

Tractebel Energia
GDF SUEZ

Results Presentation – 2Q09

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Highlights, Shareholding Structure, Market Share, Assets and Sales

Quarter highlights

• Physical sales are up by 1.3% year-on-year and hit 3,473 average MW, despite of worldwide economic downturn.

  ➢ Electricity consumption by free customers remains stable quarter-on-quarter and equals 12% down in 1Q09 y-o-y.

• Average gross sales price, net of exports, reach R$ 121.57/MWh, 11.0% higher than the same quarter last year.

  ➢ Further excluding sales taxes, average drops to R$ 109.23/MWh, 10.8% higher y-o-y.

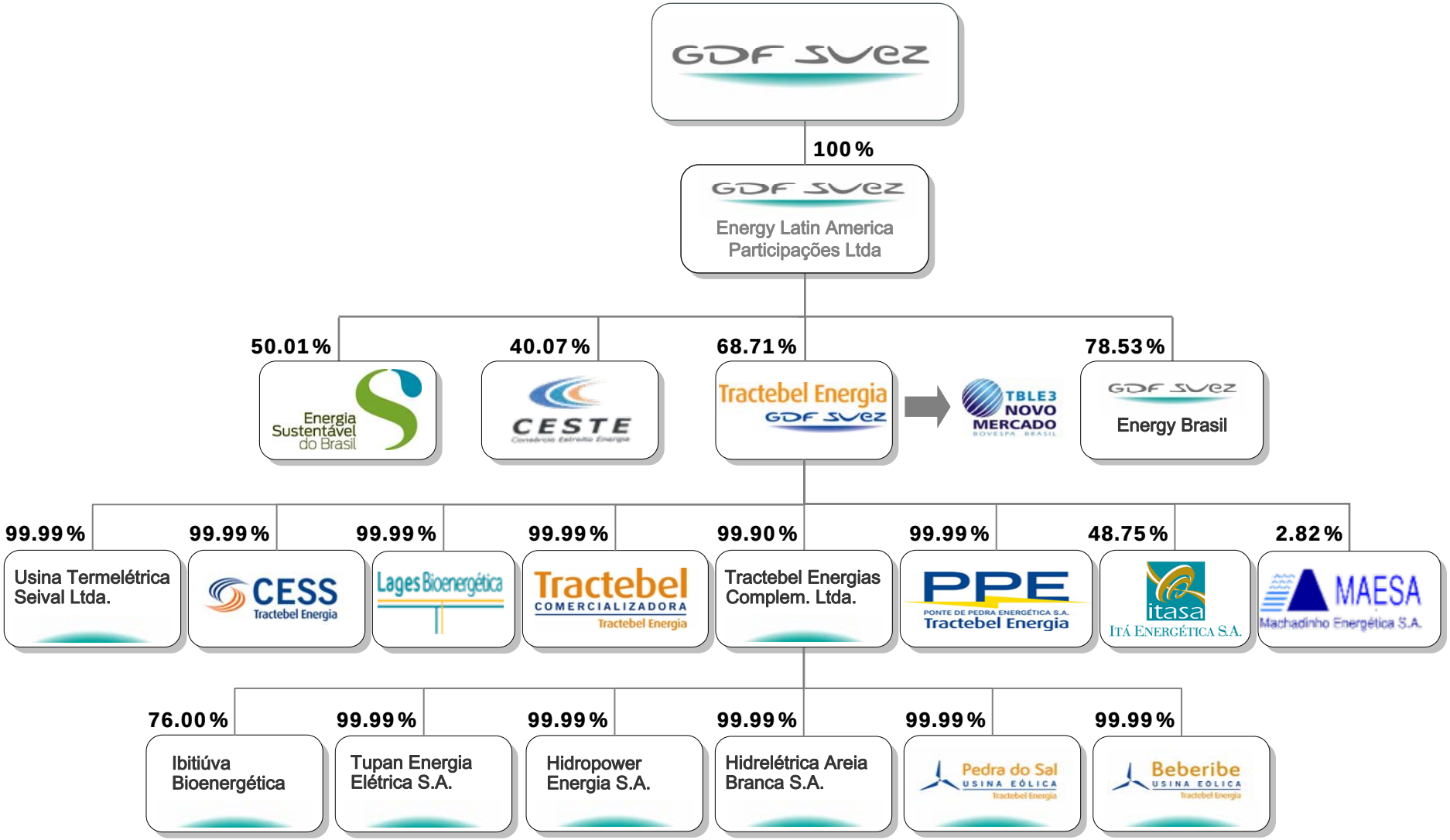
  ➢ The hike reflects the price increase in existing contracts, mainly those signed with free customers, and the higher average price of new contracts with distribution companies.

• EBITDA reaches R$ 526.9 million, 20.2% higher than 2Q08. For 1H09 the figure amounts to R$ 996.1 million.

• Net income records R$ 263.3 million, a 20.0% growth y-o-y. Year-to-date number totals R$ 497.2 million.

• 70% payout announced for first half 2009. Guidance of 55% for the whole year is unchanged.

Tractebel is controlled by GDF SUEZ, world leader in energy



Note: Simplified version

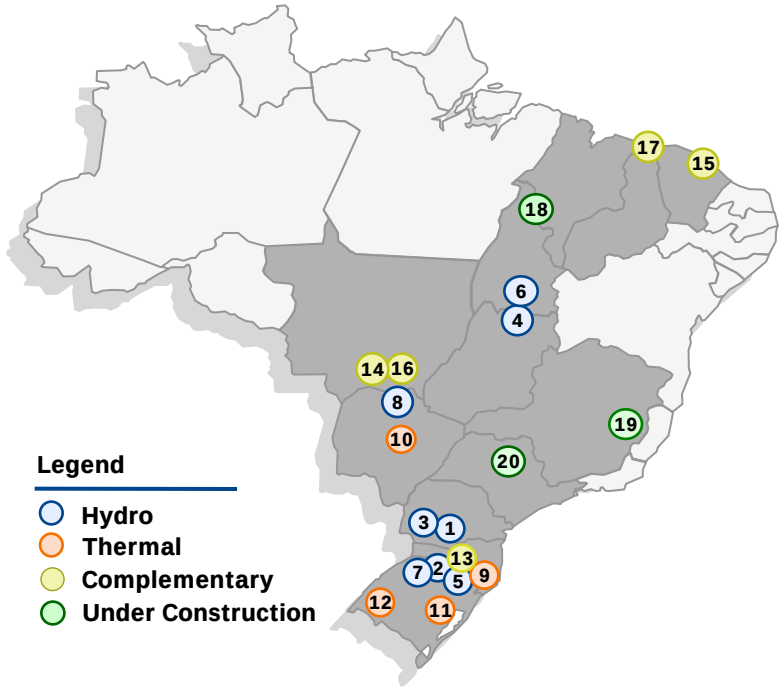
Diversified portfolio of assets, with strategic location

Installed capacity of 6,432 MW from 19 plants operated by Tractebel Energia: 80% hydro, 18% thermal e 2% complementary.

Hydro Power Plants	Installed Capacity (MW)	Commercial Capacity (aMW)[1]
1 Salto Santiago	1,420	723
2 Itá	1,127[2]	544[2]
3 Salto Osório	1,078	522
4 Cana Brava	450	274
5 Machadinho	404[2]	147[2]
6 São Salvador	243	148
7 Passo Fundo	226	119
8 Ponte de Pedra	176	131
Total	**5,124**	**2,608**

Thermal Power Plants	Installed Capacity (MW)	Commercial Capacity (aMW)[1]
9 Jorge Lacerda Complex[3]	857	650
10 William Arjona	190	136
11 Charqueadas	72	46
12 Alegrete	66	21
Total	**1,185**	**853**

Complementary Power Plants	Installed Capacity (MW)	Commercial Capacity (aMW)[1]
13 Lages (Biomass)	28	25
14 Rondonópolis (SHP)	27	14
15 Beberibe (Wind)	26	10
16 José Gelazio da Rocha (SHP)	24	11
17 Pedra do Sal (Wind)	18	8
Total	**123**	**68**



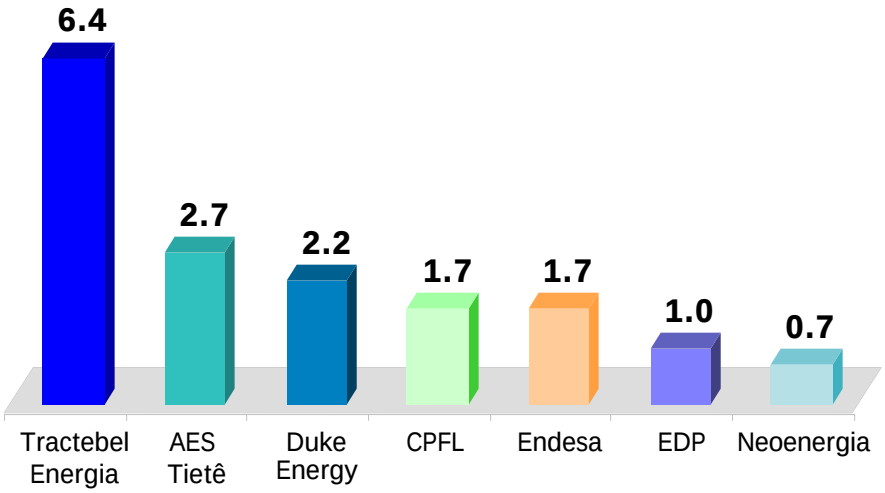
Power Plants Under Construction	Installed Capacity (MW)	Commercial Capacity (MWm)[1]
18 Estreito (Hydro)[4]	435[2]	257[2]
19 Areia Branca (SHP)	20	10
20 Andrade (Biomass)	18[2]	11[2]
Total	**473**	**278**

Notes: [1] Figures following specific legislation.
[2] Portion owned by Tractebel Energia.
[3] Complex comprised of 3 power plants.
[4] Project to be transferred from GDF SUEZ in 2009.

