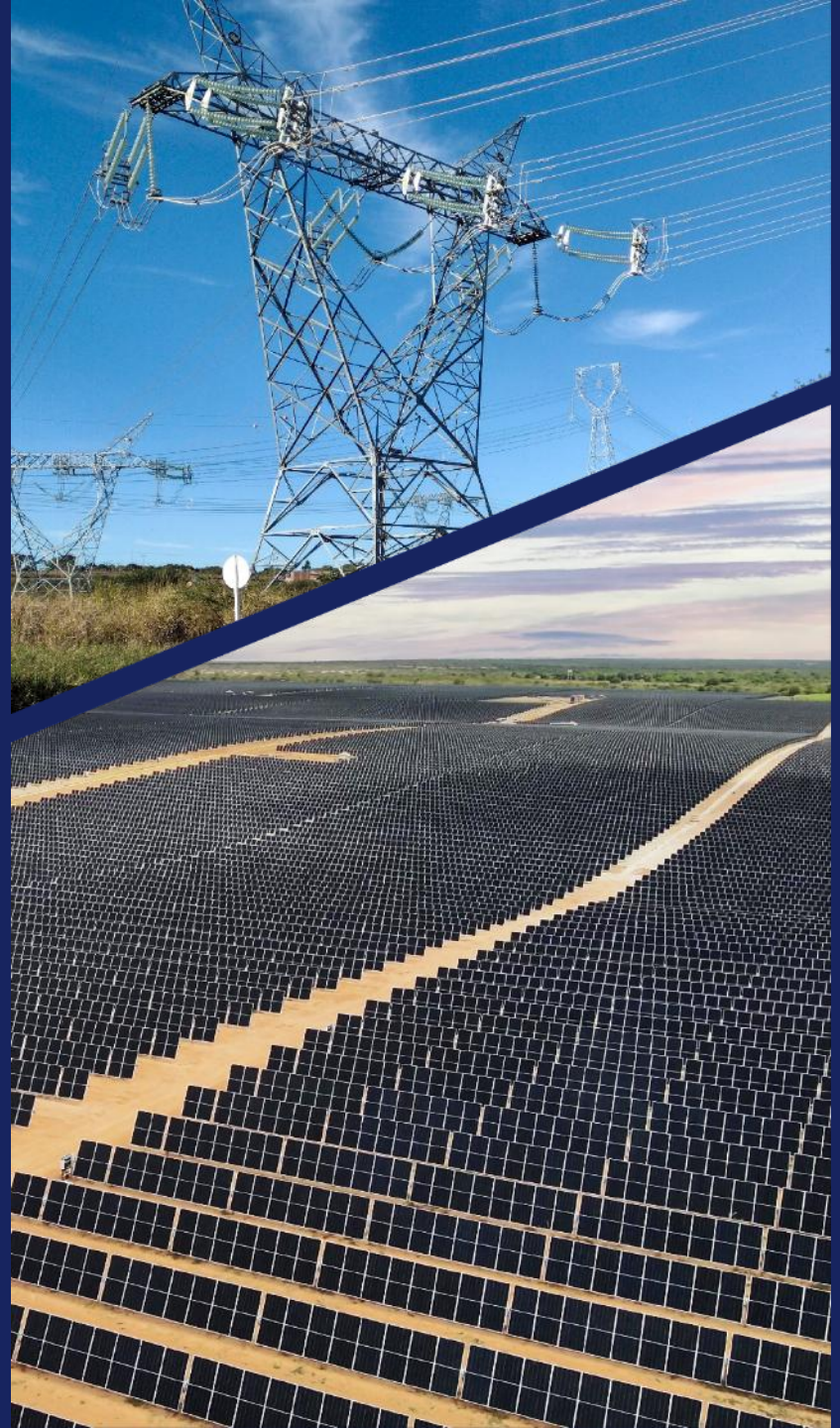
RESULTS PRESENTATION 2Q26

August 5, **2026**







ENGIE Brasil Energia S.A.

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01. HIGHLIGHTS AND ESG KPIs



Highlights

Primary Share Offering (EGIE3 Follow-on):

On June 10th, the Board of Directors approved the execution of a **Primary Public Offering of Shares and the convening of an Extraordinary General Meeting** (EGM) to approve the valuation assigned to the **Jirau Energia** shares held by the **controlling shareholder**.

At the EGM held on July 2nd, the **valuation report and the value of the Jirau Energia shares**, for capital contribution purposes, **were approved exclusively by the minority shareholders**.

Value assigned: R$ 5.74 billion

40% stake in Jirau Energia

On July 17th, the settlement of the **274,082,684 shares** issued as part of the **Public Offering** was completed, and the Company **now holds a direct 40% equity interest in Jirau Energia.**

Total Offering Amount: R$ 8.36 billion

Minority Shareholders' Participation: R$ 2.62 billion

In 2Q26, the Company recognized its **participation in the Public Asset Use (UBP)** renegotiation mechanism, regarding future obligations associated with the **Cana Brava and Ponte de Pedra hydroelectric power plants (HPPs). The financial settlement** was completed on **July 20th**, with a total payment of BRL 2.23 billion.

