ENGIE Brasil Energia S.A.
Results Presentation
2Q20

July 30, 2020

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HIGHLIGHTS



MAIN FINANCIAL AND OPERATIONAL INDEXES

(in R$ million)	2Q20	2Q19	Chg.	6M20	6M19	Chg.
Net Operating Revenue (NOR)	2,686.5	2,176.5	23.4%	5,281.1	4,515.2	17.0%
Results from Operations (EBIT)	1,198.8	848.4	41.3%	2,295.3	1,865.1	23.1%
Ebitda [1]	1,431.6	1,052.0	36.1%	2,763.5	2,264.8	22.0%
Ebitda / NOR - (%) [1]	53.3	48.3	5.0 p.p.	52.3	50.2	2.1 p.p.
Net Income	765.8	385.4	98.7%	1,277.8	950.9	34.4%
Return On Equity (ROE) [2]	35.5	30.4	5.1 p.p.	35.5	30.4	5.1 p.p.
Return On Invested Capital (ROIC) [3]	19.1	17.5	1.7 p.p.	19.1	17.5	1.7 p.p.
Net Debt [4]	10,771.9	11,371.2	-5.3%	10,771.9	11,371.2	-5.3%
Power Production (avg. MW) [5]	2,190	4,446	-50.7%	2,901	4,859	-40.3%
Energy Sold (avg. MW) [6]	4,073	4,025	1.2%	4,205	4,107	2.4%
Average Net Sales Price (R$/MWh) [7]	195.79	189.87	3.1%	193.92	188.96	2.6%
Number of Employees – Total	1,645	1,413	16.4%	1,645	1,413	16.4%
EBE Employees	1,575	1,386	13.6%	1,575	1,386	13.6%
Employees on Under Construction Plants	70	27	159.3%	70	27	159.3%

Notes:
[1] Ebitda represents: net income + income tax and social contribution + financial result + depreciation and amortization + impairment.
[2] ROE: net income of the past 4 quarters/shareholders' equity.
[3] ROIC: effective tax rate x EBIT / invested capital (invested capital: debt – cash and cash equivalents – deposits earmarked for debt servicing + SE).
[4] Adjusted amount, net of gains from hedge operations.
[5] Total gross electricity output from the plants operated by ENGIE Brasil Energia.
[6] Disregarding sales for quotas regime (Jaguara and Miranda HPPs).
[7] Net of taxes and trading operations.

HIGHLIGHTS

Main effects of the Covid-19 in 2Q20:



- load reduction increasing the Generation Scaling Factor (GSF);
- average reduction of 7.8% in consumption and 5.5% in billed energy of free customers, within the contractual limits, partially compensated by energy settlement at CCEE;
- reduction of the Price for Settlement of Differences (PLD); and
- significant investments in the prevention of Covid-19 aiming at protecting employees and communities.

Actions taken to tackle the Covid-19:



- home office working widely adopted;
- operational teams working on a shift basis;
- use of rapid testing methods;
- protocols for sanitation, as well as joint initiatives with the community;
- renegotiation of payment terms for 273 average MW of energy contracted at free market, seeking to temporarily relieve the most affected sectors; and
- actions to contain defaults, maintaining historical levels;

HIGHLIGHTS



Announced the **acquisition of the additional stake of 3.25% in TAG**, out of the 10% still held by Petrobras, for the amount of R$ 327 million.



Consistent sales of energy, maintaining the level of the average net price at R$ 190/MWh. Uncontracted commercial capacity decreased around 100 average MW in 2021 and 2022, and above 150 average MW from 2023 to 2025.



Approved the distribution of interim dividends, in the amount of R$ 677.7 million (R$ 0.8305/share), **equivalent to 55% of the distributable net income reported for the first half of 2020**. The shares will trade ex-dividends from August 10, 2020, payout to be made on a date to be decided by the Management Board.

HIGHLIGHTS



New E-conomiza product was launched, designed to help companies migrate to the **Free Market for energy.**

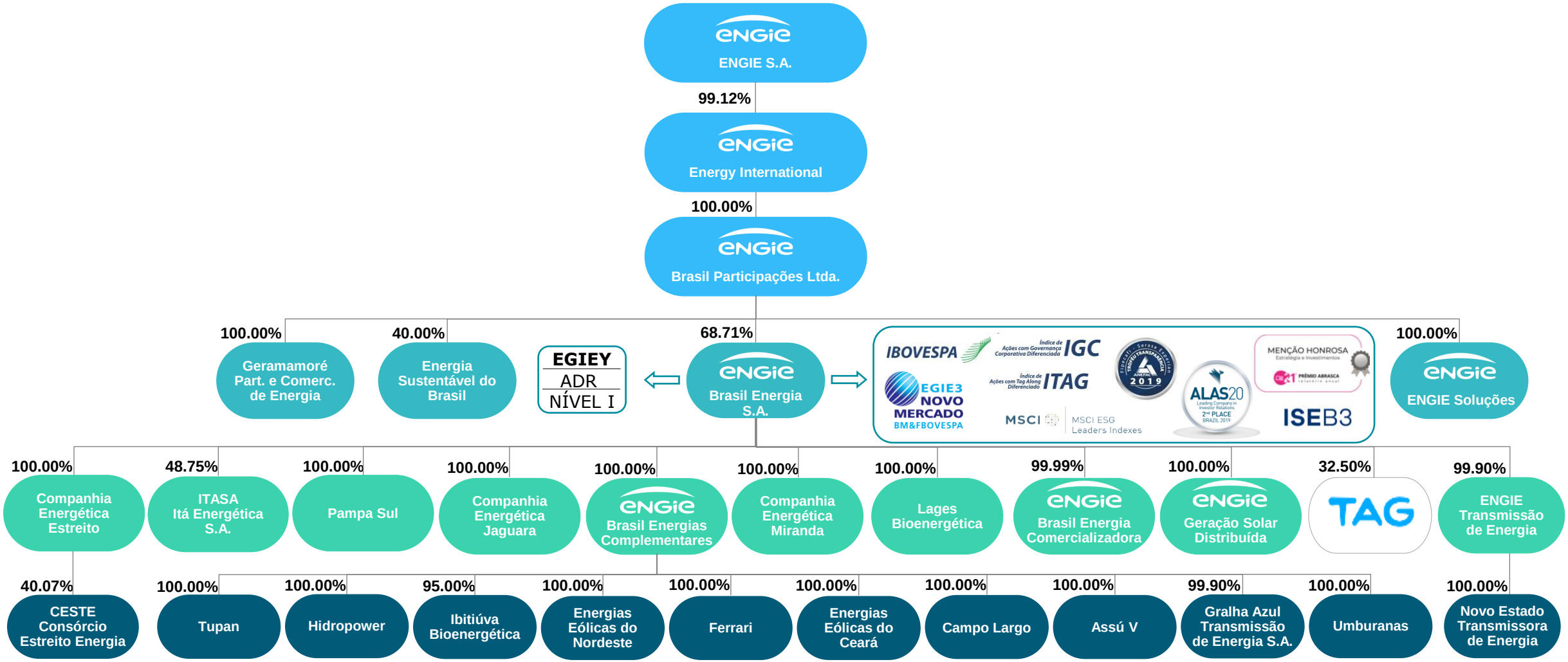


The Carbon Credits Project of the Campo Largo Wind Complex – Phase II was registered under the Clean Development Mechanism (CDM) and will contribute to a reduction of approximately 790 thousand tons of CO_2 emissions.



SHAREHOLDING STRUCTURE AND BUSINESS SEGMENTS

SHAREHOLDING STRUCTURE[1]



Note:
[1] Simplified chart for illustrative purpose only.

CONSISTENT EXPANSION

IN A DIVERSIFIED PORTFOLIO OF ASSETS

GENERATION

60 power plants operated with own installed capacity of **8,710.5 MW** (as from 06/30/2020)

TRANSMISSION

~2,800 Km of transmission lines under implementation

DISTRIBUTED SOLAR GENERATION

Total of **2,526 installed systems,** with **44,497 kWp** of capacity (as from 06/30/2020)

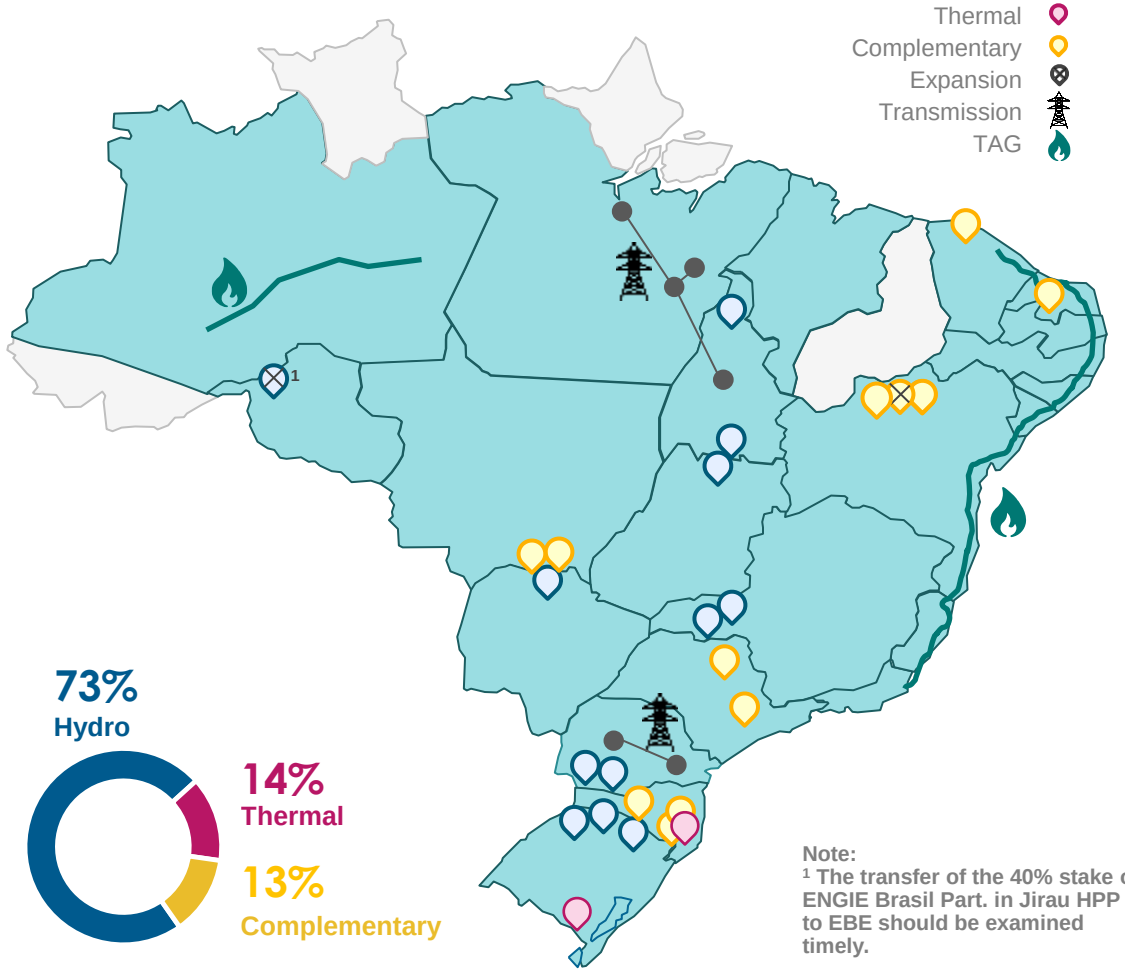
NATURAL GAS (TAG)

4,500 Km of pipelines in the Southeast, Northeast and North regions

- EBE's stake of **32.5%**

TRADING

Start of operations in **2018**



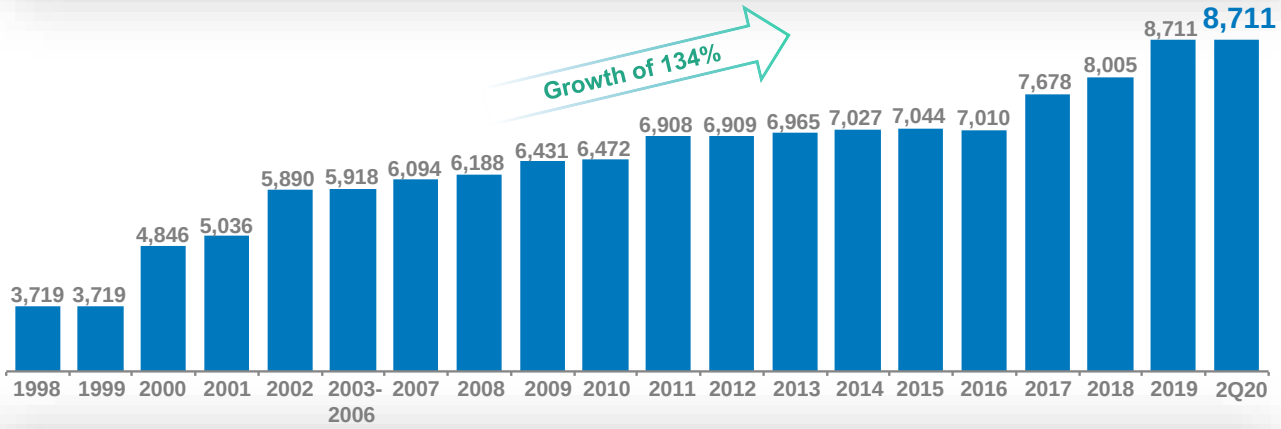
Note:
[1] The transfer of the 40% stake of ENGIE Brasil Part. in Jirau HPP to EBE should be examined timely.

ENERGY GENERATION

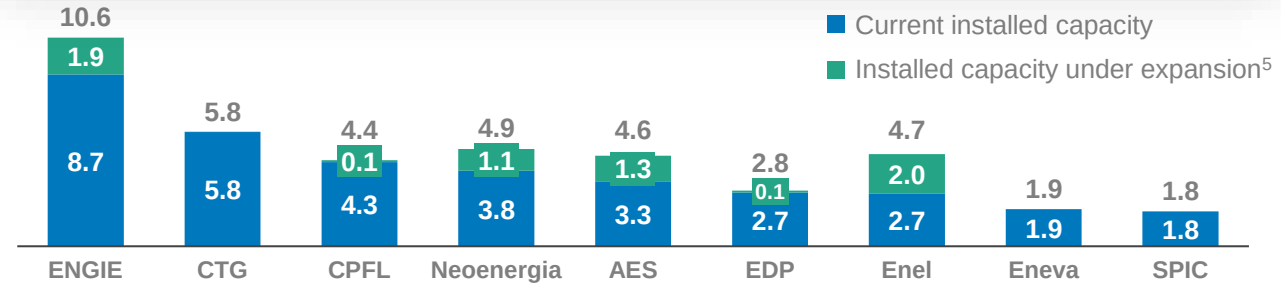
RELEVANCE AMONG POWER PRODUCERS

EBE is part of the largest independent power producer group in the country and is positioned to capture business opportunities.

