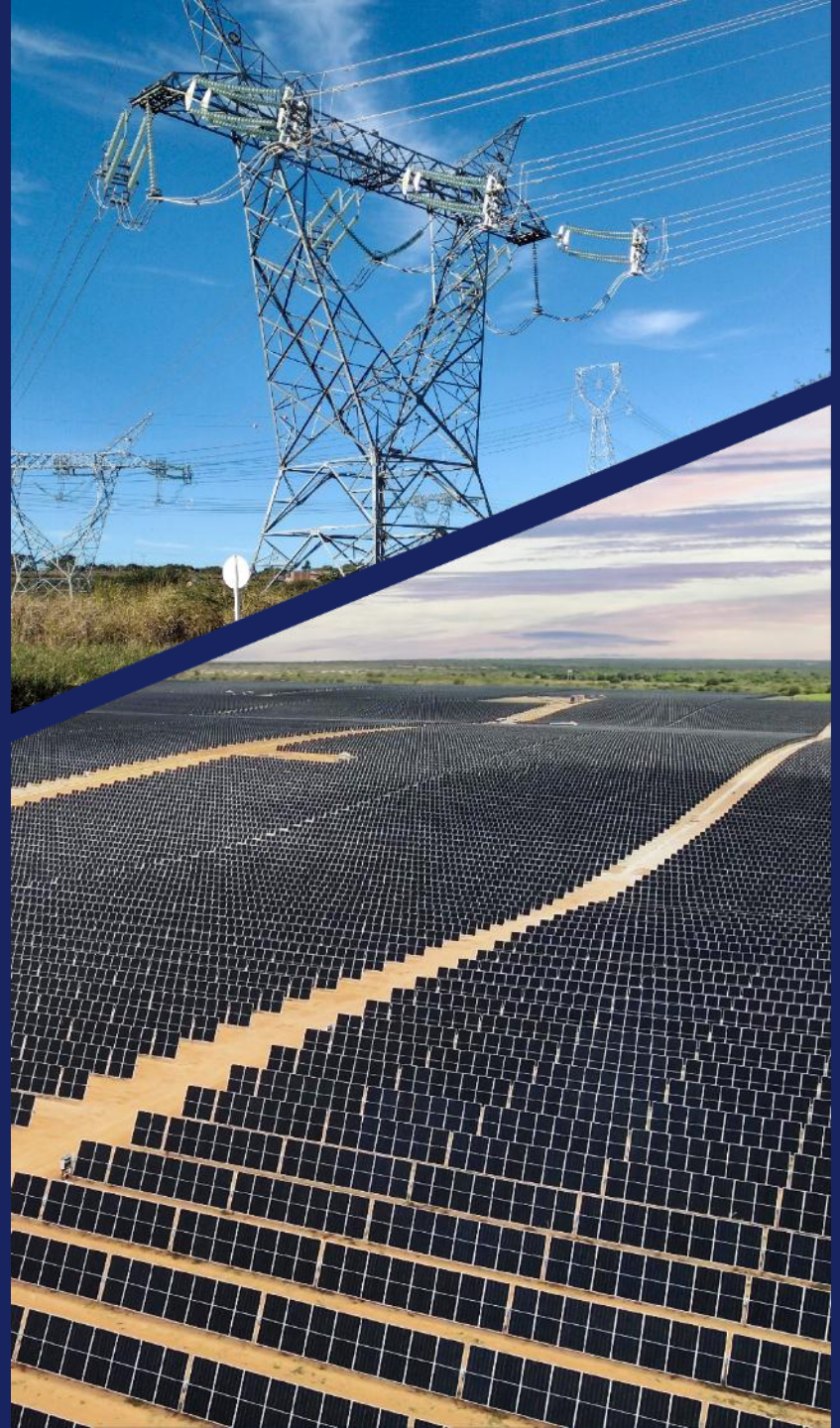
RESULTS PRESENTATION 1Q26

May 7, **2026**







ENGIE Brasil Energia S.A.

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01. HIGHLIGHTS AND ESG KPIs



Highlights

Capacity Reserve Auction (LRCAP): Jaguara HPP secured **195.78 MW of contracted capacity for a 15-year period** as of August 2030.

Fixed annual revenue: R$ 270.4 million

Addition of 232 MW of installed capacity, with total CAPEX of approximately BRL 1.2 billion.

Successful bid in Aneel **Transmission Auction 01/2026,** securing **Lot 2 e Sub-lots 3**.

Annual contracted RAP: R$ 122.8 million

Facilities located in SC and PR, as well as CE and RN, for a 30-year term concession.

The Board of Directors approved the adherence to the **mechanism for renegotiation of the liability recorded as Public Asset Use (UBP)** for the **Cana Brava and Ponte de Pedra HPP concessions.**

Fitch Ratings reaffirmed **the Long-Term National Rating at 'AAA(bra)'**. The long term-international ratings were also reiterated at **'BB+' (foreign currency) and 'BBB-' (local currency)**, all with a stable outlook.

Approval the **distribution of dividends** at the AGM, in the amount of R$ 557.8 million (R$ 0.4883/share), related to the **fiscal year of 2025**.

Ex-dividends starting **May 5, 2026.** Payment on May **20, 2026**.

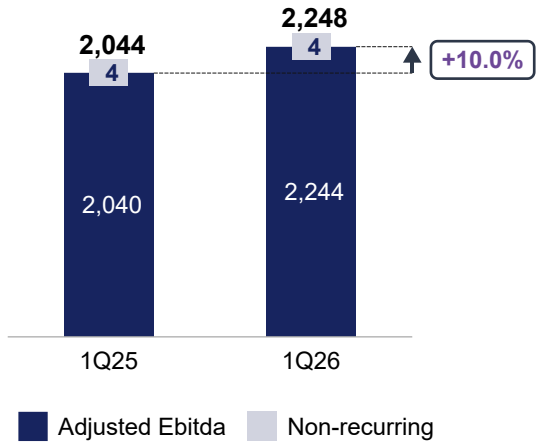
ENGIE celebrates the **21st consecutive year** as part of the **Corporate Sustainability Index (ISE)** and its continued presence in the **Dow Jones Best-in-Class Emerging Markets.**

Access the full content

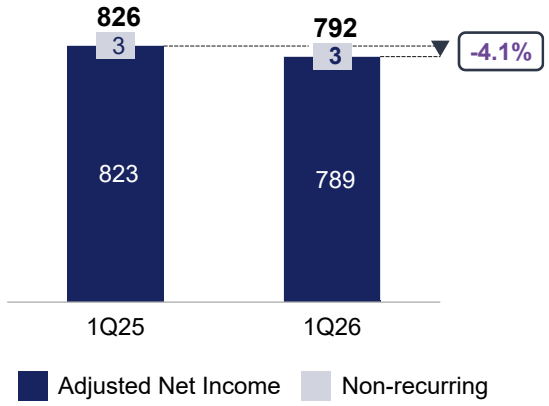


Highlights

| Adjusted Ebitda[1] (R$ million)



| Adjusted Net Income (R$ million)



Main drivers of the result vs. 1Q25

Generation Segment

↑ R$ 265 million

Transmission Segment

↓ R$ 27 million

Result of Equity Income (TAG)

↓ R$ 34 million



Financial Result

↓ R$ 204 million

Depreciation and amortization

↓ R$ 62 million

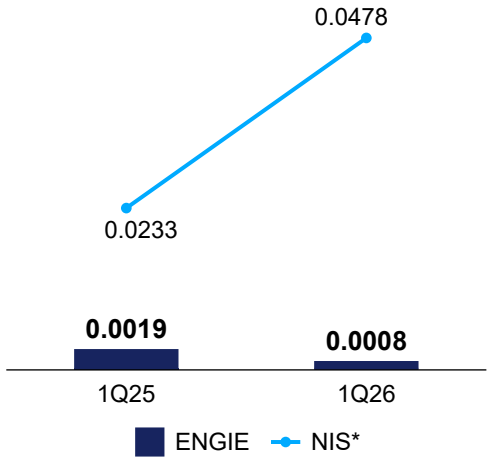
Income Taxes

↑ R$ 28 million

Note: [1]Adjusted Ebitda: net income + income tax and social contribution + financial result + depreciation and amortization + non-recurring.

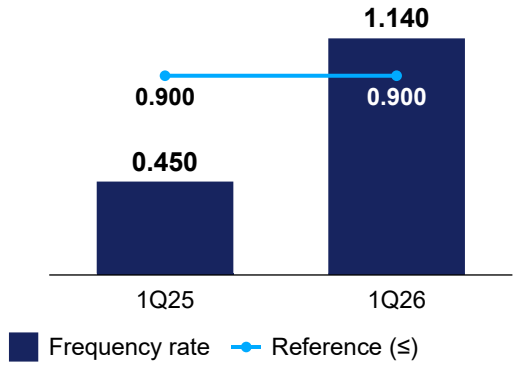
ESG KPIs

| Emissions intensity[1] (tCO_2e/MWh)



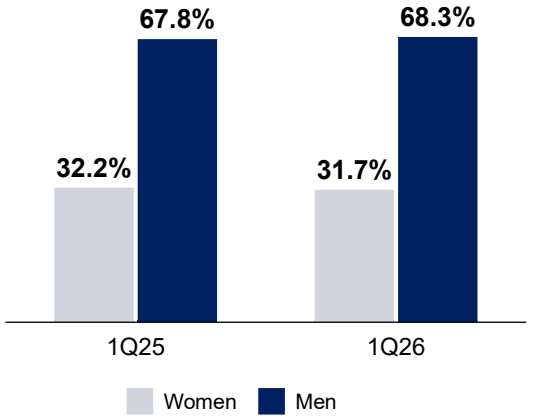
*Source: Ministry of Science, Technology and Innovation

| Health and Safety – Frequency rate (own employees + service providers)*

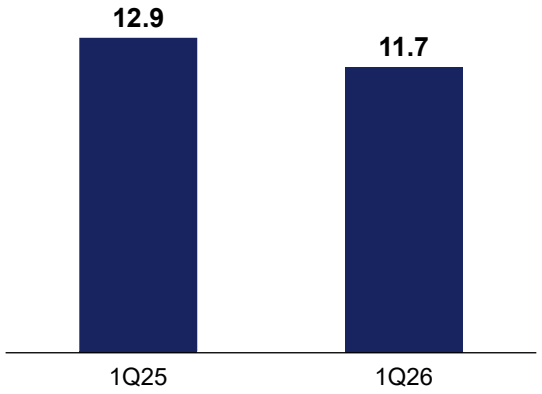


*Nº of acidentes / millions of hours of exposure to the risk

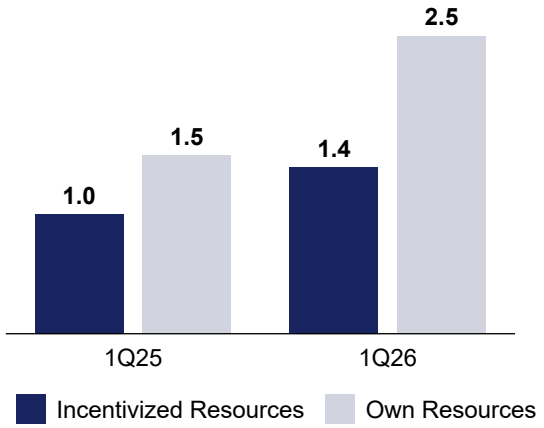
| Gender distribution in leadership positions (%)



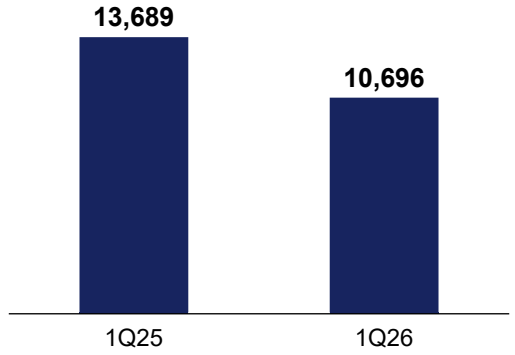
| Investments in Innovation (R$ million)



| Social Responsibility Investments (R$ million)



| Engaged People – "Conexão" Community Relationship Program



Note:
[1] Emissions data subject to review after annual consolidation into the emissions inventory.