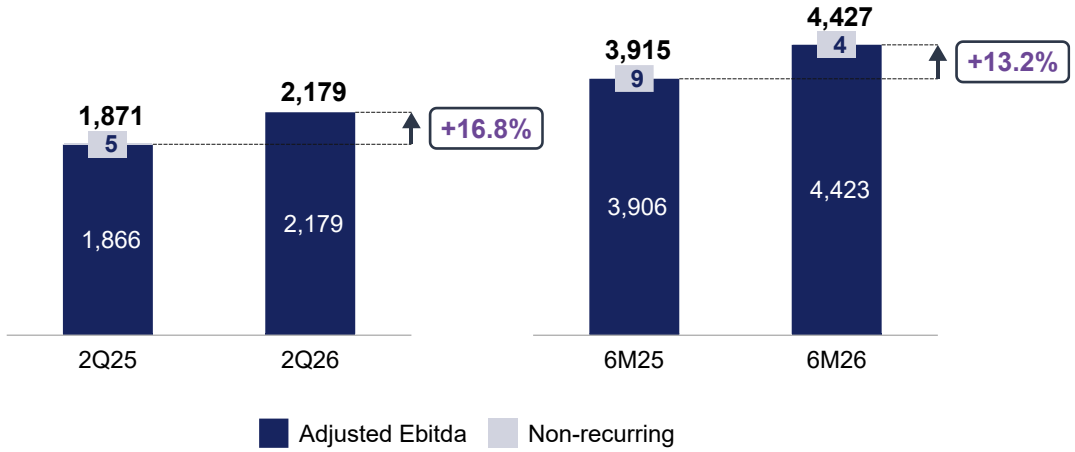
At the Extraordinary General Meeting (EGM) held on July 31st, the **merger** of the Company's wholly **owned subsidiary, Companhia Energética do Jari - CEJA**, into the Company was approved to streamline the corporate structure.

Interim Dividends: R$ 770.8 million (R$ 0.5442 per share), corresponding to 55% of distributable net income **in 1H26, excluding the financial gain from the renegotiation of the Use of Public Asset (UBP)**.

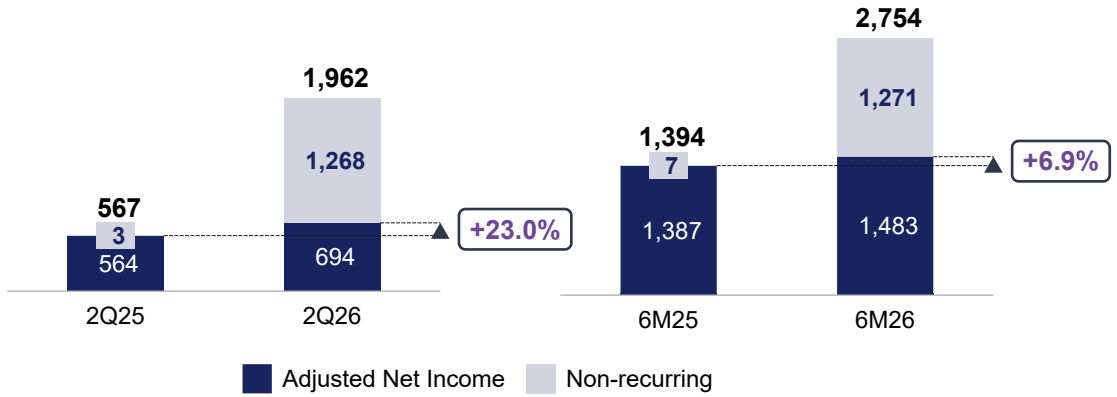
- Ex-dividend date: **August 21, 2026.**
- Payment date to be announced in due course.

Highlights

| Adjusted Ebitda[1] (R$ million)



| Adjusted Net Income (R$ million)



Main drivers of the result vs. 2Q25

Generation Segment

↑ R$ 269 million

Transmission Segment

↑ R$ 113 million

Result of Equity Income (TAG)

↓ R$ 69 million



Depreciation and amortization

↓ R$ 89 million

Financial Result

↓ R$ 69 million

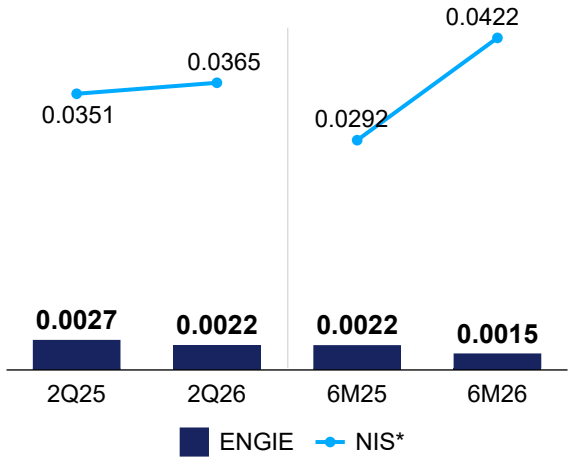
Income Taxes

↓ R$ 25 million

Note: [1]Adjusted Ebitda: net income + income tax and social contribution + financial result + depreciation and amortization + non-recurring.