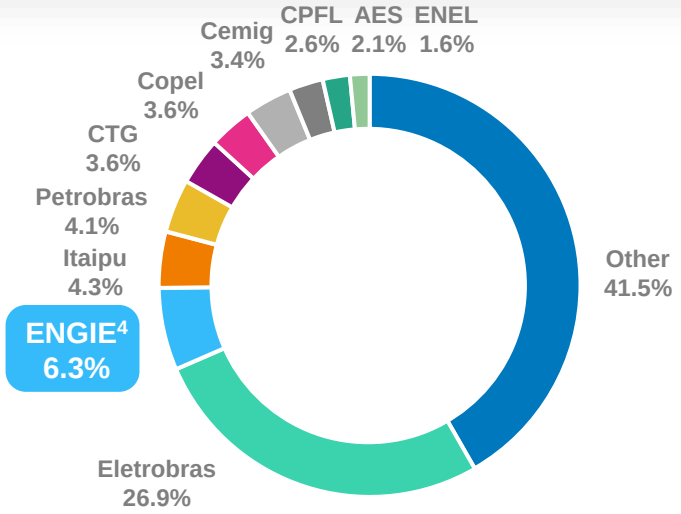
Energy Generation | Proprietary Operating Installed Capacity (MW)



Private Sector – Own Installed Capacity[1] (GW)



Brazil – Existing Installed Capacity[2,3]



Source: Aneel, Companies' websites and in-house studies.
Notes:

1 Apparent sum-related errors are a result from rounding of addends.
2 Amount corresponding to National Interlinked System (SIN), considering the Operation Monthly Program (PMO) as of January 2020.
3 Includes only the Brazilian part of Itaipu.
4 Considering the consolidated installed capacity of the group in Brazil, including HPP Jirau.
5 Based on information from Aneel, ONS and internal study.

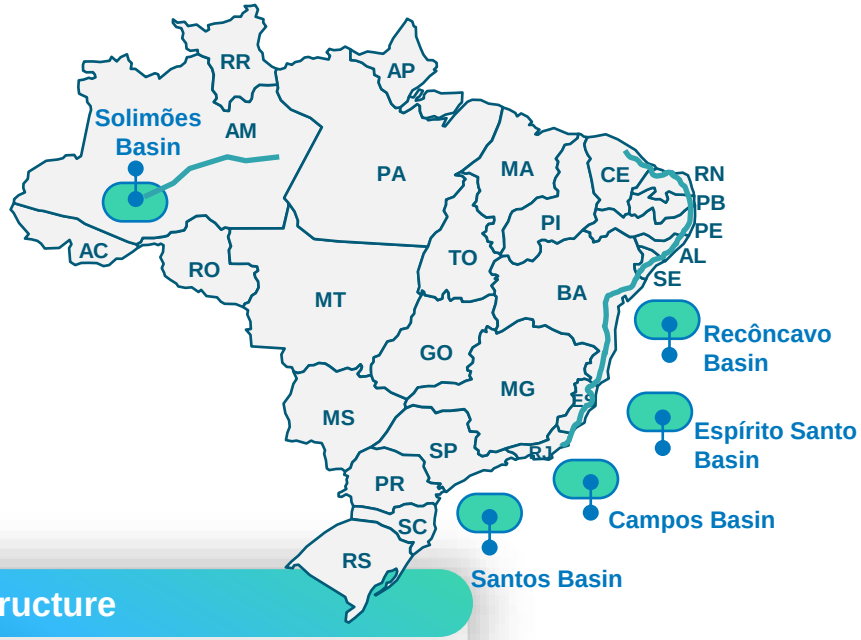
NATURAL GAS

TRANSPORTADORA ASSOCIADA DE GÁS (TAG)

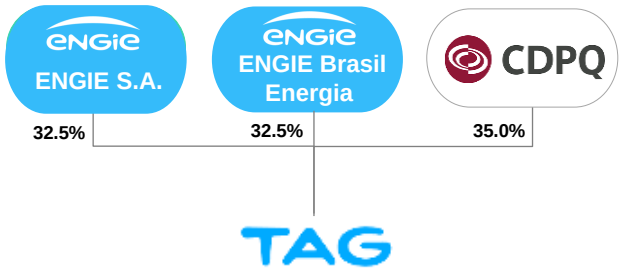
Increase of equity interest in TAG confirming the ability to capture opportunities in the Brazilian infrastructure energy segments.

Characteristics

- ~4,500 km of high-pressure gas pipelines:
  - 3,700 km on the coast
  - 800 km in the Amazon region
- Contracted firm capacity for transporting more than 70 million m^3/day, without construction and volume risk (ship or pay contracts).
- 11 compression stations.
- Network with various interconnection points:
  - 10 gas distributors
  - 90 delivery points
  - refineries, fertilizer and power production plants supplied
  - 13 active gas entry points (including 2 LNG terminals)



New Shareholding Structure



TRANSMISSION

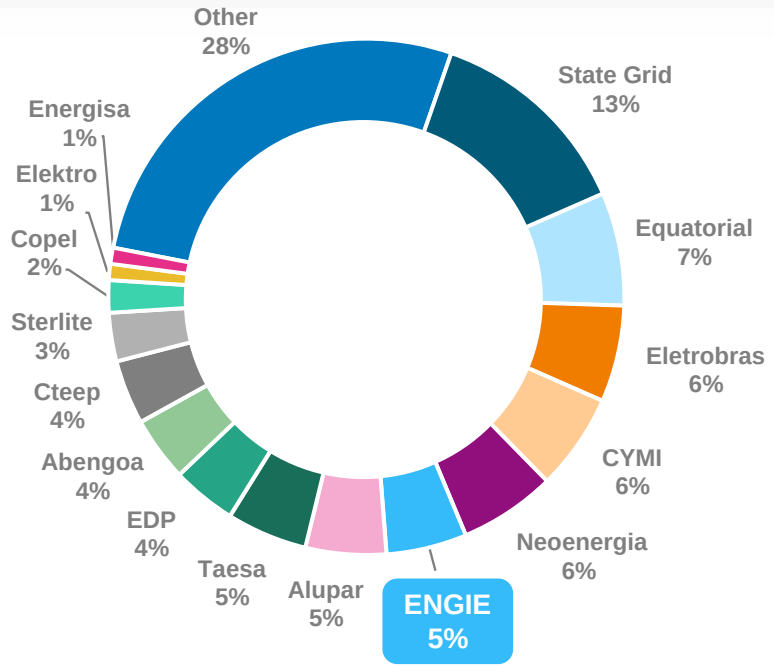
EXPANDING ITS SHARE IN THE ELECTRIC POWER INDUSTRY

Presence in the energy transmission segment materializing the strategy of diversification in energy infrastructure.

Transmission Segment – Main numbers

- Total Maximum Annual Allowed Revenue (RAP) of transmission companies: R$ 25.8 billion[1].
- Considering all auctions from 2013 to 2019, over than 55 thousand km of lines (R$ 12 billion RAP) were auctioned.
- The auction originally scheduled for June, 2020 was canceled due to the Covid-19 scenario, according to MME[3]. A single transmission auction will be held in 2020, in December.

Brazil Auctions 2013-2019 – Market Share (%RAP)[2]



Notes:

[1] Total RAP of transmission companies in the 2019-2020 cycle was approved in REH 2,565/2019.

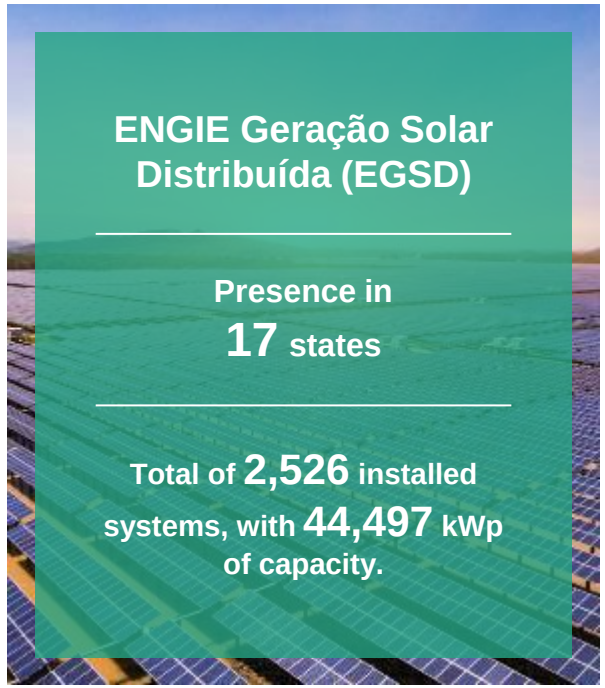
[2] Considering the winners in the auctions and the acquisition of Novo Estado Transmissora de Energia by EBE.

[3] Ministry of Mines and Energy.

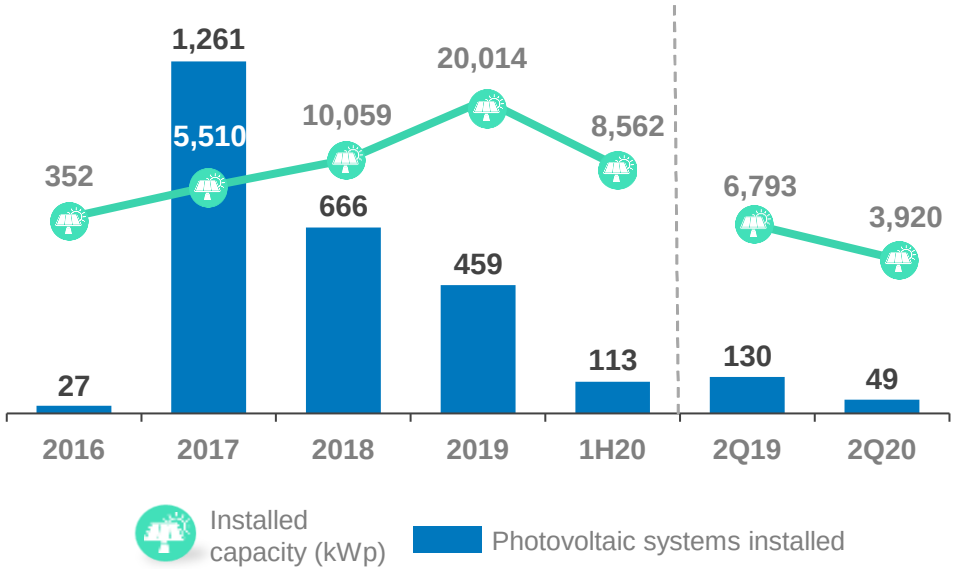
DISTRIBUTED SOLAR GENERATION

GREATER PROMIXITY TO THE FINAL CONSUMER

The B2B segment, responsible for projects involving larger installed capacity, strengthens the relationship with large companies, accounted for 86.3% of commercialized capacity in 2Q20.



Number of units and installed capacity





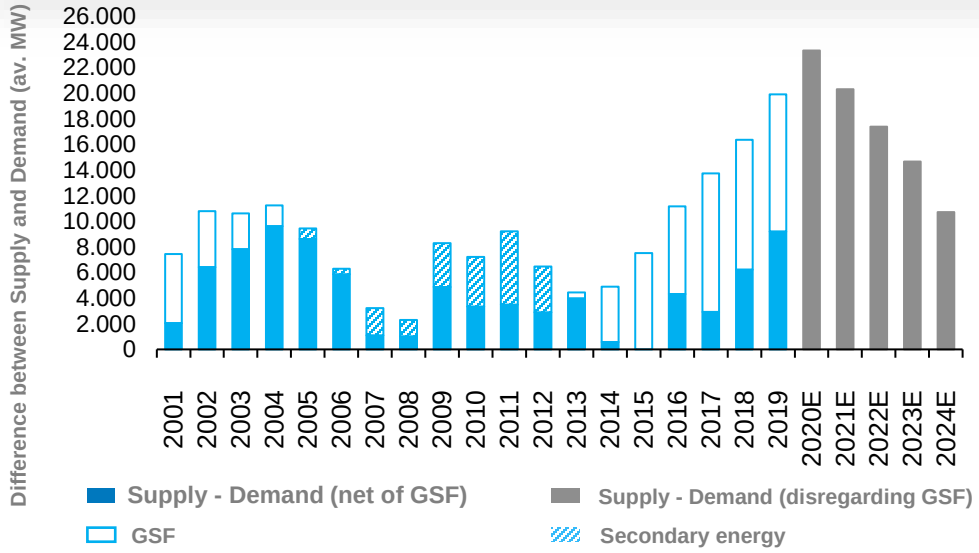
ENERGY MARKET IN BRAZIL

ENERGY MARKET

- **Supply:** in the past, supplied by hydroelectric plants with reservoirs. Currently, a greater presence of thermoelectric and hydroelectric run-of-river plants. Continuous expansion of supply from intermittent sources and water shortages recurrence
- **Demand:** with the pandemic, demand decreased. The resumption of load will depend on the return of economic activity.

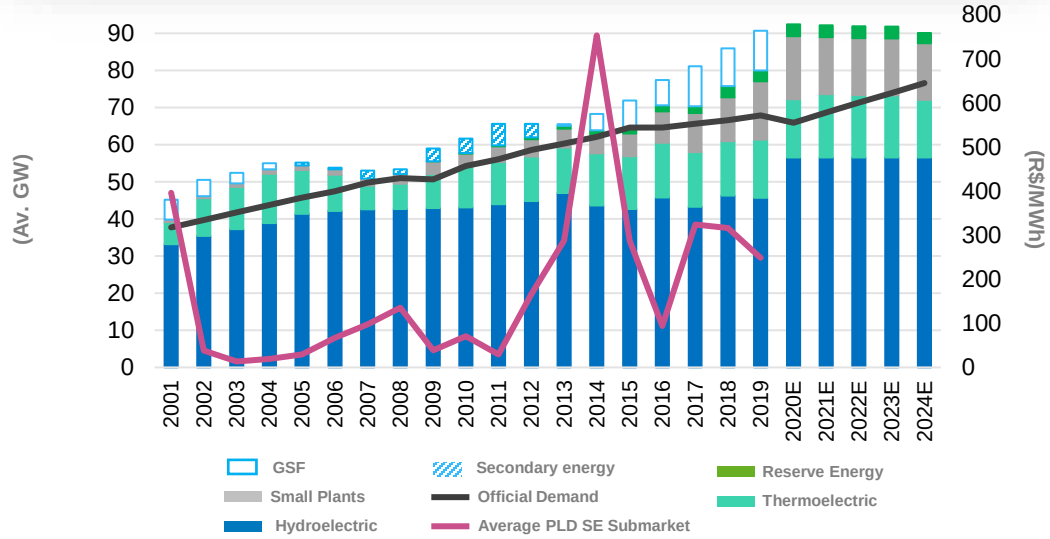
- **Surplus of capacity in the short-medium term, with a scarcity of energy and storage**
- **Outlook for low growth in 2020 in the light of Covid-19**
- **Smaller volatility of spot prices at a lower level**

Theoretical Supply x Demand



Source: ENGIE Brasil Energia internal study based on official sector documents.