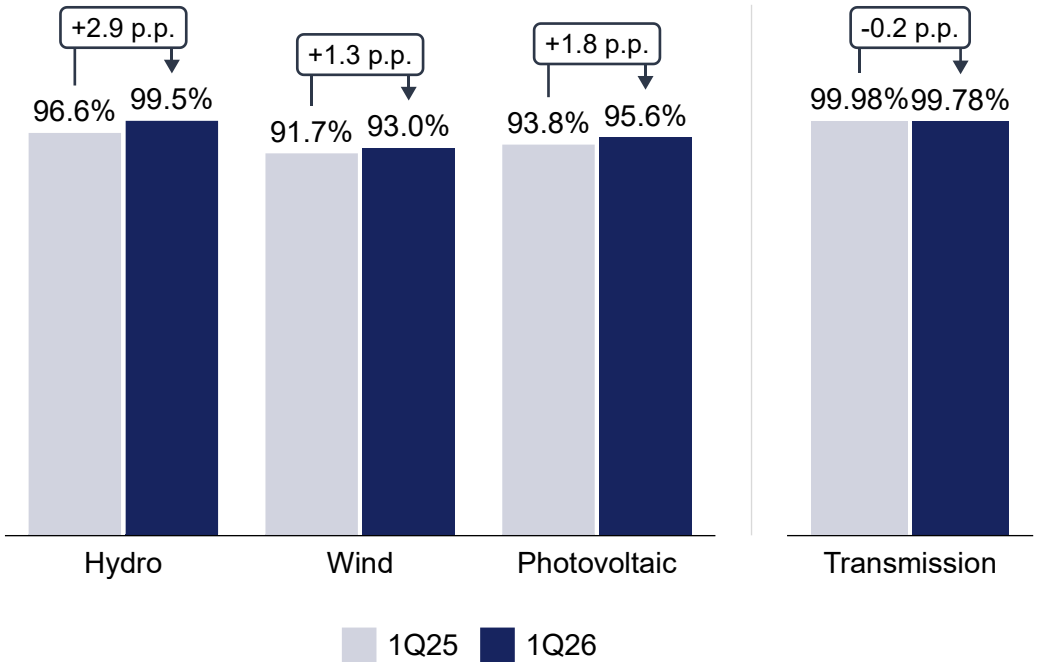
02.

OPERATING HIGHLIGHTS



Generating and Transmission Uptime

Operational excellence in generation and transmission assets

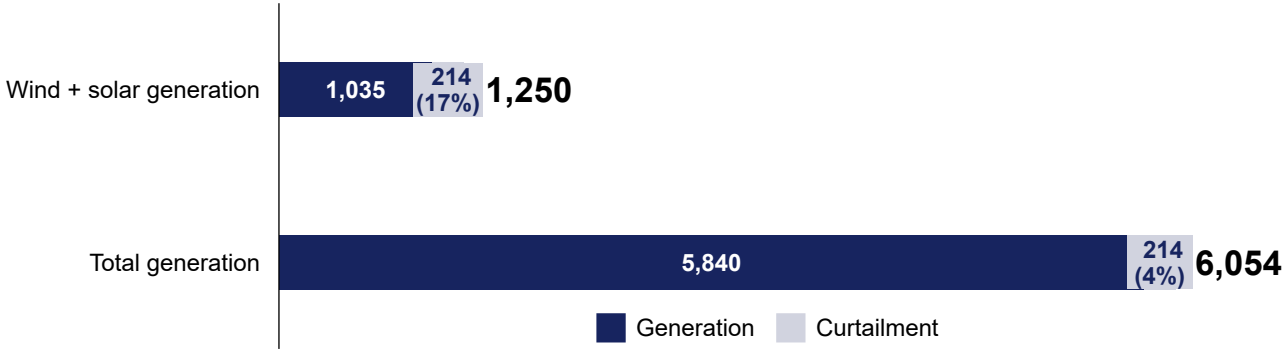




Note: Considering programmed and forced stoppages.

Curtailment

% of Curtailment over Generation – 1Q26 (avg MW)



% of Curtailment* per source

	1Q25			1Q26		
	Wind	**Solar**	**Total**	**Wind**	**Solar**	**Total**
ENGIE	20%	19%	**20%**	17%	17%	**17%**
SIN	14%	21%	**16%**	15%	19%	**17%**

Source: ENGIE Brasil Energia internal study based on premises disclosed by ONS and subject to updates.

Curtailment in 1Q26 **in line with National Integrated System (SIN)**.

Organic growth

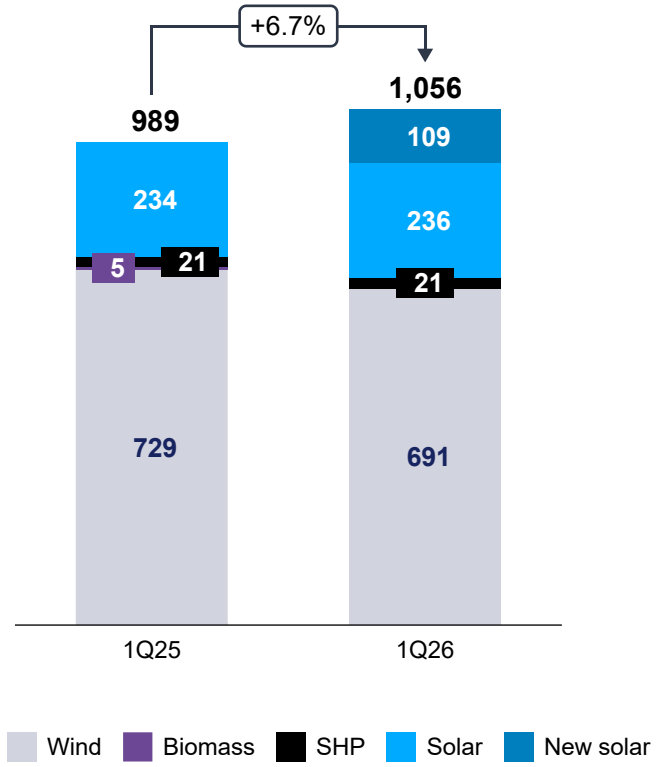
in wind and solar generation with entry into full commercial operation of the **Serra do Assuruá Wind** and **Assú Sol Photovoltaic Complexes**.

Increased proprietary installed capacity by **1.4 GW** between 1Q25 and 1Q26.

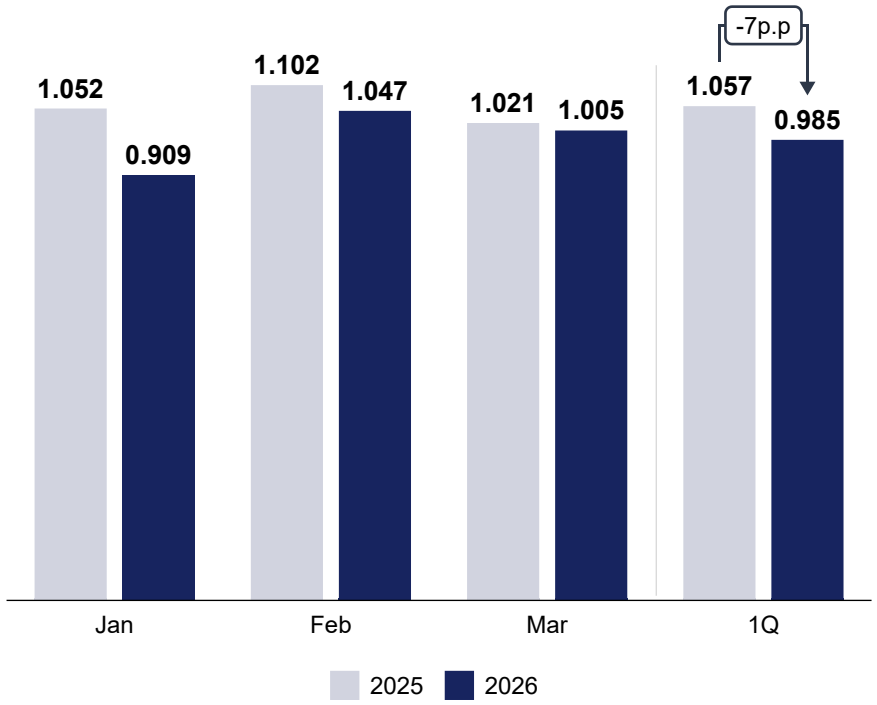
Energy Generation

Increase in solar generation driven by organic growth
Hydro generation from MRE lower than 1Q25, measured by GSF' [1]

| Generation by Complementary Source (avg MW)



| *Generating Scaling Factor (GSF ')*



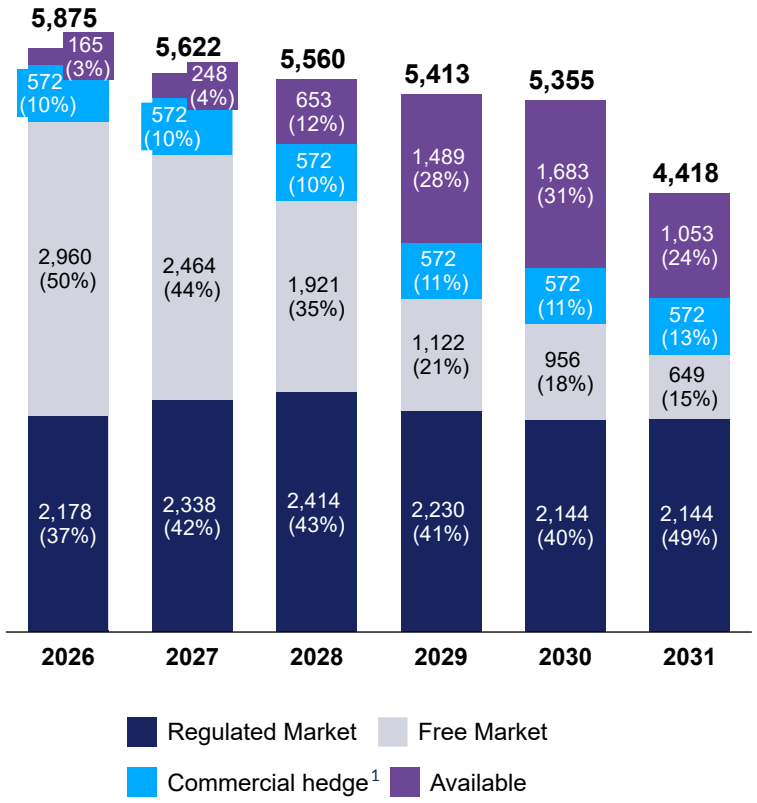
Note:
[1]GSF': without the effects of seasonality of the agents.