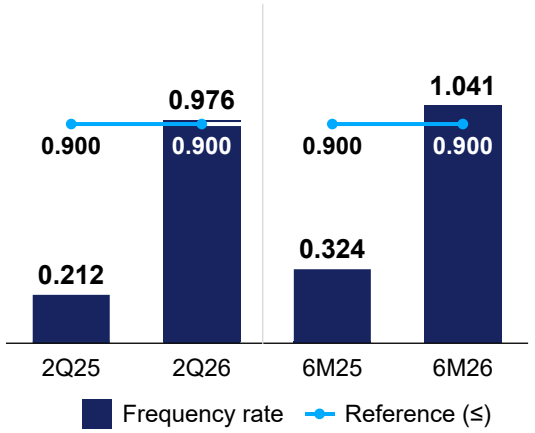
ESG KPIs

Emissions intensity[1] (tCO_2e/MWh)



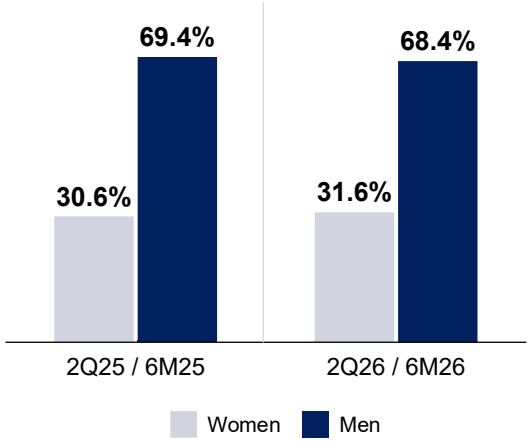
*Source: Ministry of Science, Technology and Innovation

Health and Safety – Frequency rate (own employees + service providers)*

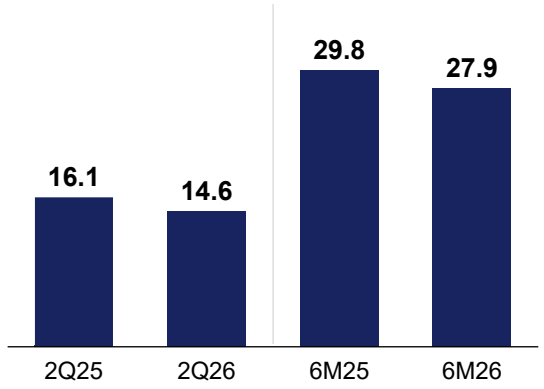


*Nº of accidents / millions of hours of exposure to the risk

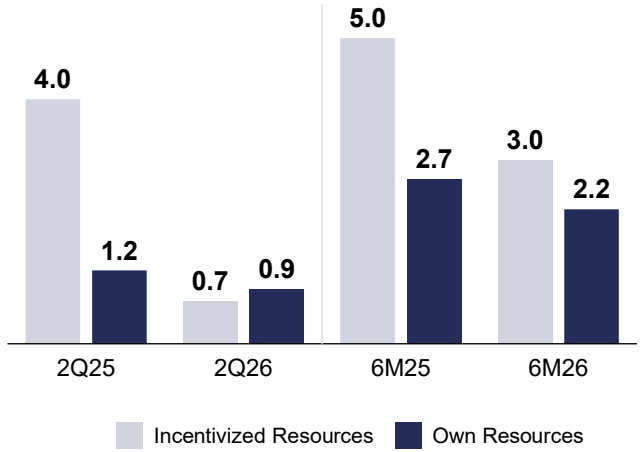
Gender distribution in leadership positions (%)



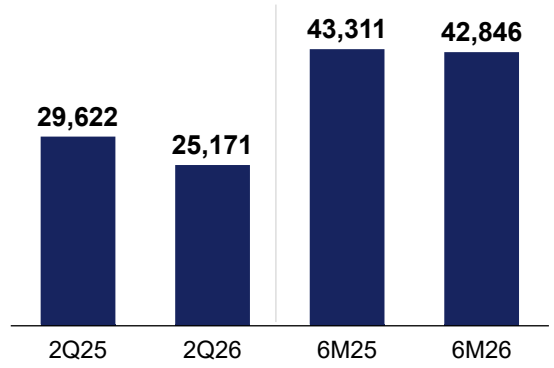
Investments in Innovation[2] (R$ million)



Social Responsibility Investments (R$ million)



Engaged People – "Conexão" Community Relationship Program



Notes: [1] Emissions data are subject to revision upon completion of the annual emissions inventory consolidation.
[2] As of 2026, investments are reported on an actual basis, replacing the previously adopted accrued amount methodology.

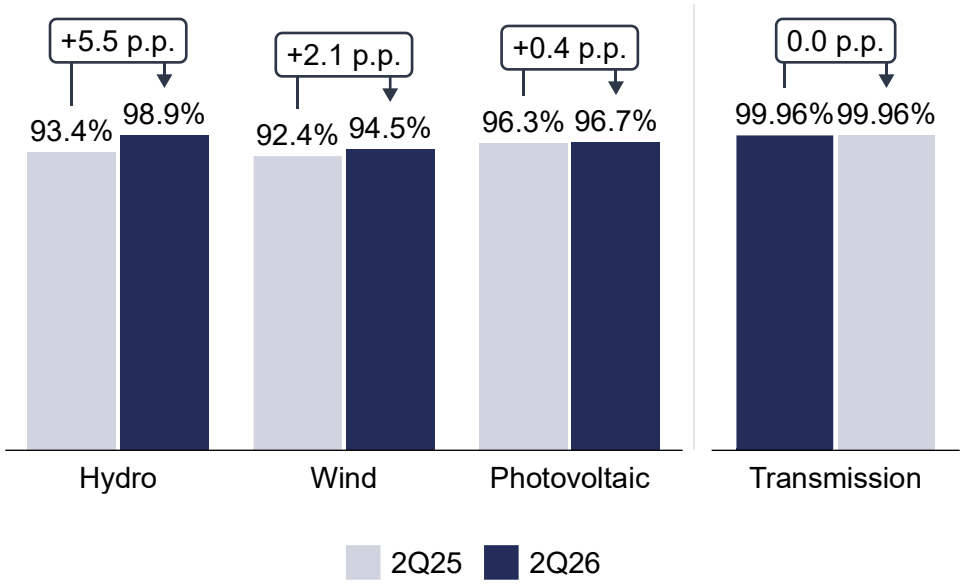
02.