Distribution of Supply by Source



Source: Internal study based on Aneel and ONS data.

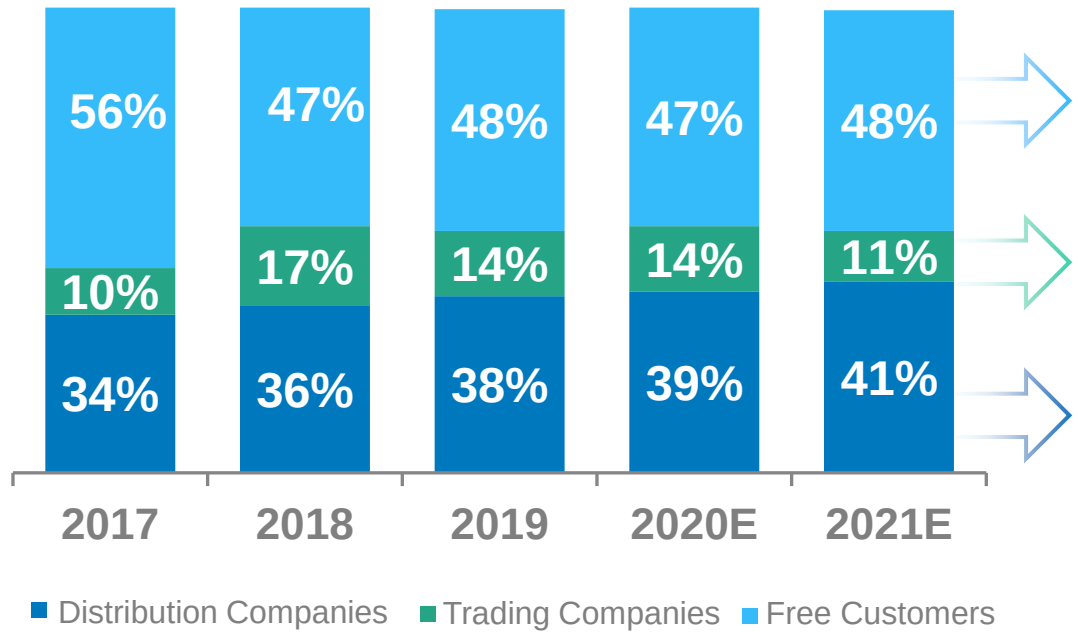
SALES AND ENERGY TRADING STRATEGY



DIVERSIFIED PORTFOLIO

AMONG DISTRIBUTION, FREE CUSTOMERS AND TRADING COMPANIES

Client Breakdown (based on contracted energy)



First to consistently serve the free market…

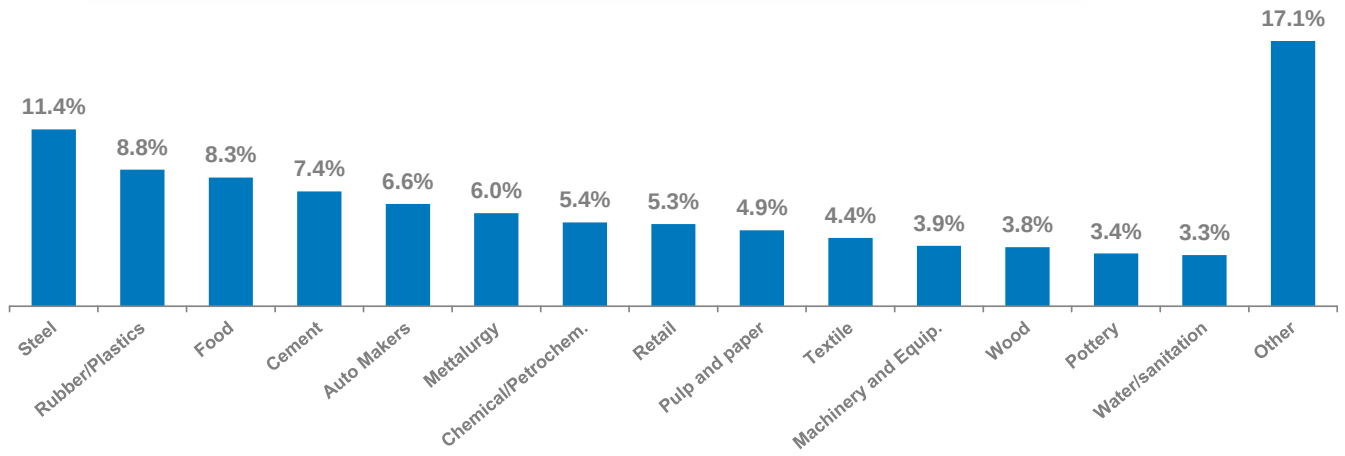
- Flexibility (prices, terms and conditions) → Maximizes portfolio's efficiency
- Opportunistic contracts (purchase/sale) → Product assembly
- Largest consumer market
- Regulated and unregulated contracts (signed until 2004) → Long-term cash flow predictability

…to minimize risks and to maximize portfolio's efficiency.

DIVERSIFICATION ALSO WITHIN THE FREE CUSTOMERS PORTFOLIO

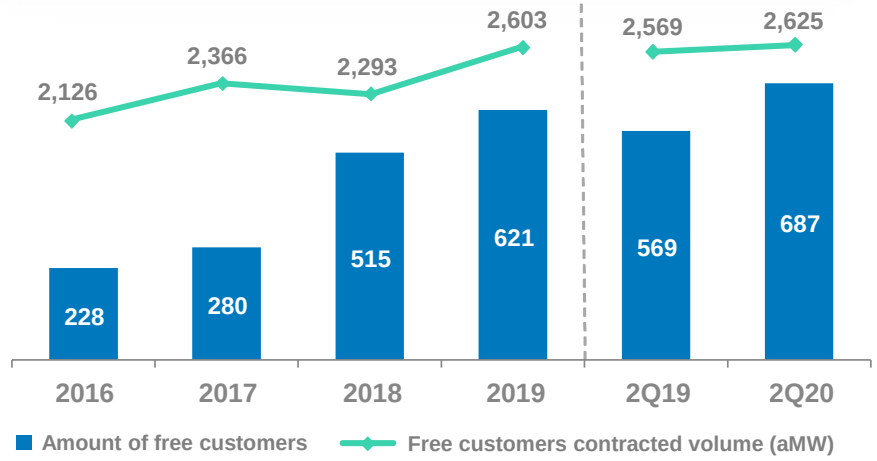
Free customer industry diversification and a strict credit assessment policy allow for a zero-default reality in the Free Contracting Environment (ACL) and attenuates fluctuations in consumption.

Free customers total sales volume for 2020: 2,625 aMW



Source: Internal study based on IBGE's classification.

Evolution of free customers[1]



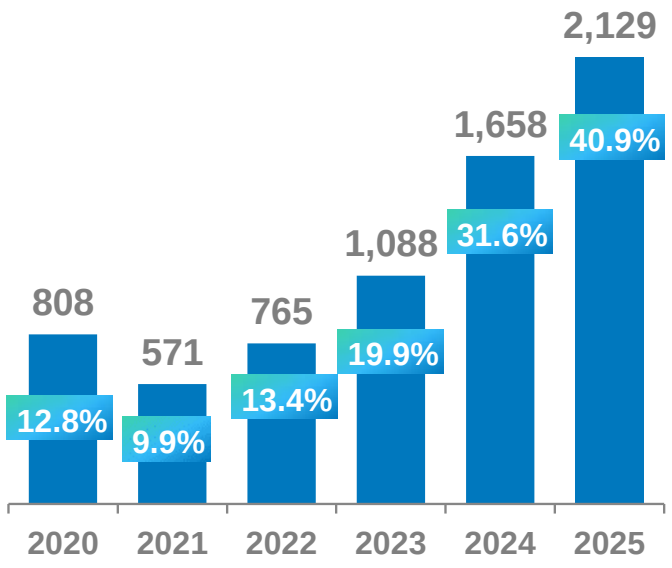
Note:
[1] Net of trading operations.

COMMERCIAL STRATEGY

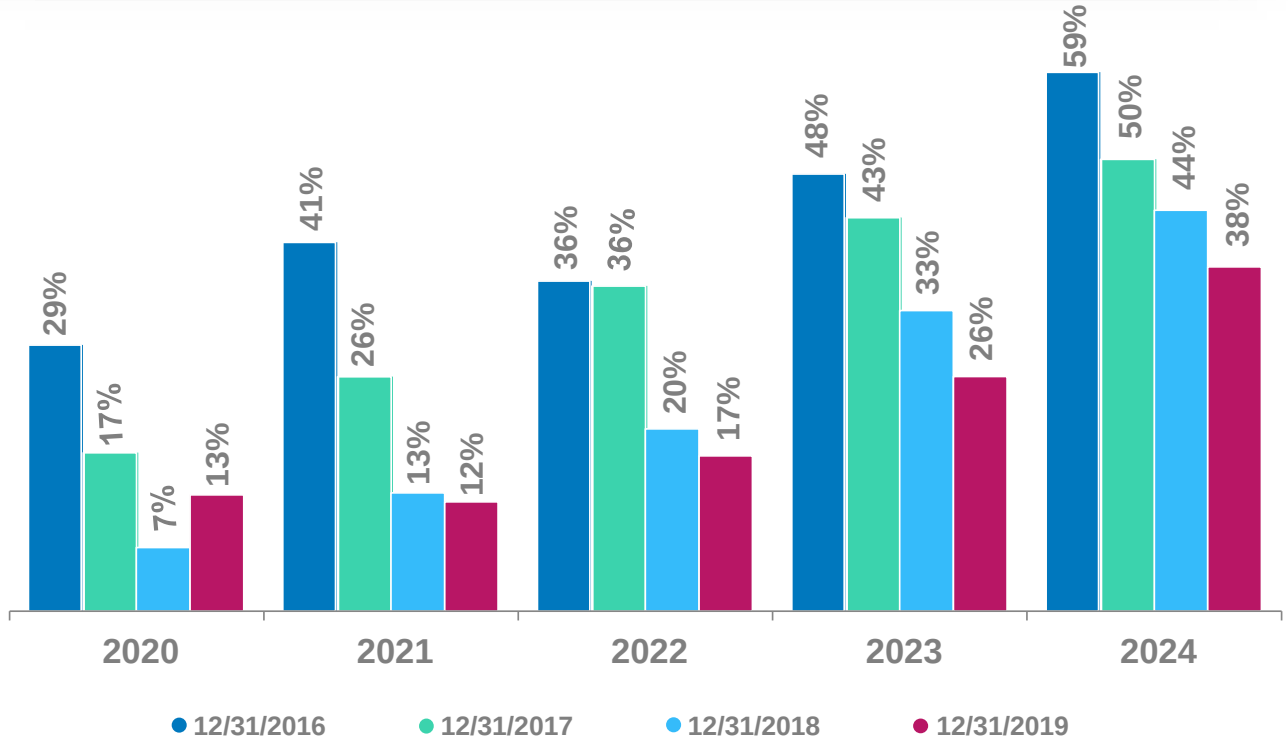
CONSIDERS THE GRADUAL SALE OF FUTURE ENERGY AVAILABILITY

Uncontracted energy[1] (average MW)

as of June 30, 2020



Uncontracted energy compared to the availability of a given year



Note:
[1] Percentage of total resources.

ENERGY BALANCE AS OF JUNE 30, 2020

(in average MW)	2020	2021	2022	2023	2024	2025	Auction **Gross** Price (R$/MWh)	Reference Date	**Gross** Price Adjusted (R$/MWh)	**Net** Price of PIS/COFINS/P&D (R$/MWh)
Own Resources	4,699	4,844	4,913	4,909	4,909	4,907				
+ Purchases for Resale	1,623	917	785	561	338	294				
= Total Resources (A)	**6,322**	**5,761**	**5,698**	**5,470**	**5,247**	**5,201**				
Government Auction Sales[1]	2,010	2,010	2,010	2,010	2,005	2,005				
2005-NE-2010-30	200	200	200	200	200	200	115.1	Dec-05	239.3	215.0
2006-NE-2009-30	493	493	493	493	493	493	128.4	Jun-06	263.1	236.4
2006-NE-2011-30	148	148	148	148	148	148	135.0	Nov-06	274.2	246.4
2007-NE-2012-30	256	256	256	256	256	256	126.6	Oct-07	247.0	222.0
Proinfa	19	19	19	19	19	19	147.8	Jun-04	305.3	294.2
1st Reserve Energy Auction	12	12	12	12	12	12	158.1	Aug-08	296.1	285.3
Auction Mix (New Energy / Reserve / DG)	14	14	14	14	9	9	-	-	288.9	278.4
2014-NE-2019-25	295	295	295	295	295	295	183.5	Mar-14	260.0	233.6
2014-NE-2019-25	10	10	10	10	10	10	206.2	Nov-14	271.5	261.6
2014-NE-2019-20	82	82	82	82	82	82	139.3	Nov-14	184.0	167.0
2015-NE-2018-20	46	46	46	46	46	46	188.5	Aug-15	233.1	211.6
8th Reserve Energy Auction	9	9	9	9	9	9	303.0	Nov-15	356.3	323.3
2014-EN-2019-20	48	48	48	48	48	48	136.4	Nov-14	184.3	167.3
Government Auction - Quotas regime										
2018 - Quotas (UHJA) - 2018-30	239	239	239	239	239	239	-	Jul-17	148.4	141.6
2018 - Quotas (UHMI) - 2018-30	139	139	139	139	139	139	-	Jul-17	167.4	159.7
+ Bilateral Sales	3,504	3,180	2,923	2,372	1,584	1,067				
= Total Sales (B)	**5,514**	**5,190**	**4,933**	**4,382**	**3,589**	**3,072**				
Balance (A - B)	**808**	**571**	**765**	**1,088**	**1,658**	**2,129**				
Sales Average Price (R$/MWh) **(net)**[2,3]:	190.0	190.3	190.4							
Purchases Average Price (R$/MWh) **(net)**[4]:	180.1	177.3	171.7							

[1] XXXX-YY-WWWW-ZZ, where:
XXXX -> year of auction
YY -> EE = existing energy or NE = new energy
WWWW -> year of delivery start
ZZ -> supply contract duration (in years)

[2] Sales price, including trading operations, net of ICMS and taxes over revenue (PIS/Cofins, R&D), i.e. future inflation is not being considered.
[3] Disregarding sales for quotas regime (Jaguara and Miranda HPPs).
[4] Purchase net price, considering trading operations and benefits from PIS/Cofins credits, i.e. future inflation is not being considered.

