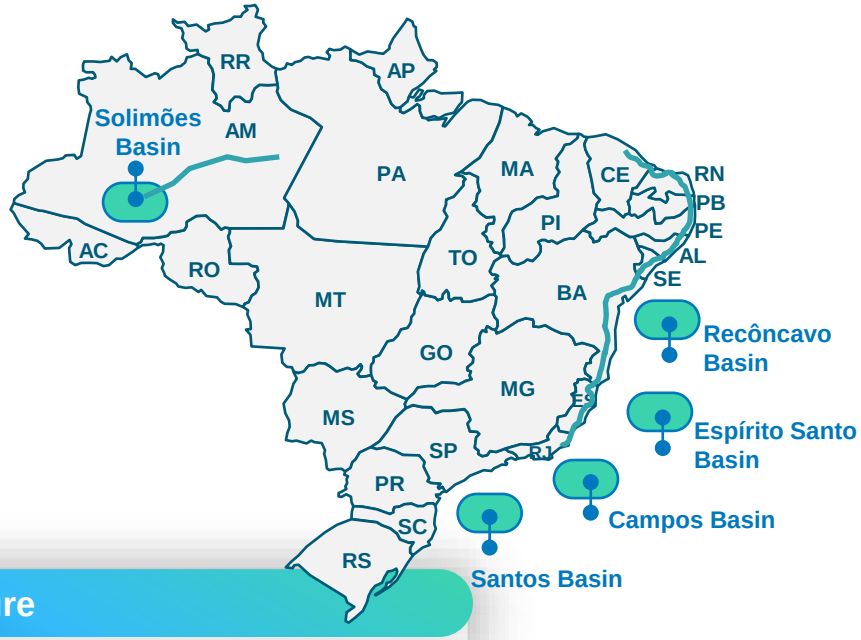
NATURAL GAS

TRANSPORTADORA ASSOCIADA DE GÁS (TAG)

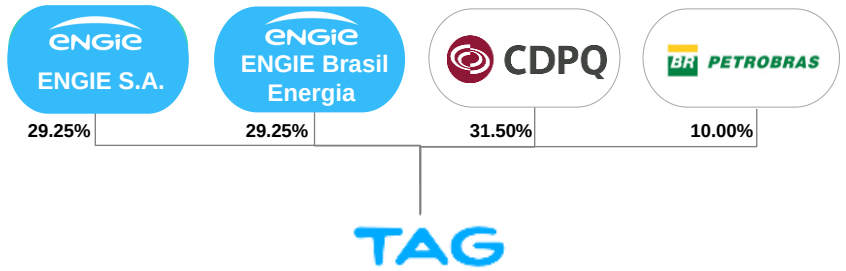
Entry into the natural gas segment materializing the strategy of becoming a key player in the Brazilian infrastructure energy sector.

Characteristics

- ~4,500 km of high-pressure gas pipelines:
  3,700 km on the coast
  800 km in the Amazon region
- Contracted firm capacity for transporting more than 70 million m^3/day, without construction and volume risk (ship or pay contracts).
- 11 compression stations.
- Network with various interconnection points:
  - 10 gas distributors
  - 90 delivery points
  - refineries, fertilizer and power production plants supplied
  - 13 active gas entry points (including 2 LNG terminals)



Shareholding Structure



NATURAL GAS

TRANSPORTADORA ASSOCIADA DE GÁS (TAG)

High level of contracted volume in the regulated market, for an average term of approximately 10 years.
Financing structure with competitive cost and protected from exchange variation.

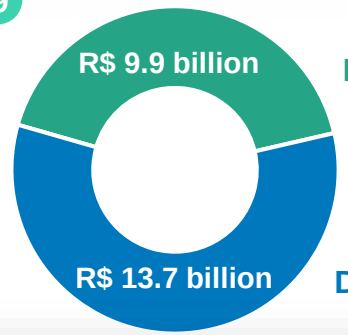
Contracts breakdown

Gas Pipelines	Approx. size (km)	Agreement Maturity[1]	Termination of Authorization	Contracted Volumes (MM m³/day)	% of the Net Operating Revenue[2]
Gasene	1,400	Nov-2033	Mar-2039	30.3	36.9%
Malha NE	2,000	Dec-2025	Mar-2039	21.6	24.0%
Pilar-Ipojuca	200	Nov-2031	Nov-2041	15.0	6.6%
Urucu-Coari-Manaus	800	Nov-2030	Nov-2040	6.7	32.5%
Lagoa Parda Vitoria	100	Under negotiation	Mar-2039	0.7	-
Total	**~4,500**			**74.3**	**100.0%**

Notes:
[1] Following the expiry of the agreements, a five-year tariff revision cycle will be triggered, which will decide the revised maximum permitted revenue flow (RAP).
[2] Variations in revenue representativeness between GTAs may occur.

Debt profile - TAG

as of 12/31/2019



Foreign market

Domestic market

Domestic market: CDI + 1.80% p.y., with semi-annual amortizations and maturing in June 2026.

Foreign market*: Libor + initial spread of 2.3%, with semi-annual amortizations and maturing June 2027.

*The portion of the debt denominated in foreign currency is linked to US Dollar sales under part of the Gasene agreement, thus being a symmetry between revenue and debt servicing.

TRANSMISSION

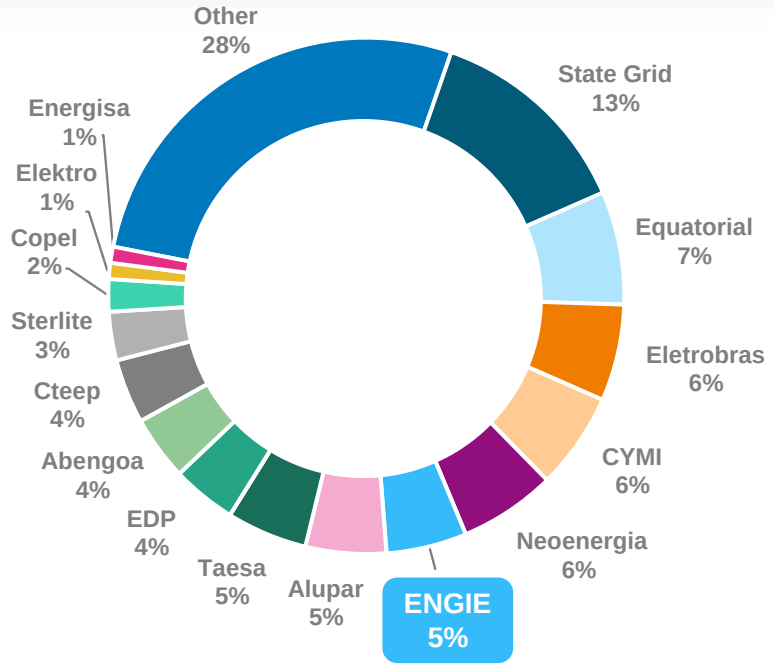
EXPANDING ITS SHARE IN THE ELECTRIC POWER INDUSTRY

Presence in the energy transmission segment materializing the strategy of diversification in energy infrastructure.

Transmission Segment – Main numbers

- Total Maximum Annual Allowed Revenue (RAP) of transmission companies: R$ 25.8 billion[1].
- Considering all auctions from 2013 to 2019, over than 55 thousand km of lines (R$ 12 billion RAP) were auctioned.
- The two energy transmission auctions planned for 2020 have been postponed indefinitely due to the Covid-19 outbreak, according to the MME[3].

Brazil Auctions 2013-2019 – Market Share (%RAP)[2]



Notes:

[1] Total RAP of transmission companies in the 2019-2020 cycle was approved in REH 2,565/2019.

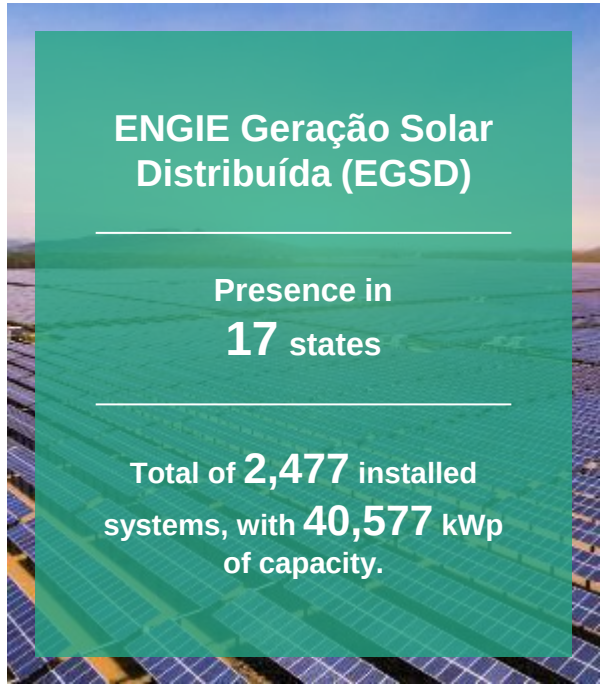
[2] Considering the winners in the auctions and the acquisition of Novo Estado Transmissora de Energia by EBE.

[3] Ministry of Mines and Energy.

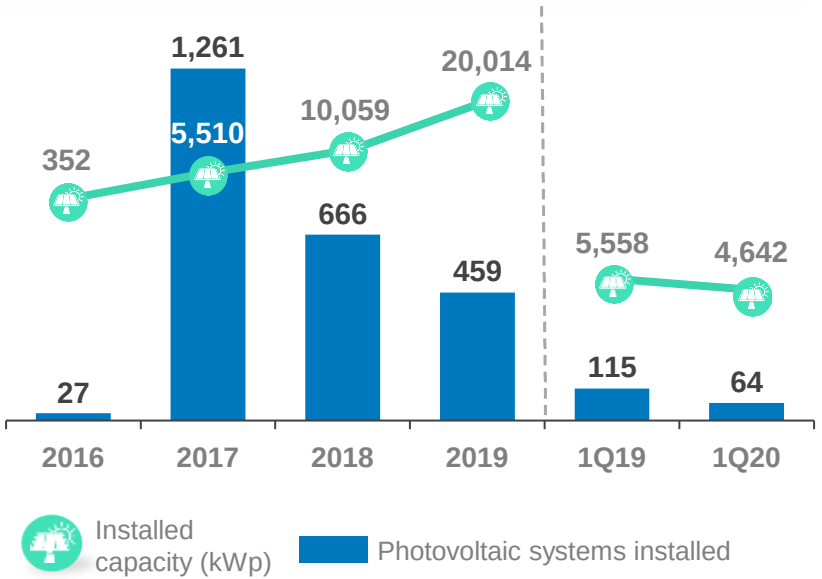
DISTRIBUTED SOLAR GENERATION

GREATER PROMIXITY TO THE FINAL CONSUMER

The B2B segment, responsible for projects involving larger installed capacity, accounted for 66.9% of commercialized capacity in 1Q20.



Number of units and installed capacity





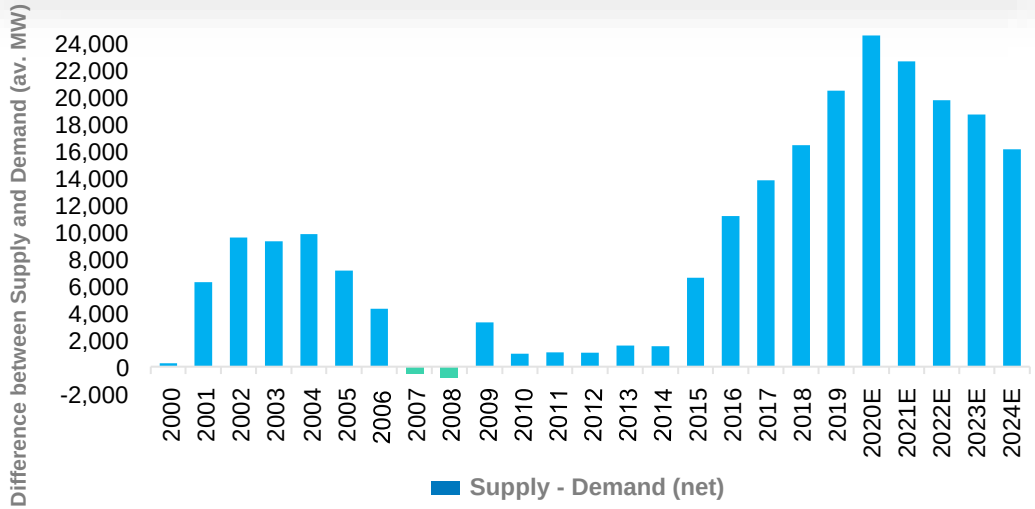
ENERGY MARKET IN BRAZIL

ENERGY MARKET

- **Supply:** in the past, supplied by hydroelectric plants with reservoirs. Currently, a greater presence of thermoelectric and hydroelectric run-of-river plants. Continuous expansion of supply from intermittent sources and water shortages recurrence
- **Demand:** the recovery in consumption will accelerate the over-supply reduction.