Energy Commercial Strategy

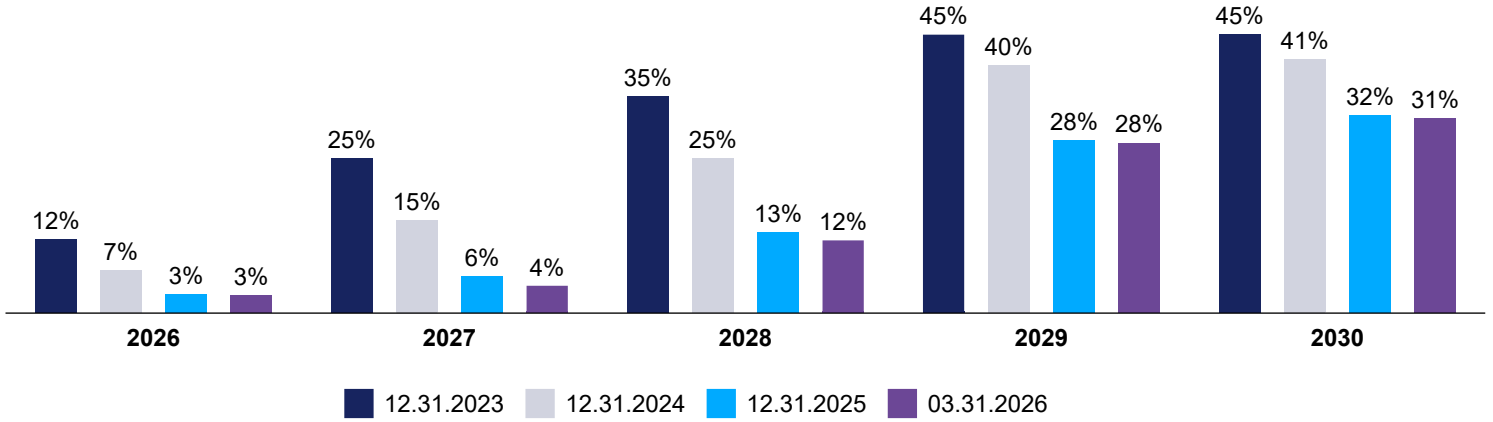
Gradual sale of energy, with hedge preservation for portfolio risk protection

| Energy Balance (% of total; in avg MW)

as of March 31, 2026



| Uncontracted energy compared to the availability of a given period



Evolution of the number of free customers and consumer units

2,434
(+34.6% compared to 1Q25)
Number of free consumers in 1Q26[2]

4,895
(+29.2% compared to 1Q25)
Consumer Units served in 1Q26[2]

Notes:
[1] Indicative commercial hedge, subject to fluctuation depending on market conditions.
[2] Considers all consumer units with active contracts.

03.

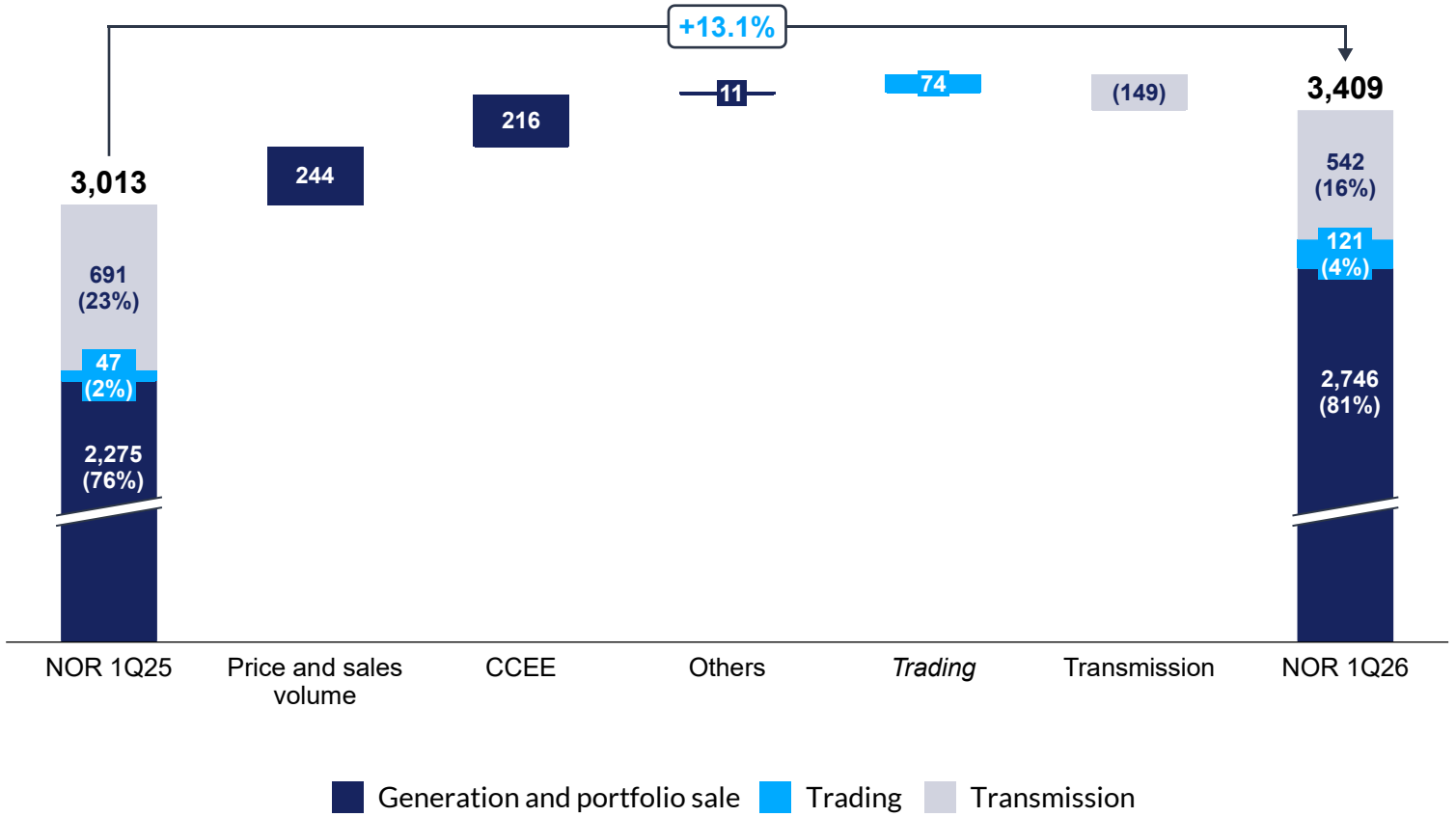
FINANCIAL PERFORMANCE



Net Operating Revenue Change

Net Operating Revenue (R$ million)

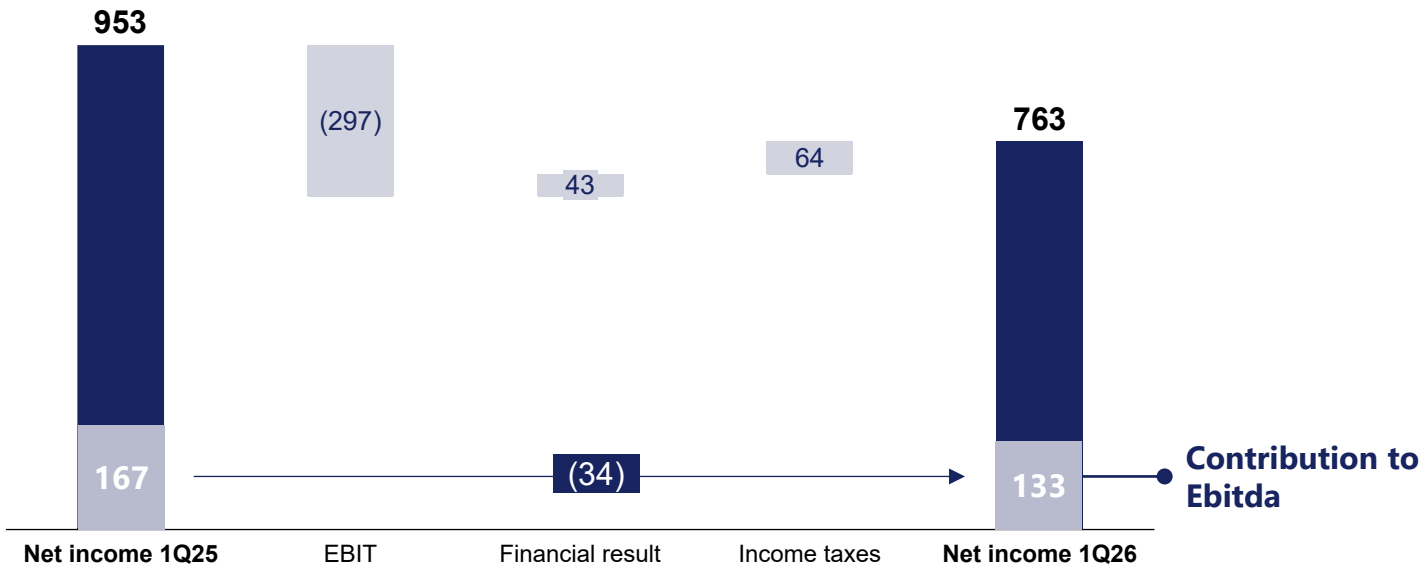




Result of Equity Income

Contribution of the Result from Transportadora Associada de Gás (TAG) to the Ebitda of the Company

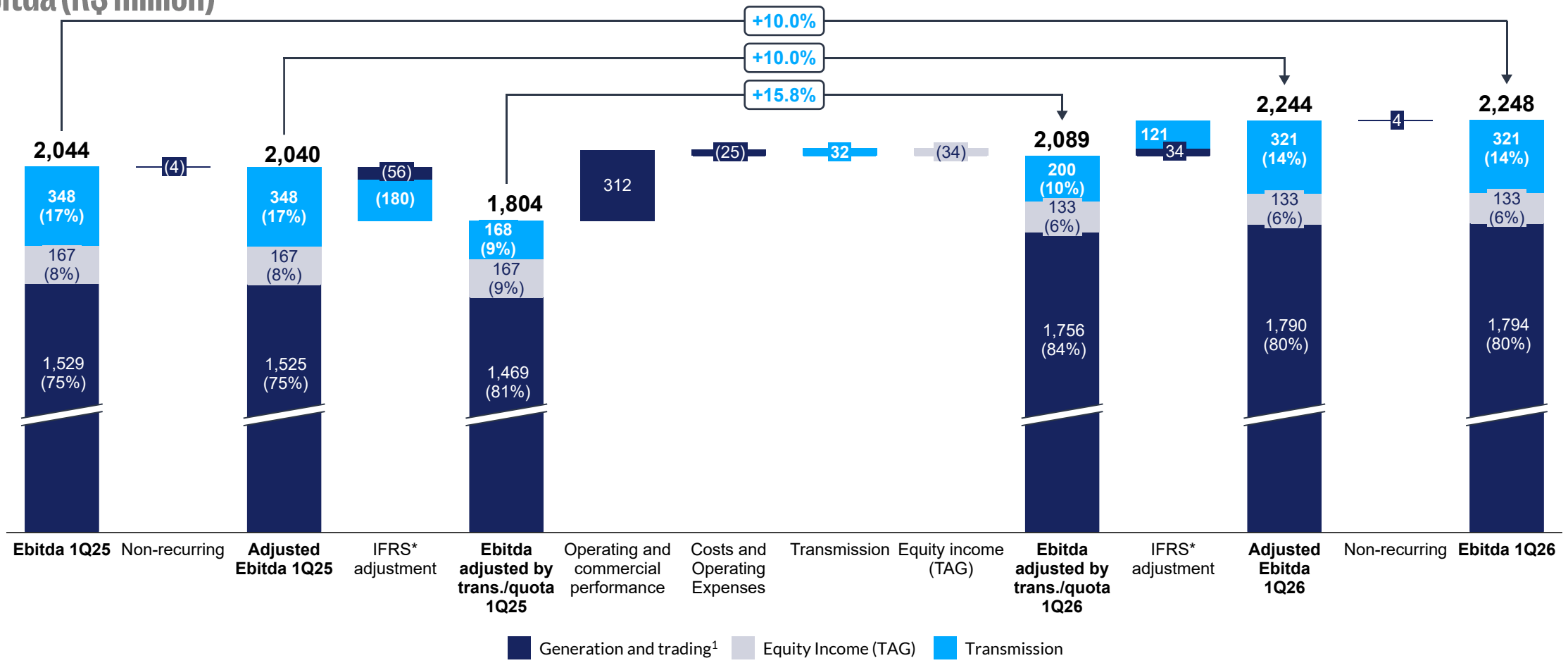
| TAG's Net Income Change (R$ million)



Stake of **17.5%** in TAG, resulting in the contribution of **R$ 133 million** through equity income to the Company's Ebitda in **1Q26**.