Notes:
- The balance refers to the settlement point (net of losses and internal consumption of the plants).
- The average prices are considered simply estimates and are based on financial planning revisions, not capturing volume changes, which are updated quarterly.


EXPANSION

EXPANSION:

JIRAU HPP | UPDATE



CAPEX: approximately R$ 20 billion

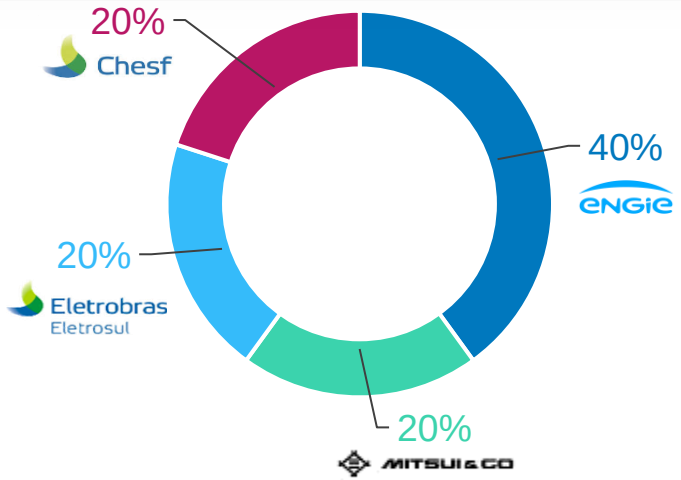
Financing conditions:

- R$ 9.5 bilhões (initial R$ 7.2 billion + R$ 2.3 billion) with amortization in 20 years: 100% financed by BNDES
- interested rate: TJLP + spread from 2.25% to 2.65%

Majeure lawsuit - recognition of 535 days in First Instance. Analysis processing in the Second Instance.

The transfer of the stake of ENGIE Brasil Part. in Jirau HPP to EBE has put on hold, awaiting more favorable conditions for the discussions to resume.

Energia Sustentável do Brasil (ESBR) Shareholding Structure



EXPANSION:

JIRAU HPP | UPDATE

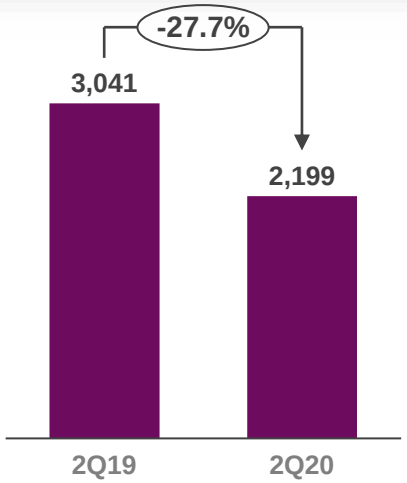
Options to create additional value

- Constant reservoir level
- Recalculation of transmission tariff
- Sale of carbon credits
- Additional long-term tax breaks
- Recalculation of GFOM/Renegotiation of GSF
- Rebalancing of the agreement

Actions in response to Covid-19:

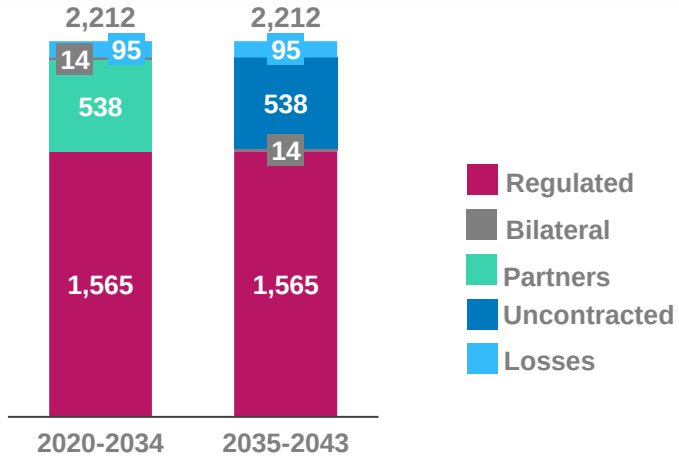
- Adoption of standstill agreements with BNDES
- Donations of PPEs for hospitals and basic kits
- Support to the production of face covers

Production (MW average)[1]



Uptime operating factor in 2Q20: 99.6%[1]

ESBR PPA's portfolio (MW average)



Note:
[1] Subject to final CCEE booking.

WIND PROJECT UNDER CONSTRUCTION:

CAMPO LARGO WIND COMPLEX (PHASE II)

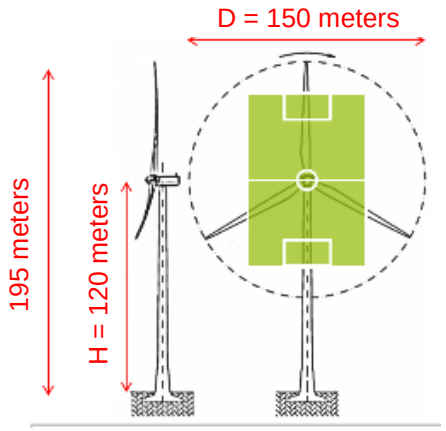
Sales contracted in the free market enables the installation of the project

Synergies with the Company's other wind power complexes in the region.

- Medium voltage networks are being installed, interlinking the wind turbines to the collector substation, together with expansion works on this substation.
- Intermittent stoppages persisted in the second quarter due to the Covid-19 pandemic.



Unloading the T1 section of the tower on the CL XIV – 02 platform
Campo Largo Wind Complex - Phase II





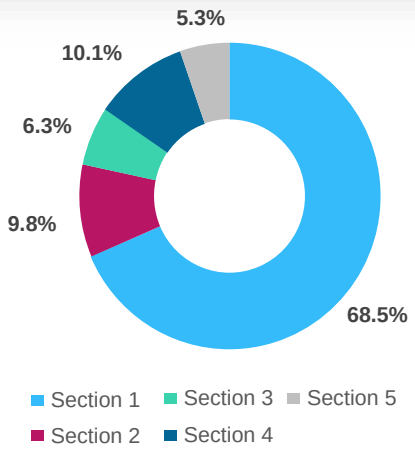
TRANSMISSION LINE UNDER CONSTRUCTION:

GRALHA AZUL TRANSMISSION SYSTEM

Investment below Aneel projections

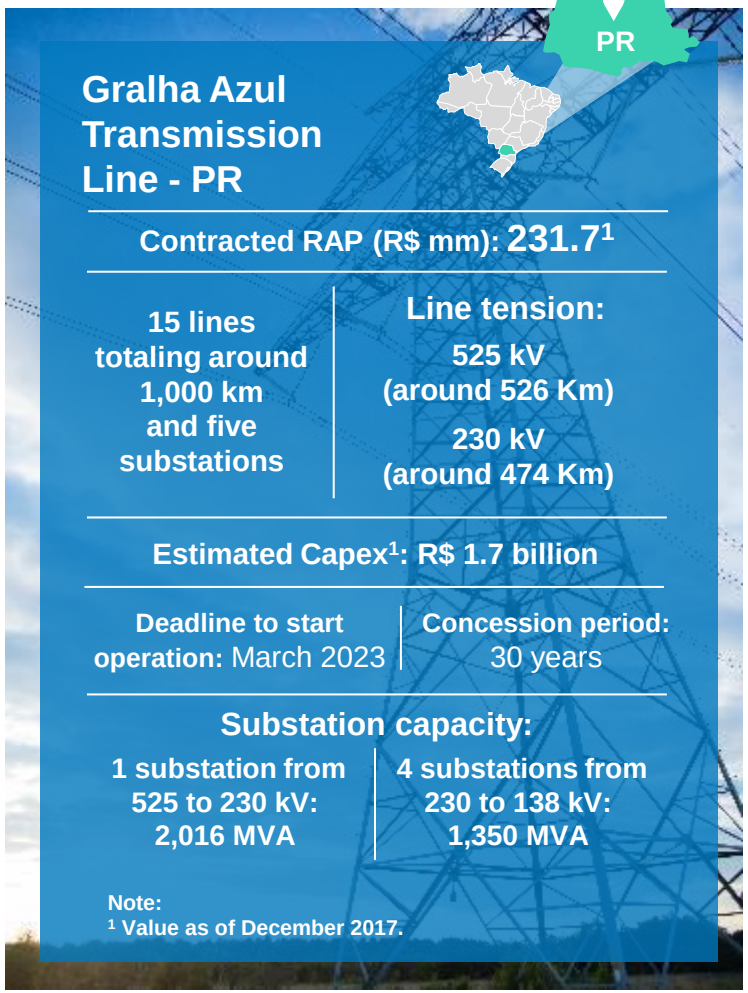
- Civil work in progress at the site of the Ponta Grossa substation and other substations.
- Work on installing the 525KV and 230KV transmission lines also proceeds.
- Restrictions due Covid-19-related preventive measures have had no impact on the start-up of the project scheduled for September 2021.

RAP by section (%)





First transmission tower of Gralha Azul

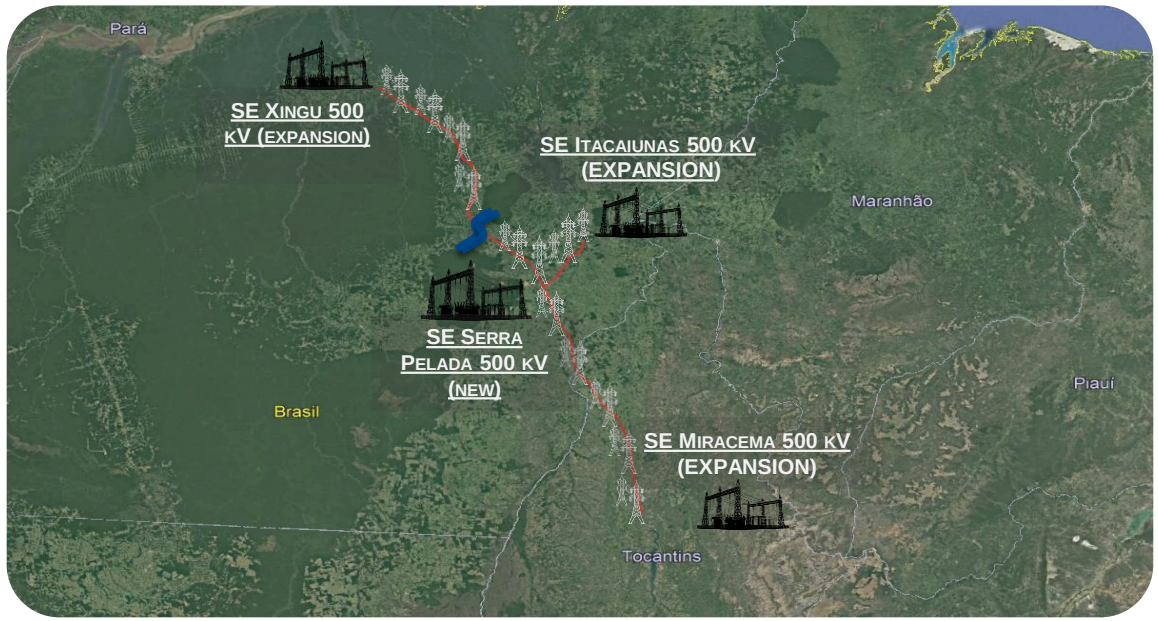


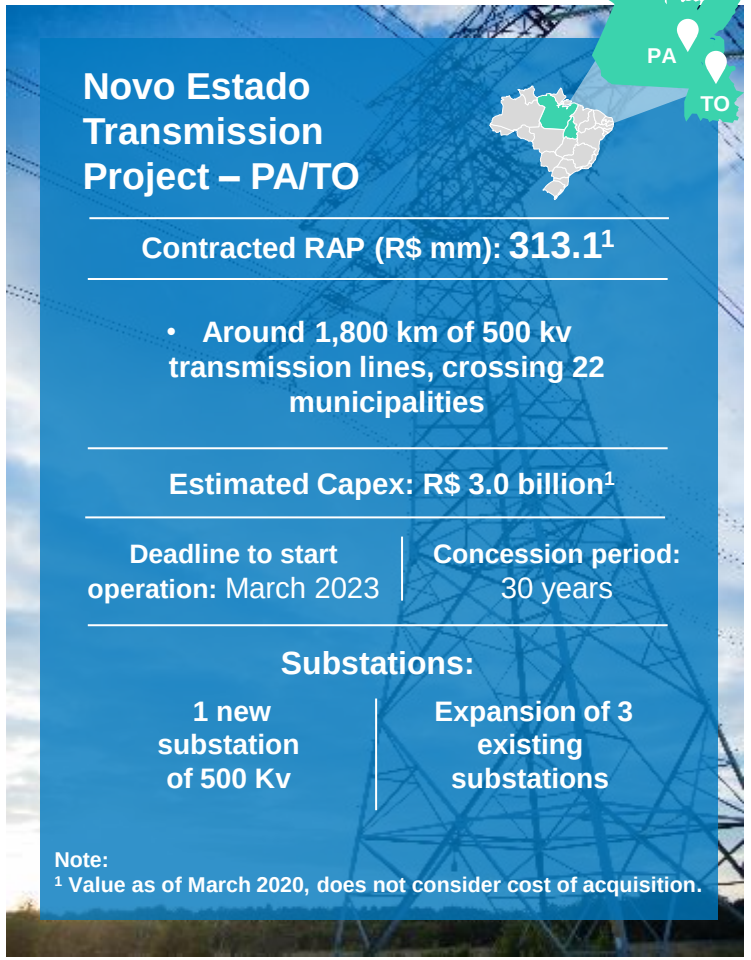
TRANSMISSION PROJECT UNDER IMPLEMENTATION:

NOVO ESTADO TRANSMISSORA DE ENERGIA

The project's installation license has already been issued by IBAMA and civil work began on May 18.