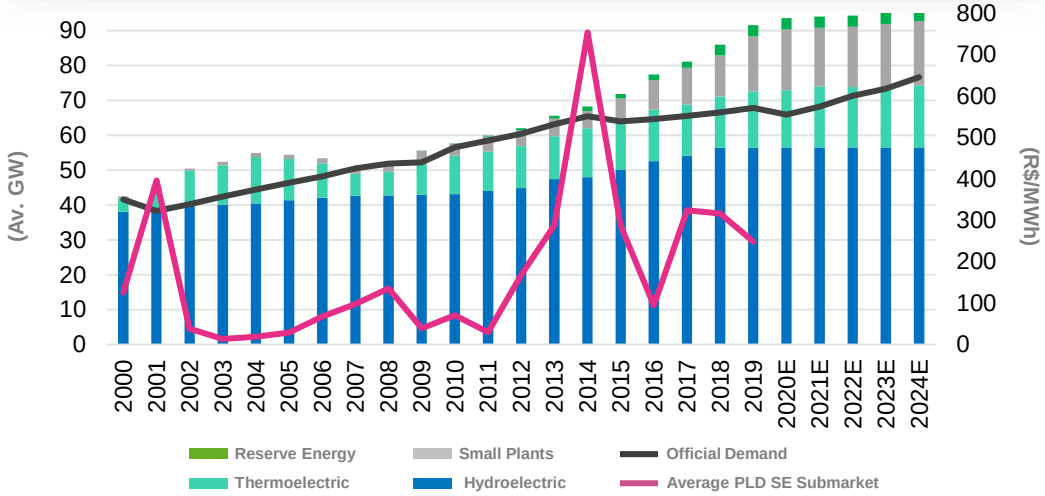
- **Surplus of capacity in the short-medium term, with a scarcity of energy and storage**
- **Outlook for low growth in 2020 in the light of Covid-19**
- **Smaller volatility of spot prices at a lower level**

Theoretical Supply x Demand (ignores GSF impact)



Source: ENGIE Brasil Energia internal study based on official sector documents.

Distribution of Supply by Source



Source: Internal study based on Aneel and ONS data.

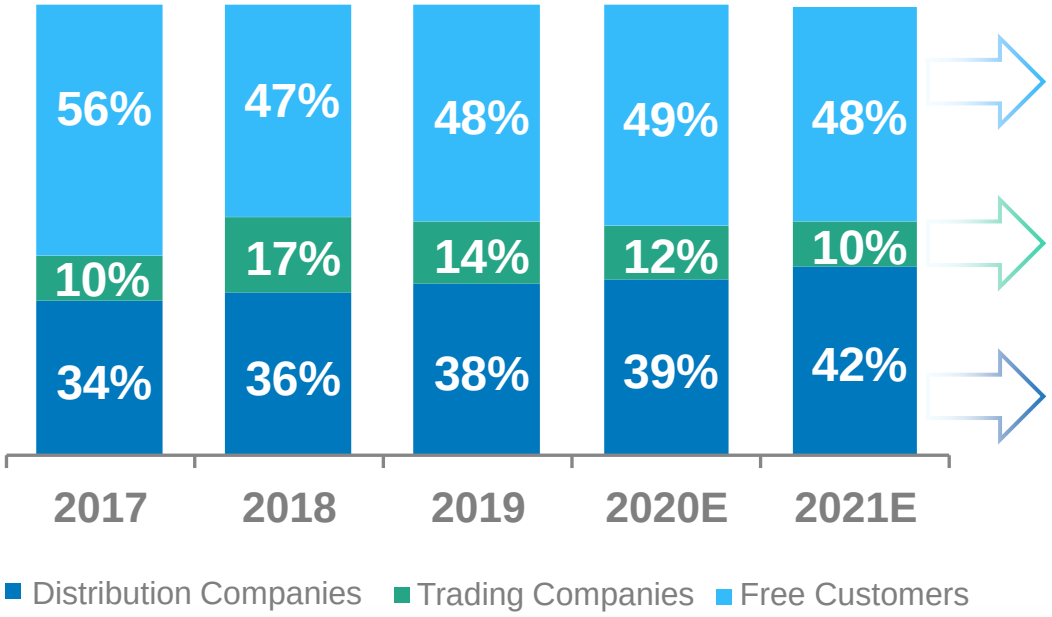
SALES AND ENERGY TRADING STRATEGY



DIVERSIFIED PORTFOLIO

AMONG DISTRIBUTION, FREE CUSTOMERS AND TRADING COMPANIES

Client Breakdown (based on contracted energy)



First to consistently serve the free market…

- Flexibility (prices, terms and conditions) → Maximizes portfolio's efficiency
- Opportunistic contracts (purchase/sale) → Product assembly
- Largest consumer market
- Regulated and unregulated contracts (signed until 2004) → Long-term cash flow predictability

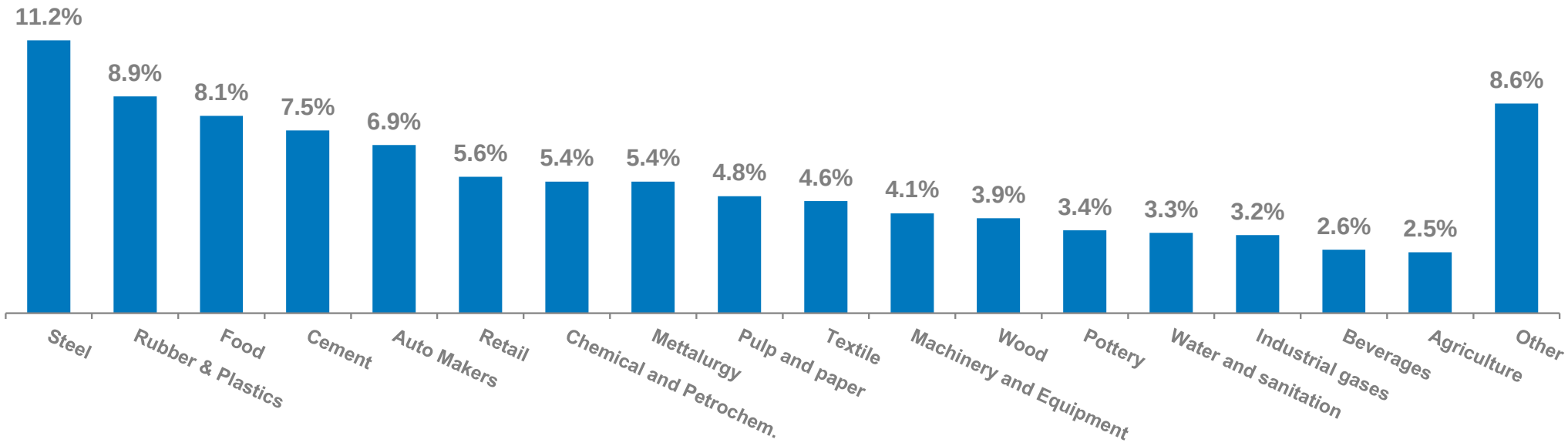
…to minimize risks and to maximize portfolio's efficiency.

The portfolio of free customers rose from 523 in 1Q19 to 619 in 1Q20, an increase of 18%.

DIVERSIFICATION ALSO WITHIN THE FREE CUSTOMERS PORTFOLIO

Free customer industry diversification and a strict credit assessment policy allow for a zero-default reality in the Free Contracting Environment (ACL) and attenuates fluctuations in consumption.

Free customers total sales volume for 2020: 2,674 average MW



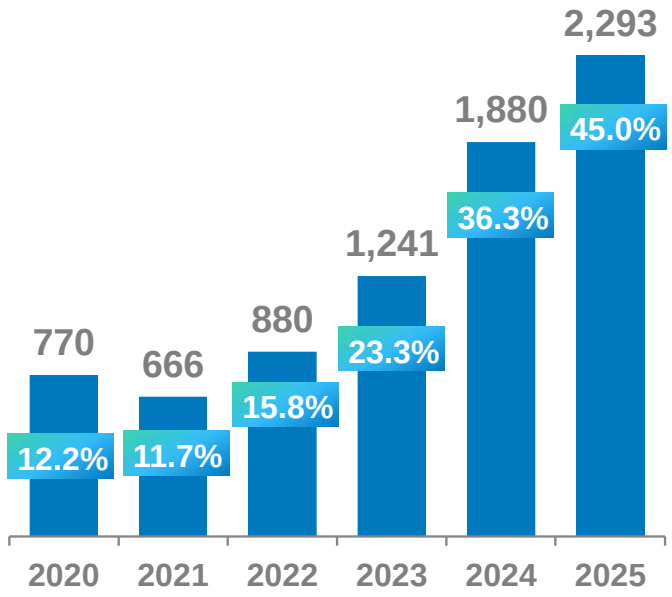
Source: Internal study based on IBGE's classification.

COMMERCIAL STRATEGY

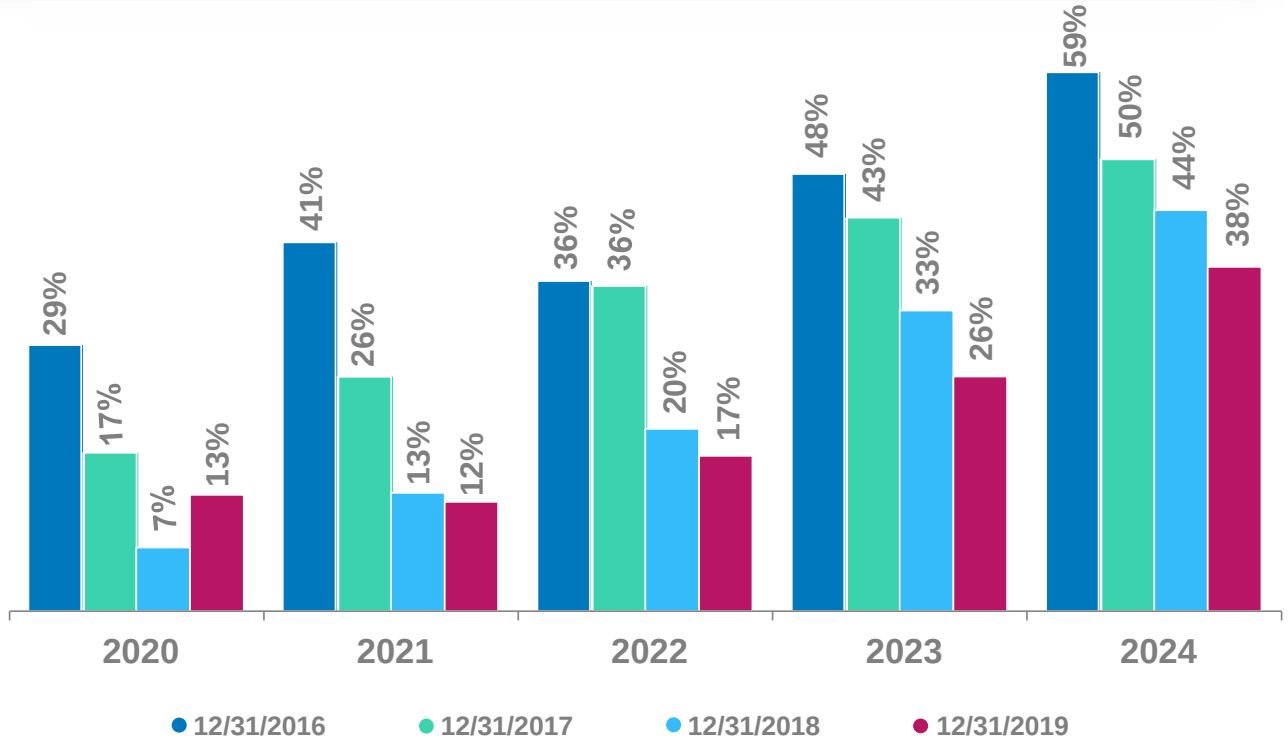
CONSIDERS THE GRADUAL SALE OF FUTURE ENERGY AVAILABILITY

Uncontracted energy[1] (average MW)

as of March 31, 2020



Uncontracted energy compared to the availability of a given year



Note:
[1] Percentage of total resources.