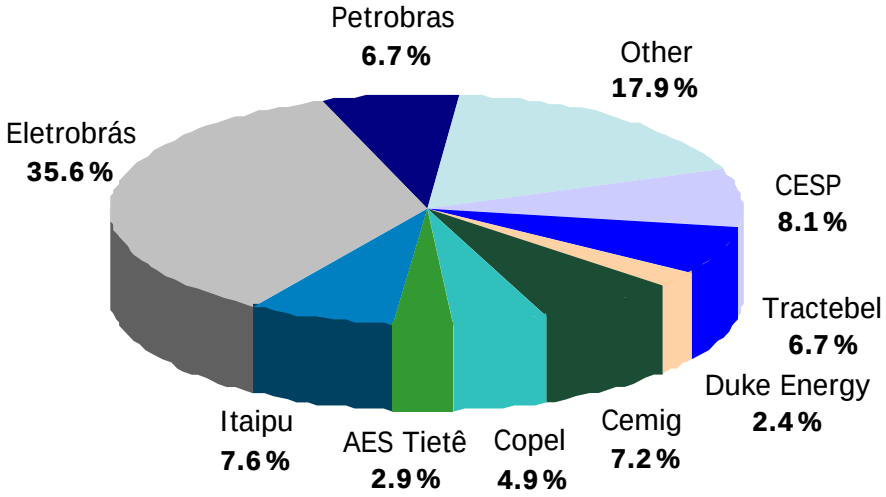
Leading position in the generation sector

Tractebel Energia is the largest private player in the Brazilian generating market...

Private Sector – Installed Capacity (GW)



Brazil – Installed Capacity[1,2]



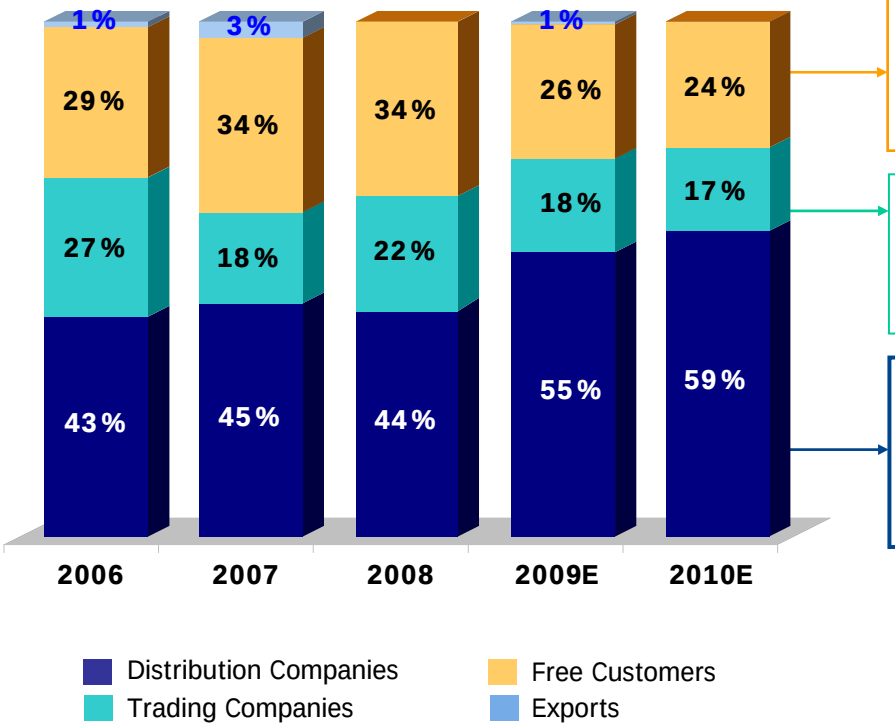
Source: Aneel and Companies' websites.

Notes:
[1] Amount corresponding to SIN – National Interlinked System.
[2] Includes only the Brazilian part of Itaipu.

...and is well positioned to play a consolidating role.

Diversified portfolio among free customers, distribution and trading companies

Client Breakdown (based on contracted energy)



First to consistently serve the free market...

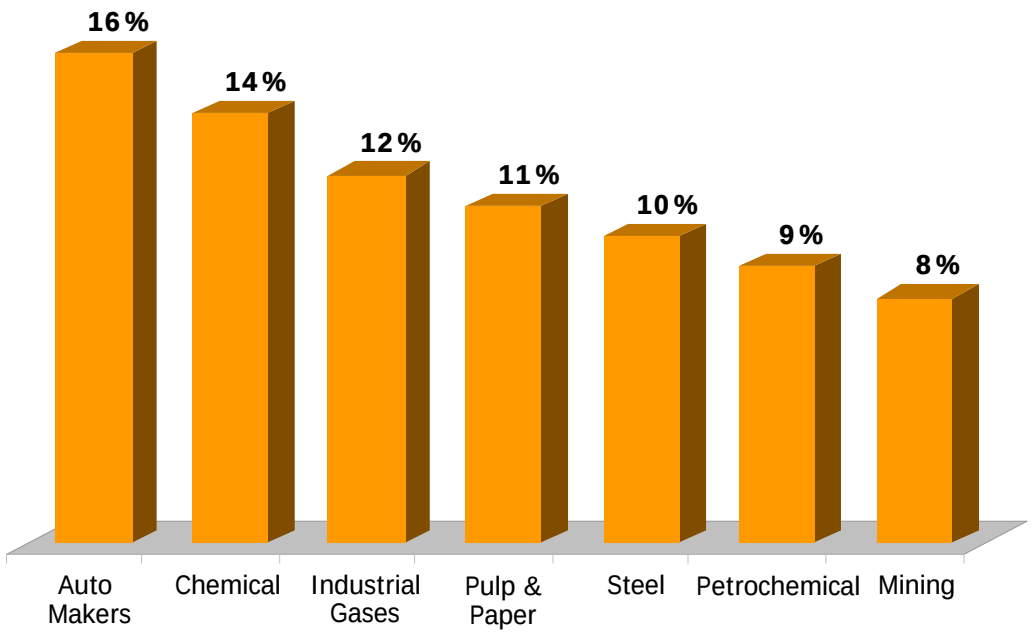
- Flexibility (prices, terms and conditions) → Maximizes portfolio's efficiency
- Solid client relationship → Liaison with some free customers
- Largest consumer market
- Regulated and unregulated contracts → Long-term cash flow predictability

...to maximize portfolio's efficiency.

Diversification also inside of free customers portfolio

Free customer industry diversification and a strict credit assessment policy allow for a zero default reality.

Free customers total sales volume for 2009:
1,034 average MW

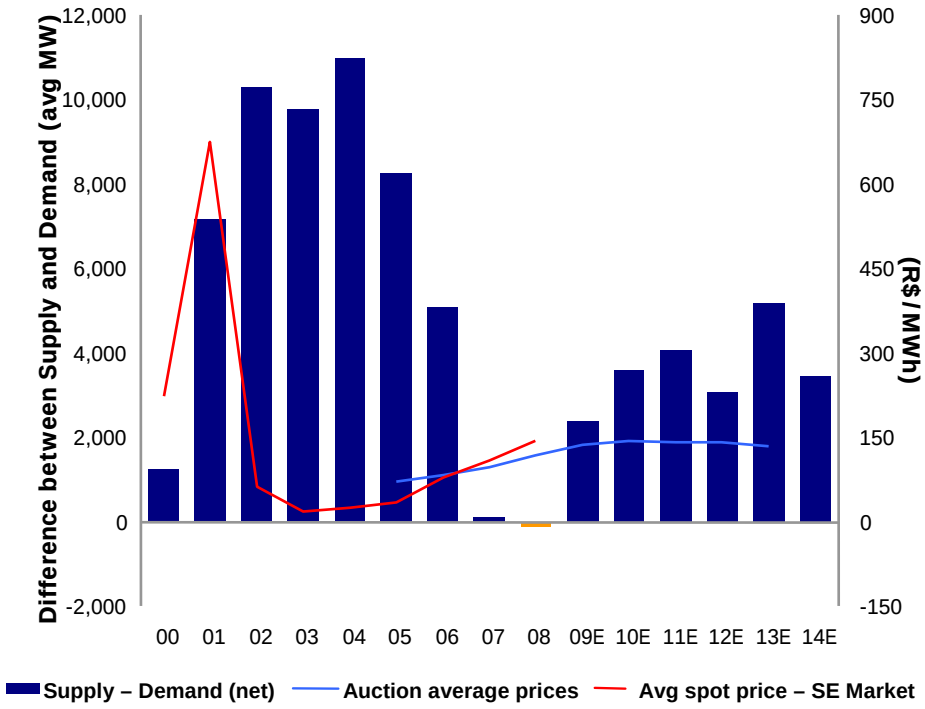


Energy Market in Brazil

The limited energy supply and the (still) low level of consumption support the prices

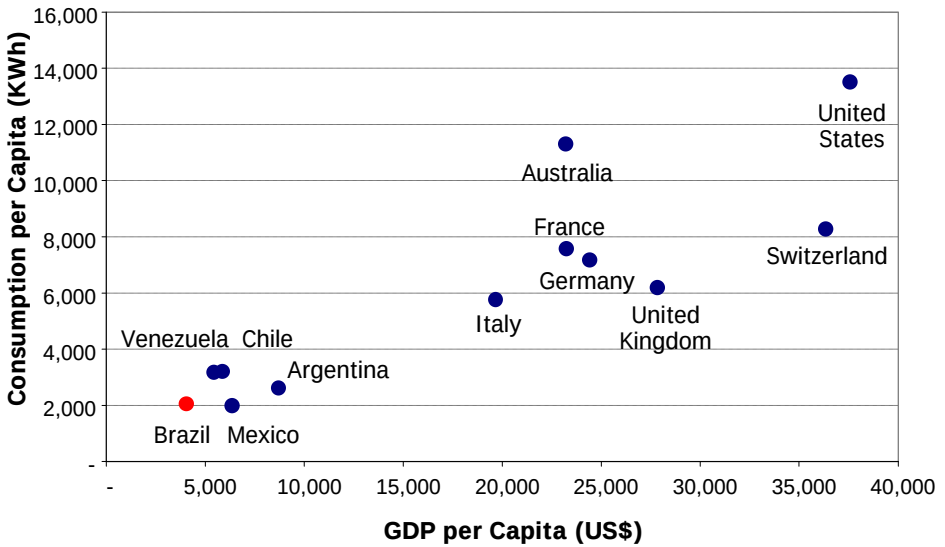
The recent offer of thermal power plants enabled the increase of supply compared to demand of energy for the next years. However, the perspective of prices rising still exists due to the high cost of generation from those new plants.