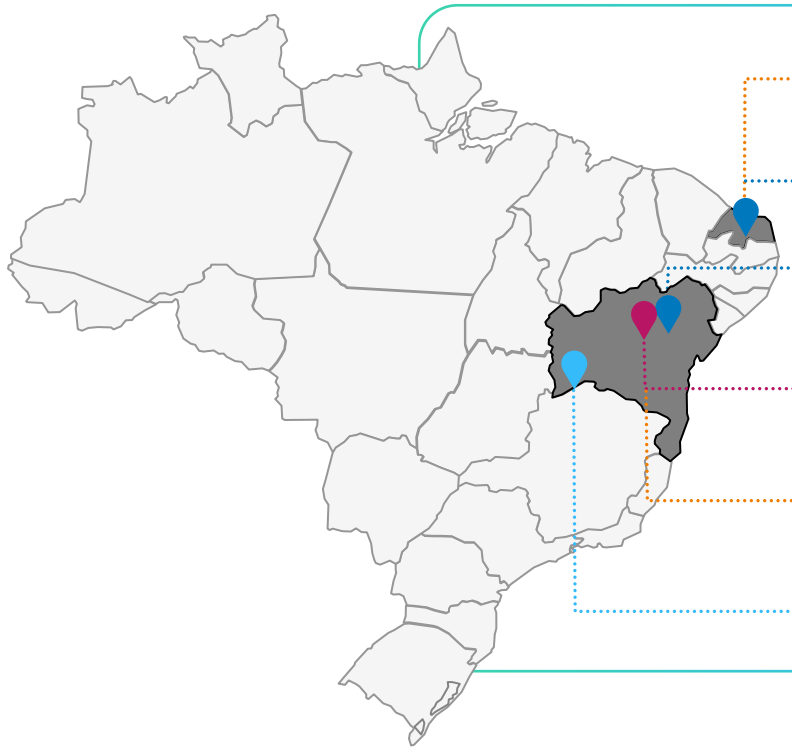
- Expanded participation in energy transmission via acquisition.
- Entry into operations forecasted for December 2021.





PROJECTS UNDER DEVELOPMENT

ENGIE Brasil Energia has also a portfolio of assets under development. Some of them are presented below.



Assú I, II, III and IV Photovoltaic Centrals - RN
Installed Capacity: 120 MW

Sto. Agostinho WC - RN
Installed Capacity: 800 MW

Umburanas WC – BA (Phase II)
Installed Capacity: 250 MW

Campo Largo WC – BA (Phase III)
Installed Capacity: 250 MW

Campo Largo Photovoltaic Complex – BA
Installed Capacity: 400 MW

Alvorada Photovoltaic Complex - BA
Installed Capacity: 90 MW

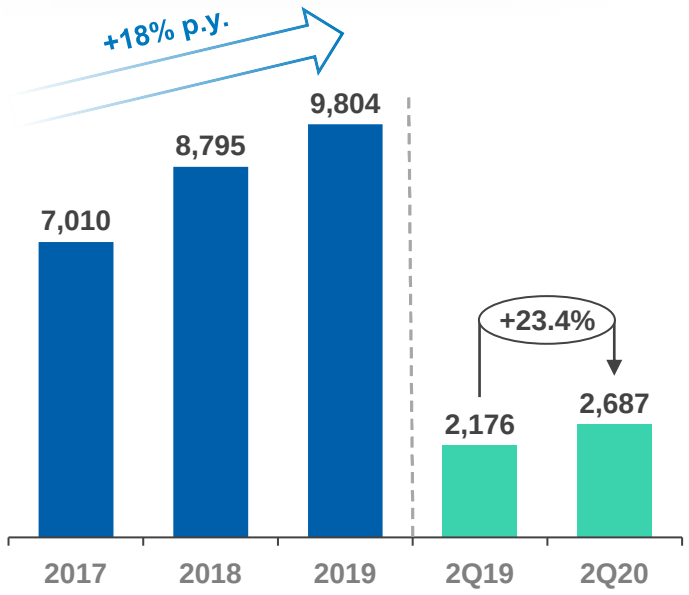


FINANCIAL PERFORMANCE

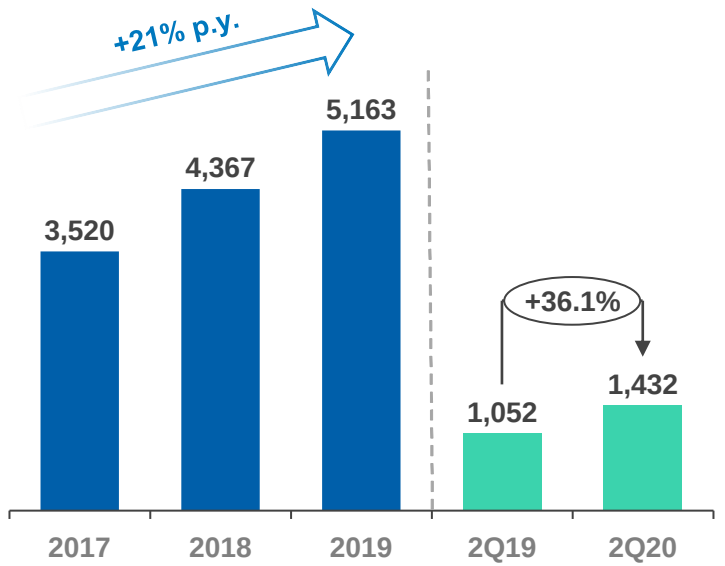
SOLID FINANCIAL PERFORMANCE

Efficiency in the management of the portfolio and the focus on contracting strategies has enabled the Company to report consistent results despite periods of economic instability and accelerated investment cycles.

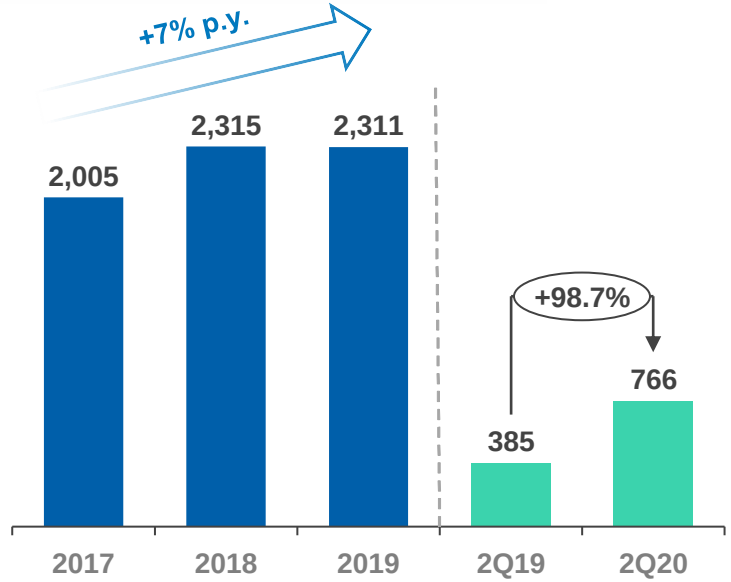
Net Operating Revenue
(R$ million)



Ebitda
(R$ million)

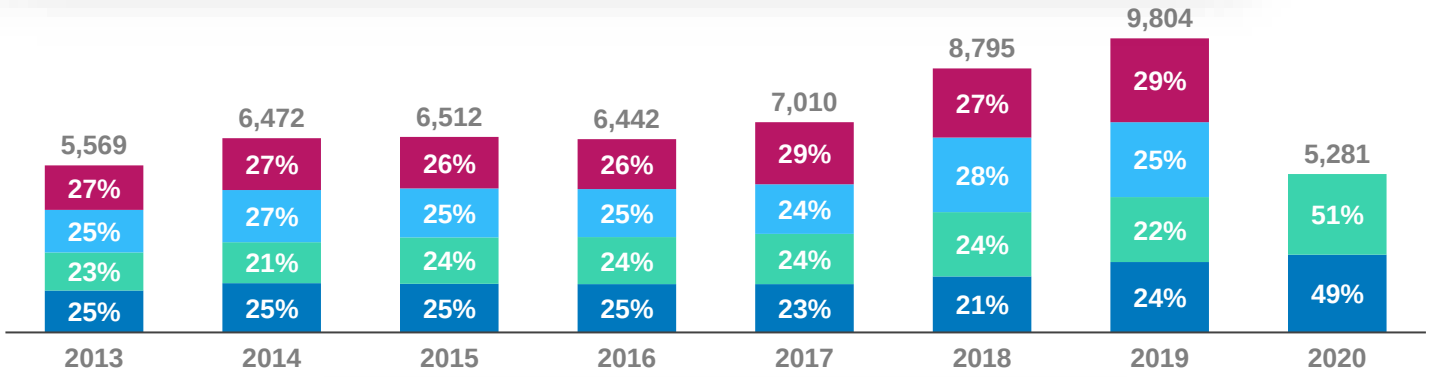


Net Income
(R$ million)

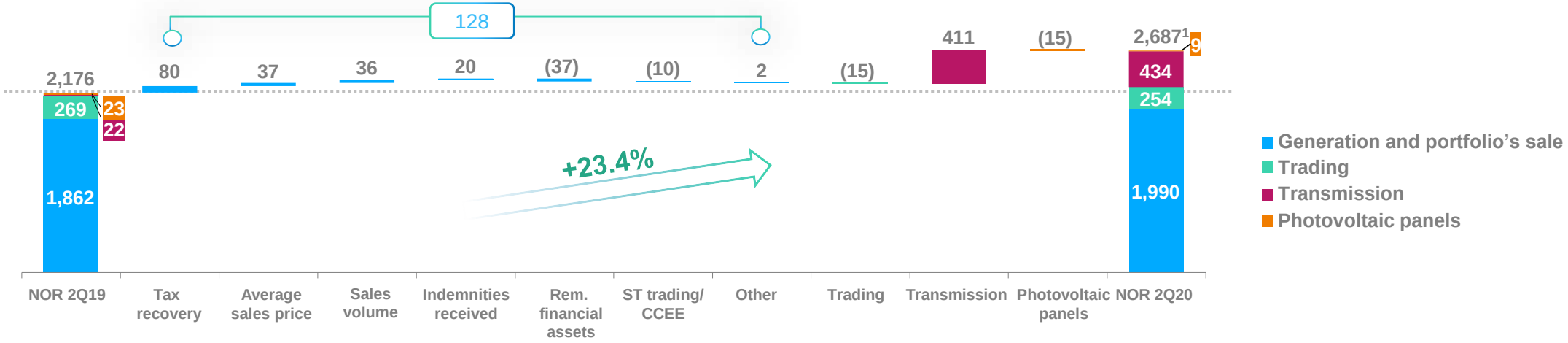


NET OPERATING REVENUE CHANGE

Net operating revenue change (R$ million)



% of the net operating revenue



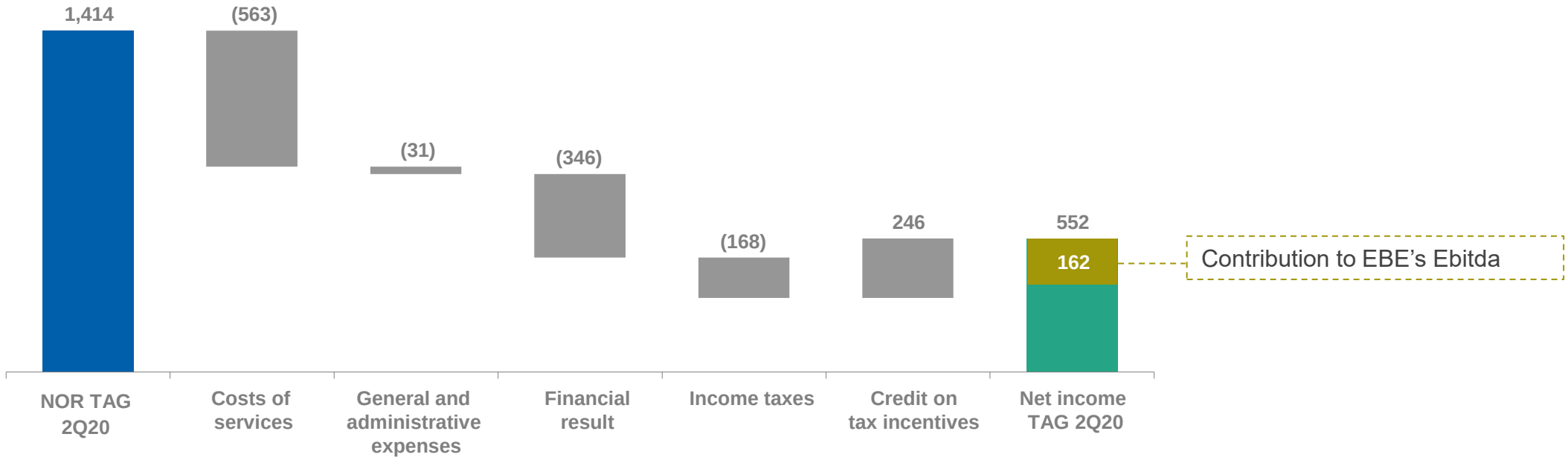
Note:
[1] Apparent sum-related errors are a result from rounding of addends.

RESULT OF EQUITY INCOME

CONTRIBUTION OF THE RESULT FROM TRANSPORTADORA ASSOCIADA DE GÁS (TAG) TO EBE'S EBITDA

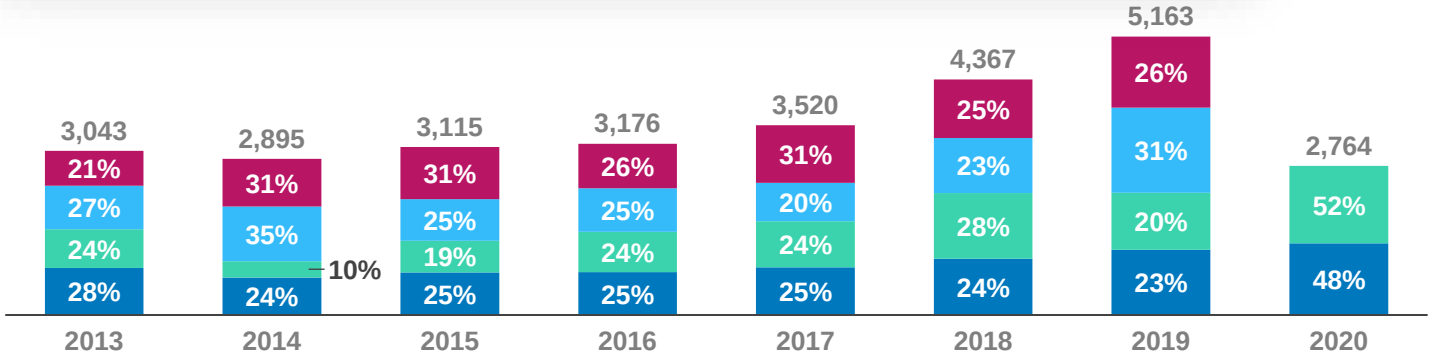
EBE's 29.25% stake in TAG contributed with R$ 161,5 million via equity income to the Company's Ebitda in 2Q20.