OPERATING HIGHLIGHTS



Generating and Transmission Uptime

Operational excellence in generation and transmission assets



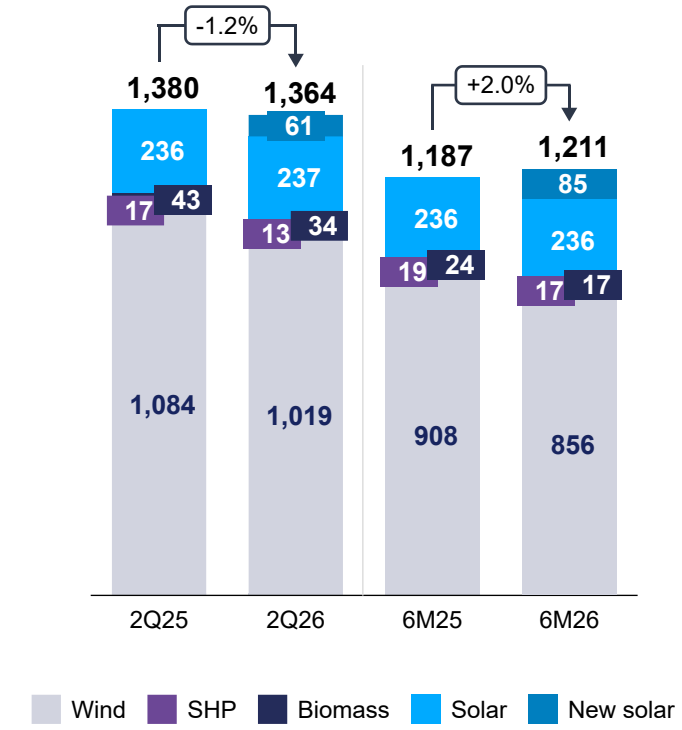


Note: Considering programmed and forced stoppages.

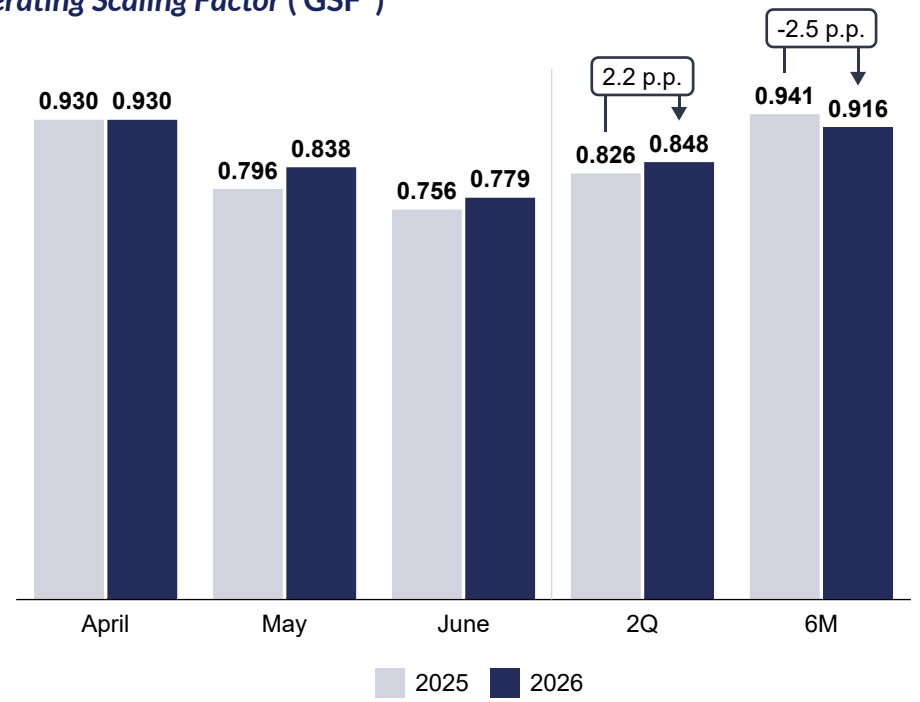
Energy Generation

Increase in solar generation driven by organic growth
Hydro generation from MRE higher than 2Q25, measured by GSF' [1]

| Generation by Complementary Source (avg MW)