Ebitda Change

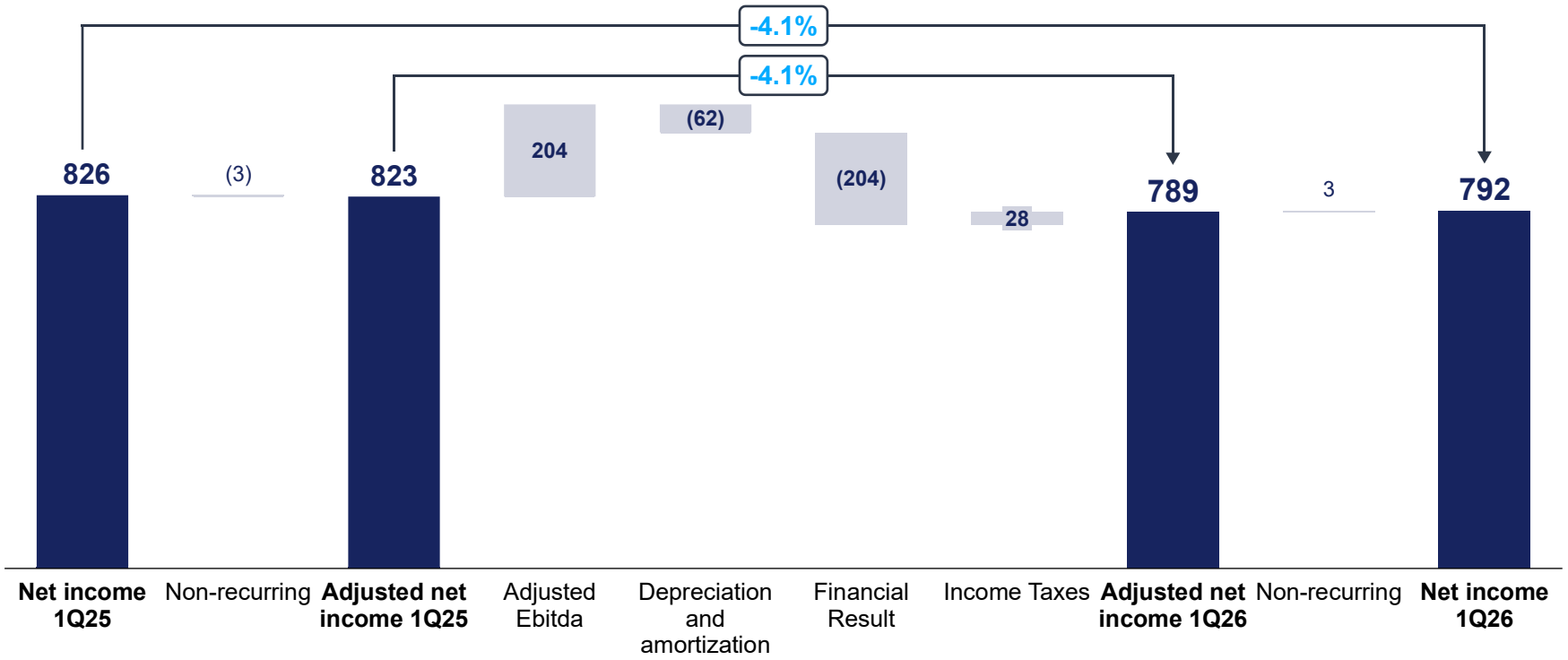
Ebitda (R$ million)



Notes:
[1] Considering the result from generation and trading segments.
*IFRS: International Financial Reporting Standards
Adjusted Ebitda: net income + income tax and social contribution + financial result + depreciation and amortization + non-recurring.

Net Income Change

Net Income (R$ million)



Balanced Debt

With no currency exposure

Debt control

+

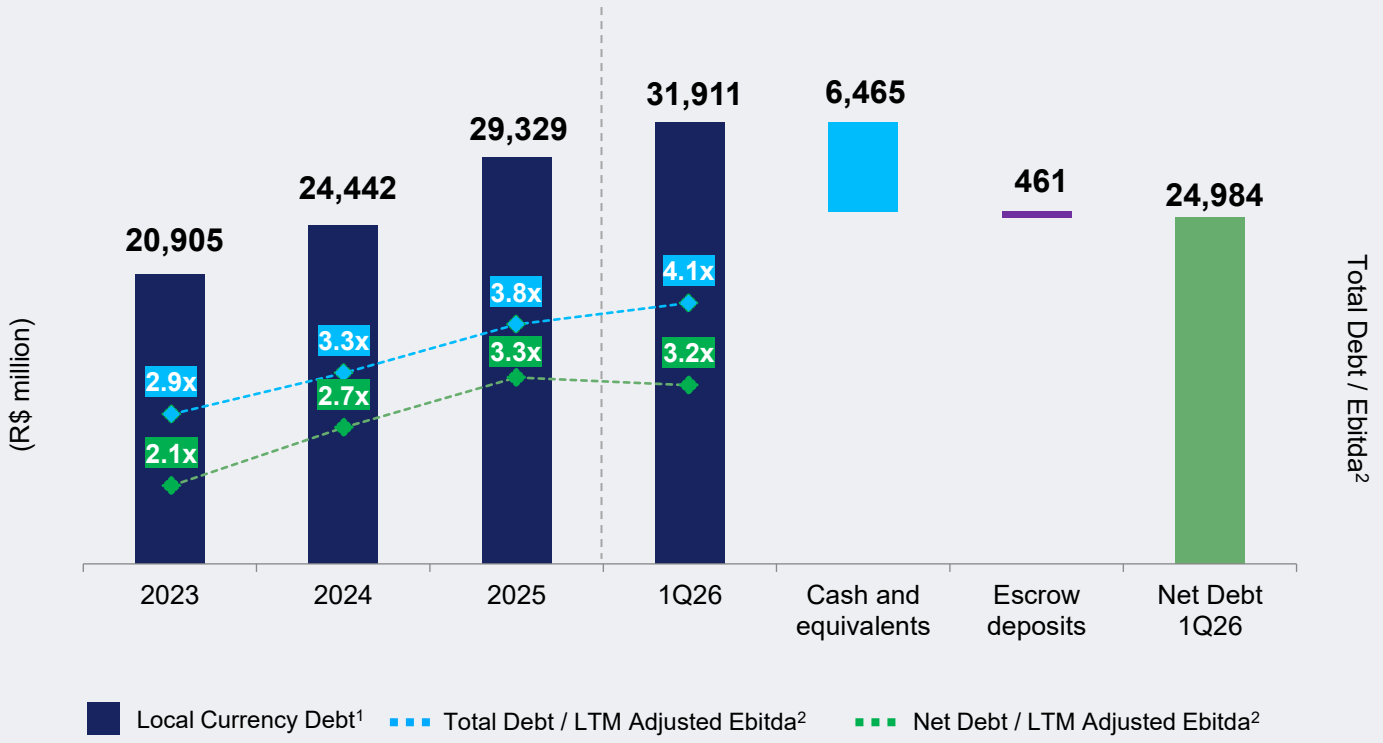
active management of **debt costs**

+

successful investment decisions

ensure balanced levels of the Net Debt/Ebitda ratio.

| Debt Overview (R$ million)

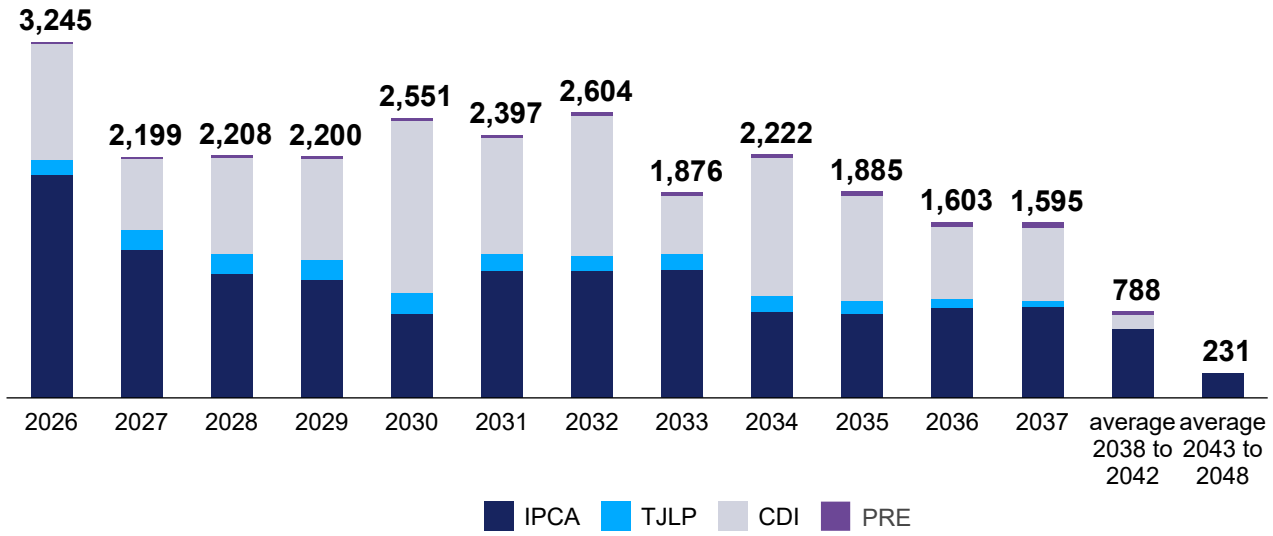


Notes:
[1] Gross debt, net of hedge operations.
[2] Adjusted Ebitda in the past 12 months.

Debt Profile and Composition

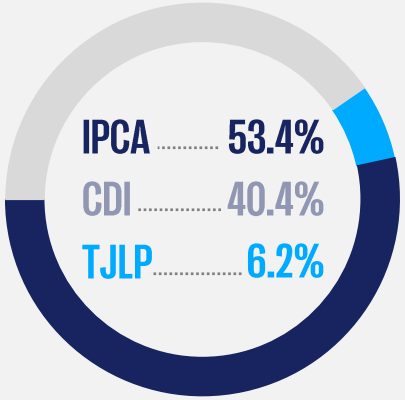
AAA rating and robust cash generation translate into competitive costs of debt for financing growth

| Maturity Debt Schedule (R$ million)



Indexation of energy sales contracts mitigates exposure of debt to IPCA and cash position mitigates part of CDI exposure.