Income Statement TAG (R$ million)

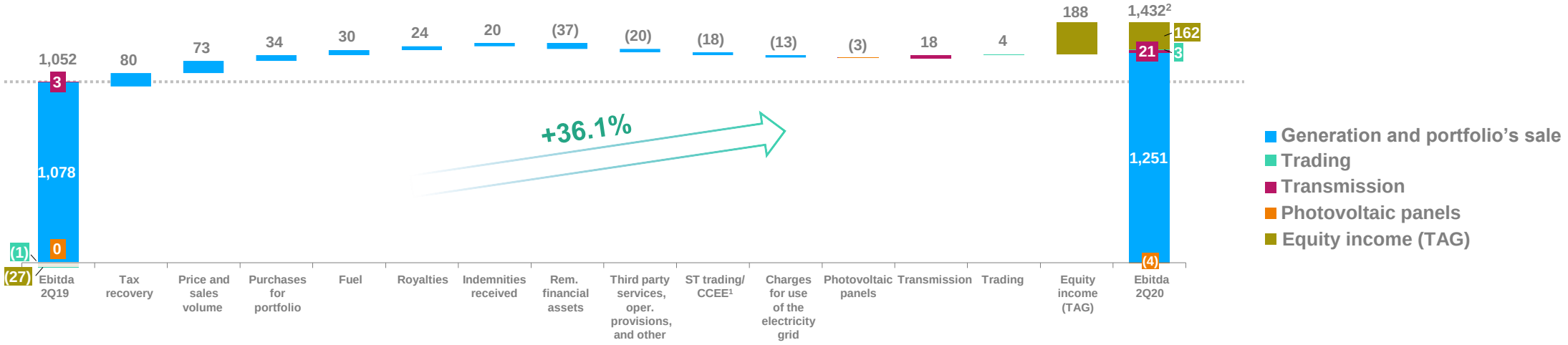


EBITDA CHANGE

Ebitda change (R$ million)



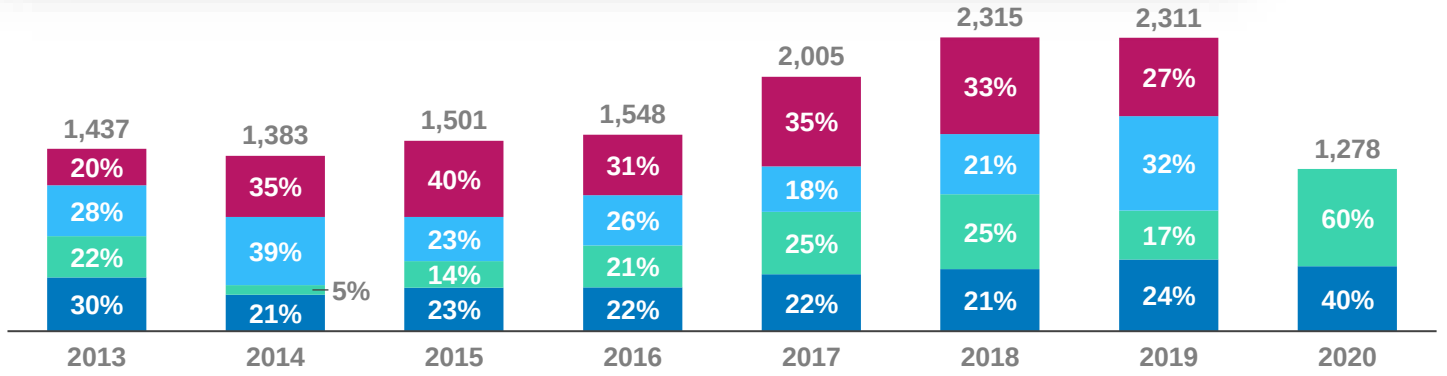
% of the accumulated annual Ebitda



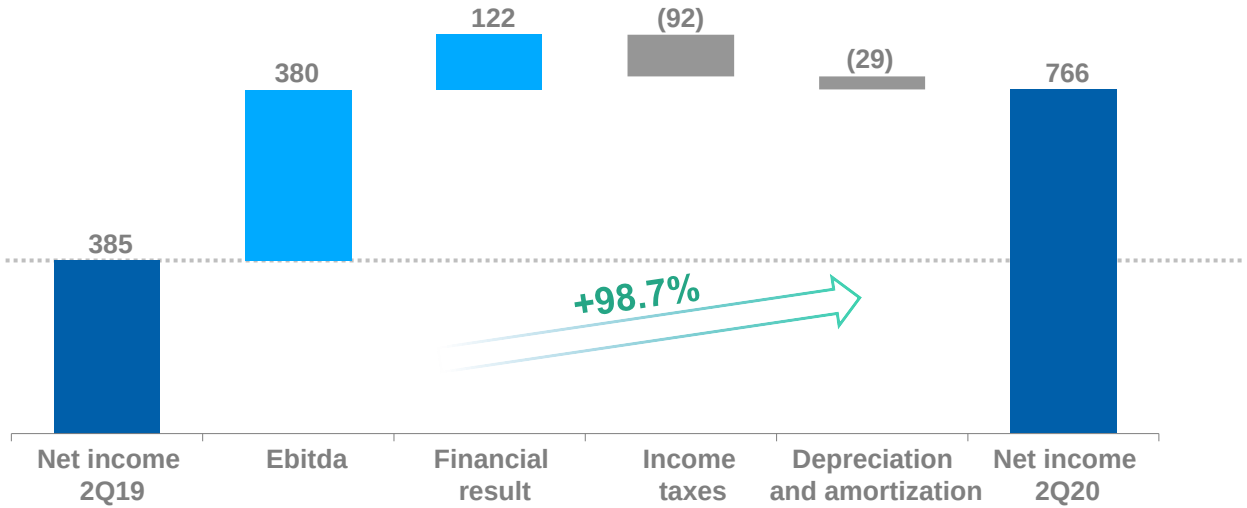
Notes:
[1] Considers the combined effect of changes in revenue and expenses.
[2] Apparent sum-related errors are a result from rounding of addends.

NET INCOME CHANGE

Net income change (R$ million)



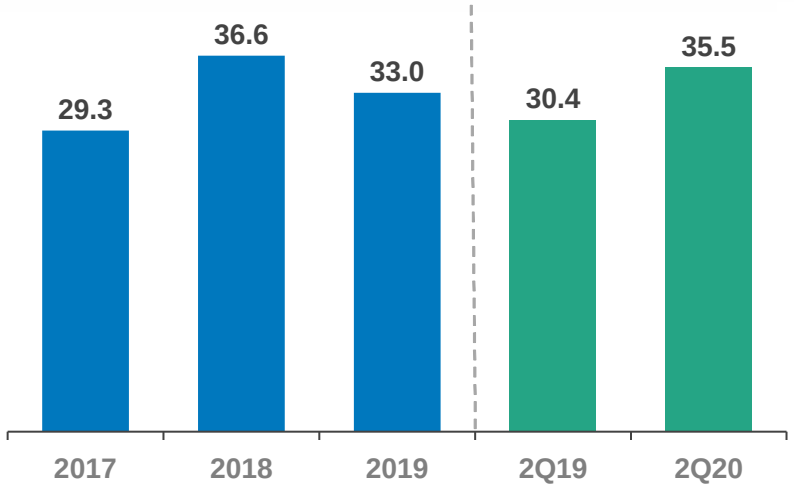
% of the accumulated annual net income



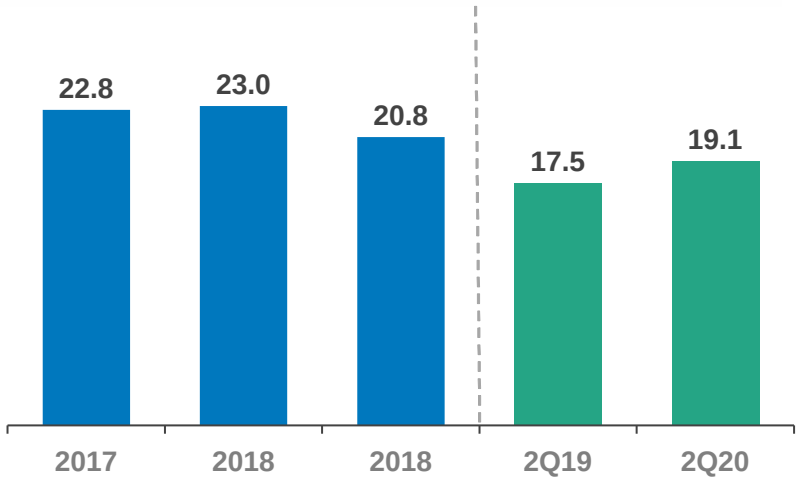
CONSISTENT FINANCIAL INDICATORS

Creation of shareholder value: high levels of ROE and ROIC.

ROE[1] - Return on Equity (%)



ROIC[2] - Return Over Invested Capital (%)



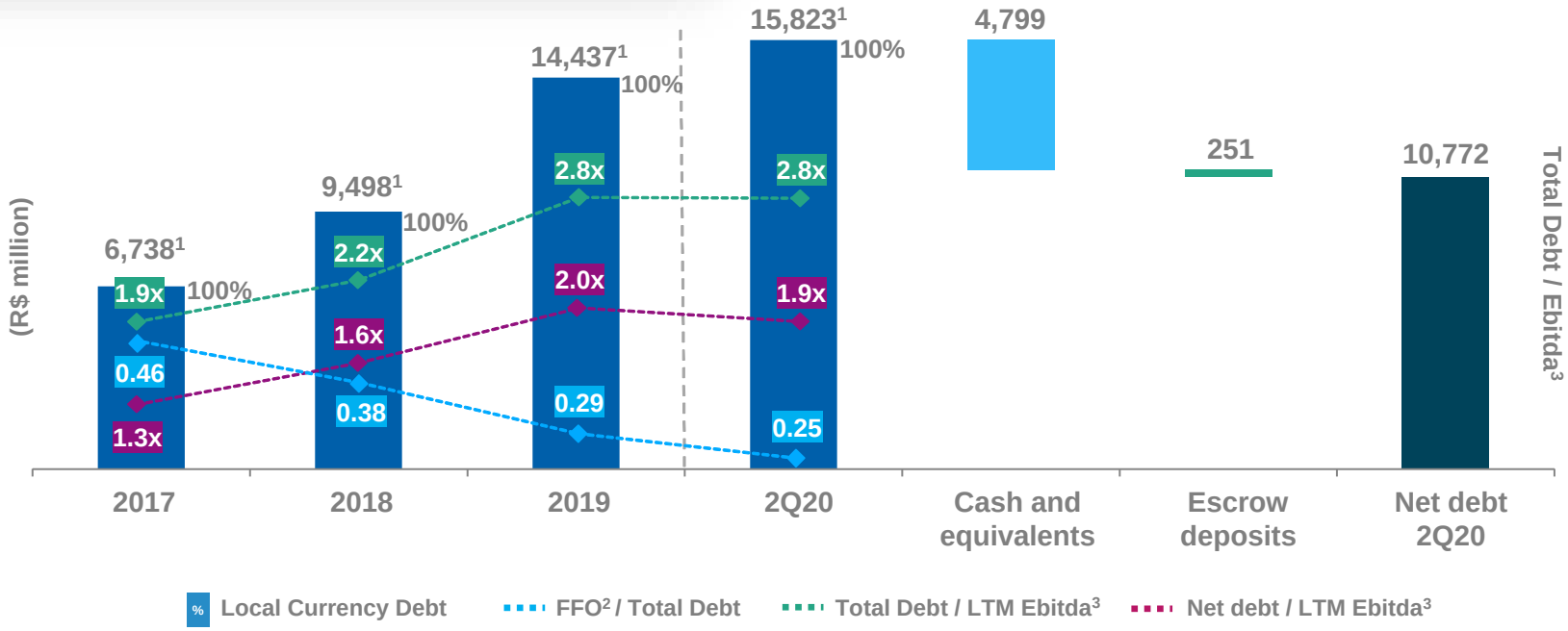
Source: ENGIE Brasil Energia internal study based on the Company's Financial Statements.
Notes:
[1] ROE: net income of the past 4 quarters / shareholders' equity.
[2] ROIC: effective tax rate x EBIT / invested capital (invested capital: debt – cash and cash equivalents – deposits earmarked for debt servicing + SE).

BALANCED DEBT

WITH NO CURRENCY EXPOSURE

Adjustment in leverage, at competitive cost, fostering growth opportunities.