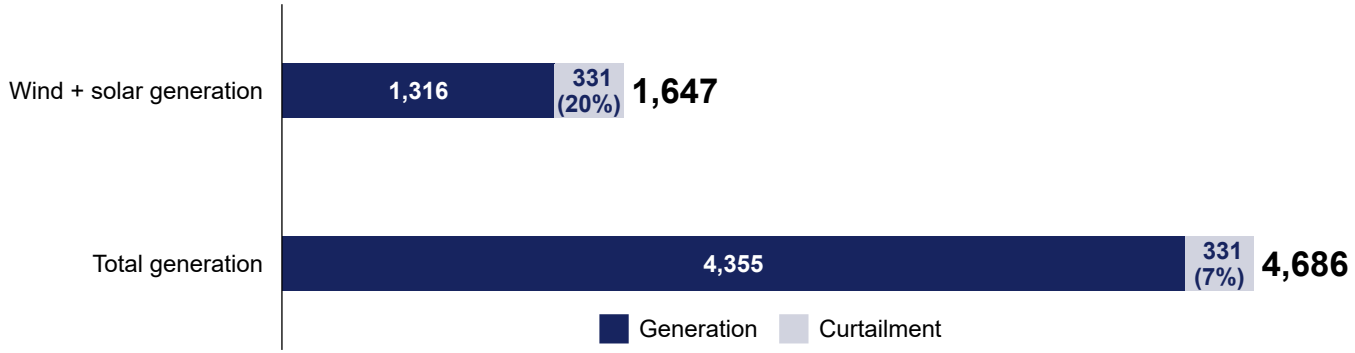
| *Generating Scaling Factor (GSF')*



Note:
[1]GSF': without the effects of seasonality of the agents.

Energy Generation: Curtailment

| % of Curtailment over Generation – 2Q26 (avg MW)



| % of Curtailment* per source

	2Q25			2Q26		
	Wind	**Solar**	**Total**	**Wind**	**Solar**	**Total**
ENGIE	12%	26%	**16%**	17%	27%	**20%**
SIN	11%	26%	**15%**	15%	29%	**19%**

Source: ENGIE Brasil Energia internal study based on premises disclosed by ONS and subject to updates.

2Q26 curtailment was **4 p.p. above 2Q25.**

Curtailment compensation:
(MME Ordinance No. 140/2026, published on July 21, 2026)

Eligible period:
September 1, 2023 to November 25, 2025;

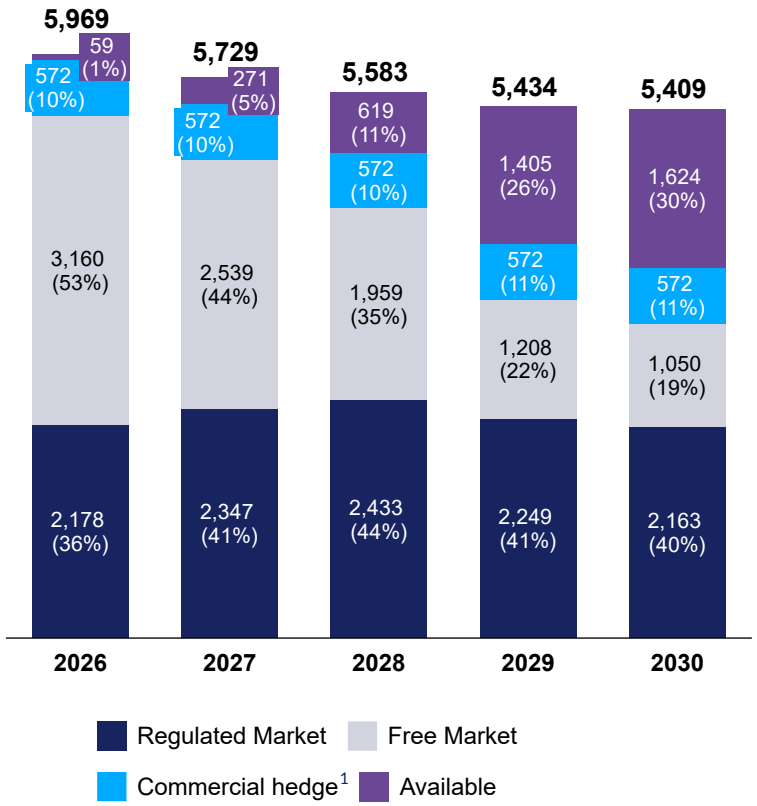
Compensation: external unavailability and electrical reliability;

Commitment agreement: 20-day period to indicate preliminary interest.

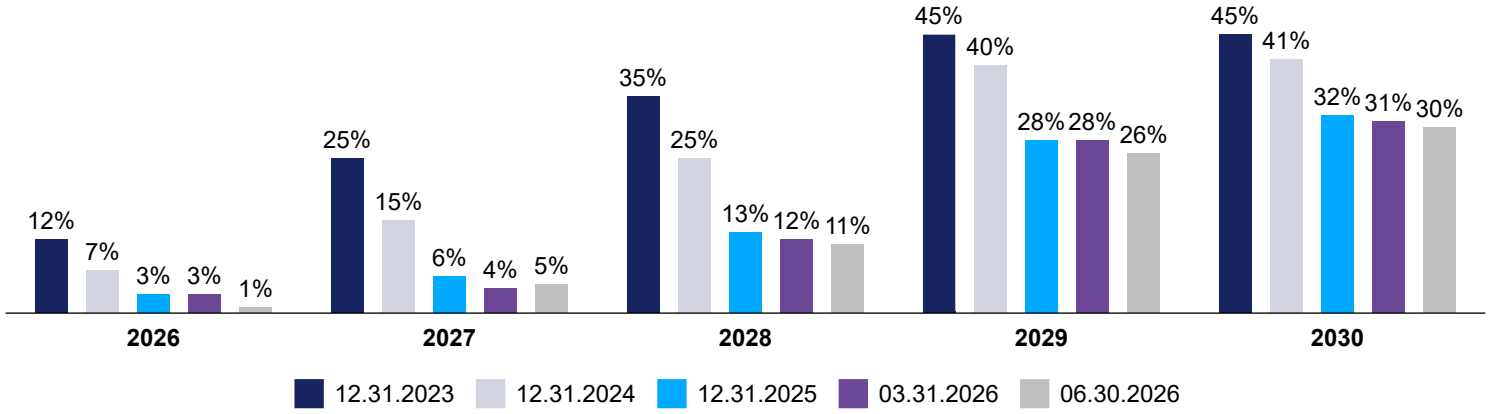
Energy Commercial Strategy

Gradual sale of energy, with hedge preservation for portfolio risk protection

| Energy Balance (% of total; in avg MW)
as of June 30, 2026



| Uncontracted energy compared to the availability of a given period



Evolution of the number of free customers and consumer units

2,790
(+42.3% compared to 2Q25)
Number of free consumers in 2Q26[2]