ENERGY BALANCE AS OF MARCH 31, 2020

(in average MW)	2020	2021	2022	2023	2024	2025	Auction **Gross** Price (R$/MWh)	Reference Date	**Gross** Price Adjusted (R$/MWh)	**Net** Price of PIS/COFINS/P&D (R$/MWh)
Own Resources	4,700	4,847	4,919	4,915	4,915	4,923				
+ Purchases for Resale	1,599	849	644	422	271	177				
= Total Resources (A)	**6,299**	**5,696**	**5,563**	**5,337**	**5,186**	**5,100**				
Government Auction Sales[1]	2,010	2,010	2,010	2,010	2,005	2,005				
2005-NE-2010-30	200	200	200	200	200	200	115.1	Dec-05	236.6	212.5
2006-NE-2009-30	493	493	493	493	493	493	128.4	Jun-06	259.6	233.2
2006-NE-2011-30	148	148	148	148	148	148	135.0	Nov-06	271.0	243.5
2007-NE-2012-30	256	256	256	256	256	256	126.6	Oct-07	244.0	219.2
Proinfa	19	19	19	19	19	19	147.8	Jun-04	286.6	276.2
1st Reserve Energy Auction	12	12	12	12	12	12	158.1	Aug-08	296.1	285.3
Auction Mix (New Energy / Reserve / DG)	14	14	14	14	9	9	-	-	279.1	268.9
2014-NE-2019-25	295	295	295	295	295	295	183.5	Mar-14	260.0	233.6
2014-NE-2019-25	10	10	10	10	10	10	206.2	Nov-14	272.3	262.3
2014-NE-2019-20	82	82	82	82	82	82	139.3	Nov-14	184.0	167.0
2015-NE-2018-20	46	46	46	46	46	46	188.5	Aug-15	233.1	211.6
8th Reserve Energy Auction	9	9	9	9	9	9	303.0	Nov-15	372.4	338.0
2014-EN-2019-20	48	48	48	48	48	48	136.4	Nov-14	184.3	167.3
Government Auction - Quotas regime										
2018 - Quotas (UHJA) - 2018-30	239	239	239	239	239	239	-	Jul-17	148.4	141.6
2018 - Quotas (UHMI) - 2018-30	139	139	139	139	139	139	-	Jul-17	167.4	159.7
+ Bilateral Sales	3,519	3,020	2,673	2,086	1,301	802				
= Total Sales (B)	**5,529**	**5,030**	**4,683**	**4,096**	**3,306**	**2,807**				
Balance (A - B)	**770**	**666**	**880**	**1,241**	**1,880**	**2,293**				
Sales Average Price (R$/MWh) **(net)**[2,3]:	191.3	192.7	192.2							
Purchases Average Price (R$/MWh) **(net)**[4]:	181.1	179.7	173.6							

[1] XXXX-YY-WWWW-ZZ, where:
XXXX -> year of auction
YY -> EE = existing energy or NE = new energy
WWWW -> year of delivery start
ZZ -> supply contract duration (in years)

[2] Sales price, including trading operations, net of ICMS and taxes over revenue (PIS/Cofins, R&D), i.e. future inflation is not being considered.
[3] Disregarding sales for quotas regime (Jaguara and Miranda HPPs).
[4] Purchase net price, considering trading operations and benefits from PIS/Cofins credits, i.e. future inflation is not being considered.

Notes:
- The balance refers to the settlement point (net of losses and internal consumption of the plants).
- The average prices are considered simply estimates and are based on financial planning revisions, not capturing volume changes, which are updated quarterly.


EXPANSION

EXPANSION:

JIRAU HPP | UPDATE



CAPEX: approximately R$ 20 billion

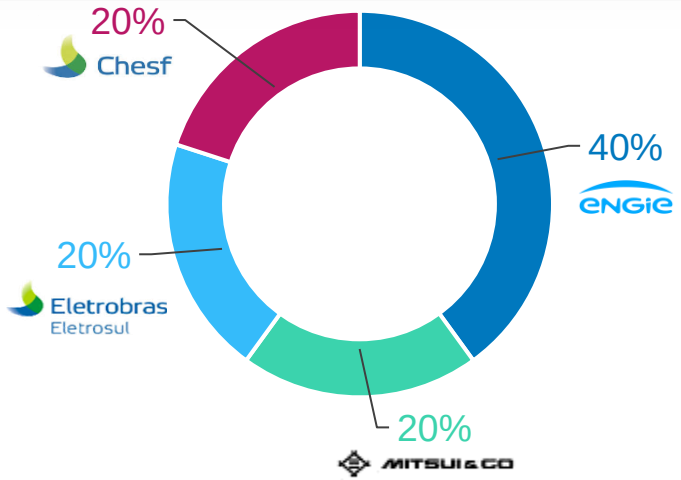
Financing conditions:

- R$ 9.5 bilhões (initial R$ 7.2 billion + R$ 2.3 billion) with amortization in 20 years: 100% financed by BNDES
- interested rate: TJLP + spread from 2.25% to 2.65%

Majeure lawsuit - recognition of 535 days in First Instance. Analysis processing in the Second Instance.

The transfer of the stake of ENGIE Brasil Part. in Jirau HPP to EBE has put on hold, awaiting more favorable conditions for the discussions to resume.

Energia Sustentável do Brasil (ESBR) Shareholding Structure



EXPANSION:

JIRAU HPP | UPDATE

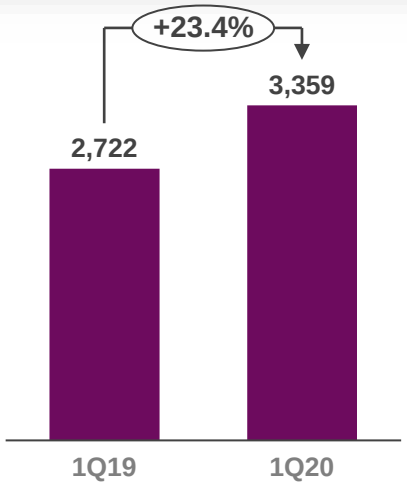
Options to create additional value

- Constant reservoir level
- Recalculation of transmission tariff
- Sale of carbon credits
- Additional long-term tax breaks
- Recalculation of GFOM/Renegotiation of GSF
- Rebalancing of the agreement

Actions in response to Covid-19:

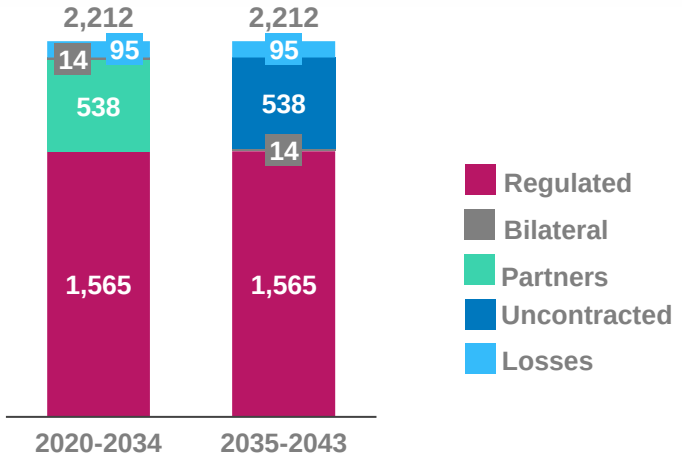
- Adoption of standstill agreements with BNDES
- Donations of PPEs for hospitals and basic kits
- Support to the production of face covers

Production (MW average)[1]



Uptime operating factor in 1Q20: 99.7%[1]

ESBR PPA's portfolio (MW average)



Note:
[1] Subject to final CCEE booking.

WIND PROJECT UNDER CONSTRUCTION:

CAMPO LARGO WIND COMPLEX (PHASE II)

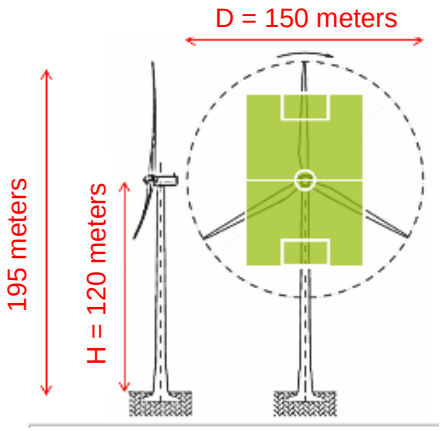
Sales contracted in the free market enables the installation of the project

Synergies with the Company's other wind power complexes in the region.

- Work begun on the wind turbine foundations; all installation licenses being issued.
- Intermittent stoppages on work, due to political questions surrounding the Covid-19 pandemic, however, the schedule for entering into commercial operation was not affected.



Wind turbine foundation – Campo Largo Wind Complex (Phase II)





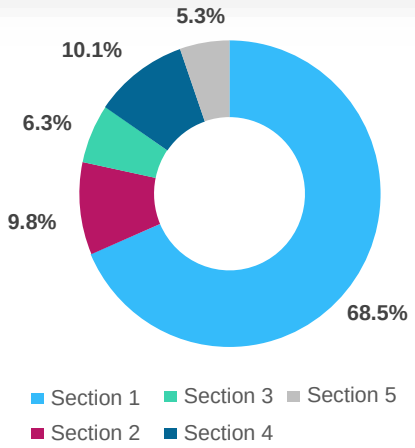
TRANSMISSION LINE UNDER CONSTRUCTION:

GRALHA AZUL TRANSMISSION SYSTEM

Investment below Aneel projections

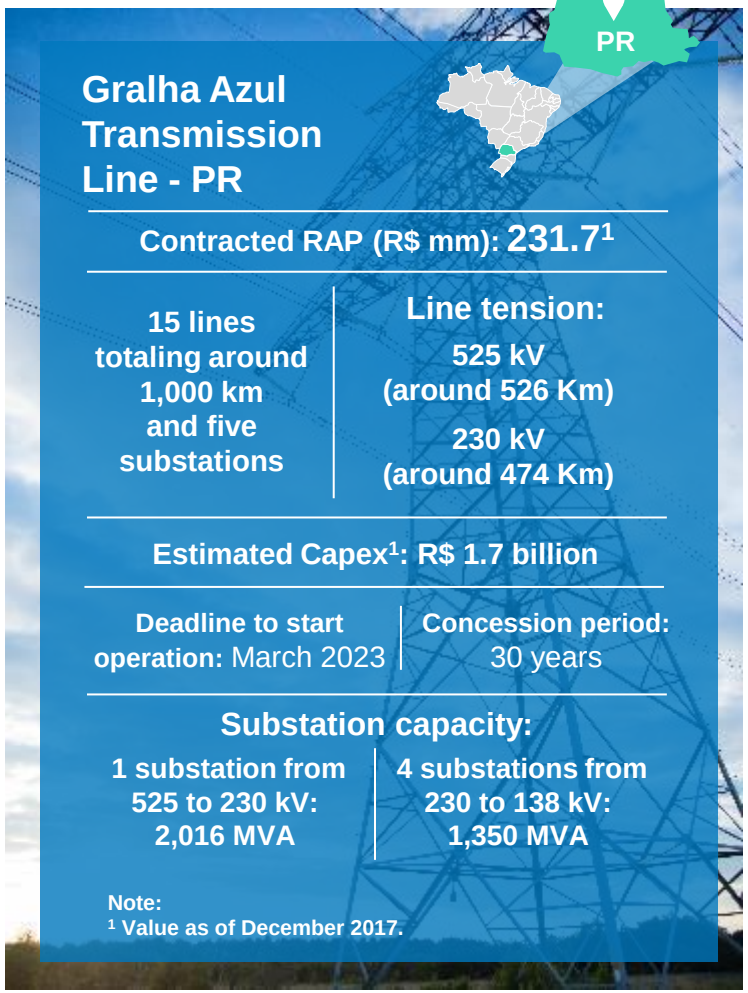
- Earth movement concluded and civil work in progress at the site of the Ponta Grossa substation.
- Restrictions due Covid-19-related preventive measures have had no impact on the works schedule.