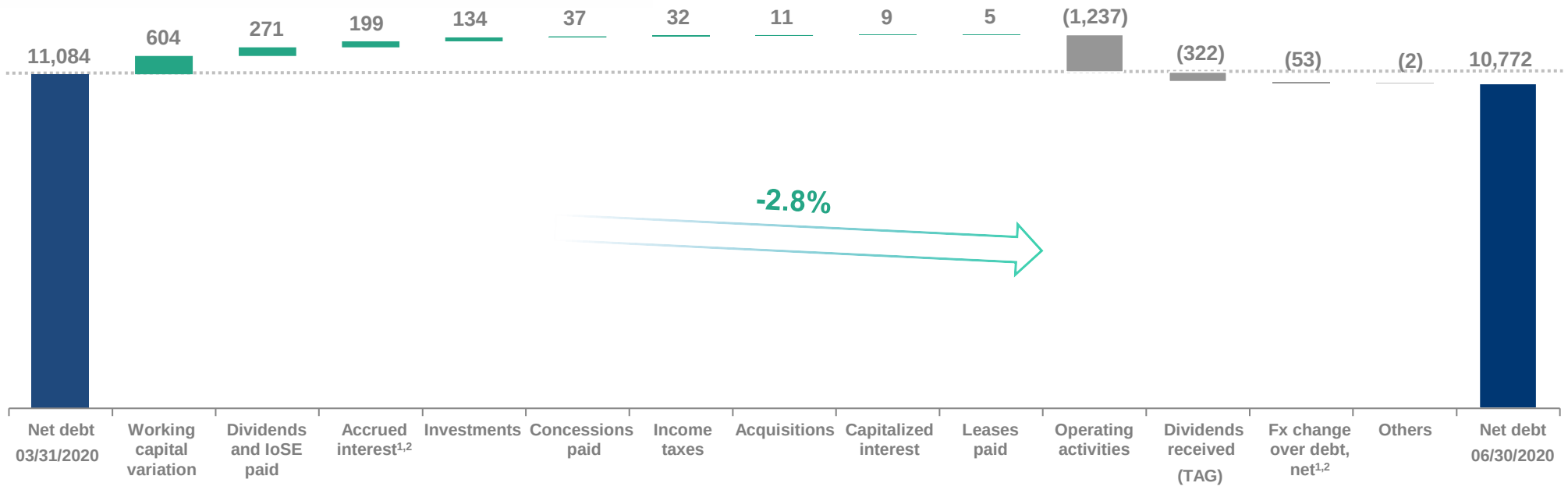
Debt Overview (R$ million)



Notes:
[1] Debt net of hedge operations.
[2] Funds from Operations.
[3] Ebitda in the past 12 months.

NET DEBT CHANGE

Net debt change (R$ million)



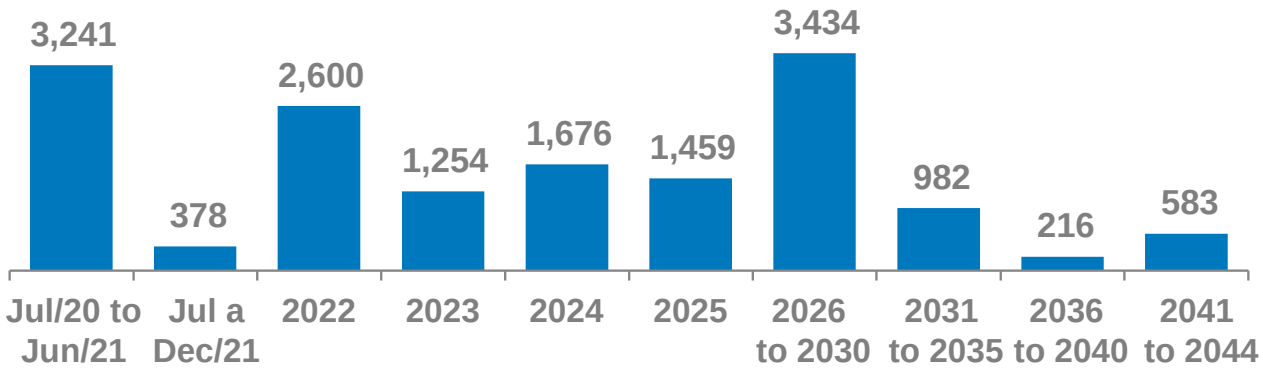
Notes:
[1] Does not impact the Company's cash position.
[2] The interests and FX change refer only to the Company's financial debt (loans, financing and debentures).

DEBT PROFILE AND COMPOSITION

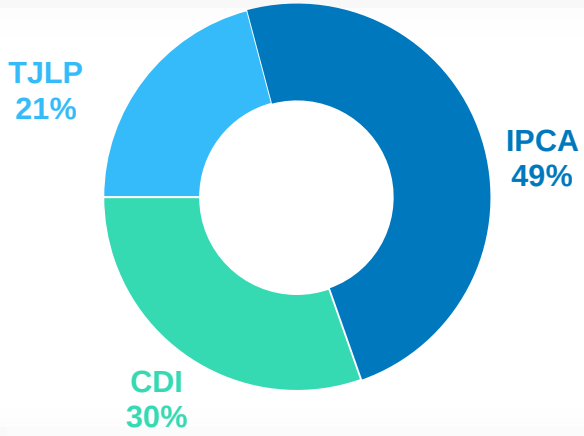
COMPETITIVE COSTS AND DEFENSIVE INDEXES

AAA rating and robust cash generation translate into competitive costs of debt for financing growth.

Maturity debt schedule (R$ million)



Breakdown of debt



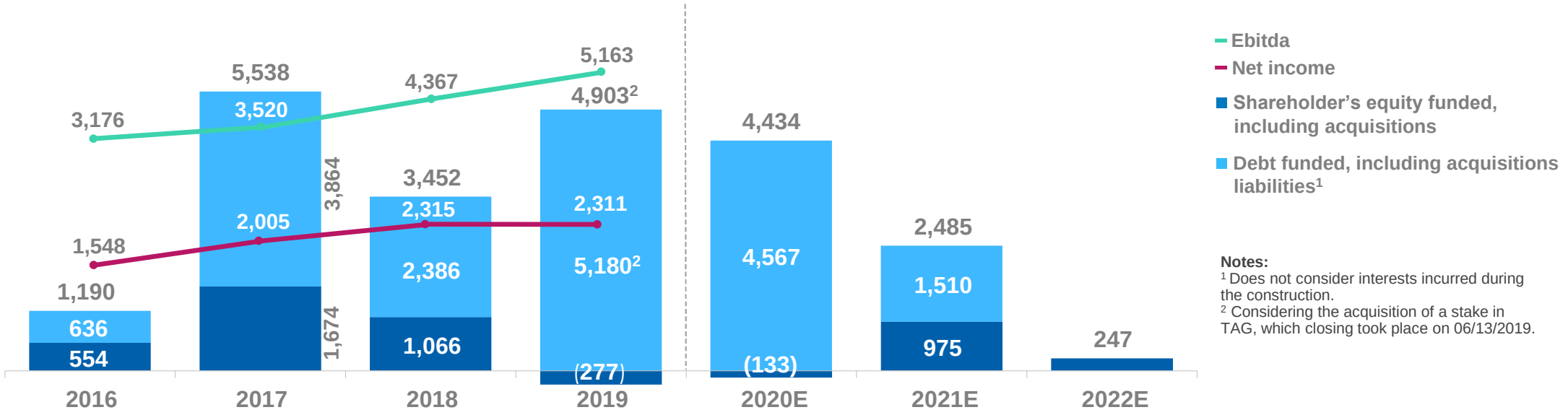
Nominal cost of debt: 5.8% p.y. (8.0% in 2Q19)

New expansion cycle represented an opportunity to optimize EBE's capital structure.

CAPEX

The expansion plan and maintenance CAPEX are supported by a strong cash flow generation and prudent funding strategy.

Accomplished/expected CAPEX and corresponding financing sources (R$ million)

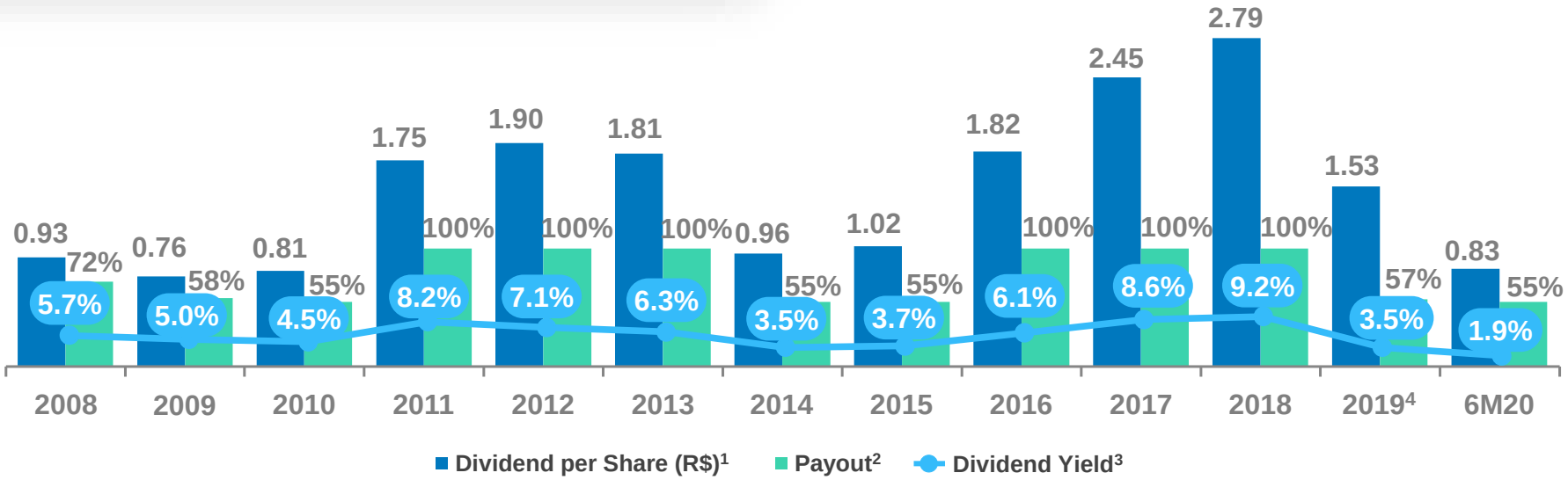


Notes:
[1] Does not consider interests incurred during the construction.
[2] Considering the acquisition of a stake in TAG, which closing took place on 06/13/2019.

DIVIDEND POLICY

- By-law minimum payout: 30% of payable net income
- Management commitment: minimum payout of 55% of payable net income
- At least 2 dividends per year

Dividends (based on distributable net income)



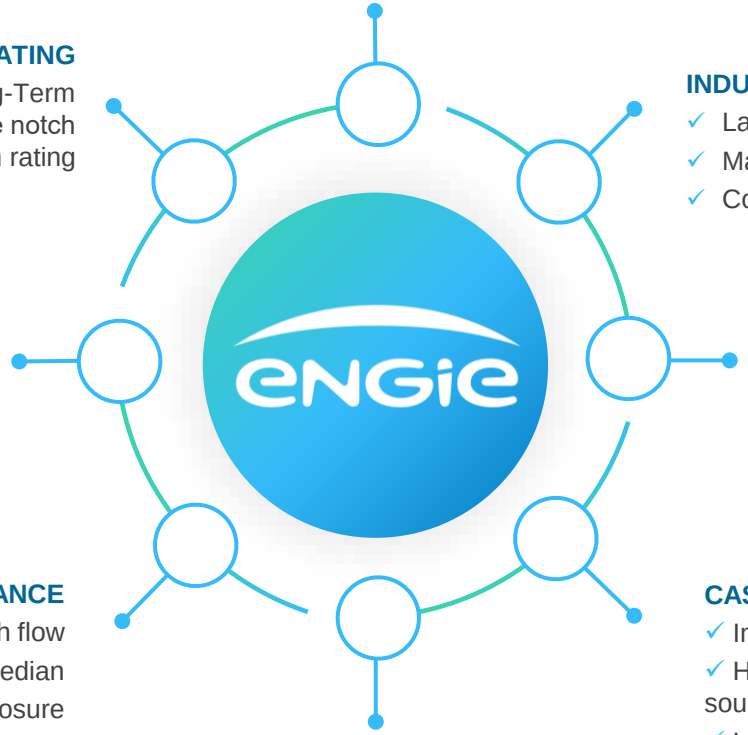
Notes:
[1] For the purposes of comparability between fiscal years, an adjustment in dividend per share was made in the light of the share bonus approved on December 07, 2018.
[2] Considers the annual payable net income.
[3] Based on volume-weighted closing price of ON shares in the period.
[4] Figures for 2019 were resubmitted in the light of the AGM's decision on the retention of interim dividends for fiscal year 2019.

COMPETITIVE ADVANTAGES

STRATEGIC INDUSTRY
- ✓ Defensive profile in times of crisis
- ✓ Projects with high bankability
- ✓ Diversification among segments in the power sector

PREMIUM RATING
- ✓ Fitch Ratings rated the Company's Local Long-Term Rating as 'AAA(bra)' and in global scale "BB", one notch above the Brazilian sovereign rating

INDUSTRY LEADERSHIP
- ✓ Largest independent power producer group in Brazil
- ✓ Market cap: R$ 34.3 billion in 06/30/2020
- ✓ Controlled by ENGIE S.A., world leader in energy



HIGH-CALIBER CORPORATE GOVERNANCE AND SUSTAINABILITY
- ✓ Diversified and qualified team
- ✓ First class controlling shareholder
- ✓ Component of B3's Novo Mercado and ISE (since its inception in 2005)

CLEAR COMMERCIAL STRATEGY
- ✓ Heavily contracted in the next years
- ✓ Diversified portfolio between free customers and regulated ones
- ✓ Benefits from windows of opportunities

STABLE FINANCIAL PERFORMANCE
- ✓ Strong cash flow
- ✓ ROE and ROIC above sector median
- ✓ No FX exposure

CASH FLOW PREDICTABILITY
- ✓ Inflation-indexed contracts
- ✓ Hydro based, with diversification on complementary sources and active portfolio management
- ✓ Long-term contracting strategy

HIGH OPERATIONAL PERFORMANCE
- ✓ Benchmark indexes of availability
- ✓ ISO 9001, 14001 and OHSAS 18001 certified plants
- ✓ Use of advanced technology for remote operations and predictive maintenance

SUPPORTING DATA



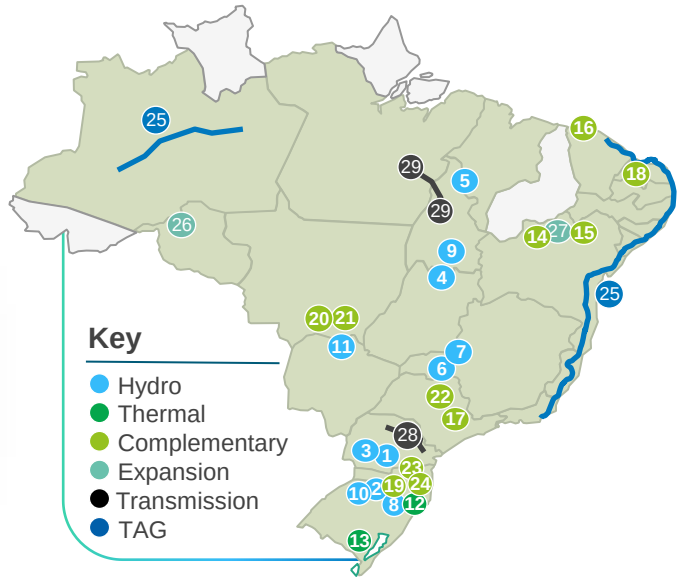
DIVERSIFIED PORTFOLIO OF ASSETS

	Hydro Power Plants	Installed Capacity (MW)	Commercial Capacity (aMW)[7]
1	Salto Santiago	1,420.0	733.3
2	Itá	1,126.9[1]	564.7[1]
3	Salto Osório	1,078.0	502.6
4	Cana Brava	450.0	260.8
5	Estreito	435.6[1]	256.9[1]
6	Jaguara	424.0	341.0
7	Miranda	408.0	198.2
8	Machadinho	403.9[1]	165.3[1]
9	São Salvador	243.2	148.2
10	Passo Fundo	226.0	113.1
11	Ponte de Pedra	176.1	133.6
	Total	6,391.7	3,417.7

	Thermal Power Plants	Installed Capacity (MW)	Commercial Capacity (aMW)
12	Jorge Lacerda Complex[2]	857.0	649.9
13	Pampa Sul	345.0	323.5
	Total	1,202.0	973.4

	Complementary P. Plants	Installed Capacity (MW)	Commercial Capacity (aMW)
14	Umburanas Complex (Wind)[3]	360.0	213.3
15	Campo Largo I Complex (Wind)[4]	326.7	166.5
16	Trairi Complex (Wind)[5]	212.6	100.8
17	Ferrari (Biomass)	80.5	35.6
18	Assú V (Solar)	30.0	9.2
19	Lages (Biomass)	28.0	16.5
20	Rondonópolis (SHP)	26.6	14.0
21	José G. da Rocha (SHP)	24.4	11.9
22	Ibitiúva (Biomass)	22.9[1]	12.0[1]
23	Nova Aurora (Solar)	3.0	n/a
24	Tubarão (Wind)	2.1	n/a
	Total	1,116.8	579.8

Installed capacity of **8,710.5 MW (4,970.9 aMW)**, **4,500 Km** of operating pipelines and **~2,800 Km** of transmission lines under implementation.