4,981
(+21.7% compared to 2Q25)
Consumer Units served in 2Q26[2]

Notes:
[1] Indicative commercial hedge, subject to fluctuation depending on market conditions.
[2] Considers all consumer units with active contracts.

03.

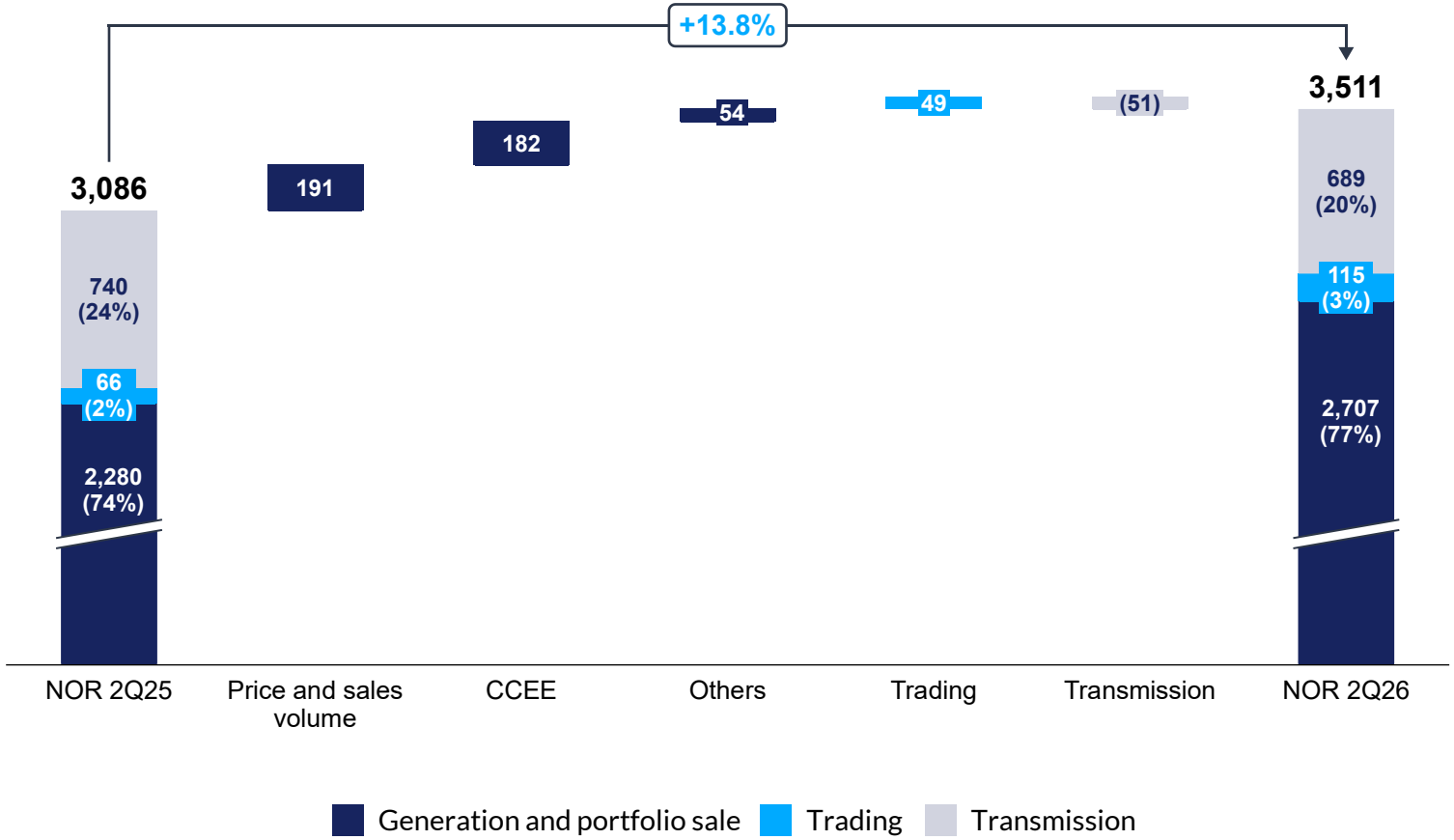
FINANCIAL PERFORMANCE



Net Operating Revenue Change



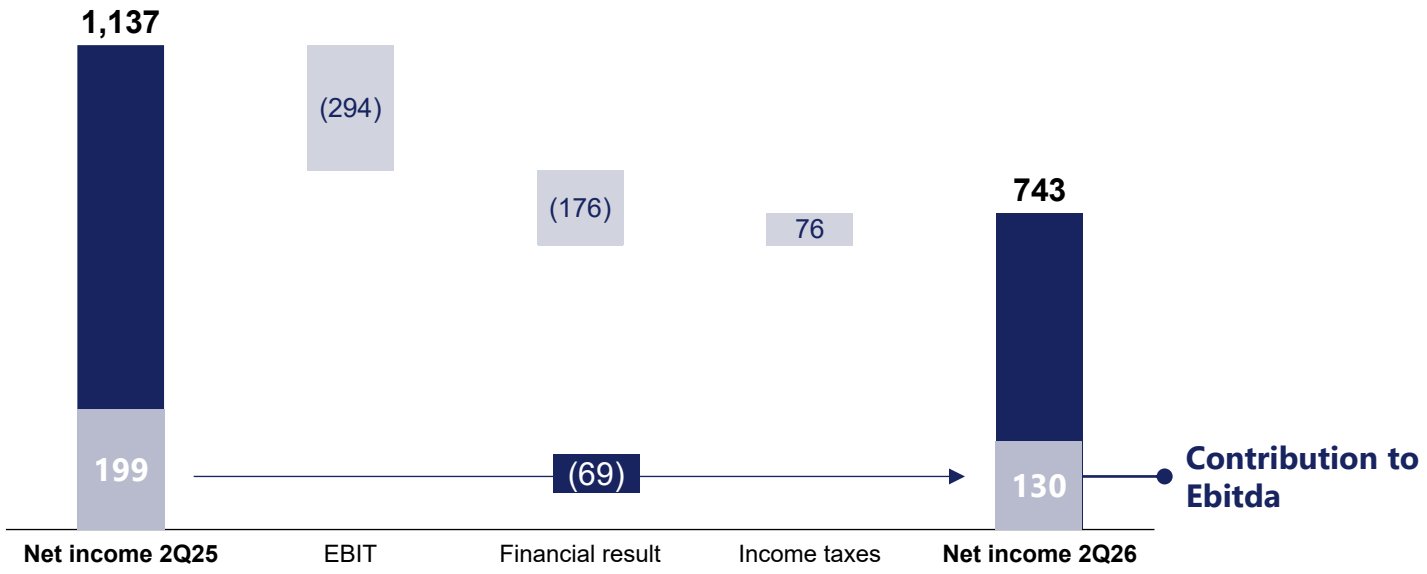