Debt breakdown



1Q26: Nominal cost of debt: 11.3% p.a. (equivalent to IPCA + 6.9%)

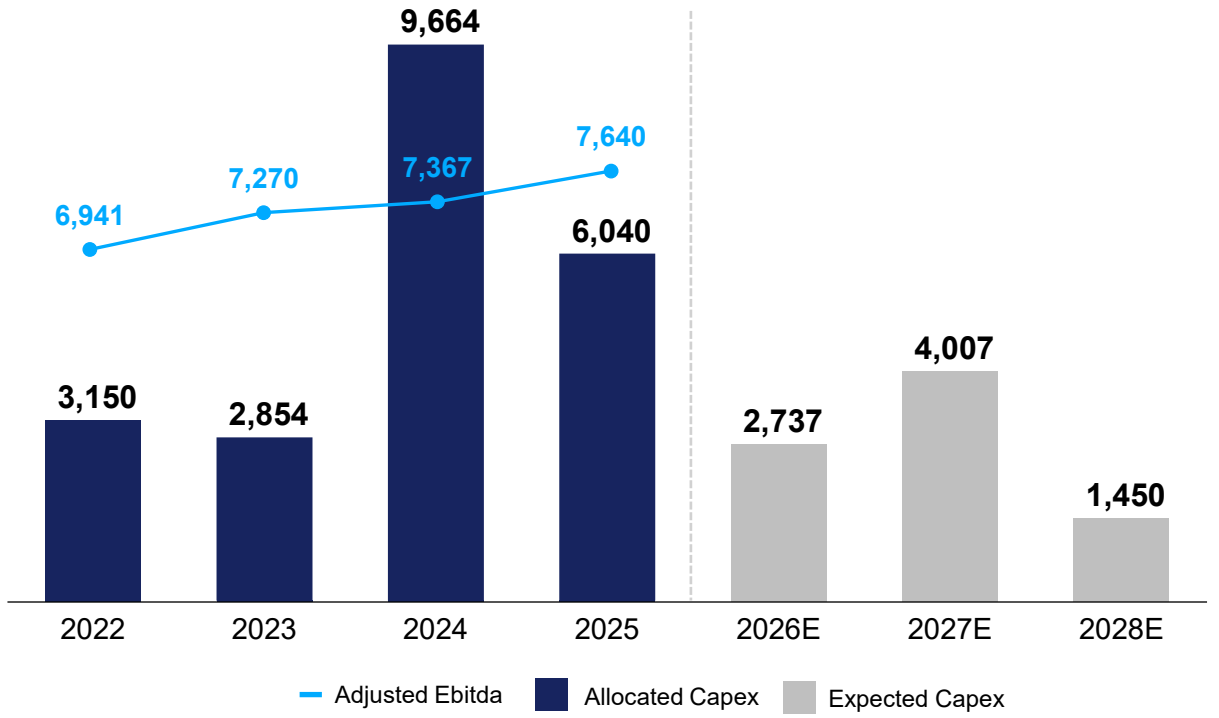
Average debt term: 7.2 years

1Q25: 11.6% p.a. (equiv. to IPCA + 5.8%)

CAPEX

The expansion plan and maintenance CAPEX are supported by a **strong cash flow generation** and **prudent funding strategy**.

| Allocated/Expected Capex (R$ million)



Note:
[1] Does not consider interests incurred during the construction.

UBP Renegotiation (Use of Public Assets)

Value creation

- Approved the participation in the mechanism for renegotiating the installments due under the UBP for the **Cana Brava and Ponte de Pedra hydropower plants** concessions.
- The Law 15.235/25 authorizes the settlement of future UBP obligations, through a single payment, calculated as the present value of the installments.

R$ 4,443 MM
Account balance[1]

→

R$ 2,367 MM
Renegotiated balance payable[2]

✓ **16/April: Board of Directors approval**

Next steps:

- ❑ **30/April: formal adherence**
- ❑ **+30 days: amendment signing**
- ❑ **+30 days: financial settlement**

Notes:
[1] As of December 31, 2025.
[2] As of December 8, 2025. The final amount to be paid will be restated at the variation of the SELIC rate as from December 8, 2025, until the date of final settlement. The monthly installments paid during that same period, also adjusted at the SELIC rate, will be deducted from this adjusted balance.

04.

EXPANSION



Transmission Projects Under Implementation

Asa Branca Transmissora de Energia (BA, MG, ES)

Contracted RAP[1]:
R$ 282.7 million

Capex Aneel[2]:
R$ 2,667 million

Concession period:
30 years

Deadline to start operation:
March 2029 (66 months)

Technical features:

- estimated length of 1,000 Km;
- 4 transmission lines of 500 kV single-circuit, crossing 60 municipalities in the states of Bahia, Minas Gerais and Espírito Santo.

Notes:
[1] Value as of June/25.
[2] Value as of December/22.

LT 500kV Morro do Chapéu II – Poções III section (BA), with 334 kilometers of length was energized on November 26, 2025, **representing 32.3% of total RAP.**

In 1Q26, **the Installation License was obtained** for all transmission lines, as well as for the construction of the Medeiros Netto II Substation.



Graúna Transmissora de Energia (SC, PR, SP, MG, ES)

Contracted RAP[1]:
R$ 268.3 million

Capex Aneel[2]:
R$ 2,933.6 million

Concession period :
30 years

Deadline to start operation:
December 2029 (60 months)

Technical features:

- construction of ~732 km length (6 new transmission lines) and 2 new substations;
- brownfield section: operation of 4 existing lines (162 km) and 2 own substations
- 47 municipalities.

Notes:
[1] Valor as of June/25.
[2] Valor as of December/22.

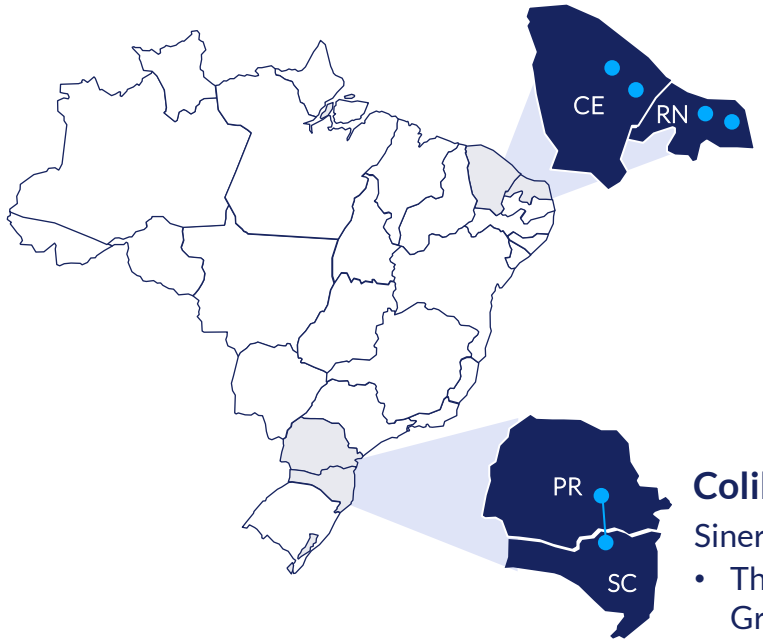
In 1Q26, progress was made in **environmental licensing and land clearance activities**.

Ongoing **pre-construction activities and engineering development**.



Transmission Project Under Implementation

Colibri Transmissora de Energia (Auction 01/2026)



Colibri A, B, C, D (Sublots 3)

3-A (RN): 1 synchronous compensator
3-B (CE): 1 synchronous compensator
3-C (CE): 2 synchronous compensators
3-D (RN): 1 synchronous compensator

Colibri Sul (Lot 2): 143Km

Sinergy:

- The transmission line connects to the Ponta Grossa Substation (Gralha Azul)

Relevant **local and operational synergies** with other Company assets.

Colibri (SC, PR, CE, RN)

Contracted RAP[1]:
R$ 122.8 million

Capex Aneel[1]:
R$ 1,574.7 million

Concession period:
30 years

Deadline to start operation:
December 2029 (42 months)

Technical features:

- Lot 2: construction of one 230 kV transmission line, approximately 143 km in length.
- Sublots 3A–3B–3C–3D: installation of five synchronous condensers.

Note:
[1] Value as of August/25.

Capacity Reserve Auction: Jaguara HPP

Value generation in a hydropower asset with regulated revenue

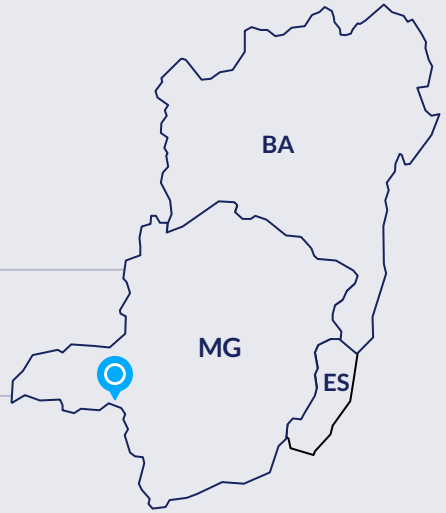
Expansion of Jaguara HPP aligned with the Company's strategy to invest in high-performance assets with 100% clean energy.



Auction performed in March 2026.

	Auction features
Power capacity contracted (MW)	195.78 MW
Contract term	15 years
Beginning of operation	August 2030
Annual fixed revenue	R$ 270.4 million[1]
Estimated Capex	R$ 1.2 billion[2]

Jaguara HPP (MG)



Current installed capacity:
424 MW

Commercial capacity:
324 MW

Concession period:
June 2048

Increase of installed capacity:
+232 MW (2 turbines of 116 MW)

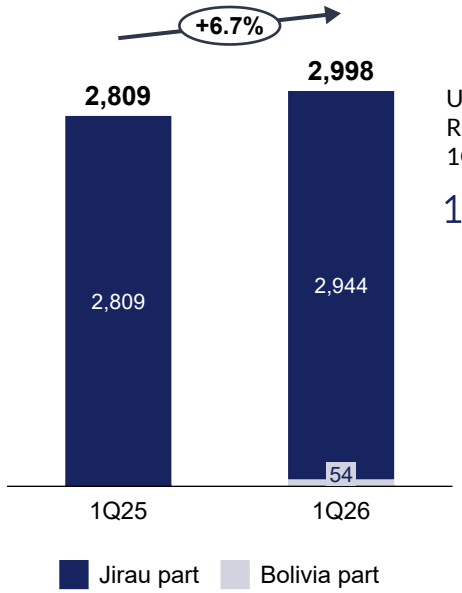
Technical features:

- 70% of commercial capacity under quota regime (ACR), free of GSF.
- 30% of commercial capacity directed to the Free Contracting Environment (ACL).

Notes:
[1] Baseline: September 2025 (annual adjustment in August based on the IPCA).
[2] Baseline: March 2026.