RAP by section (%)





Ponta Grossa Substation – general view

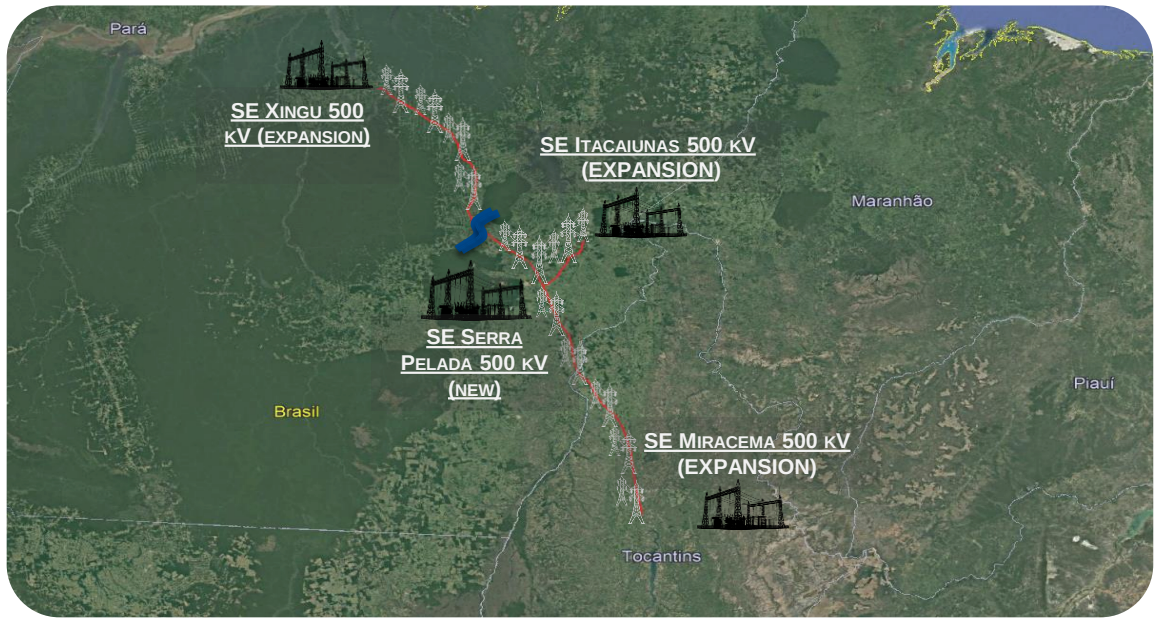


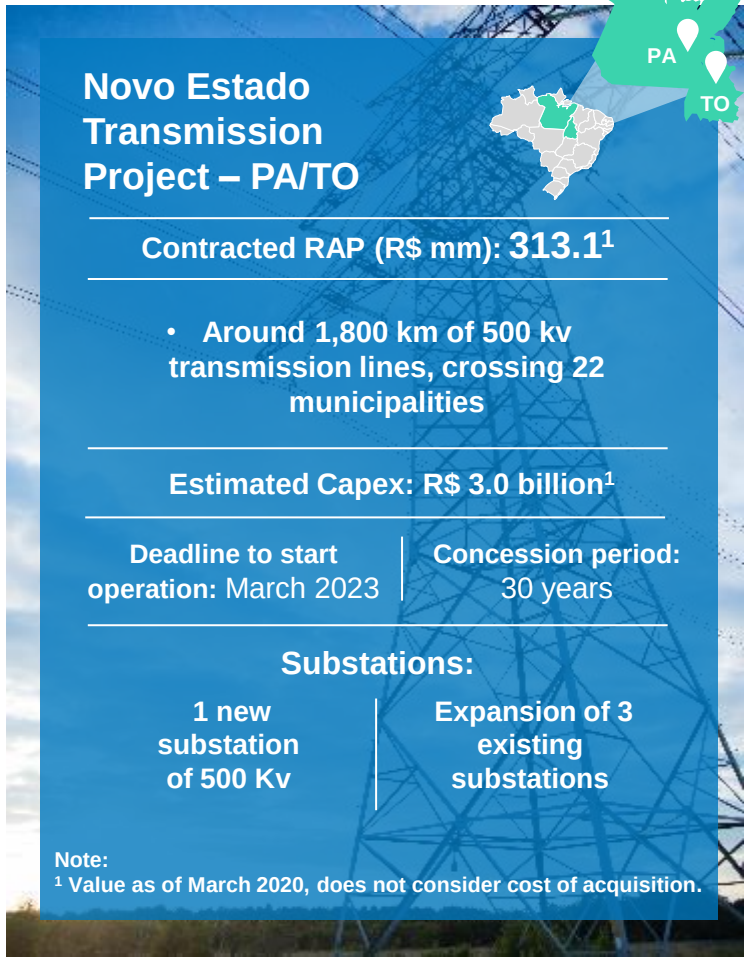
TRANSMISSION PROJECT UNDER IMPLEMENTATION:

NOVO ESTADO TRANSMISSORA DE ENERGIA

The project's installation license has already been issued by IBAMA and construction began in April with brush clearance activities

- Expanded participation in energy transmission via acquisition.
- Entry into operations forecasted for April 2022.





Novo Estado Transmission Project – PA/TO

Contracted RAP (R$ mm): 313.1[1]

- **Around 1,800 km of 500 kv transmission lines, crossing 22 municipalities**

Estimated Capex: R$ 3.0 billion[1]

Deadline to start operation: March 2023

Concession period: 30 years

Substations:

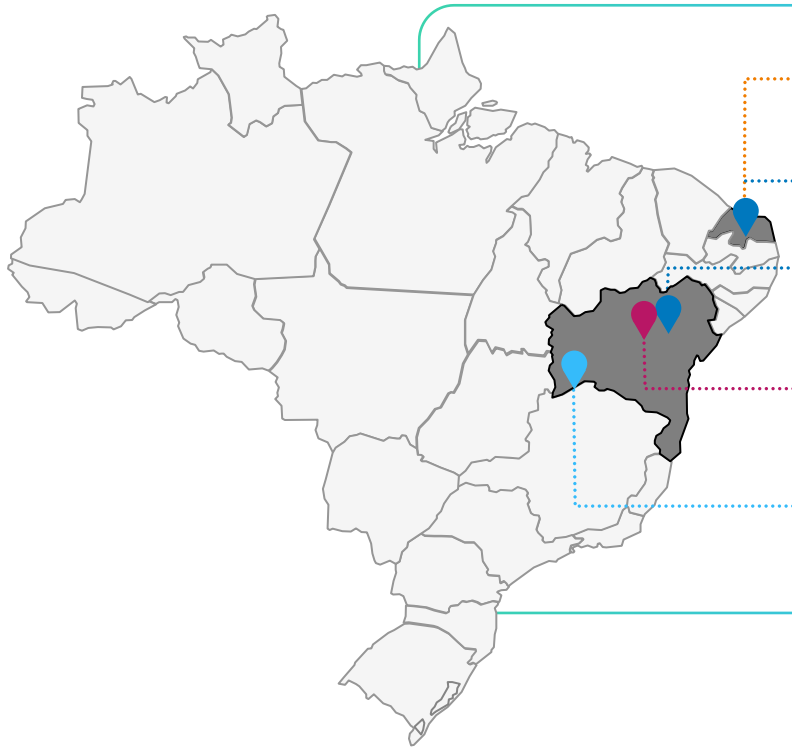
1 new substation of 500 Kv

Expansion of 3 existing substations

Note:
[1] Value as of March 2020, does not consider cost of acquisition.

PROJECTS UNDER DEVELOPMENT

ENGIE Brasil Energia has also a portfolio of assets under development. Some of them are presented below.



Assú I, II, III and IV Photovoltaic Centrals - RN
Installed Capacity: 120 MW

Sto. Agostinho WC - RN
Installed Capacity: 800 MW

Umburanas WC – BA (Phase II)
Installed Capacity: 300 MW

Campo Largo WC – BA (Phase III)
Installed Capacity: 250 MW

Alvorada Photovoltaic Complex - BA
Installed Capacity: 90 MW

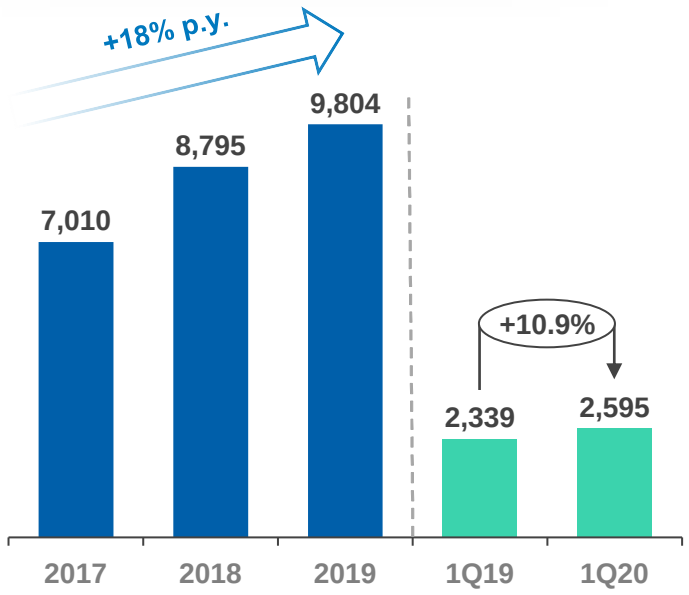


FINANCIAL PERFORMANCE

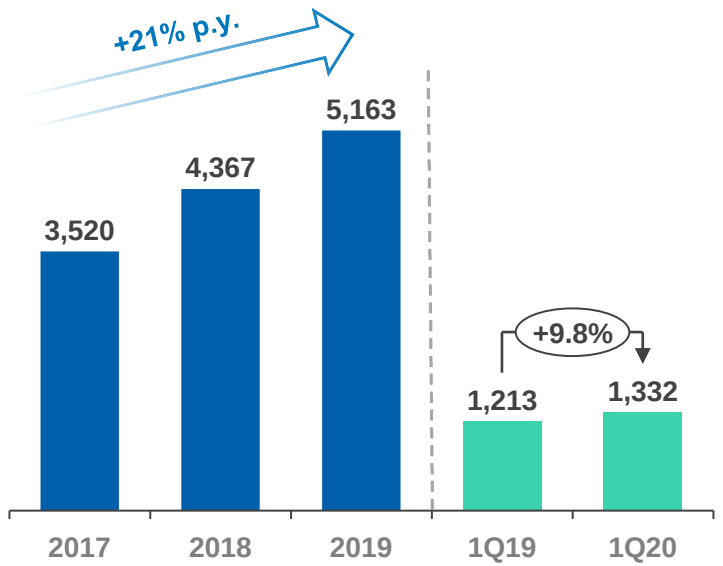
SOLID FINANCIAL PERFORMANCE

Efficiency in the management of the portfolio and the focus on contracting strategies has enabled the Company to report consistent results despite periods of economic instability and accelerated investment cycles.