Energy Market Outlook



Source: Tractebel Energia's internal study based on ONS' Operations Monthly Program of June 2009 and on SFG/Aneel's report of June 2009.

Electricity Consumption (per capita, yearly)



Source: IEA Energy Statistics, 2006

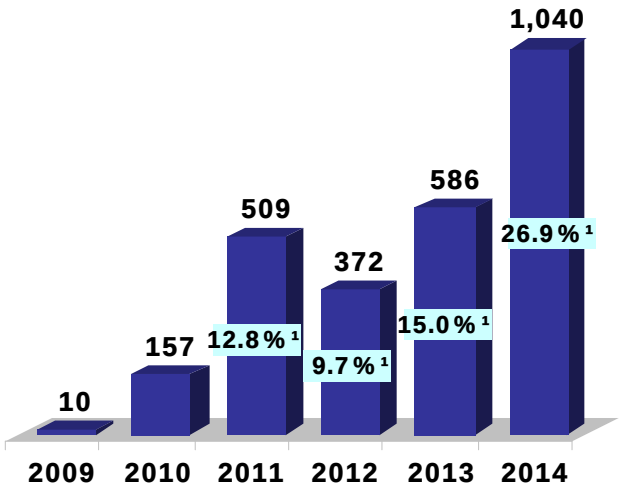
Sales Strategy

Nearly all the available energy for the next years has already been sold

Tractebel's commercial strategy considers, among others aspects, the gradual sale of future availability. As the time goes by, the Company is able to better foresee the market conditions in a given year ahead and, as a result, to fine tune the amount of uncontracted energy.

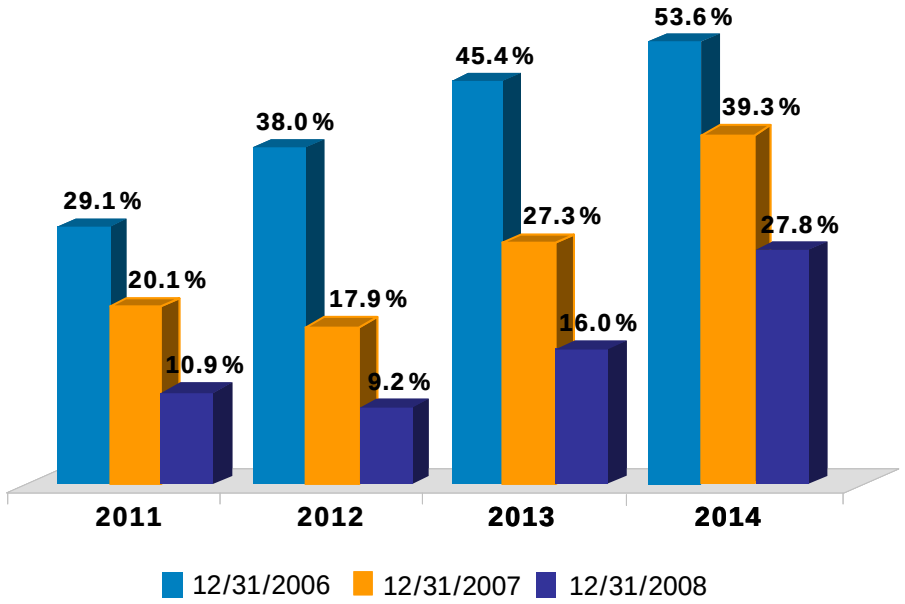
Tractebel Energia's Uncontracted Energy

(average MW)



Nota:
¹ Percentage of total resources.

Tractebel: Uncontracted Energy Compared to the Availability of a Given Year



Energy balance

As of June 30, 2009

	(in average MW)	2009	2010	2011	2012	2013	2014	Auction **Gross** Price (R$/MWh)	Reference Date	**Gross** Price Adjusted as of June 30, 2009 (R$/MWh)
	Own Resources	3,263	3,393	3,580	3,617	3,617	3,617			
+	Purchases for Resale	377	692	389	227	278	249			
=	Total Resources (A)	3,640	4,085	3,969	3,844	3,895	3,866			
	Government Auction Sales*	1,126	1,298	1,446	1,701	1,702	1,702			
	2004-EE-2007-08	10	10	10	10	10	10	70.9	Dec-04	85.1
	2005-EE-2008-08	150	150	150	150	150	150	81.6	Apr-05	95.4
	2005-EE-2009-08	381	381	381	381	381	381	94.0	Oct-05	107.4
	2005-NE-2010-30	-	200	200	200	200	200	115.1	Dec-05	134.7
	2006-NE-2009-30	493	493	493	493	493	493	128.4	Jun-06	143.8
	2006-NE-2011-30	-	-	148	148	148	148	135.0	Nov-06	154.4
	2007-NE-2012-30	-	-	-	256	256	256	126.6	Jun-07	141.1
	Proinfa	47	53	53	52	53	53	147.8	Jun-04	193.3
	1º Leilão de reserva	-	11	11	11	11	11	158.1	Aug-08	164.4
	Discos Adjustment Auction	45	-	-	-	-	-	145.8	Mar-09	145.8
+	Bilateral Sales	2,504	2,630	2,014	1,771	1,607	1,124			
=	Total Sales (B)	3,630	3,928	3,460	3,472	3,309	2,826			
	Balance (A - B)	10	157	509	372	586	1,040			
	Sales Average Price (R$/MWh) **(Net)***[1]:	107.7	111.5	115.1						
	Purchases Average Price (R$/MWh) **(Net)***[2]:	114.5	114.2	114.7						

* XXXX-YY-WWW-ZZ, where:
XXXX ⇨ year of auction
YY ⇨ EE = existing energy or NE = new energy
WWWW ⇨ year of delivery start
ZZ ⇨ supply contract duration (in years)

*1: Sales price is net of ICMS and taxes over revenues (PIS/Cofins, R&D), as of 06/30/09.
*2: Purchase net price, considering benefits from PIS/Cofins credits, as of 06/30/09.

Note: The balance refers to the settlement point. It considers the energy generated by the Estreito, which start of operations is scheduled for 4Q10.

Growth

Hydro project under construction: Estreito

GDF SUEZ's share in Estreito Hydro Power Plant will be transferred to Tractebel Energia, adding 435 MW to the subsidiary's installed capacity. Tocantins River bypass is expected for September 2009 and construction is fully on schedule.

Project Description





Estreito Hydro Plant	
Installed Capacity:	1,087 MW
Assured Energy:	641 MW
Ownership:	40.1%
Investment (R$mm)[1]:	1,361
Start of construction:	2007
Start of operations[2]:	2010
End of construction[2]:	2011

Notes:
[1] Estimated Tractebel Energia's investment in the project at historical value. Generally, a stake of 60 to 70% of the total investment for power projects is financed.
[2] Tractebel Energia's estimates.

The power belonging to GDF SUEZ in Estreito was sold at the new energy auction held in October 2007, for a 30-year period, as from 2012.

Complementary energy projects under construction: Destilaria Andrade and Areia Branca

Currently, Tractebel is also building two complementary energy plants: Destilaria Andrade (biomass, in partnership with Açúcar Guarani) and the Areia Branca SHP.

Project Description







TPP Destilaria Andrade	
Biomass-fueled (sugar cane bagasse)	
Installed Capacity:	33 MW
Assured Energy:	20 MW
TBLE Stake :	55%
Investment (R$mm)[1]:	95
Start of construction:	2008
Start of operation:	2010
15 year-term contract at R$ 158/MWh	

Note:
[1] Tractebel's share. Generally, a stake of 60 to 70% of the total investment for power projects is financed.

Areia Branca SHP	
Installed Capacity:	19.8 MW
Commercial Capacity[1]:	10.4 MW
Load Factor:	52%
Investment (R$mm)[2]:	95
Start of operation:	2009
20 year-term contract at R$ 159/MWh	

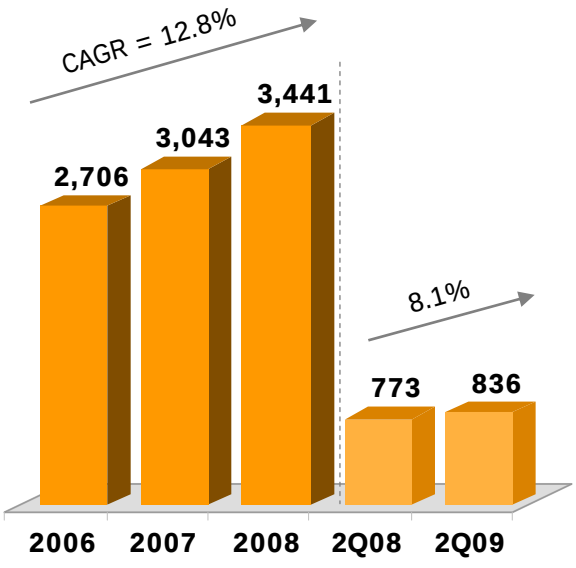
Note:
[1] Energy contracted with Eletrobrás, through Proinfa.
[2] Generally, a stake of 60 to 70% of the total investment for power projects is financed.

Financial Performance

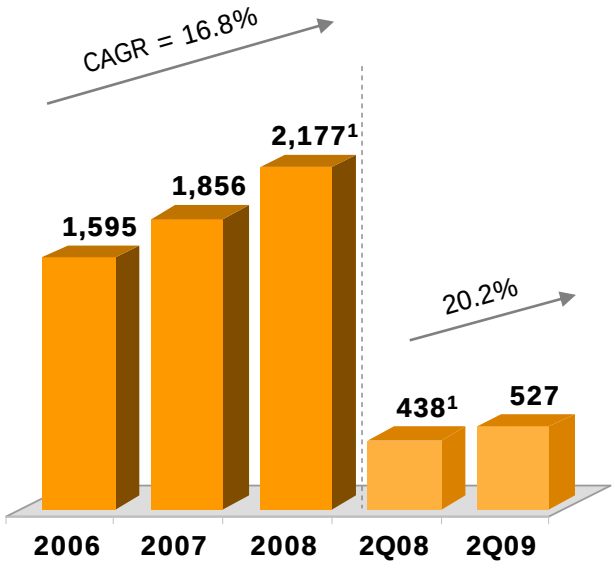
Consistent and constant growth of the financial performance

Efficient management of its client portfolio and focus on contracting strategies have paved the way for a substantial top line growth of both revenues and EBITDA. Consistent net income allows for a new growth cycle.