Net Operating Revenue (R$ million)



Result of Equity Income

Contribution of the Result from Transportadora Associada de Gás (TAG) to the Ebitda of the Company

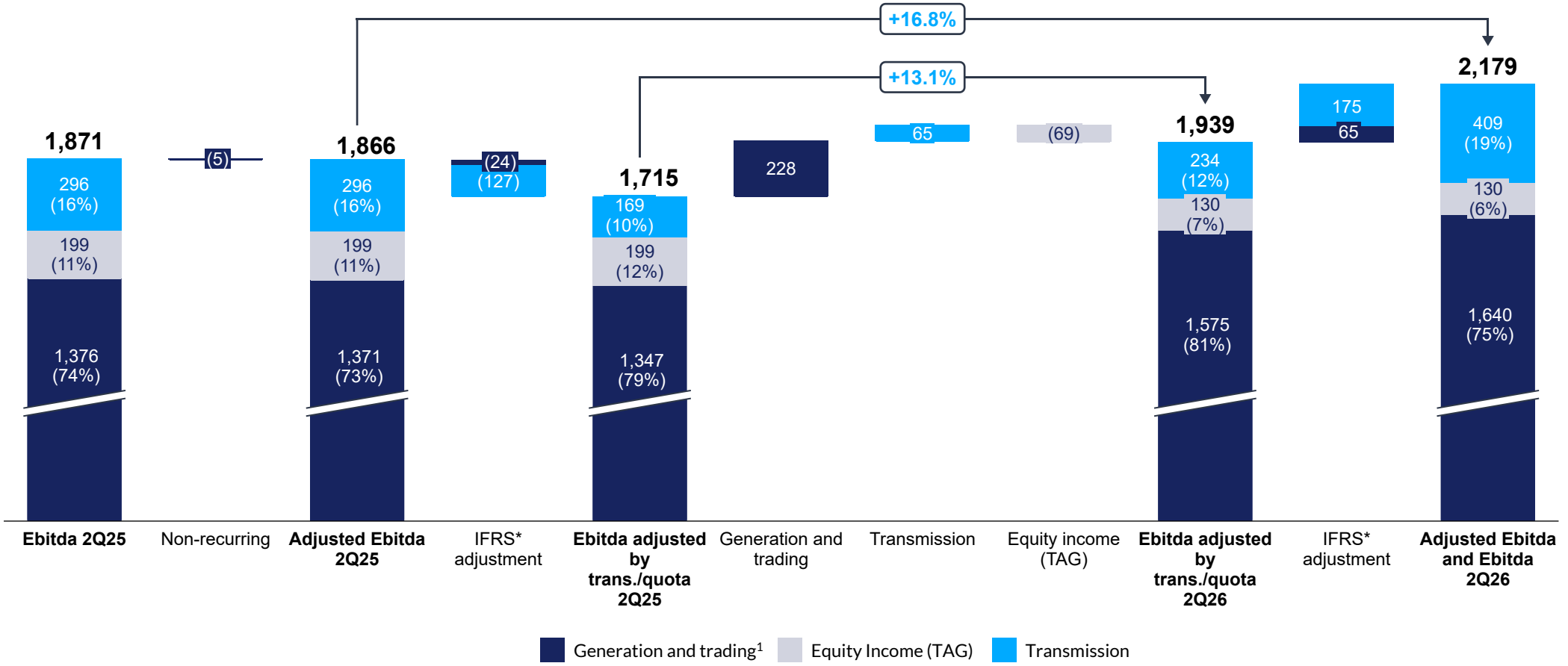
| TAG's Net Income Change (R$ million)



Stake of **17.5%** in TAG, resulting in the contribution of **R$ 130 million** through equity income to the Company's Ebitda in **2Q26**.