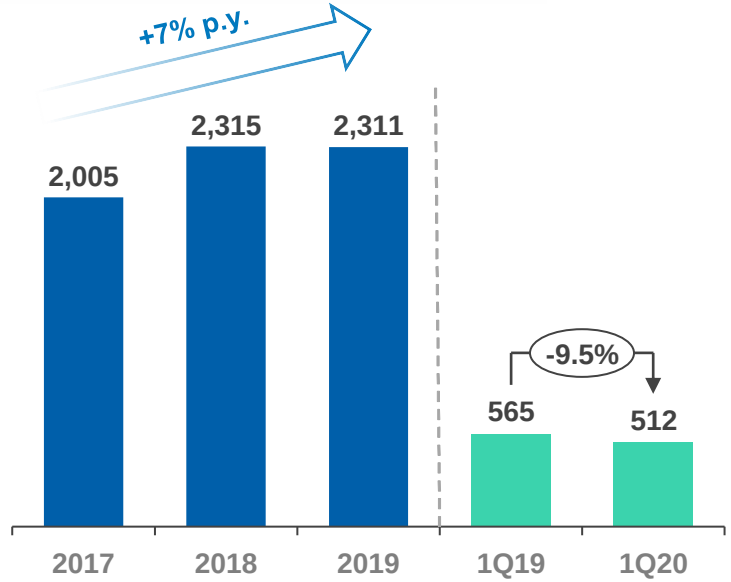
Net Operating Revenue
(R$ million)



Ebitda
(R$ million)

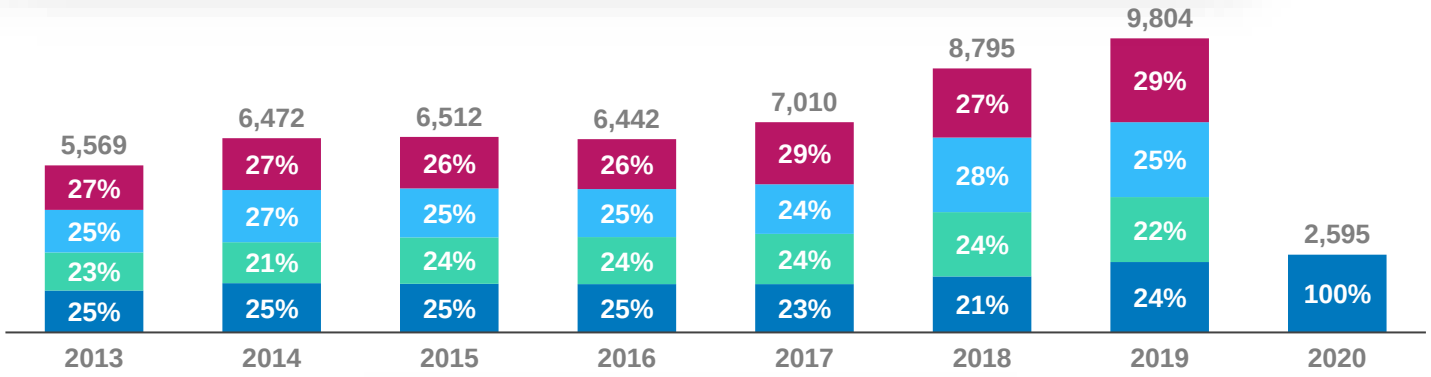


Net Income
(R$ million)



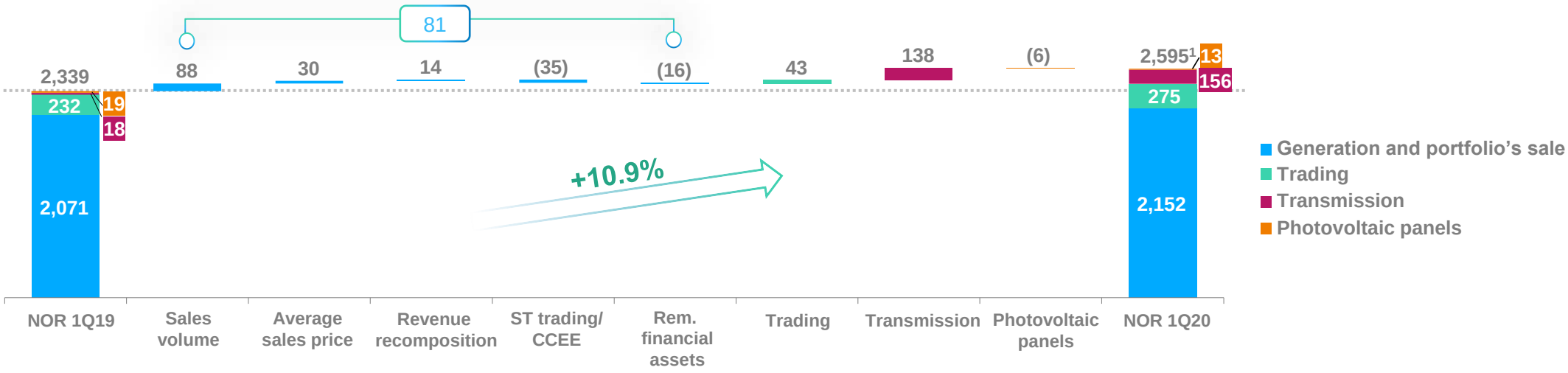
NET OPERATING REVENUE CHANGE

Net operating revenue change (R$ million)



4th Quarter
3rd Quarter
2nd Quarter
1st Quarter

% of the net operating revenue



Generation and portfolio's sale
Trading
Transmission
Photovoltaic panels

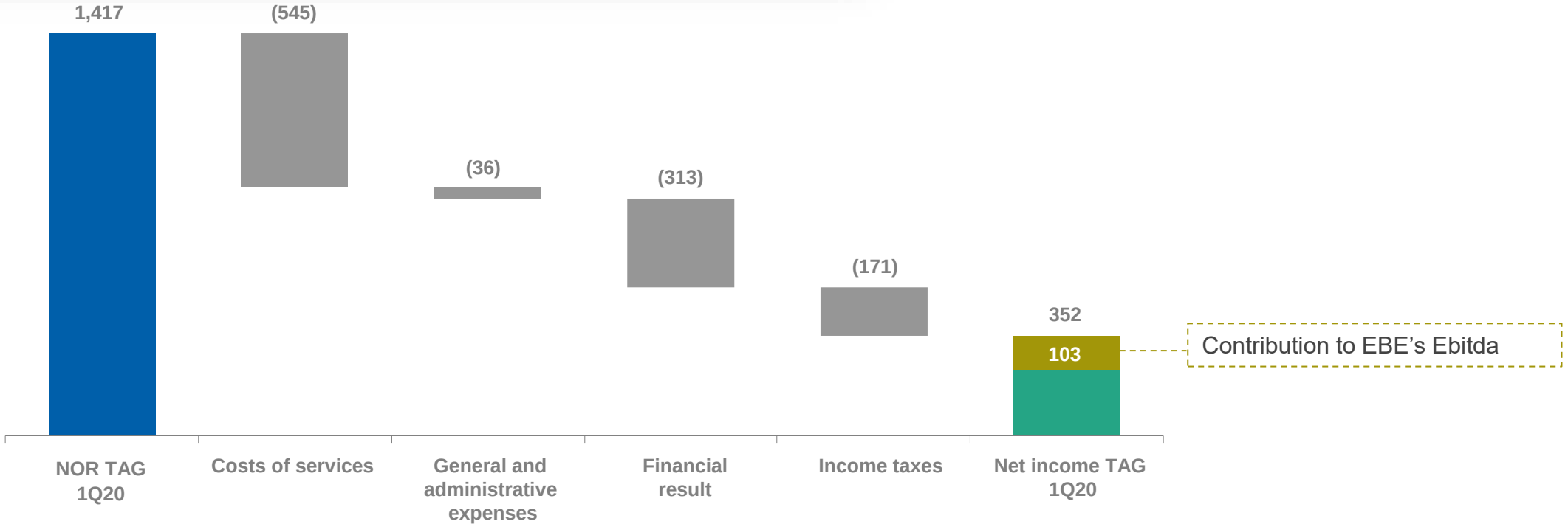
Note:
[1] Apparent sum-related errors are a result from rounding of addends.

RESULT OF EQUITY INCOME

CONTRIBUTION OF THE RESULT FROM TRANSPORTADORA ASSOCIADA DE GÁS (TAG) TO EBE'S EBITDA

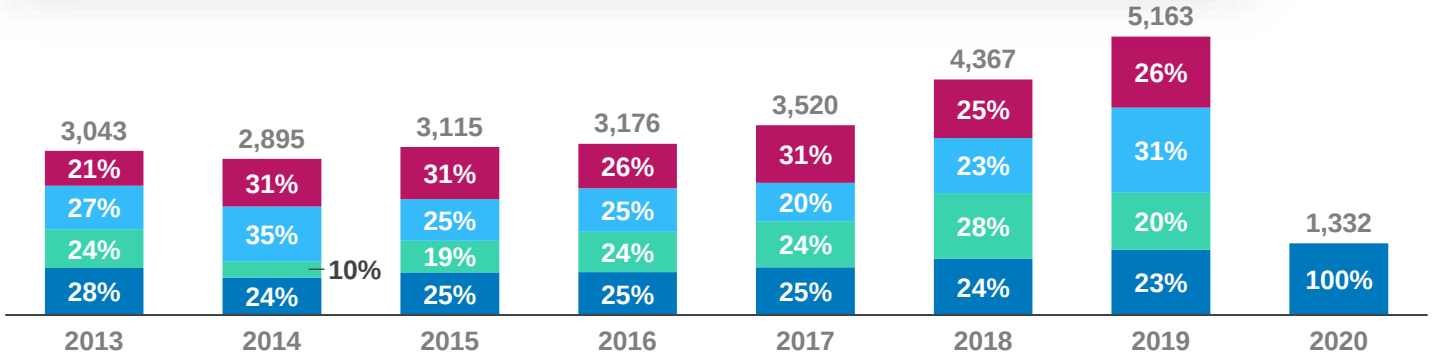
EBE's 29.25% stake in TAG contributed with R$ 103 million via equity income to the Company's Ebitda in 1Q20.

Income Statement TAG (R$ million)

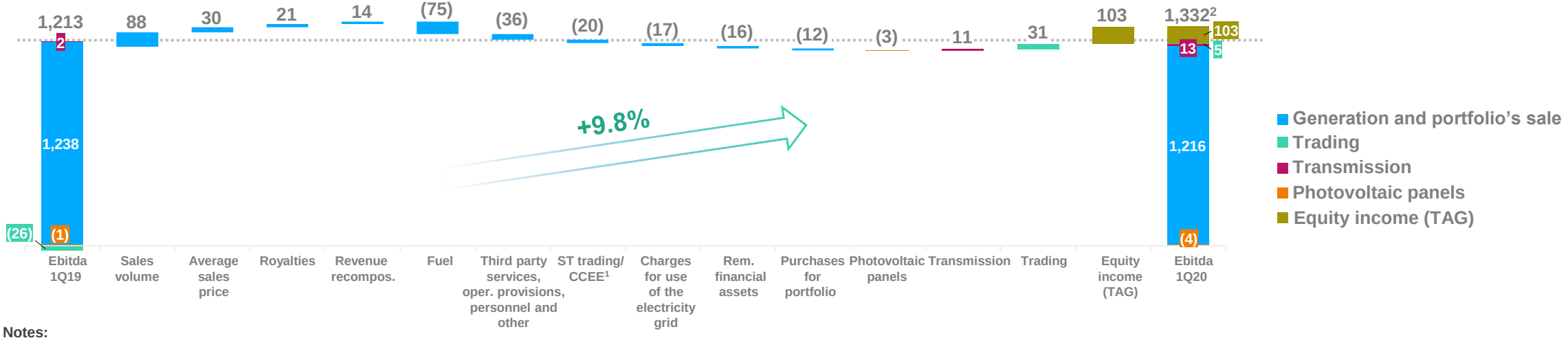


EBITDA CHANGE

Ebitda change (R$ million)