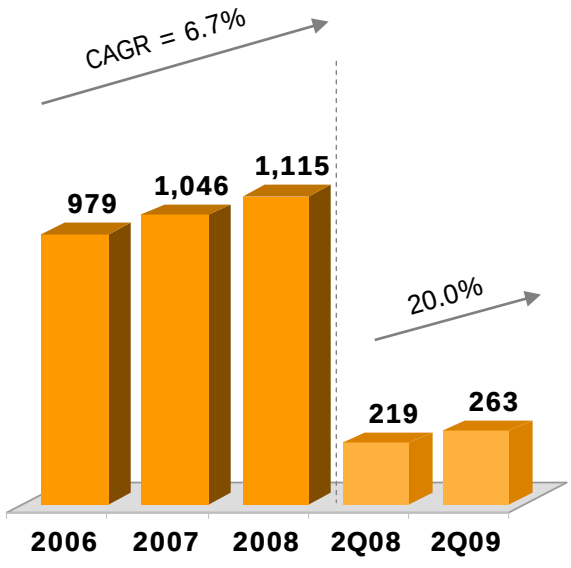
Net Revenues (R$ million)



EBITDA (R$ million)

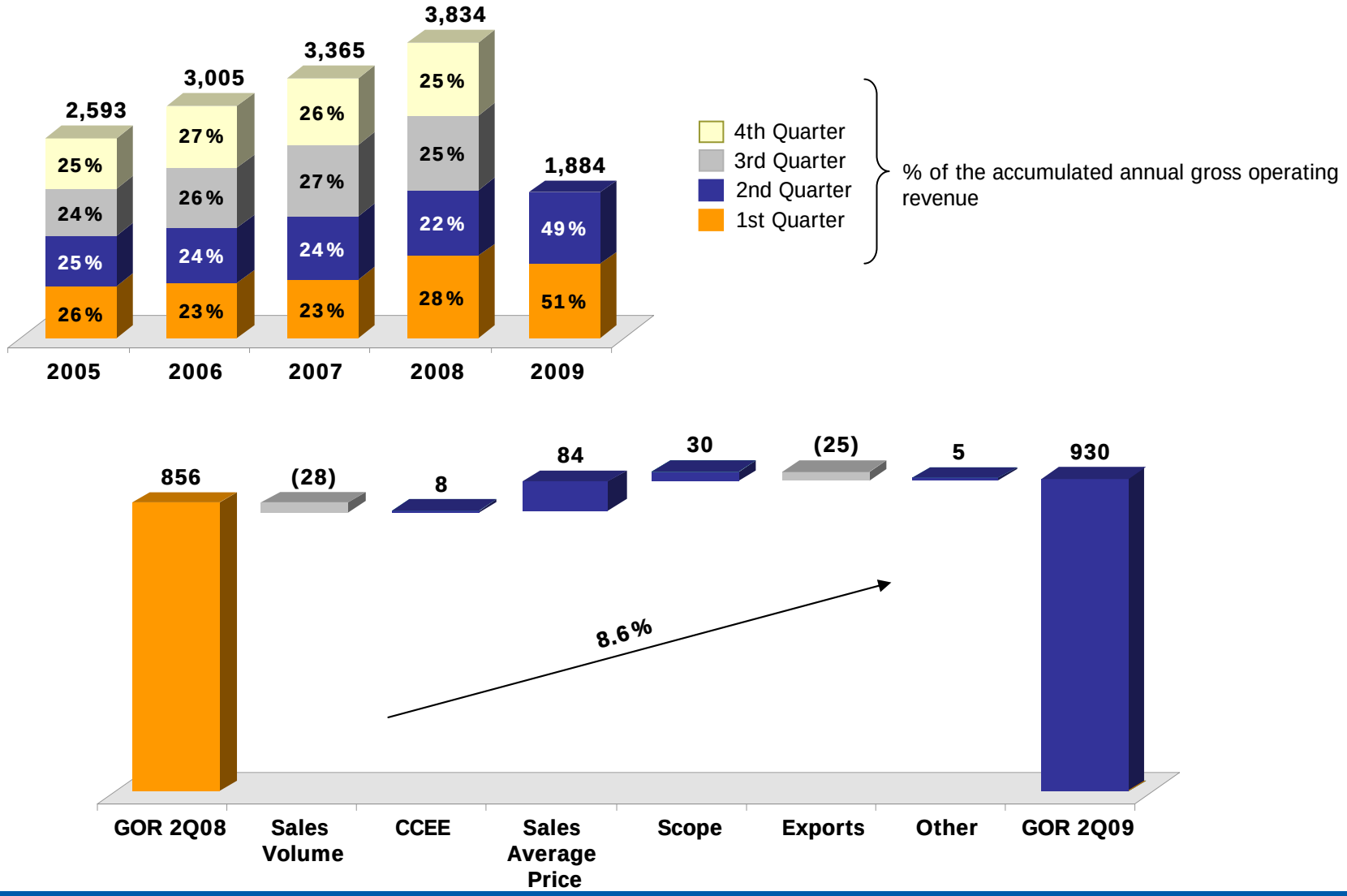


Net Income (R$ million)

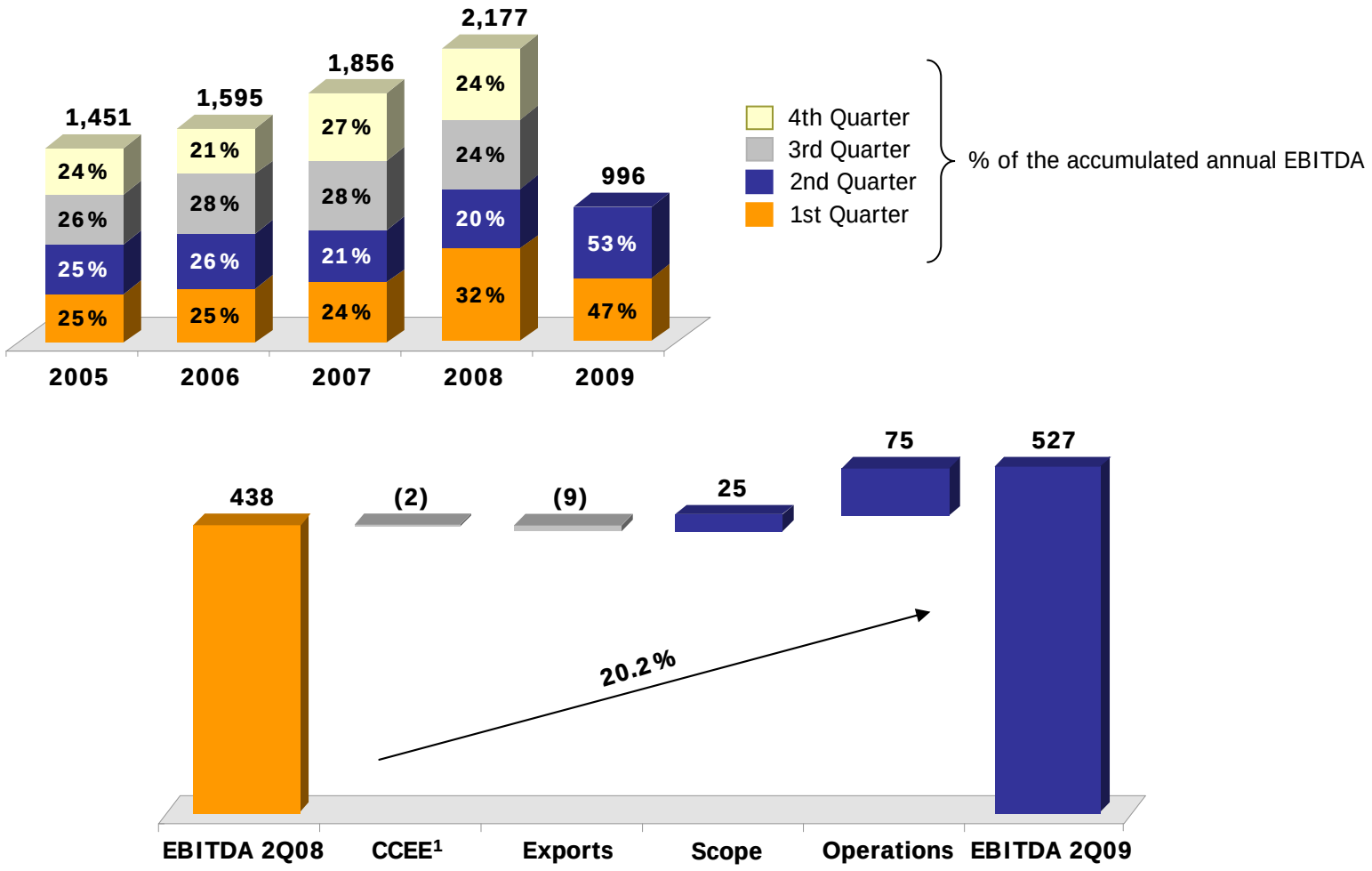


Note:
[1] Considering new accounting procedures.