Jirau HPP: update

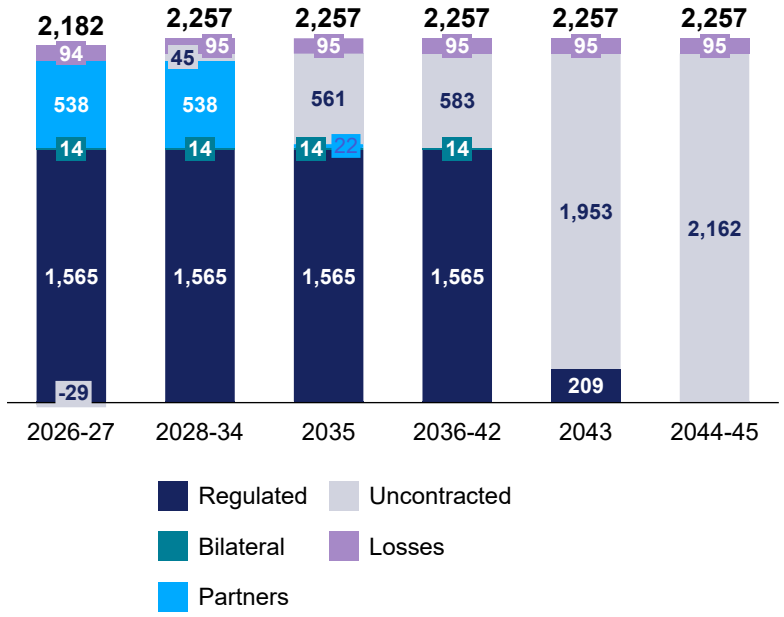
| Production (avg MW)



Uptime Ratio (FID) in 1Q26:

100%[1]

| PPAs portfolio[3] (avg MW)



Installed Capacity:
3,750 MW

50 Generating Units
75 MW each GU

Physical Guarantee[2]:
2,182 avg MW 90m extended
2,257 avg MW 90m constant



Shareholding Structure

JIRAU ENERGIA

40%	ENGIE Brasil Participações
40%	AXIA Energia
20%	MITSUI & CO.

Notes:
[1] Subject to final CCEE booking.
[2] Order 2.946 – The Ministry of Mines and Energy established new physical guarantee amounts for the Jirau HPP of 2,222.6 aMW for operation at the 90-meter extended level and 2,335.1 aMW for operation at the 90-meter constant level. Of the total increase, one-third belongs to the Bolivian government. Therefore, the share allocated to Brazil corresponds to 2,182.2 aMW (extended level) and 2,257.2 aMW (constant level).
[3] Process of concession term extension until August 16, 2047, currently under review by ANEEL, pursuant to Memorandum No. 111/2026-SCE/Aneel.

Jirau HPP: transfer process

Dec/25 – 1Q26

- Board of Directors authorized the start of feasibility studies for the potential transfer;
- Special Independent Committee for Transactions with Related Parties establish;
- Studies and analyses regarding the most appropriate structure for the transfer to the Company of the shareholding interest in Jirau Energia.



Next steps

- Special Committee for Transactions with Related Parties recommendation;
- Related corporate resolutions.

Installed Capacity:
3,750 MW

50 Generating Units
75 MW each GU

Physical Guarantee[2]:
2,182 avg MW 90m extended
2,257 avg MW 90m constant



Shareholding Structure

JIRAU ENERGIA

40%	ENGIE Brasil Participações
40%	AXIA Energia
20%	MITSUI & CO.

05.

SUPPORTING DATA

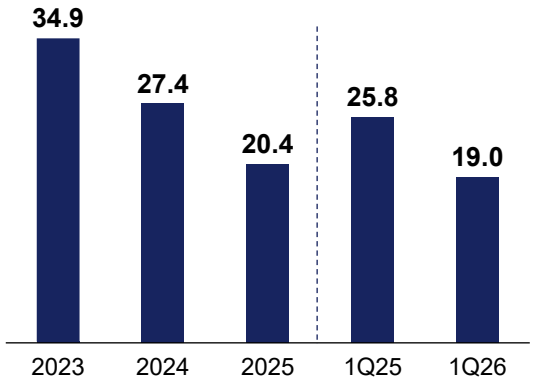


Resilient Financial Performance

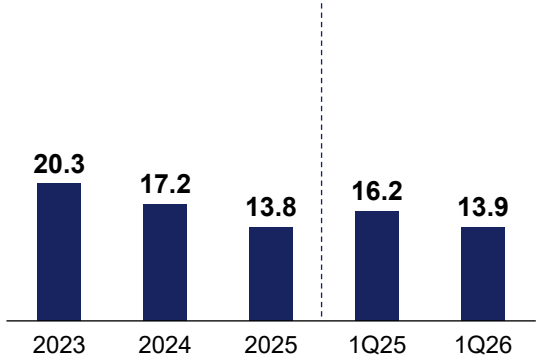
Good portfolio management and diversification into other regulated segments, such as transmission, natural gas transportation and energy contracts in the ACR, result in stability and predictability of results.

Recent Capex cycle linked to renewables and transmission expansion still not fully contributing to Ebitda.

| ROE[1] – Adjusted Return on Equity (%)



| ROIC[2] – Adjusted Return on Invested Capital (%)



Notes: ENGIE Brasil Energia internal study based on the Company's Financial Statements.
[1] ROE: net income of the past 4 quarters / shareholders' equity. Adjusted ROE net of non-recurring.
[2] ROIC: effective tax rate x EBIT / invested capital (invested capital: debt – cash and cash equivalents – deposits earmarked for debt servicing + SE). Adjusted ROIC net of non-recurring.
[3] Nominal amount.

From 2016 – 2025[3]

Investments:
Amounted to
R$ 44.2 billion,
with **79% leverage**

Transmission:
3,205 km
under operation and
6 own substations

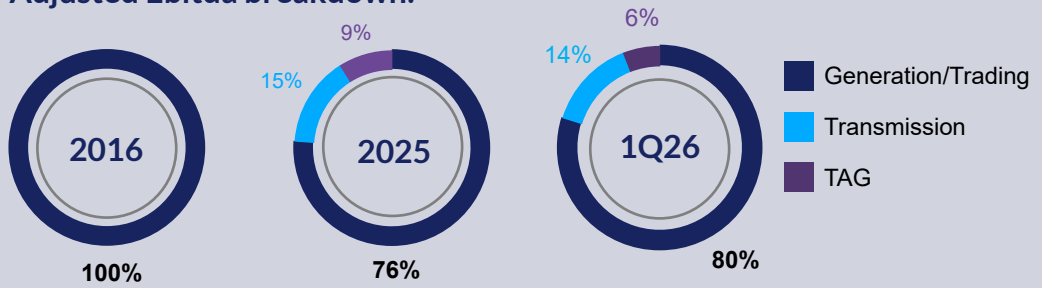
Proprietary installed capacity:

Total:
+52%

Renewable:
+79%

Value creation in the gas segment, through TAG

| Adjusted Ebitda breakdown:



Adjusted Ebitda:
+141%

Dividends and Interest on Equity:
R$ 18.9 billion

Adjusted Net Income:
+74%

Key Performance Indicators

Consolidated (in R$ million)	1Q26	1Q25	Chg.
Net Operating Revenue (NOR)	3,409	3,013	**13.1%**
Results from Operations (EBIT)	1,865	1,722	**8.3%**
Ebitda [1]	2,248	2,044	**10.0%**
Adjusted Ebitda [2]	2,244	2,040	**10.0%**
Adjusted Ebitda by transmission and quota effects [3]	2,089	1,804	**15.8%**
Ebitda / NOR - (%) [1]	65.9	67.8	**-1.9 p.p.**
Adjusted Ebitda / NOR - (%) [2]	65.8	67.7	**-1.9 p.p.**
Net Income	792	826	**-4.1%**
Adjusted Net Income	789	823	**-4.1%**
Adjusted Return on Equity (ROE) [4]	19.0	25.8	**-6.8 p.p.**
Adjusted Return on Invested Capital (ROIC) [5]	13.9	16.2	**-2.3 p.p.**
Net Debt [6]	24,984	20,672	**20.9%**
Gross Power Production (avg MW) [7]	5,840	5,389	**8.4%**
Energy Sold (avg MW) [8]	4,904	4,439	**10.5%**
Average Net Sales Price (R$/MWh) [9]	216.76	213.98	**1.3%**
Number of Employees - Total	1,348	1,247	**8.1%**
EBE Employees	1,319	1,223	**7.8%**
Employees on Under Construction Plants	29	24	**20.8%**

Notes:

[1] Ebitda: net income + income tax and social contribution + financial result + depreciation and amortization.

[2] Adjusted Ebitda represents: net income + income tax and social contribution + financial result + depreciation and amortization + impairment + non-recurring.

[3] Adjusted Ebitda, less the effects of IFRS in the transmission segment and quota plants.

[4] ROE: adjusted net income of the past 4 quarters/ shareholders' equity.

[5] ROIC: effective tax rate x adjusted EBIT / invested capital (invested capital: debt – cash and cash equivalents – deposits earmarked for debt servicing + SE).

[6] Adjusted amount, net of gains from hedge operations.

[7] Total electricity output from the plants operated by ENGIE Brasil Energia.

[8] Disregarding sales for quotas regime (Jaguara and Miranda HPPs).

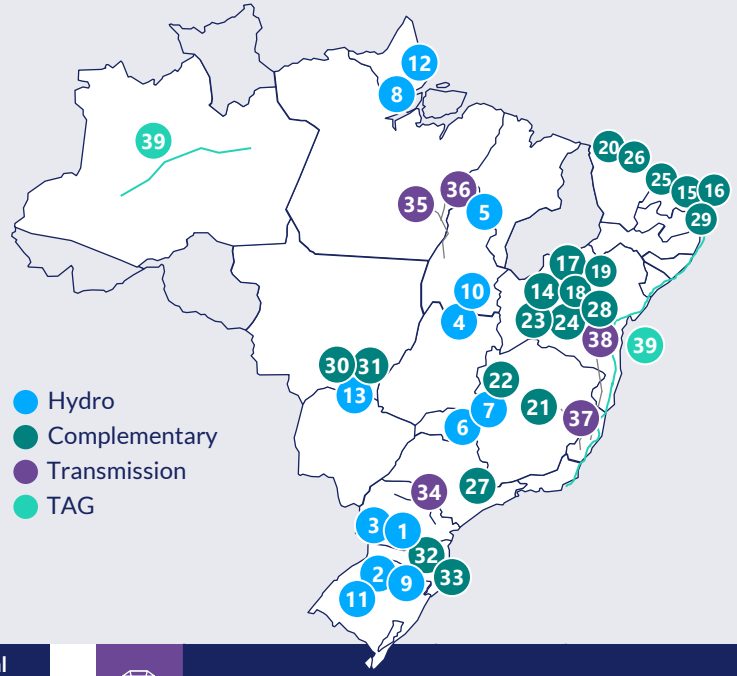
[9] Net of taxes, exports and trading operations.