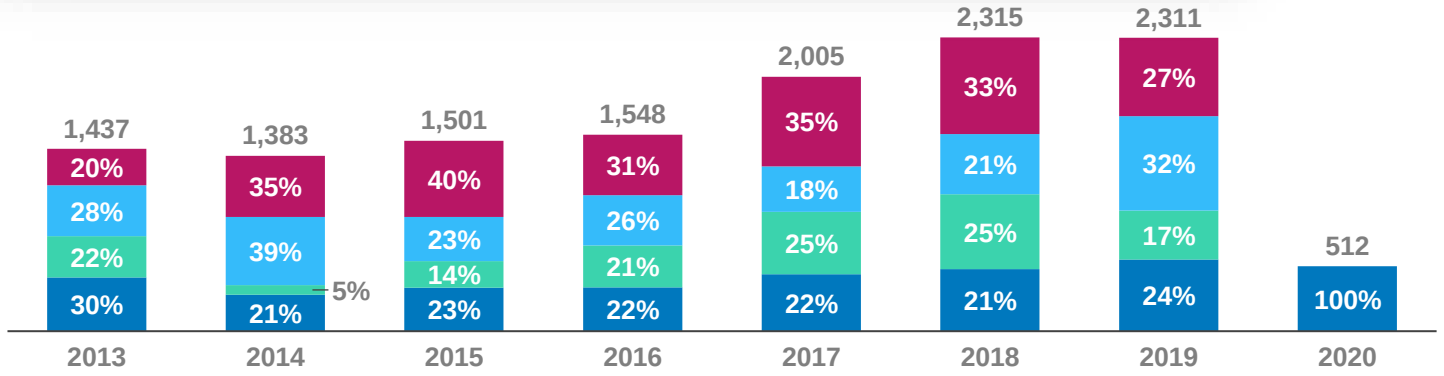
% of the accumulated annual Ebitda



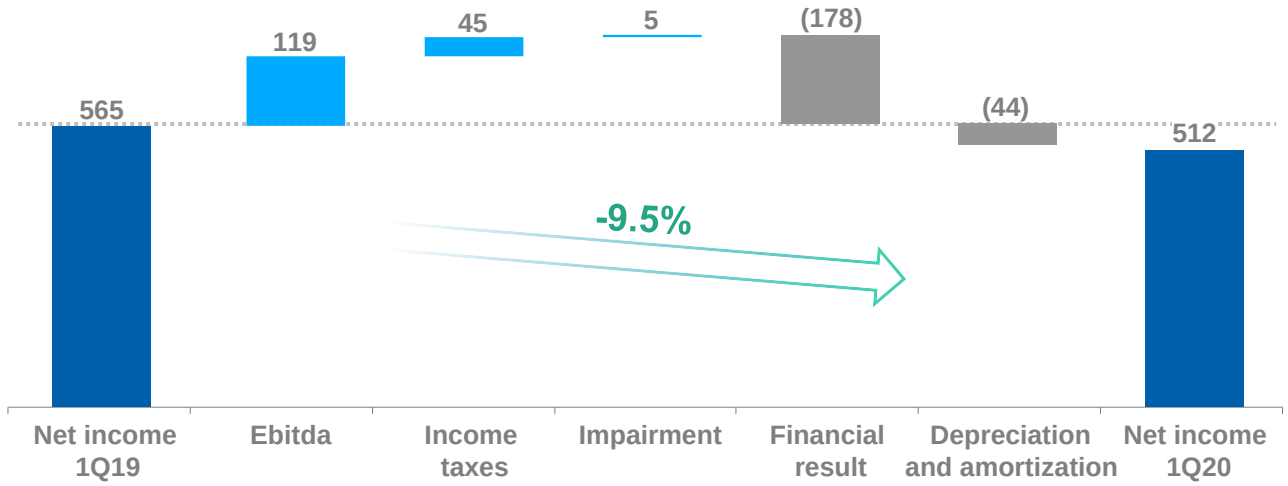
Notes:
[1] Considers the combined effect of changes in revenue and expenses.
[2] Apparent sum-related errors are a result from rounding of addends.

NET INCOME CHANGE

Net income change (R$ million)



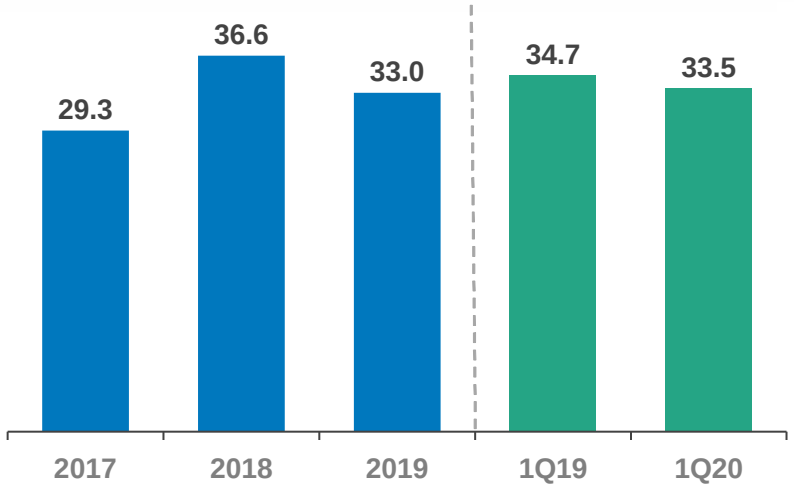
% of the accumulated annual net income



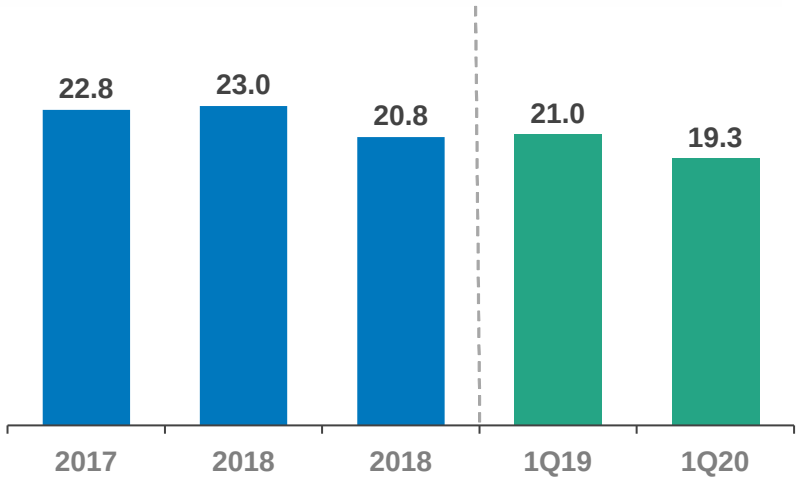
CONSISTENT FINANCIAL INDICATORS

Creation of shareholder value: high levels of ROE and ROIC.

ROE[1] - Return on Equity (%)



ROIC[2] - Return Over Invested Capital (%)



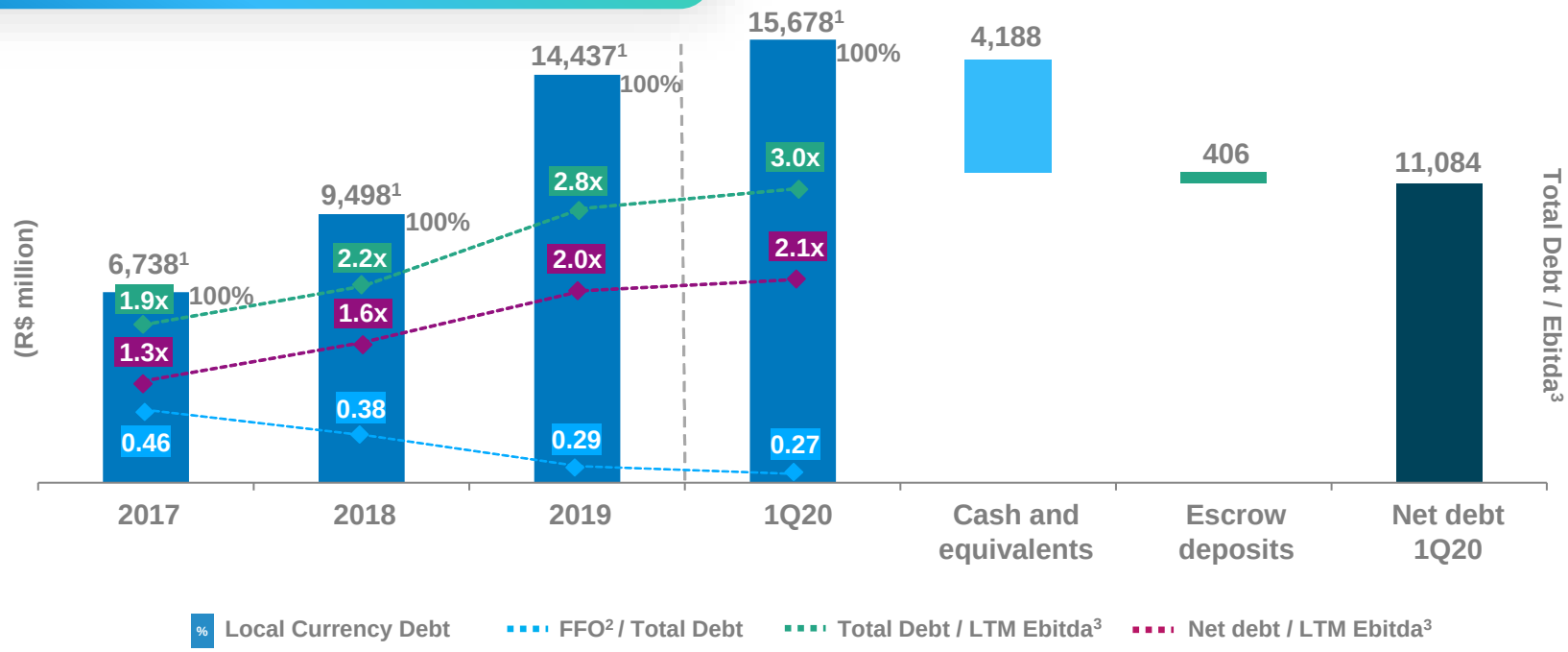
Source: ENGIE Brasil Energia internal study based on the Company's Financial Statements.
Notes:
[1] ROE: net income of the past 4 quarters / shareholders' equity.
[2] ROIC: effective tax rate x EBIT / invested capital (invested capital: debt – cash and cash equivalents – deposits earmarked for debt servicing + SE).

BALANCED DEBT

WITH NO CURRENCY EXPOSURE

Adjustment in leverage, at competitive cost, fostering growth opportunities.

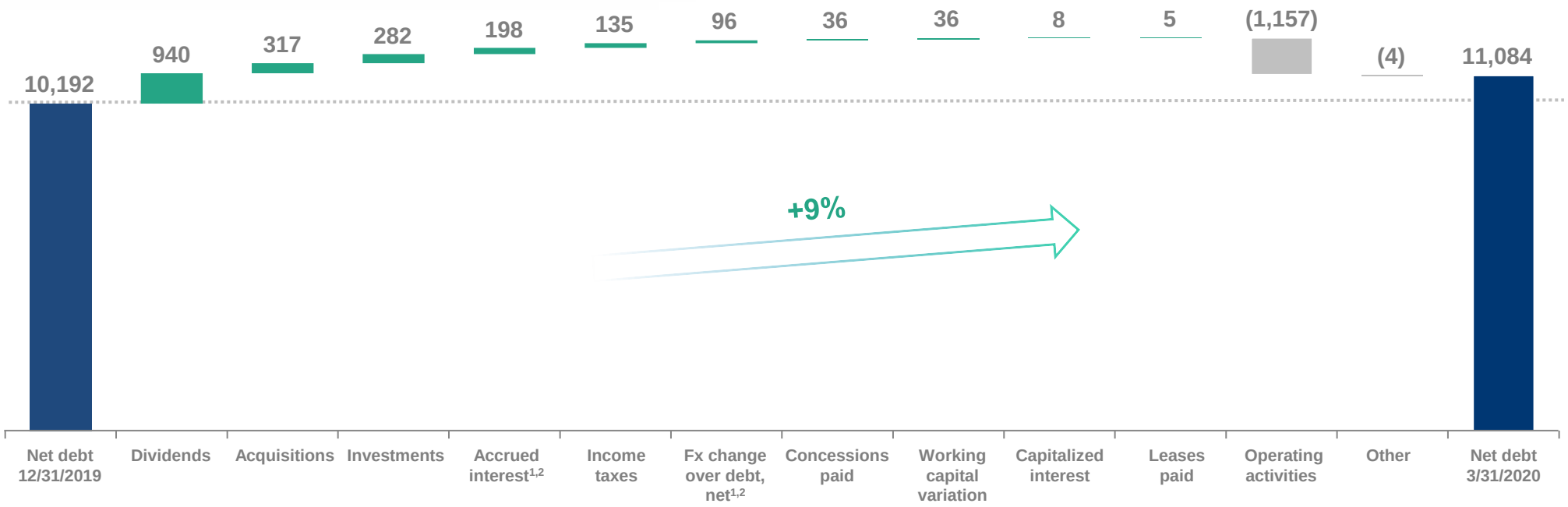
Debt Overview (R$ million)



Notes:
[1] Debt net of hedge operations.
[2] Funds from Operations.
[3] Ebitda in the past 12 months.