Gross operating revenues change (R$ million)

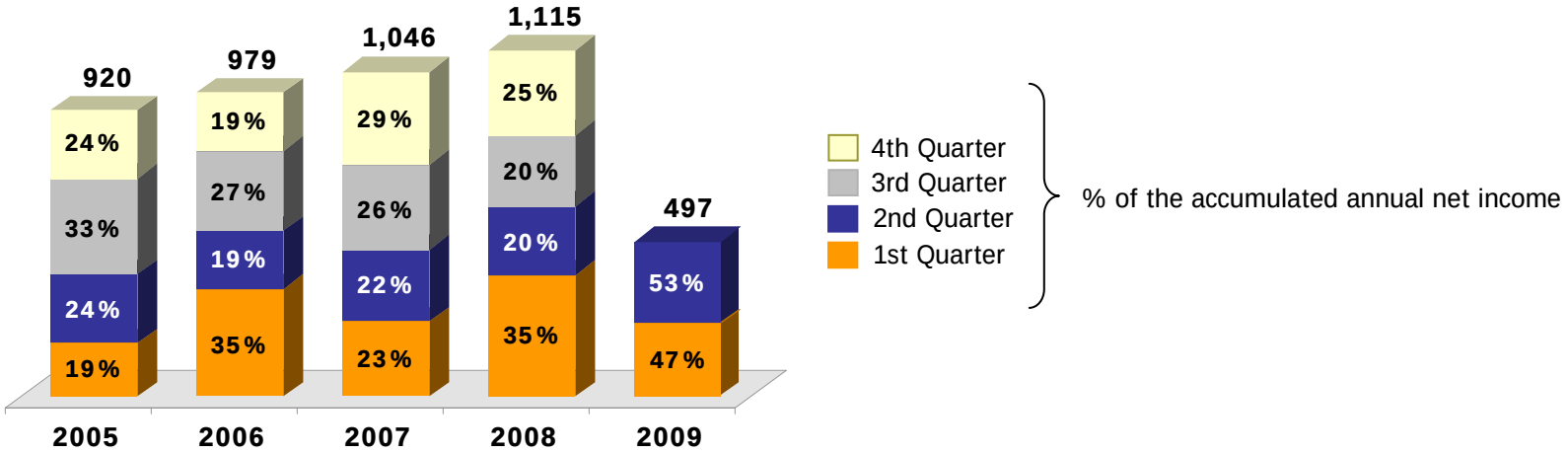


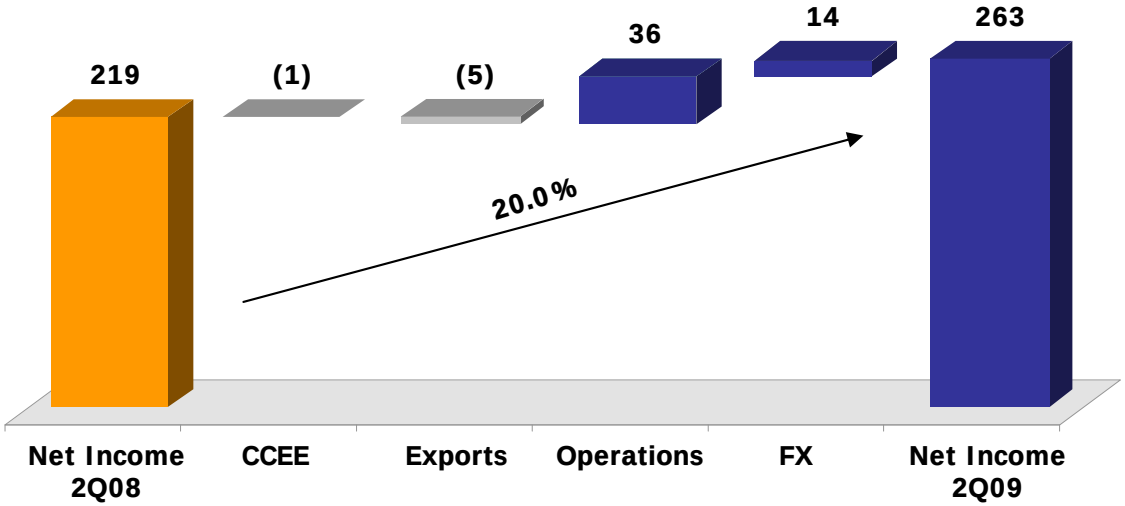
EBITDA change (R$ million)



Note:
[1] Considers the combined effect of revenue increase and expenses decrease.

Net income change (R$ million)

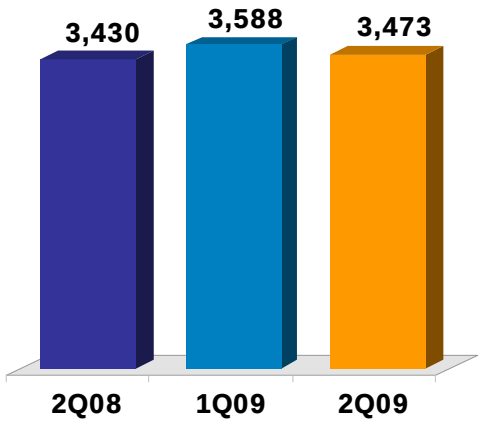




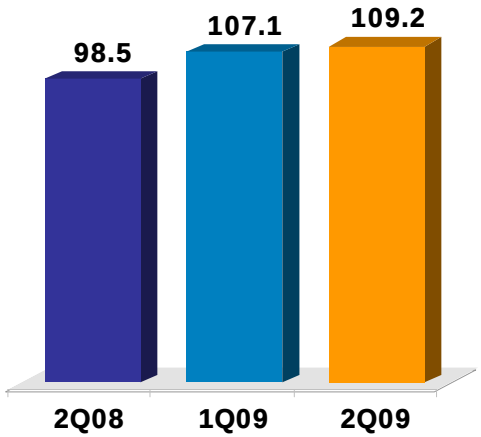
Quarterly financial drivers

Quarterly performance is strongly affected by annual allocation strategy of assured energy.

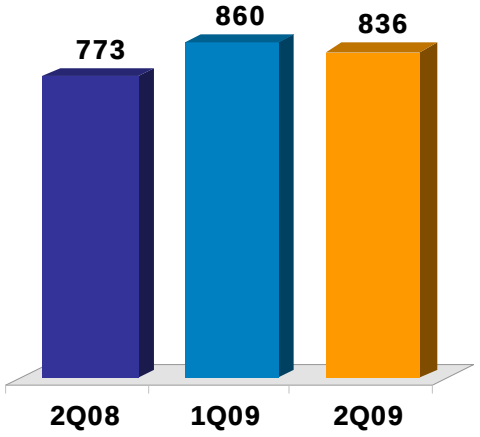
Energy Sold (avg. MW)



Average Price of Energy Sold (R$ / MWh)

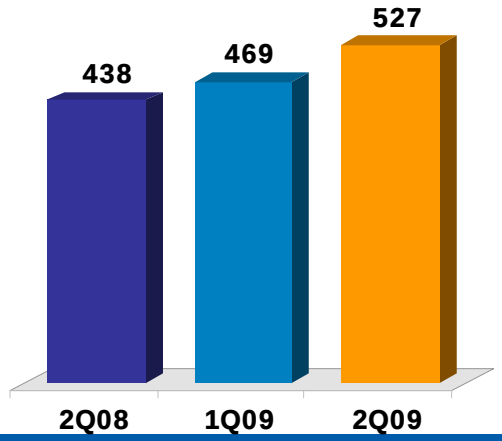


Net Revenues (R$ million)

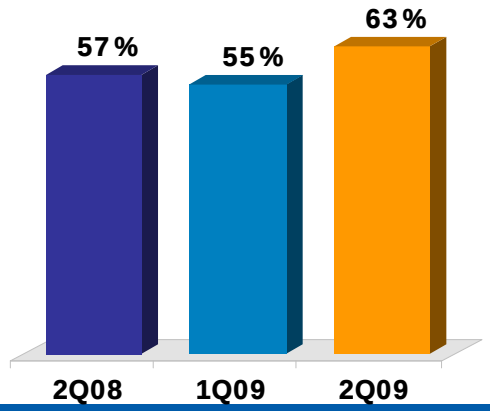


Note: Figures are net of deductions.

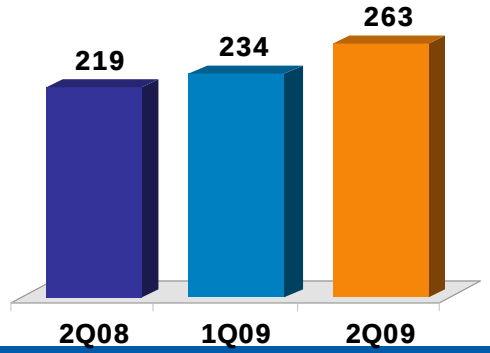
EBITDA (R$ million)



EBITDA Margin



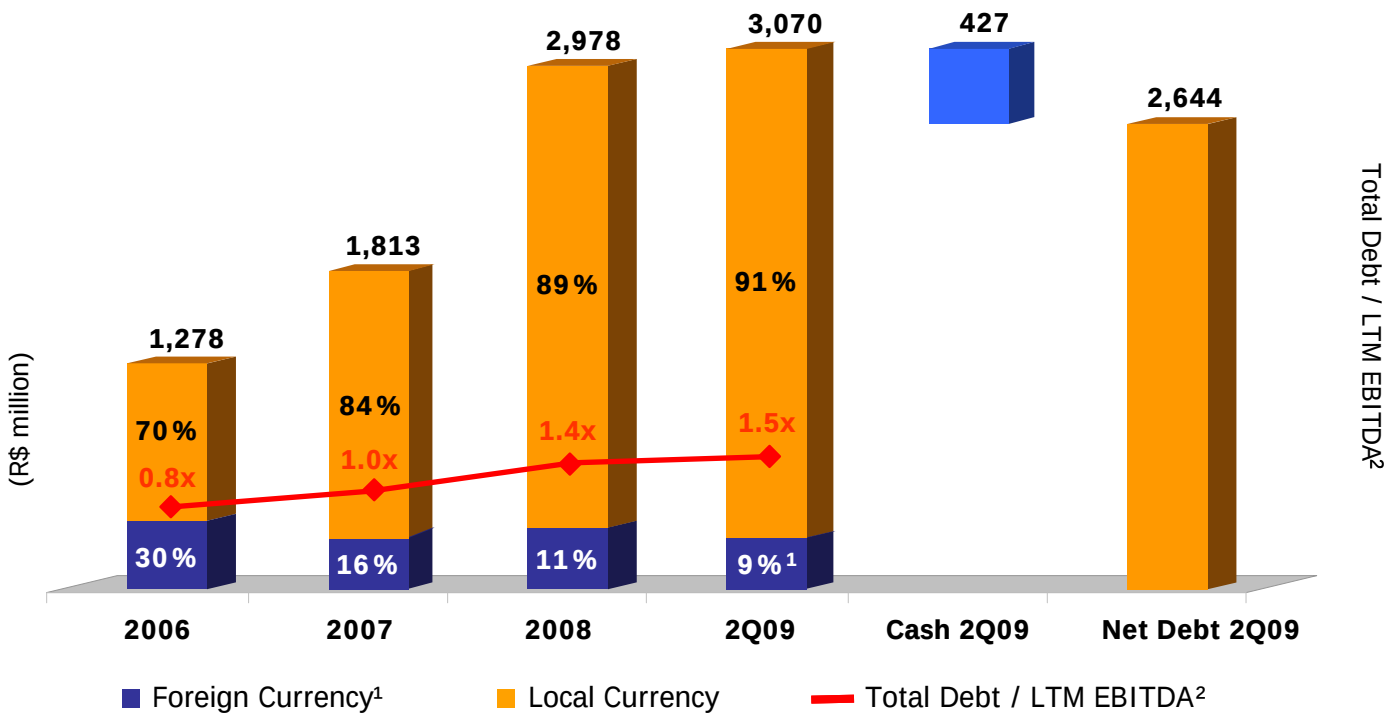
Net Income (R$ million)