Diversified Portfolio of Assets as of March 31, 2026

Own installed capacity of energy Generation of **11,266 MW (5,376 aMW)**

3,205 Km of transmission lines under operation

Stake of **17.5% in TAG**



	Hydro Power Plants	Installed Capacity (MW)	Commercial Capacity (aMW)
1	Salto Santiago	1,420.0	702.2
2	Itá	1,126.9[1]	528.7[1]
3	Salto Osório	1,103.7	487.3
4	Cana Brava	450.0	247.8
5	Estreito	435.6[1]	244.1[1]
6	Jaguara	424.0	324.0
7	Miranda	408.0	188.3
8	Santo Antonio do Jari	393.0	211.3
9	Machadinho	414.8[1]	143.7[1]
10	São Salvador	243.2	140.8
11	Passo Fundo	226.0	107.5
12	Cachoeira Caldeirão	219.0	123.3
13	Ponte de Pedra	176.1	127.6
	Total	**7,040.2**	**3,576.6**

	Complementary Plants	Installed Capacity (MW)	Commercial Capacity (aMW)
14	Serra do Assuruá Complex (Wind)	846.0	410.2
15	Assú Sol Complex (Solar)	752.7	229.6
16	Santo Agostinho I Complex (Wind)	434.0	224.2
17	Campo Largo II Complex (Wind)	361.2	192.5
18	Umburanas Complex (Wind)	360.0	213.3
19	Campo Largo I Complex (Wind)	326.7	166.5
20	Trairi Complex (Wind)	212.6	97.2
21	Lar do Sol Complex (Solar)	198.0	53.0[2]
22	Paracatu (Solar)	132.0	34.0
23	Juazeiro Complex (Solar)	120.0	34.8
24	Sertão Solar Complex (Solar)	94.6	26.1
25	Floresta (Solar)	86.0	25.1
26	Sol do Futuro Complex (Solar)	81.0	16.2
27	Ferrari (Biomass)	72.5	25.6
28	São Pedro Complex (Solar)	54.0	16.0
29	Assú V (Solar)	34.0	9.2
30	Rondonópolis (SHP)	26.6	14.0
31	José G. da Rocha (SHP)	24.4	11.9
32	Nova Aurora (Solar)	3.0	0.2
33	Tubarão (Wind)	6.3	0.3
	Total	**4,225.6**	**1,799.9**

	Transmission	Length	Substations
34	Gralha Azul	909 km	5 new and expansion of 5 existing
35	Novo Estado	1,800 km	1 new and expansion of 3 existing
36	Gavião Real	-	New yard in 1 existing
37	Graúna – operational	162 km	2 existing
38	Asa Branca – operational	334 km	Expansion of 2 associates
	Total	**3,205 km**	

	Gas Pipelines	Length	Compression Substations
39	Transportadora Associada de Gás (TAG)	~4,600 Km	11

Notes:
[1] Portion owned by ENGIE Brasil Energia.
[2] Lar do Sol Photovoltaic Complex does not have a declared physical guarantee, therefore its commercial capacity is based on expected generation.

Expansion

Projects under construction

Transmission

A Asa Branca Transmissora de Energia – BA/MG/ES

Length: ~1,000 Km

B Graúna Transmissora de Energia – SC/PR/SP/MG/ES

Length: ~732 Km

C Colibri Project – SC/PR/CE/RN

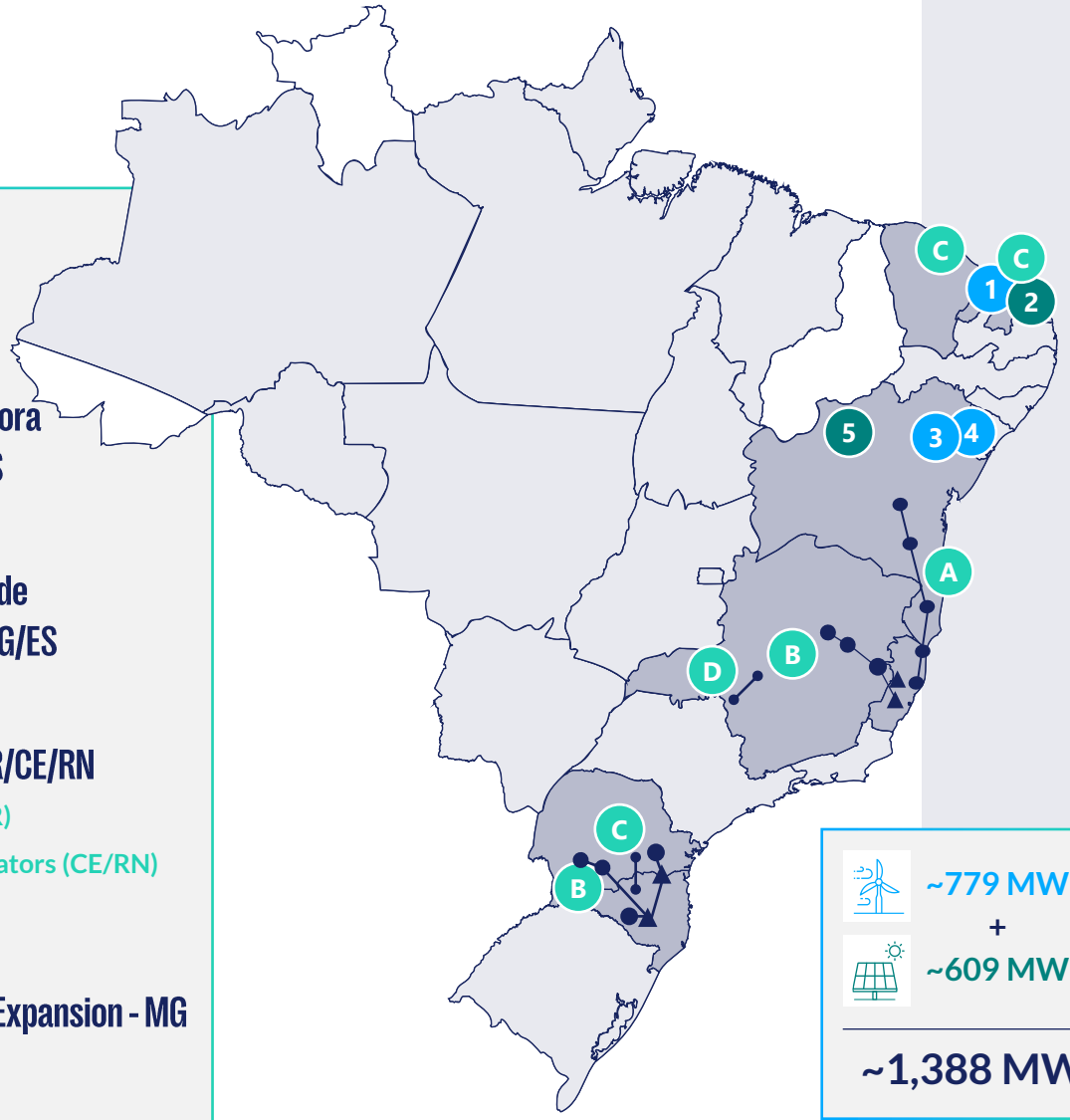
Length: ~143 Km (SC/PR)

5 synchronous compensators (CE/RN)

Generation

D LRCAP – Jaguara HPP Expansion - MG

Capacity: +232 MW



~779 MW
+
~609 MW

~1,388 MW

Projects under development

1 Santo Agostinho Wind Complex (Phase II) – RN

Installed capacity: 279 MW

2 Santo Agostinho Photovoltaic Complex – RN

Installed capacity: ~509 MW

3 Umburanas Wind Complex (Phase II) – BA

Installed capacity: 250 MW

4 Campo Largo Wind Complex (Phase III) – BA

Installed capacity: 250 MW

5 Alvorada Photovoltaic Complex - BA

Installed capacity: ~100 MW

Energy Balance as of March 31, 2026

Diversified contracting with duration of about 13 years in ACR and 3 years in ACL[1]

(in average MW)	2026	2027	2028	2029	2030	2031	Auction Gross Price (R$/MWh)	Reference Date	Gross Price Adjusted (R$/MWh)	Net Price of PIS/COFINS/P&D (R$/MWh)
Own Resources	5,171	5,186	5,183	5,182	5,150	4,262				
+ Purchases for Resale	704	436	377	231	205	156				
= Total Resources (A)	**5,875**	**5,622**	**5,560**	**5,413**	**5,355**	**4,418**				
Government Auction Sales[2]	2,178	2,338	2,414	2,230	2,144	2,144				
2005-NE-2010-30	200	200	200	200	200	200	115.1	Dec-05	331.9	298.2
2006-NE-2009-30	493	493	493	493	493	493	128.4	Jun-06	364.2	327.2
2006-NE-2011-30	148	148	148	148	148	148	135.0	Nov-06	380.4	341.8
2007-NE-2012-30	256	256	256	256	256	256	126.6	Oct-07	342.5	307.7
Proinfa	19	10	-	-	-	-	147.8	Jun-04	472.0	454.8
2014-NE-2019-25	10	10	10	10	10	10	206.2	Nov-14	378.9	365.1
2014-NE-2019-20	82	82	82	82	82	82	139.3	Nov-14	256.0	232.3
2015-NE-2018-20	46	46	46	46	46	46	188.5	Aug-15	321.0	291.3
8th Reserve Energy Auction (Assú V/Floresta/Paracatu/Juazeiro/Sol do Futuro)	119	119	119	119	119	119	298.2	Nov-15	493.5	447.9
7th Reserve Energy Auction (São Pedro)	15	15	15	15	15	15	301.8	Nov-15	515.3	467.7
2017-NE-2019-20	48	48	48	48	48	48	136.4	Nov-14	256.5	232.8
2017-NE-2021-20 (Sertão Solar)	27	27	27	27	27	27	189.5	Nov-14	218.1	197.9
2024-EE-2025-2	15	-	-	-	-	-	162.6	-	162.6	147.6
2012-EN-2017-30	151	151	151	151	151	151	95.3	Dec-12	192.1	174.3
2010-EN-2015-30	190	190	190	190	190	190	104.0	Dec-10	241.3	219.0
2025-EE-2027-3	-	184	270	86	-	-	207.7	Nov-25	207.7	188.5
Government Auction - Quotas regime										
2018 - Quotas (UHJA) - 2018-30	227	227	227	227	227	227	-	Jul-17	220.0	209.9
2018 - Quotas (UHMI) - 2018-30	132	132	132	132	132	132	-	Jul-17	253.0	241.3
+ Bilateral Sales	2,960	2,464	1,921	1,122	956	649				
= Total Sales (B)	**5,138**	**4,802**	**4,335**	**3,352**	**3,100**	**2,793**				
- Commercial hedge	**572**	**572**	**572**	**572**	**572**	**572**				
Balance (A - B)	**165**	**248**	**653**	**1,489**	**1,683**	**1,053**				
Sales Average Price (R$/MWh) **(net)**[3,4]:	225.4	228.5	235.1							
Purchases Average Price (R$/MWh) **(net)**[5]:	190.1	180.0	167.3							

[2] XXXX-YY-WWWW-ZZ, where:
XXXX -> year of auction
YY -> EN = existing energy or EN = new energy
WWWW -> year of delivery start
ZZ -> supply contract duration (in years)

[1] Average term weighted by the amount of energy sold, including trading operations.
[3] Sales price, including trading operations, net of ICMS and taxes over revenue (PIS/Cofins, R&D), i.e. future inflation is not being considered.
[4] Disregarding sales for quotas regime (Jaguara and Miranda HPPs).
[5] Purchase net price, considering trading operations and benefits from PIS/Cofins credits, i.e. future inflation is not being considered.