NET DEBT CHANGE

Net debt change (R$ million)



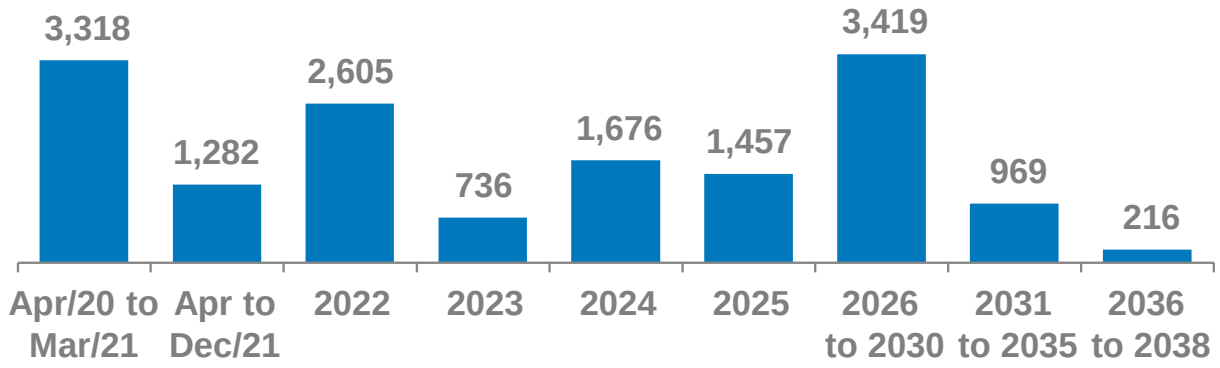
Notes:
[1] Does not impact the Company's cash position.
[2] The interests and FX change refer only to the Company's financial debt (loans, financing and debentures).

DEBT PROFILE AND COMPOSITION

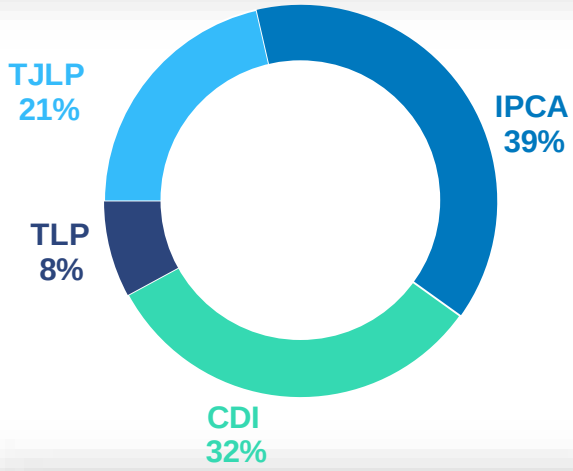
COMPETITIVE COSTS AND DEFENSIVE INDEXES

AAA rating and robust cash generation translate into competitive costs of debt for financing growth.

Maturity debt schedule (R$ million)



Breakdown of debt



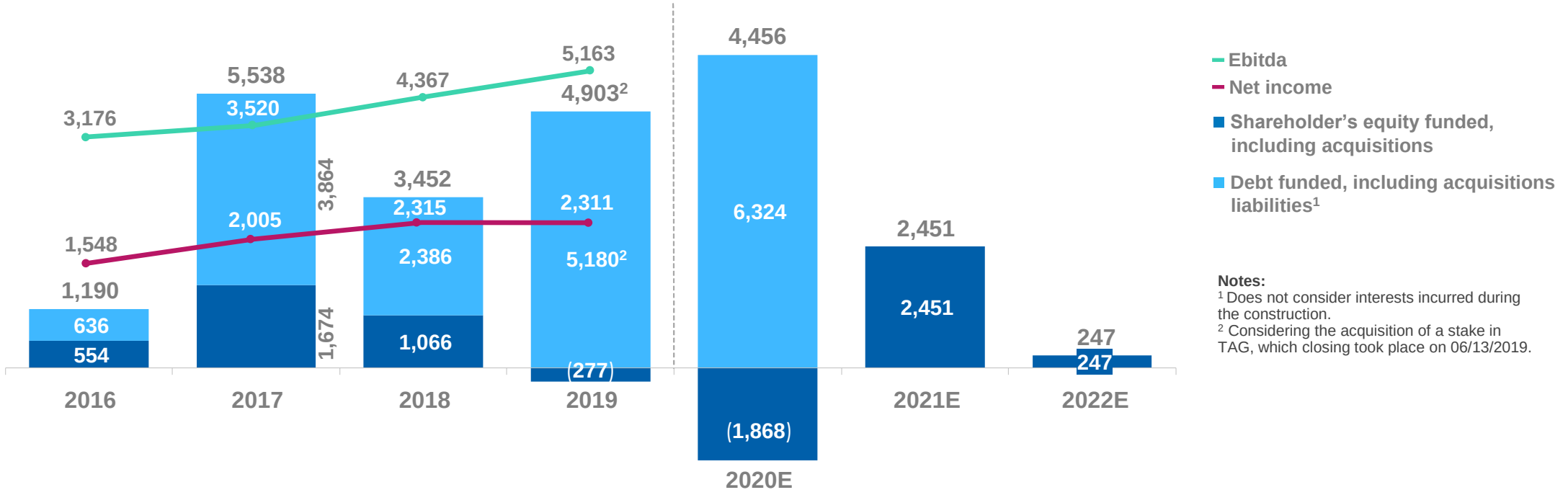
Nominal cost of debt: 6.1% (9.1% in 1Q19)

New expansion cycle represented an opportunity to optimize EBE's capital structure.

CAPEX

The expansion plan and maintenance CAPEX are supported by a strong cash flow generation and prudent funding strategy.

Accomplished/expected CAPEX and corresponding financing sources (R$ million)

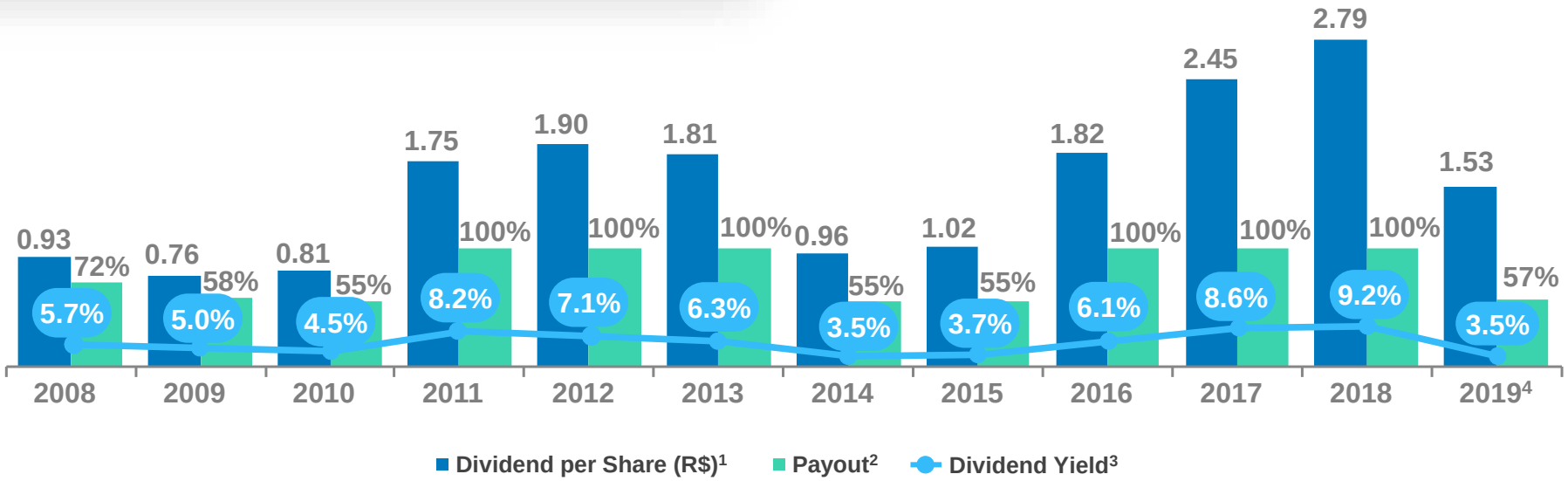


Notes:
[1] Does not consider interests incurred during the construction.
[2] Considering the acquisition of a stake in TAG, which closing took place on 06/13/2019.

DIVIDEND POLICY

- By-law minimum payout: 30% of payable net income
- Management commitment: minimum payout of 55% of payable net income
- At least 2 dividends per year

Dividends (based on distributable net income)



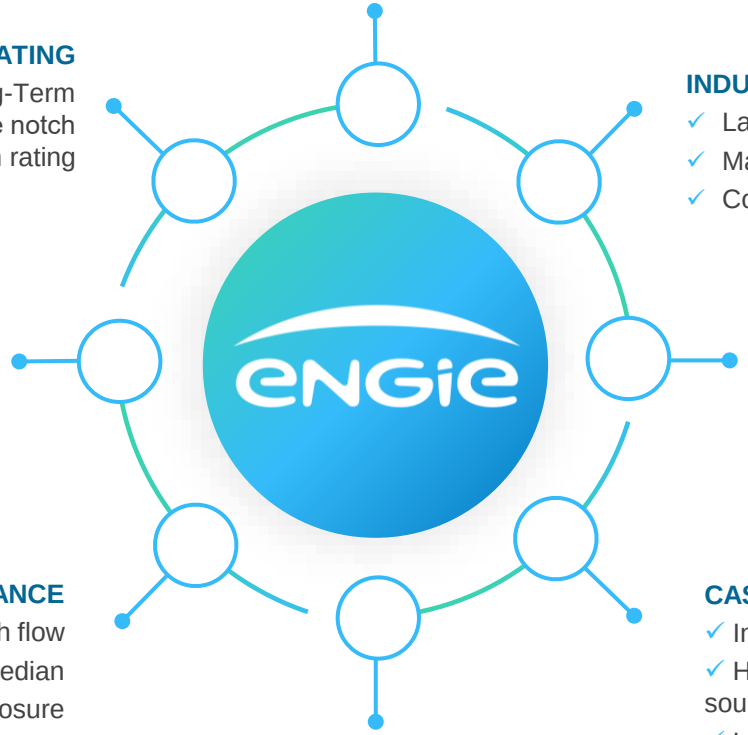
Notes:
[1] For the purposes of comparability between fiscal years, an adjustment in dividend per share was made in the light of the share bonus approved on December 07, 2018.
[2] Considers the annual payable net income.
[3] Based on volume-weighted closing price of ON shares in the period.
[4] Figures for 2019 were resubmitted in the light of the AGM's decision on the retention of interim dividends for fiscal year 2019.

COMPETITIVE ADVANTAGES

STRATEGIC INDUSTRY
- ✓ Defensive profile in times of crisis
- ✓ Projects with high bankability
- ✓ Diversification among segments in the power sector

PREMIUM RATING
- ✓ Fitch Ratings rated the Company's Local Long-Term Rating as 'AAA(bra)' and in global scale "BB", one notch above the Brazilian sovereign rating

INDUSTRY LEADERSHIP
- ✓ Largest independent power producer group in Brazil
- ✓ Market cap: R$ 31.8 billion in 03/31/2020
- ✓ Controlled by ENGIE S.A., world leader in energy



HIGH-CALIBER CORPORATE GOVERNANCE AND SUSTAINABILITY
- ✓ Diversified and qualified team
- ✓ First class controlling shareholder
- ✓ Component of B3's Novo Mercado and ISE (since its inception in 2005)

CLEAR COMMERCIAL STRATEGY
- ✓ Heavily contracted in the next years
- ✓ Diversified portfolio between free customers and regulated ones
- ✓ Benefits from windows of opportunities

STABLE FINANCIAL PERFORMANCE
- ✓ Strong cash flow
- ✓ ROE and ROIC above sector median
- ✓ No FX exposure

CASH FLOW PREDICTABILITY
- ✓ Inflation-indexed contracts
- ✓ Hydro based, with diversification on complementary sources and active portfolio management
- ✓ Long-term contracting strategy

HIGH OPERATIONAL PERFORMANCE
- ✓ Benchmark indexes of availability
- ✓ ISO 9001, 14001 and OHSAS 18001 certified plants
- ✓ Use of advanced technology for remote operations and predictive maintenance