Limited indebtedness and low exposure to foreign exchange

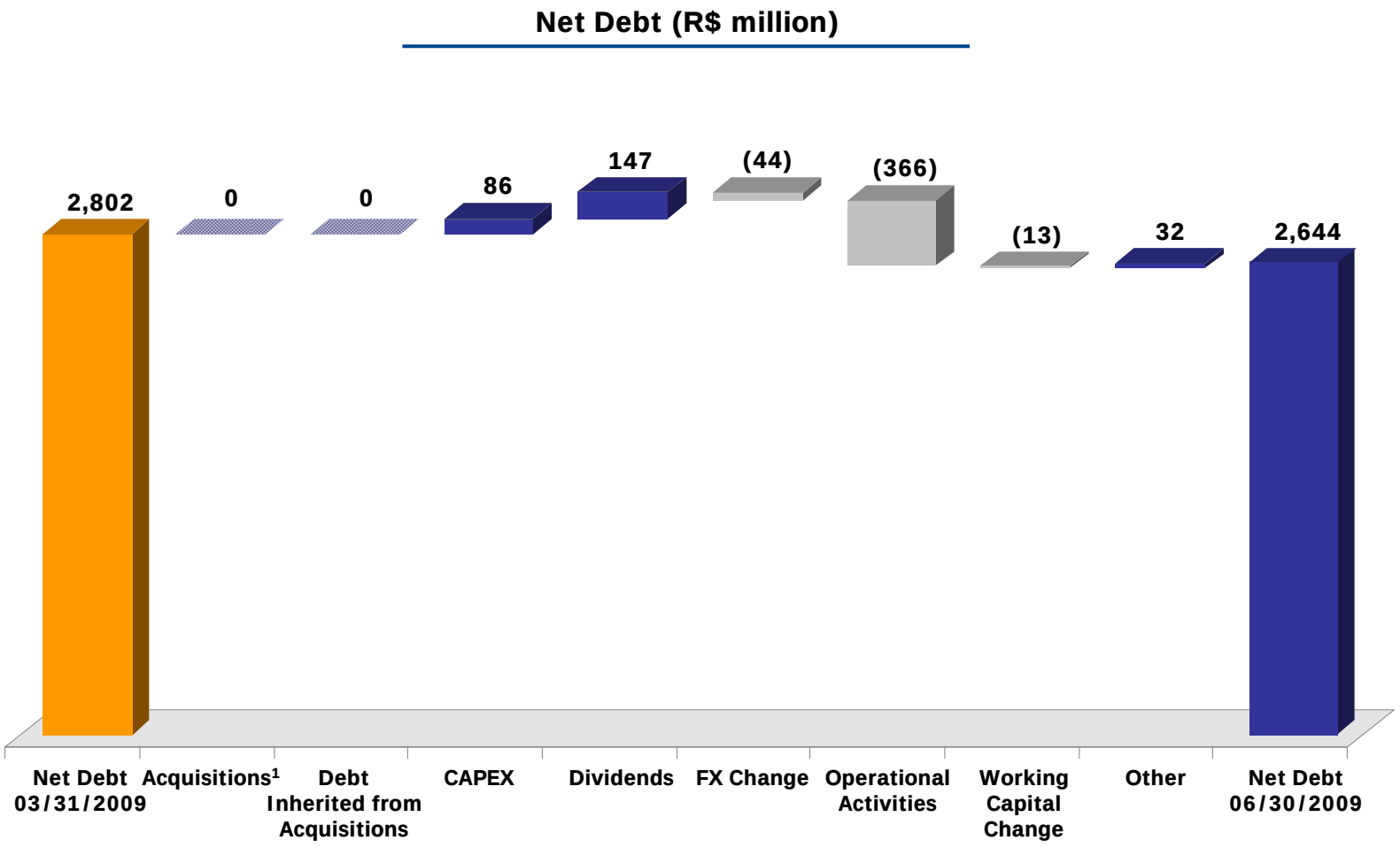
Even considering the recent substantial growth on CAPEX, the leverage is at a comfortable level.

Debt Overview (R$ million)



Note:
¹ Not hedged
² LTM EBITDA = last-twelve-month EBITDA.

Net debt quarter-on-quarter change

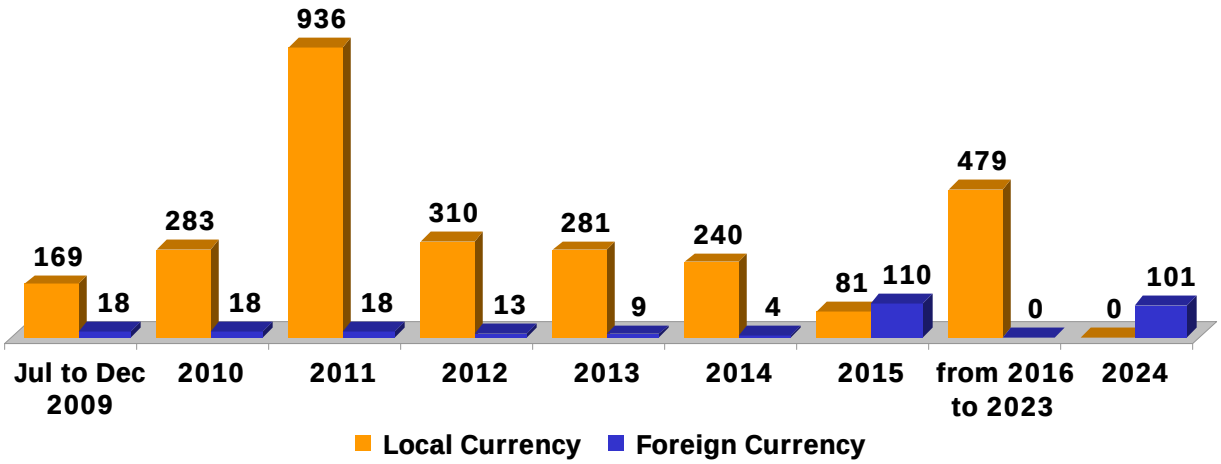


Note:
[1] Net of cash equivalents.

Medium and long-term debt, with low costs and defensive indexes

Debt profile and strong cash generation mitigate refinancing risk.