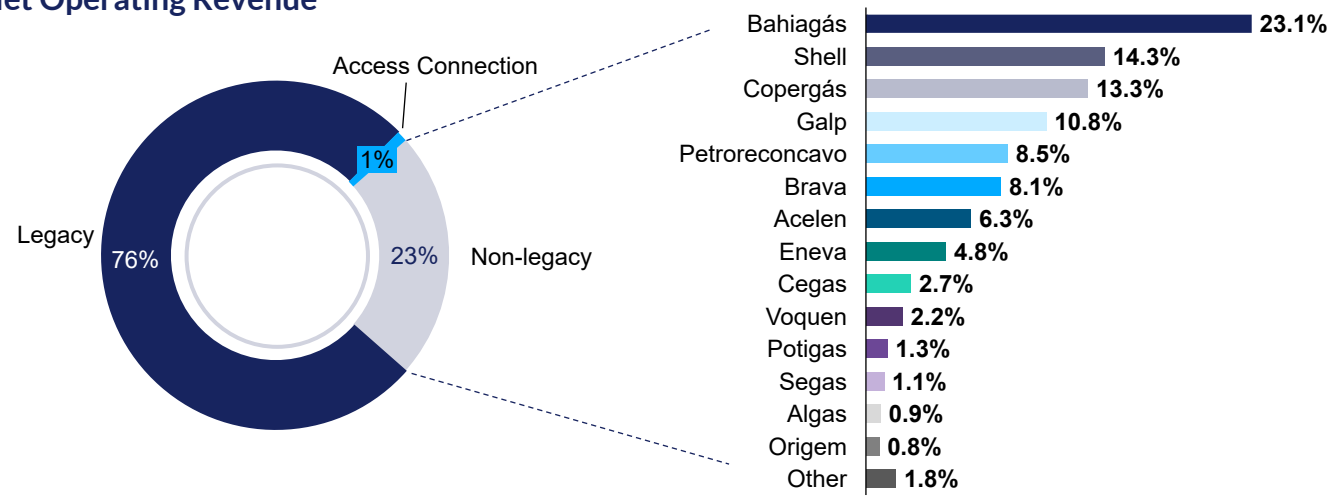
Notes:
- The balance refers to the settlement point (net of losses and internal consumption of the plants).
- The average prices are considered simply estimates and are based on financial planning revisions, not capturing volume changes, which are updated quarterly.

Transportadora Associada de Gás – TAG

Contracts

Contract/Section	Lenght (km)	Agreement Maturity	Capacity[2] (MM m³/day)	Type	Client	Readjustment index[4]
Gasene	1,400	Nov-2033	30.3	Legacy	Petrobras	46% Basket IGP[1]; 54% US PPI
Urucu-Coari-Manaus	800	Nov-2030	6.7	Legacy	Petrobras	50% IGP-M; 50% IPCA
Pilar-Ipojuca	200	Nov-2031	15.0	Legacy	Petrobras	IGP-M
Malha NE[1]	2,100	-	-[3]	Non-legacy	Various	-
Lagoa Parda-Vitória[1]	100	Annual	0.3	Non-legacy	Various	55% IGP-M; 45% IPCA
Conexão GNL – Sergipe[1]	25	Oct-2054	14.0	Access connection	Eneva	20% IGP-M; 80% IPCA
Total	**~4,600**					

% of Net Operating Revenue



Notes:
[1] Contracted capacity under the entry–exit regime through the Capacity Offer Portal (POC).
[2] Reference volume provided for in the contract for ship-or-pay purposes. The effectively contracted volume may vary from period to period..
[3] Volume to be defined in the tariff review process conducted by ANP.
[4] 1/3 IGP-M; 1/3 IPA-DI; 1/3 IGP-DI.

Protagonism for the liberalization of the gas market

29 clients
(include Petrobras) from 26 different economic groups.

In 2026, TAG **began offering short-term products on every business day**, simplifying and making the customer journey more flexible.

477 firm contracts
signed in 1Q26
(vs. 251 in 1Q25).

Transportadora Associada de Gás – TAG

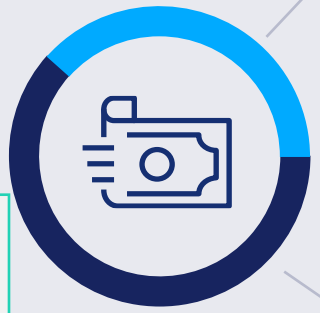
Debt structure with competitive cost
Rating Local AAA | Internacional BB+ (Fitch Ratings)



Net Debt/Ebitda (x) – TAG

4Q25	**1.95x**
1Q26[2]	**1.93x**

Debt Profile (R$) – TAG
as of March 31, 2026



6.3 billion
Domestic market:

2nd Debentures (Dec/23 to Dec/33):
IPCA + 5.99% p.a., amortization in the last 3 years

3rd Debentures (Jun/24 to Jun/29):
CDI + 0.98% p.a., bullet maturing

4th Debentures (May/25 to May/30):
CDI + 0.67 % p.a., annual amortization

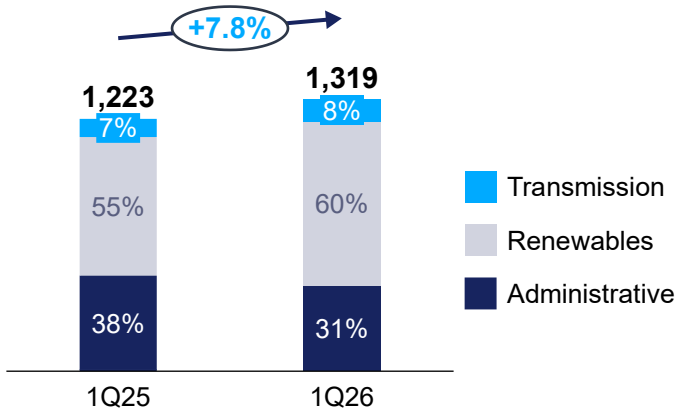
10.1 billion[1]
Foreign market:

Bank Loan[3] (Jun/19 to Jun/31):
- SOFR + spread (between 2.5% and 3.3%) + CAS (0.42826%)
- Semi-annual amortization
- Amount as of March 2026 = MUSD 1,931

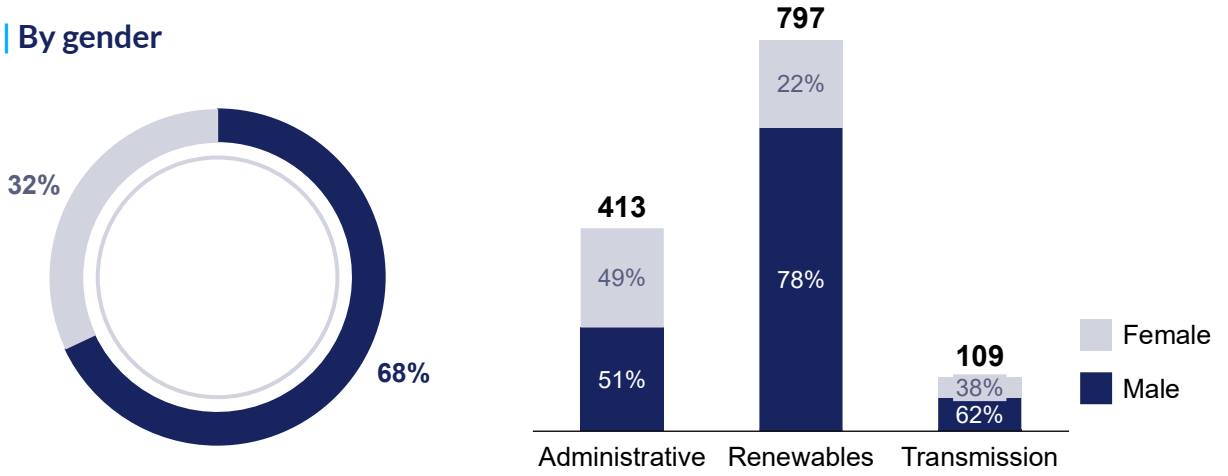
Notes:
[1] Figures considering amount as of March 31, 2026.
[2] Not audited.
[3] Exposure to the dollar is 100% hedged by dollar-denominated contracts.

Headcount[1]

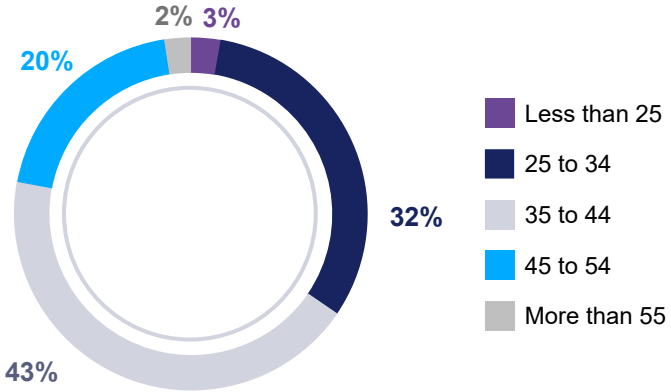
Number of employees



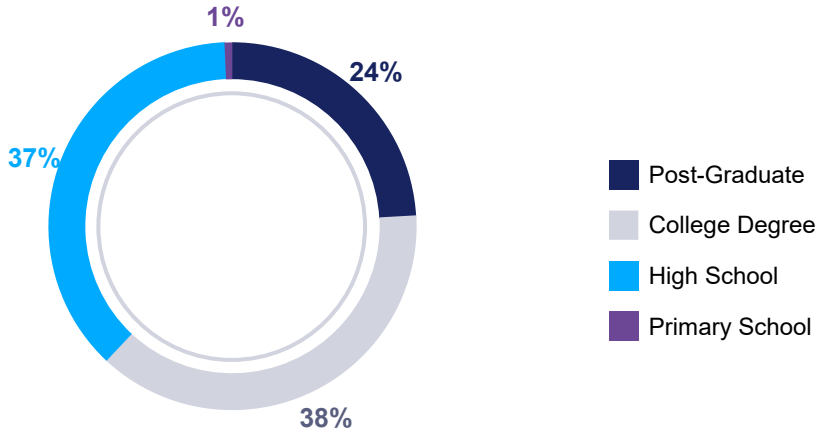
By gender



By age group



By academic qualification



Note: [1]Does not consider employees posted to projects under construction.

Sustainability KPIs

Aspect	Theme	Unit of measurement	Performance 1Q26	Performance 1Q25	Change
E	Emissions intensity by energy generation	$tonCO_2e/MWh$	0.0008	0.0019	-57.4%
	Emissions intensity by revenue	tCO_2e/million R$	3.0	7.1	-57.7%
	Total emissions (Scope 1, 2 and 3)	Tons	10,130.6	21,365.2	-52.6%
	Water consumption intensity	m^3/MWh	0.011	0.015	-29.9%
	Engaged people - "Conexão" Community Relationship Program [1]	People	10,696	13,689	-21.9%
S	Frequency rate - Direct employees + service providers	nº accid/million hours	1.140	0.450	0.69 p.p.
	Frequency rate - Direct employees	nº accid/million hours	3.190	0.000	3.19 p.p.
	Frequency rate - Service providers	nº accid/million hours	0.900	0.520	0.38 p.p.
	% of employees formally trained	%	54.2%	80.0%	-25.8 p.p.
	Turnover rate	%	2.2%	1.0%	1.2 p.p.
	Voluntary turnover rate	%	1.0%	0.4%	0.6 p.p.
	Investments in Social Responsibility - Incentivized Resources	R$	1,414,514	1,024,000	38.1%
	Investments in Social Responsibility - Own Resources	R$	2,550,290	1,504,000	69.6%
G	Investment in Innovation[2]	R$	11,744,763	12,884,619	-8.8%
	Headcount	Employees	1,312	1,198	9.5%
	% of employees in certified operations (ISO 9.001, 14.001, 45.001)[2]	%	80.6%	83.0%	-2.3 p.p.
	% of women in the Company	%	31.7%	32.2%	-0.5 p.p.
	% of men in the Company	%	68.3%	67.8%	0.5 p.p.
	% of women in leadership positions	%	31.4%	33.8%	-2.4 p.p.
	% of men in leadership positions	%	68.6%	66.2%	2.4 p.p.
	% employees with disabilities	%	4.8%	4.9%	-0.1 p.p.

1 - The Connection Program encompasses visits to the Company's operations across the country, dialogues with the community and environmental education.

2 - Investments in 2026 are now disclosed based on realized value, as opposed to the previously adopted provisioned amount.

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