SUPPORTING DATA



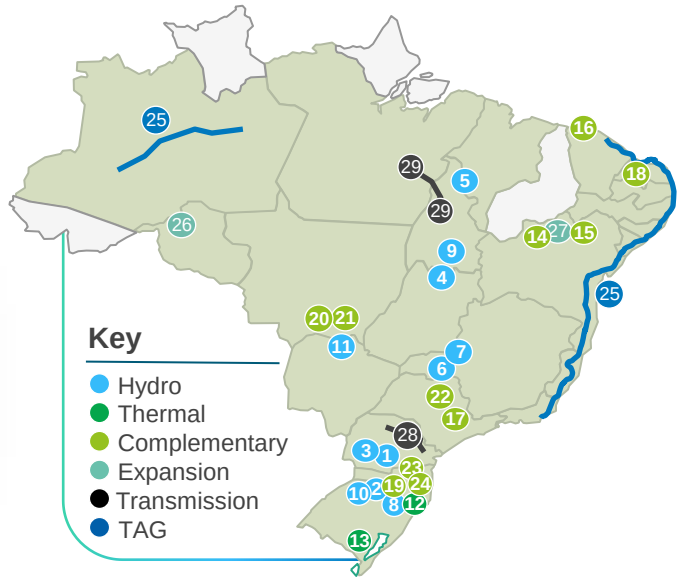
DIVERSIFIED PORTFOLIO OF ASSETS

	Hydro Power Plants	Installed Capacity (MW)	Commercial Capacity (aMW)[7]
1	Salto Santiago	1,420.0	733.3
2	Itá	1,126.9[1]	564.7[1]
3	Salto Osório	1,078.0	502.6
4	Cana Brava	450.0	260.8
5	Estreito	435.6[1]	256.9[1]
6	Jaguara	424.0	341.0
7	Miranda	408.0	198.2
8	Machadinho	403.9[1]	165.3[1]
9	São Salvador	243.2	148.2
10	Passo Fundo	226.0	113.1
11	Ponte de Pedra	176.1	133.6
	Total	6,391.7	3,417.7

	Thermal Power Plants	Installed Capacity (MW)	Commercial Capacity (aMW)
12	Jorge Lacerda Complex[2]	857.0	649.9
13	Pampa Sul	345.0	323.5
	Total	1,202.0	973.4

	Complementary P. Plants	Installed Capacity (MW)	Commercial Capacity (aMW)
14	Umburanas Complex (Wind)[3]	360.0	213.3
15	Campo Largo I Complex (Wind)[4]	326.7	166.5
16	Trairi Complex (Wind)[5]	212.6	100.8
17	Ferrari (Biomass)	80.5	35.6
18	Assú V (Solar)	30.0	9.2
19	Lages (Biomass)	28.0	16.5
20	Rondonópolis (SHP)	26.6	14.0
21	José G. da Rocha (SHP)	24.4	11.9
22	Ibitiúva (Biomass)	22.9[1]	12.0[1]
23	Nova Aurora (Solar)	3.0	n/a
24	Tubarão (Wind)	2.1	n/a
	Total	1,116.8	579.8

Installed capacity of **8,710.5 MW (4,970.9 aMW),** **4,500 Km** of operating pipelines and **~2,800 Km** of transmission lines under implementation.



	Gas Pipelines	Size	Compression Stations
25	Transportadora Associada de Gás (TAG)	4,500 Km	11

Expansion

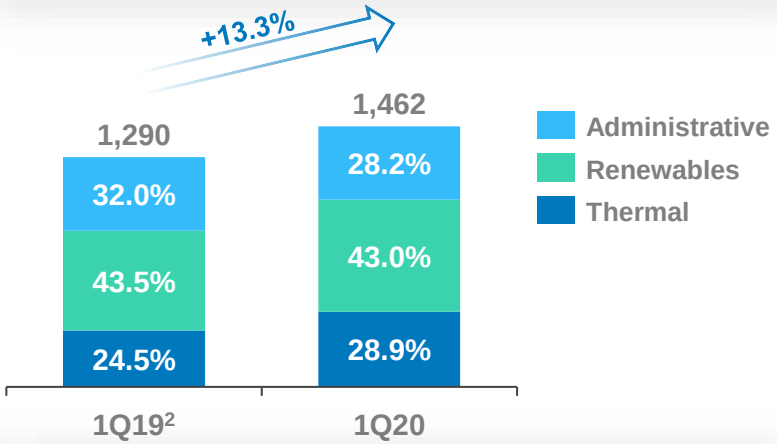
	Generation	Installed Capacity (MW)	Commercial Capacity (aMW)
26	Jirau (Hydro)[6]	1,500.0	884.6
27	Campo Largo II Complex (Wind)	361.2	201.0
	Total	1,861.2	1,085.6

	Transmission	Size	Substations
28	Gralha Azul	~ 1,000 Km	5
29	Novo Estado	~ 1,800 Km	1 new and expansion of 3 existing
	Total	~ 2,800 km	

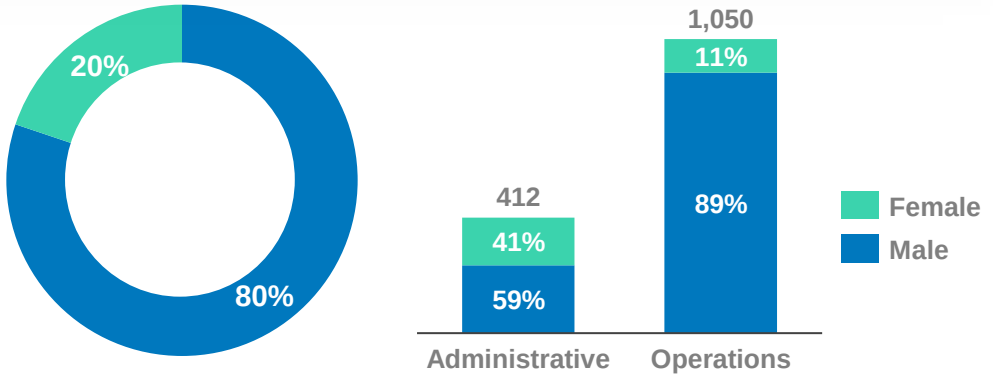
Notes:
[1] Portion owned by ENGIE Brasil Energia.
[2] Complex comprised by three power plants.
[3] Complex comprised by 18 wind farms.
[4] Complex comprised by 11 wind farms.
[5] Complex comprised by eight wind farms.
[6] The transfer of the 40% stake of ENGIE Brasil Part. in Jirau HPP to EBE should be examined timely.
[7] Considers the physical guarantee revision in effect from January 1, 2018, pursuant to MME Ordinance 178/2017.

HEADCOUNT[1]

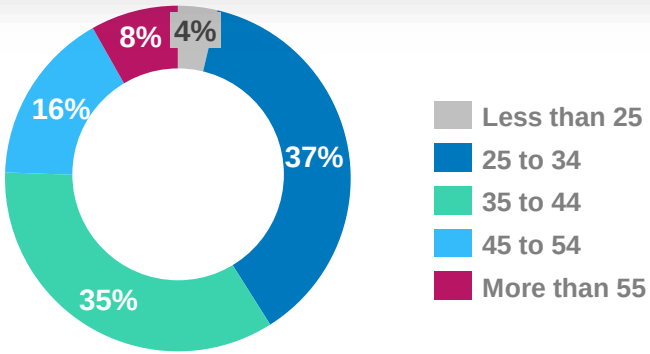
Number of employees



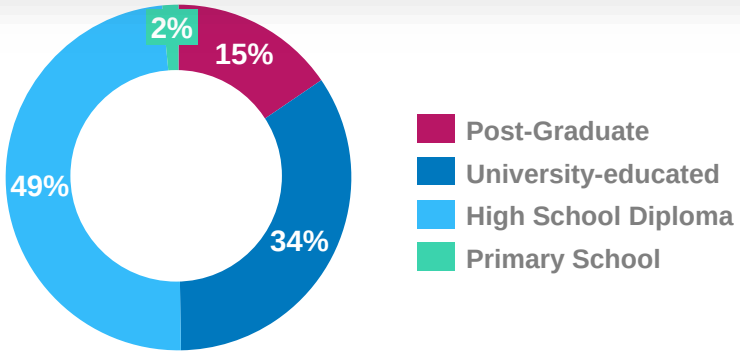
By gender



By age group



By academic qualifications



Notes:
[1] Does not consider employees posted to projects under construction.
[2] Reclassification of employees in 1Q19 for comparison purposes between periods under analysis.

SUSTAINABILITY KPIs[1]

Item	Dimension[2]	Index[3]	Material themes	GRI disclosure[4]	1Q20	1Q19	Change
1	Quality	Operating plants	- Prioritization of renewable sources for energy generation - Emissions Managemen	102-7, EU1	60	55	5
2		Installed capacity		102-7, EU1	10,431	9,996	4.4%
3		Proprietary capacity		102-7, EU1	8,710	8,275	5.3%
4		Number of certified plants		102-16, EU6	12	12	0
5		Certified installed capacity (MW)		102-16, EU6	8,127	8,127	0.0%
6		Certified installed capacity in relation to the total		102-16, EU6	77.9%	81.3%	-3.4 p.p.
7		Installed capacity from renewable sources		102-7, EU1	9,229	9,139	1.0%
8		Installed capacity from renewable sources in relation to the total		102-7, EU1	88.5%	91.4%	-2.9 p.p.
9		Energy generation (GWh)		EU2	7,886	11,399	-30.8%
10		Certified energy generation		102-16, EU6	6,065	9,842	-38.4%
11		Certified energy generation in relation to the total		102-16, EU6	76.9%	86.3%	-9.4 p.p.
12		Energy generation from renewable sources (GWh)		EU2	6,392	10,437	-38.8%
13		Energy generation from renewable sources in relation to the total		EU2	81.1%	91.6%	-10.5 p.p.
14		Uptime ratio, excluding scheduled stoppages		EU30	96.8%	97.2%	-0.4 p.p.
15		Uptime ratio, including scheduled stoppages		EU30	91.0%	92.9%	-1.9 p.p.
16	Environment and climate change	Saplings donated and planted (sum-total of planted and donated saplings)	- Emissions Management - Boost of prosperity on local communities - Biodiversity	304-2, 413-1	15,857	122,972	-87.1%
17		Number of visitors at the plants		413-1	1,659	8,925	-81.4%
18		CO2 Emissions (fossil fuel plants) (t/MWh)		D305-1, D305-2, D305-3	0.952	0.945	0.7%
19		CO2 Emissions from Tractebel Energia's generation complex(t/MWh)		D305-1, D305-2, D305-3	0.180	0.080	126.4%
20	Occupational Heath and Safety (OH&S)	Frequency Rate ("Taxa de Frequência" - TF) own employees[5]	- Teams and community safety - Foster good social and environmental practices between suppliers and customers.	403-2	0.000	0.000	-
21		Severity Rate ("Taxa de Gravidade" - TG) own employees[6]		403-2	0.000	0.000	-
22		Frequency Rate ("Taxa de Frequência" - TF) own employees + long term service providers[5]		403-2	1.610	0.920	↑
23		Frequency Rate ("Taxa de Frequência" - TF) short term service providers + ongoing constructions[5]		403-2	0.000	0.410	↓
24	Social Responsibility[7]	Non-incentivized investments	- Generation of economic result and value sharing with society - Boost of prosperity on local communities	203-2, 413-1	268.2	581.7	-53.9%
25		Investments through the Infancy and Adolescence Fund (FIA)		203-2, 413-1	596.4	1,298.6	-54.1%
26		Investments through the Culture Incentive Law (Rouanet)		203-2, 413-1	1,877.5	3,868.7	-51.5%
27		Investments through the Sport Incentive Law		203-2, 413-1	184.0	340.0	-45.9%
28		Investments through National Program of Support to Oncology Care (Pronon)		203-2, 413-1	0.0	0.0	-
29		Investments through the National Care Support Program for People with Special Needs (Pronas/PCD)		203-2, 413-1	0.0	0.0	-
30		Investments through the Municipal Fund for the Elderly		203-2, 413-1	300.8	209.0	43.9%

Notes:
[1] Additional indices are available at Sustainability Report (www.engie.com.br/en/investors/financial-information).
[2] Reference: ENGIE Sustainable Management Policy.
[3] Value as of 03/31/2020.
[4] GRI: Global Reporting Initiative, *Standards version* and sector supplement version G4.
[5] TF = number of occupational accidents for every million hours of exposure to hazards.
[6] TG = number of days lost due to occupational accidents for every one thousand hours of exposure to hazards.
[7] Amounts in thousand of reais (R$).

CONTACTS

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