	Gas Pipelines	Size	Compression Stations
25	Transportadora Associada de Gás (TAG)	4,500 Km	11

Expansion

	Generation	Installed Capacity (MW)	Commercial Capacity (aMW)
26	Jirau (Hydro)[6]	1,500.0	884.6
27	Campo Largo II Complex (Wind)	361.2	192.5
	Total	1,861.2	1,077.1

	Transmission	Size	Substations
28	Gralha Azul	~ 1,000 Km	5
29	Novo Estado	~1,800 Km	1 new and expansion of 3 existing
	Total	~ 2,800 km	

Notes:
[1] Portion owned by ENGIE Brasil Energia.
[2] Complex comprised by three power plants.
[3] Complex comprised by 18 wind farms.
[4] Complex comprised by 11 wind farms.
[5] Complex comprised by eight wind farms.
[6] The transfer of the 40% stake of ENGIE Brasil Part. in Jirau HPP to EBE should be examined timely.
[7] Considers the physical guarantee revision in effect from January 1, 2018, pursuant to MME Ordinance 178/2017.

TRANSPORTADORA ASSOCIADA DE GÁS - TAG

CONTRACTS BREAKDOWN AND INDEBTEDNESS

High level of contracted volume in the regulated market, for an average term of approximately 10 years.
Financing structure with competitive cost and protected from exchange variation.

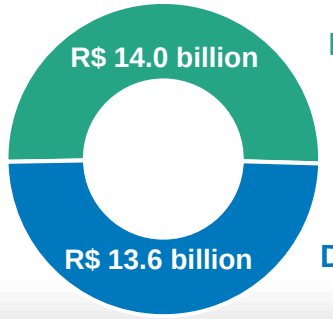
Contracts breakdown

Gas Pipelines	Approx. size (km)	Agreement Maturity[1]	Termination of Authorization	Contracted Volumes (MM m³/day)	% of the Net Operating Revenue[2]
Gasene	1,400	Nov-2033	Mar-2039	30.3	36.9%
Malha NE	2,000	Dec-2025	Mar-2039	21.6	24.0%
Pilar-Ipojuca	200	Nov-2031	Nov-2041	15.0	6.6%
Urucu-Coari-Manaus	800	Nov-2030	Nov-2040	6.7	32.5%
Lagoa Parda Vitoria	100	Under negotiation	Mar-2039	0.7	-
Total	**~4,500**			**74.3**	**100.0%**

Notes:
[1] Following the expiry of the agreements, a five-year tariff revision cycle will be triggered, which will decide the revised maximum permitted revenue flow (RAP).
[2] Variations in revenue representativeness between GTAs may occur.

Debt profile - TAG

as of June 30, 2020



Foreign market

Domestic market

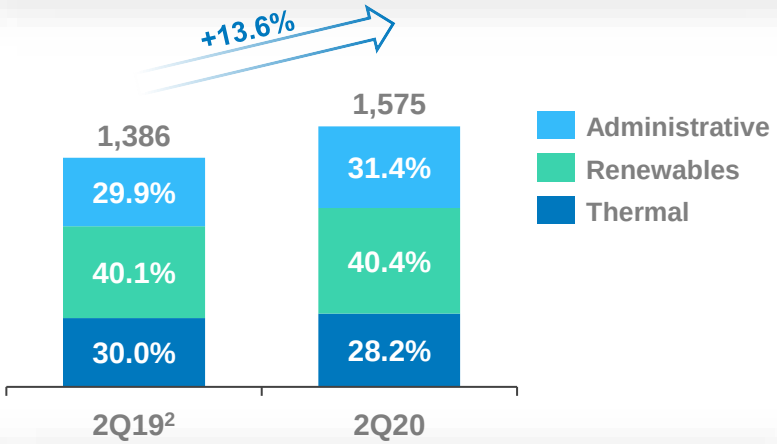
Domestic market: ~CDI + 1.80% p.y., with semi-annual amortizations and maturing in June 2026.

Foreign market*: Libor + initial spread of 2.3%, with semi-annual amortizations and maturing June 2027.

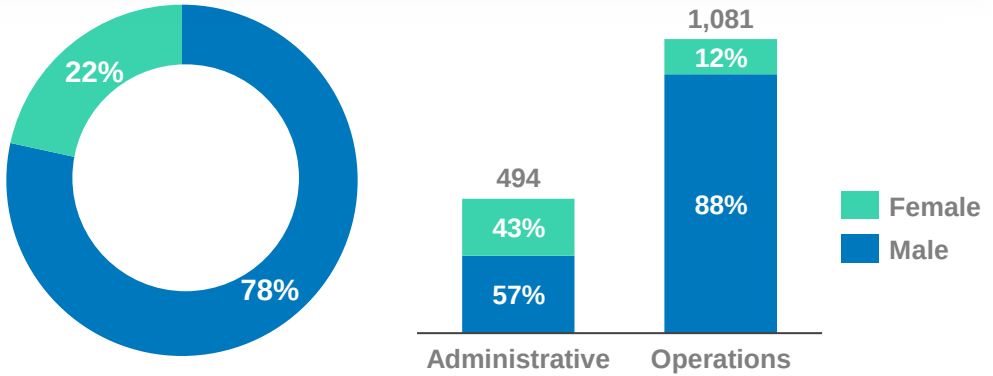
*The portion of the debt denominated in foreign currency was converter by Ptax of R$ 5.476 as of June 30, 2020 and is linked to US Dollar sales under part of the Gasene agreement, thus being a symmetry between revenue and debt servicing.

HEADCOUNT[1]

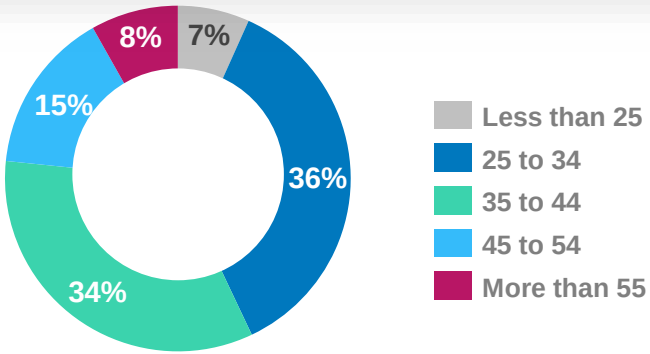
Number of employees



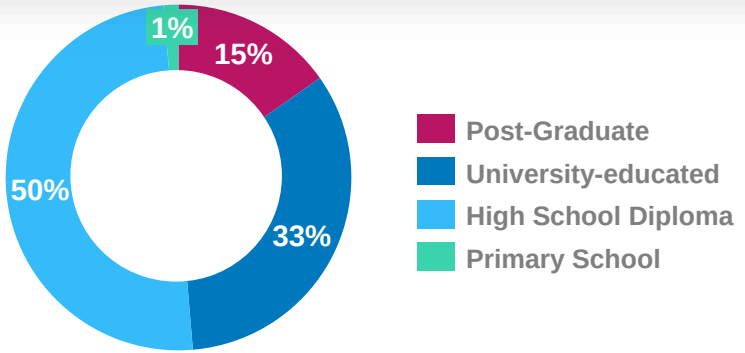
By gender



By age group



By academic qualifications



Notes:
[1] Does not consider employees posted to projects under construction.
[2] Reclassification of employees in 2Q19 for comparison purposes between periods under analysis.

SUSTAINABILITY KPIs[1]

Item	Dimension[2]	Index[3]	Material themes	GRI disclosure[4]	2Q20	2Q19	Change	6M20	6M19	Change
1	Quality	Operating plants	- Prioritization of renewable sources for energy generation - Emissions Managemen	102-7, EU1	60	60	0	60	60	0
2		Installed capacity		102-7, EU1	10,431	10,430	0.0%	10,431	10,430	0.0%
3		Proprietary capacity		102-7, EU1	8,710	8,710	0.0%	8,710	8,710	0.0%
4		Number of certified plants		102-16, EU6	12	12	0	12	12	0
5		Certified installed capacity (MW)		102-16, EU6	8,127	8,127	0.0%	8,127	8,127	0.0%
6		Certified installed capacity in relation to the total		102-16, EU6	77.9%	77.9%	0.0 p.p.	77.9%	77.9%	0.0 p.p.
7		Installed capacity from renewable sources		102-7, EU1	9,229	9,229	0.0%	9,229	9,229	0.0%
8		Installed capacity from renewable sources in relation to the total		102-7, EU1	88.5%	88.5%	0.0 p.p.	88.5%	88.5%	0.0 p.p.
9		Energy generation (GWh)		EU2	4,784	9,709	-50.7%	12,669	21,108	-40.0%
10		Certified energy generation		102-16, EU6	2,813	7,803	-63.9%	8,879	17,645	-49.7%
11		Certified energy generation in relation to the total		102-16, EU6	58.8%	80.4%	-21.6 p.p.	70.1%	83.6%	-13.5 p.p.
12		Energy generation from renewable sources (GWh)		EU2	3,892	8,906	-56.3%	10,284	19,343	-46.8%
13		Energy generation from renewable sources in relation to the total		EU2	81.4%	91.7%	-10.4 p.p.	81.2%	91.6%	-10.5 p.p.
14		Uptime ratio, excluding scheduled stoppages		EU30	96.7%	97.3%	-0.5 p.p.	96.8%	97.2%	-0.4 p.p.
15		Uptime ratio, including scheduled stoppages		EU30	91.8%	89.7%	2.1 p.p.	91.4%	91.3%	0.1 p.p.
16	Environment and climate change	Saplings donated and planted (sum-total of planted and donated saplings)	- Emissions Management - Boost of prosperity on local communities - Biodiversity	304-2, 413-1	3,917	77,675	-95.0%	27,746	200,647	-86.2%
17		Number of visitors at the plants and environmental education		413-1	340	28,916	-98.8%	3,113	38,289	-91.9%
18		CO2 Emissions (fossil fuel plants) (t/MWh)		D305-1, D305-2, D305-3	0.920	0.942	-2.3%	0.935	0.944	-0.9%
19		CO2 Emissions from Tractebel Energia's generation complex(t/MWh)		D305-1, D305-2, D305-3	0.171	0.067	154.3%	0.176	0.076	131.9%
20	Occupational Heath and Safety (OH&S)	Frequency Rate ("Taxa de Frequência" - TF) own employees[5]	- Teams and community safety - Foster good social and environmental practices between suppliers and customers.	403-2	0.000	0.000	-	0.000	0.000	-
21		Severity Rate ("Taxa de Gravidade" - TG) own employees[6]		403-2	0.000	0.000	-	0.000	0.000	-
22		Frequency Rate ("Taxa de Frequência" - TF) own employees + long term service providers[5]		403-2	0.000	0.860	↓	0.851	0.890	↓
23		Frequency Rate ("Taxa de Frequência" - TF) short term service providers + ongoing constructions[5]		403-2	0.425	2.630	↓	0.257	1.120	↓
24	Social Responsibility[7]	Non-incentivized investments	- Generation of economic result and value sharing with society - Boost of prosperity on local communities	203-2, 413-1	2,593.8	824.6	214.6%	3,090.5	1,365.3	126.4%
25		Investments through the Infancy and Adolescence Fund (FIA)		203-2, 413-1	0.0	149.6	-100.0%	596.4	1,606.4	-62.9%
26		Investments through the Culture Incentive Law (Rouanet)		203-2, 413-1	318.0	3,376.0	-90.6%	2,525.4	6,642.0	-62.0%
27		Investments through the Sport Incentive Law		203-2, 413-1	0.0	0.0	-	184.0	340.0	-45.9%
28		Investments through National Program of Support to Oncology Care (Pronon)		203-2, 413-1	0.0	0.0	-	0.0	0.0	-
29		Investments through the National Care Support Program for People with Special Needs (Pronas/PCD)		203-2, 413-1	0.0	0.0	-	0.0	0.0	-
30		Investments through the Municipal Fund for the Elderly		203-2, 413-1	0.0	45.0	-100.0%	300.8	583.1	-48.4%

Notes:
[1] Additional indices are available at Sustainability Report (www.engie.com.br/en/investors/financial-information).
[2] Reference: ENGIE Sustainable Management Policy.
[3] Value as of 06/30/2020.
[4] GRI: Global Reporting Initiative, *Standards version* and sector supplement version G4.
[5] TF = number of occupational accidents for every million hours of exposure to hazards.
[6] TG = number of days lost due to occupational accidents for every one thousand hours of exposure to hazards.
[7] Amounts in thousand of reais (R$).

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