Maturity Term Loans – R$ million



Cost of Debt

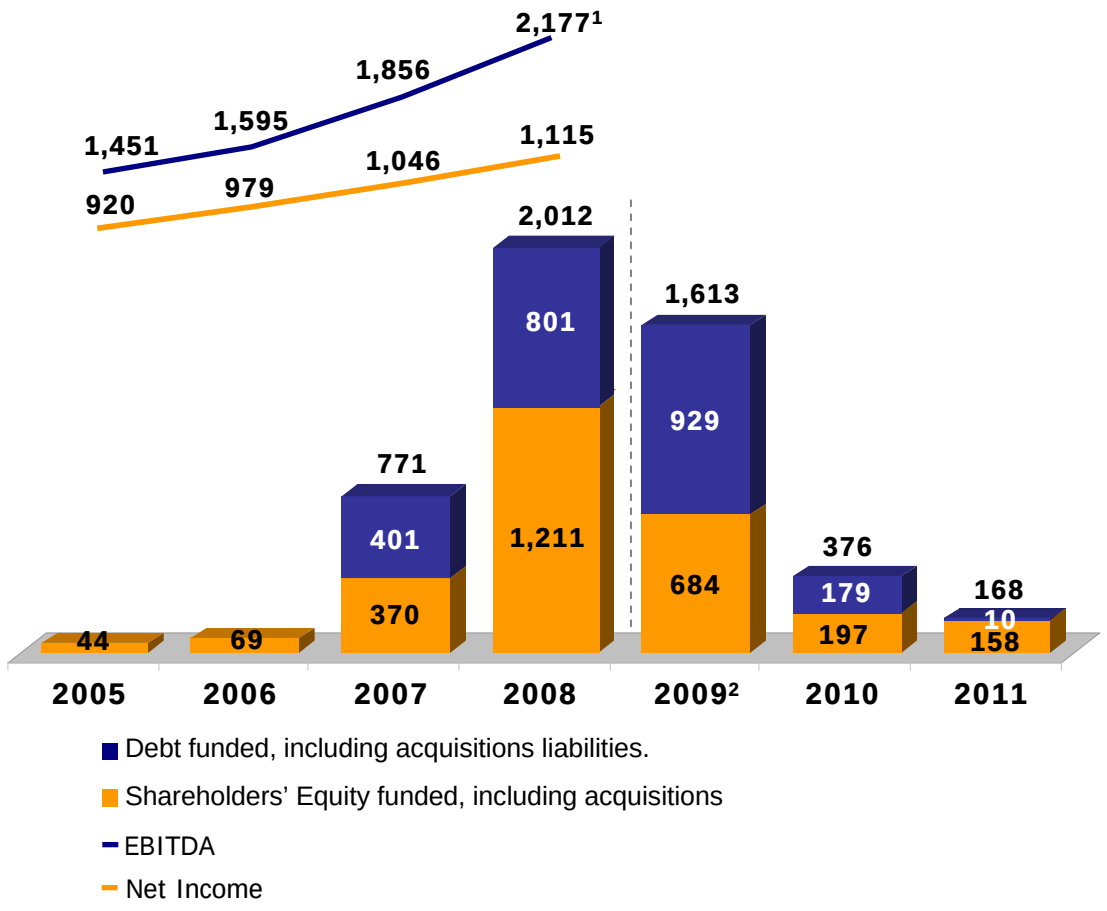


Composition of Debt	
Foreign Currency	
Fixed	49%
Floating	51%
Total	**100 %**

Local Currency	
Fixed	4%
TJLP	49%
IGPM	6%
CDI	27%
IPCA	14%
Total	**100 %**

Low recurring and expansion CAPEX are supported by a high cash flow

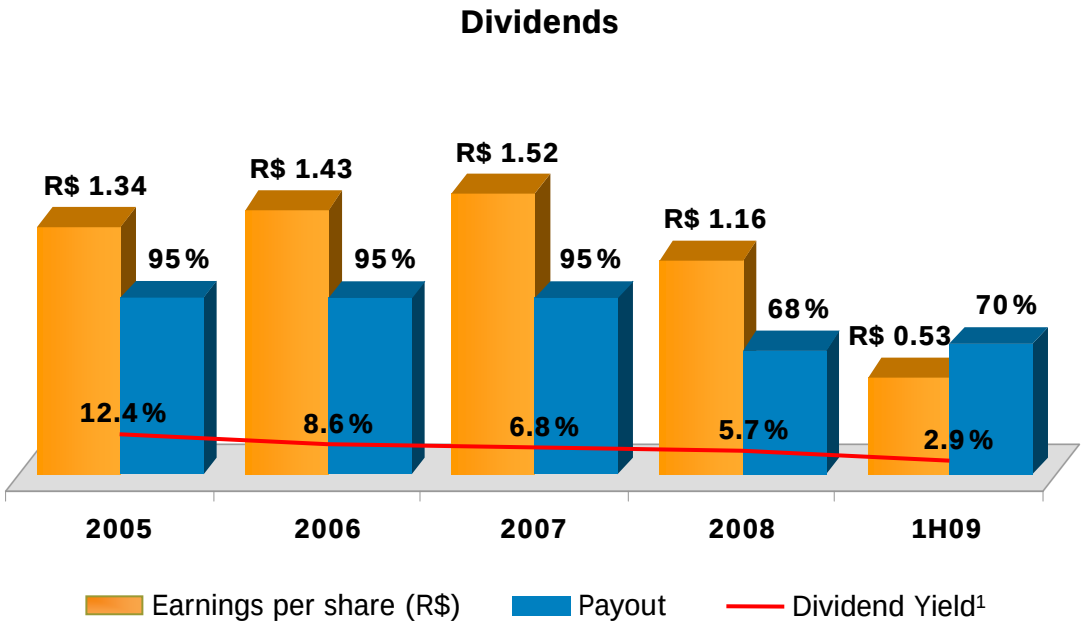
Accomplished / expected CAPEX and corresponding financing sources (R$ million)



Note:
[1] Considering new accounting procedures.
[2] Does not include the potential goodwill in the acquisition of 40% of Estreito power plant owned by GDF SUEZ.

Dividend Policy

- By-law minimum payout: 30% of net income.
- Management commitment: minimum payout of 55% of net income.
- Payment frequency: semi-annual.



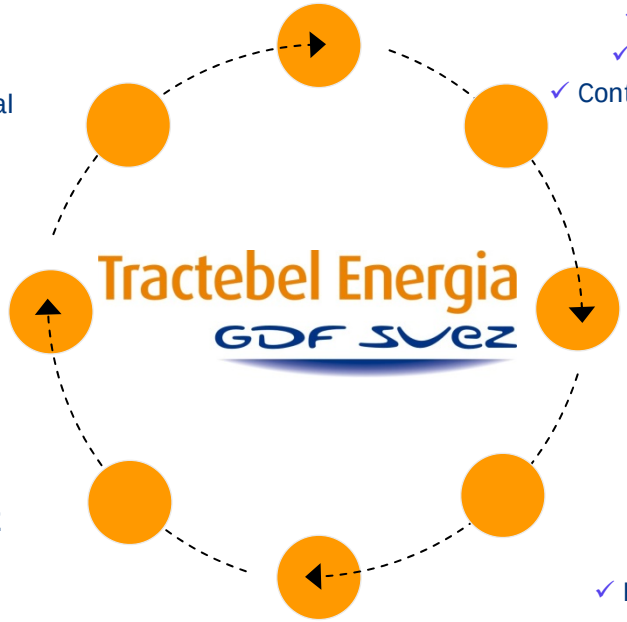
Note:
[1] Based on volume-weighted market price of ON shares in the period.

Competitive advantages

ATTRACTIVE INDUSTRY
- ✓ Defensive profile in critical times
- ✓ Growing energy prices

PREMIUM RATING
- ✓ AA-rated recent issue in national scale by S&P and Fitch
- ✓ Also corporate AA-rated for several years

INDUSTRY LEADERSHIP
- ✓ Largest private generator
- ✓ Market cap: R$ 12.4 billion
- ✓ Controlled by GDF SUEZ, world leader in energy



HIGH-CALIBER CORPORATE GOVERNANCE
- ✓ Experienced executives
- ✓ Discipline track record in investment decisions

CLEAR COMMERCIAL STRATEGY
- ✓ Heavy contracting in the next years
- ✓ Diversified portfolio between free customers (over different industries) and regulated ones (distribution companies)

STABLE FINANCIAL PERFORMANCE
- ✓ Strong cash flow
- ✓ Average EBITDA margin at 60% +
- ✓ Consistent net income

CASH FLOW PREDICABILITY
- ✓ Inflation-indexed contracts
- ✓ Hydro basis, complemented by thermal and wind

HIGH OPERATIONAL PERFORMANCE
- ✓ Benchmark indexes of availability
- ✓ ISO 9001 (quality management) and 14001 (environment management) certified plants

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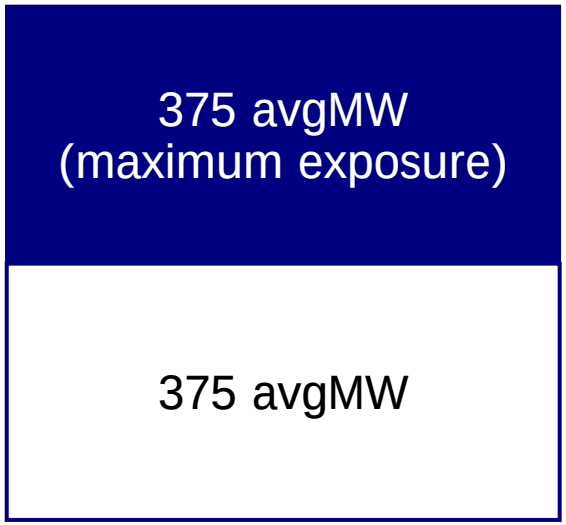
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Attachments

Exposure to Spot Price due to:

- **Thermal Generation**
- **Hydro Monthly Allocation**

Thermal side: exposure to spot prices



→ Estimated commercial capacity (on a yearly basis)

→ Thermal substitution energy → purchase in spot market

→ Expected minimum dispatch due to an annual inflexibility (based on the purchase of some 230,000 tons of coal a month)

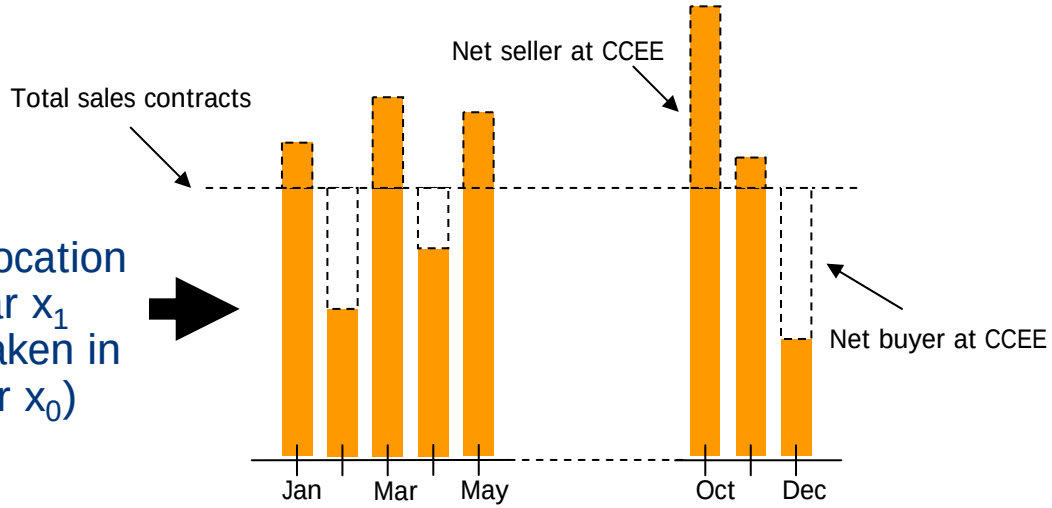
Notes: 1) Tractebel Energia has been fully contracted → purchase of thermal substitution energy.
2) On a monthly basis, inflexibility variations may occur.
3) Figures related to the Energy Trading Board (CCEE) settlement point.

Hydro gencos monthly allocation of resources

How does the allocation of resources at CCEE (the energy trading board) over the months interfere with a hydro genco quarterly results?

Annual Hydro Resources

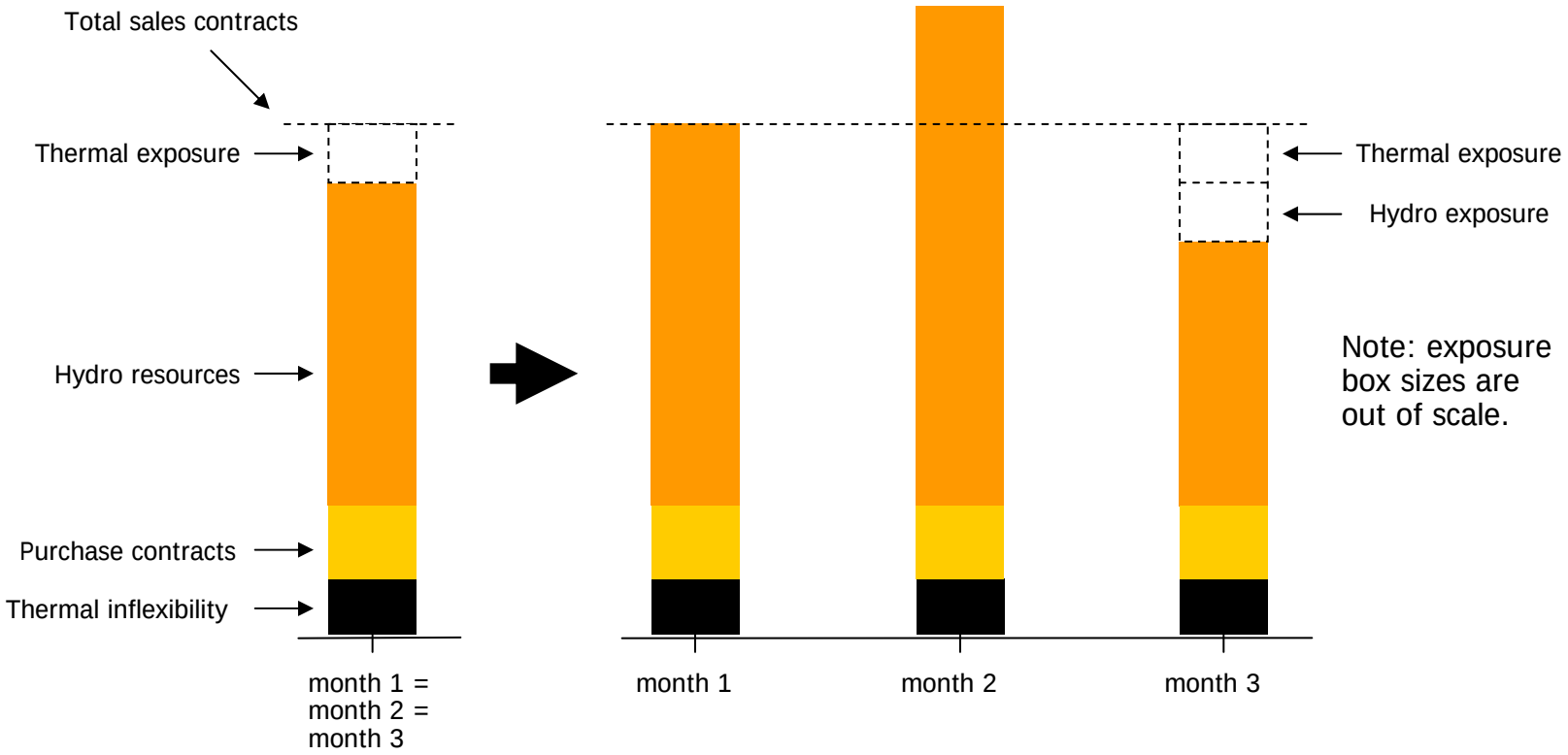
monthly allocation over year x_1 (decision taken in Dec. year x_0)



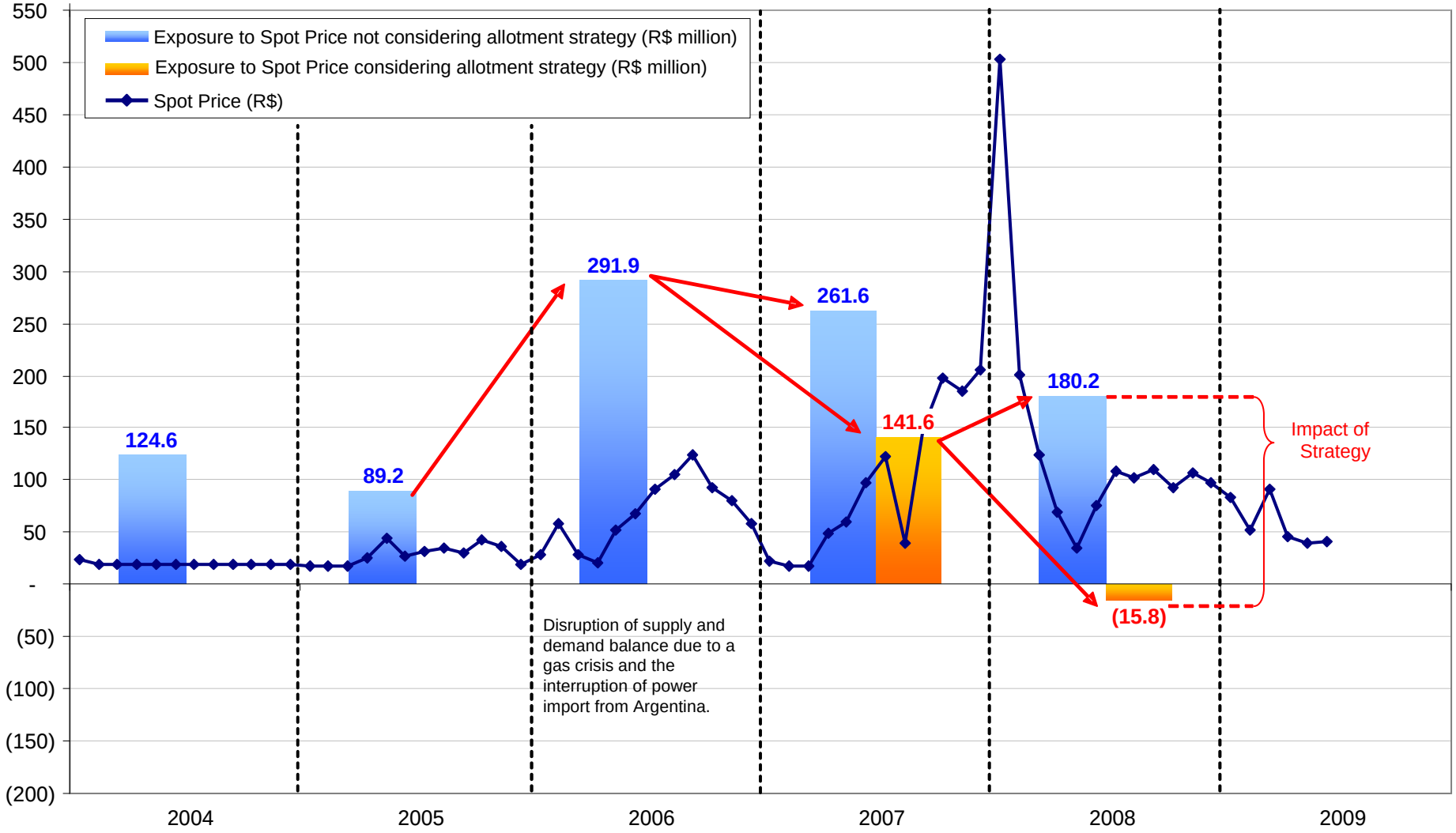
- Hydro gencos can freely allocate their resources over the following year's months;
- Monthly fluctuations on sales is also a driver for exposure to spot price;
- Monthly energy differences are settled at spot price, i.e., PLD (Price for Settlement of Differences);
- As penalties apply for a net buyer, a "monthly closing" market is available for those gencos who need to cover up their position;
- The pricing for the "monthly closing" market is strongly linked to the spot price.

Mechanisms to mitigate exposure from the thermal side

As a consequence of the two previous slides, an appropriate monthly allocation of the hydro resources over the year can mitigate the exposure arising from the thermal substitution energy to be purchased at spot price. An example follows:

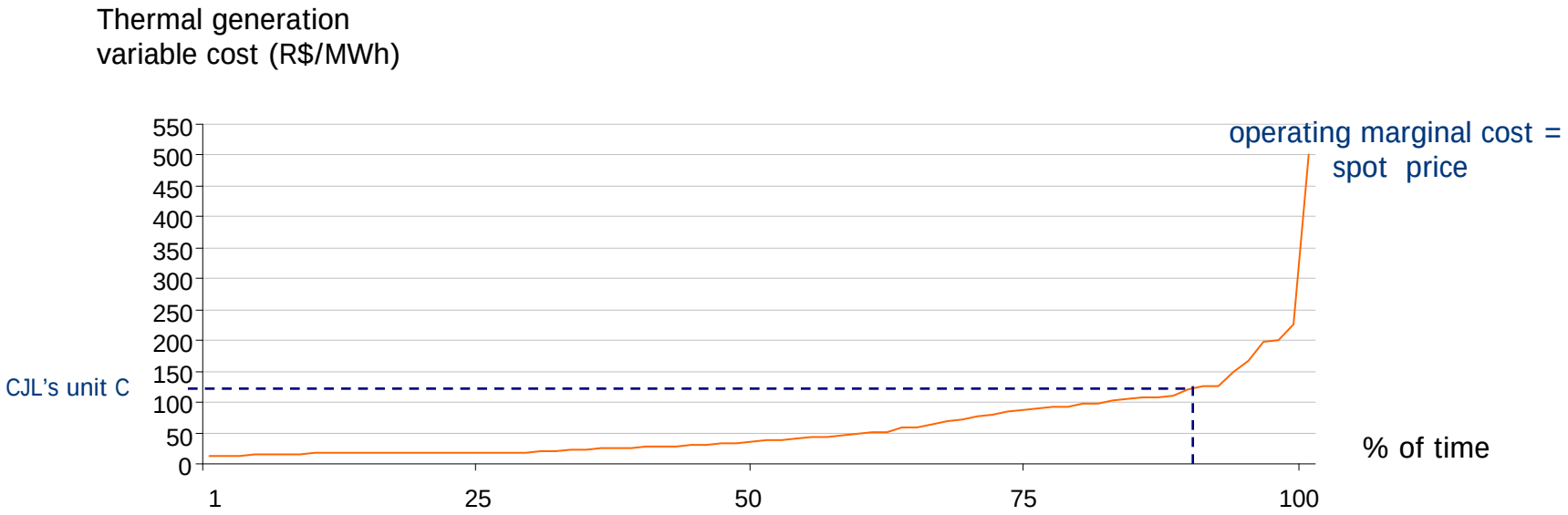


Expenses: impacts of energy allotment (2004 thru 2008)



Main drivers and distribution curve of spot prices

- Reservoir levels of hydro plants;
- Rainfall behavior;
- Forecast of demand for power;
- Current and future availability of power plants and transmission lines;
- Availability of natural gas.



Note: spot market monthly prices for SE-CW submarket from May 2003 to June 2009.

Conclusion: For 60% of the time the spot price is lower than R$50/MWh, and for over 81% of the time it is lower than R$100/MWh.

Correlation between reservoir levels and spot prices