Ebitda Change

Ebitda (R$ million)



Notes:
[1] Considering the result from generation and trading segments.
*IFRS: International Financial Reporting Standards
Adjusted Ebitda: net income + income tax and social contribution + financial result + depreciation and amortization + non-recurring.

Public Asset Use (UBP) Renegotiation

Value creation

On July 20th, the settlement of the renegotiated outstanding UBP payments related to the **Cana Brava** and **Ponte de Pedra hydropower** concessions was completed.

R$ 4.2 billion
Updated outstanding balance[1]

→

R$ 2.2 billion
Renegotiated balance settled[2]

→

Taxes: R$ 0.7 billion
Net Gain: R$ 1.3 billion

Hydropower Plant	Annual Payment (BRL thousand) as of Dec. 31, 2025	Maturity
Cana Brava	553,486	Sep. 30, 2033
Ponte de Pedra	219,710	Nov. 30, 2034
São Salvador	91,193	Apr. 30, 2037
Estreito	8,991	Apr. 27, 2040
Jari	3,120	Dec. 01, 2045
Cachoeira Caldeirão	1,357	Aug. 01, 2048

→ **R$ 773 million/year**
Payment settled

→ **R$ 105 million/year**
Payment maintained

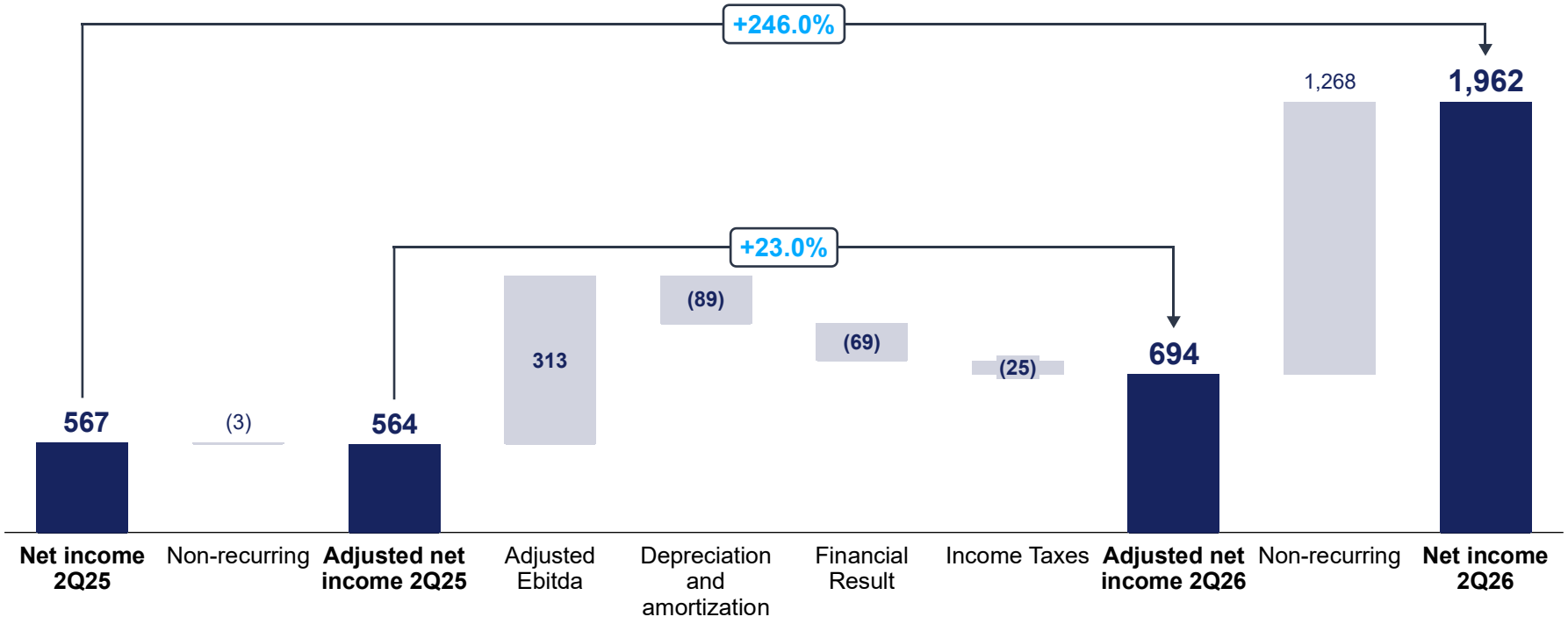
Key milestones:

- ✓ April 16: Board of Directors approval
- ✓ April 30: Formal adherence
- ✓ June 8: Execution of the Amendment Agreement
- ✓ July 20: Financial settlement

Notes:
[1] The December 2025 balance reflects the liability adjusted by the SELIC rate, less payments made during the period.
[2] The final payment was settled on July 16th, 2026 (UHPP) and July 20th, 2026 (UHCB).

Net Income Change (R$ million)

Non-recurring in 2Q26 due to the UBP capital gain, net of taxes.



Balanced Debt

With no currency exposure

Debt control

+

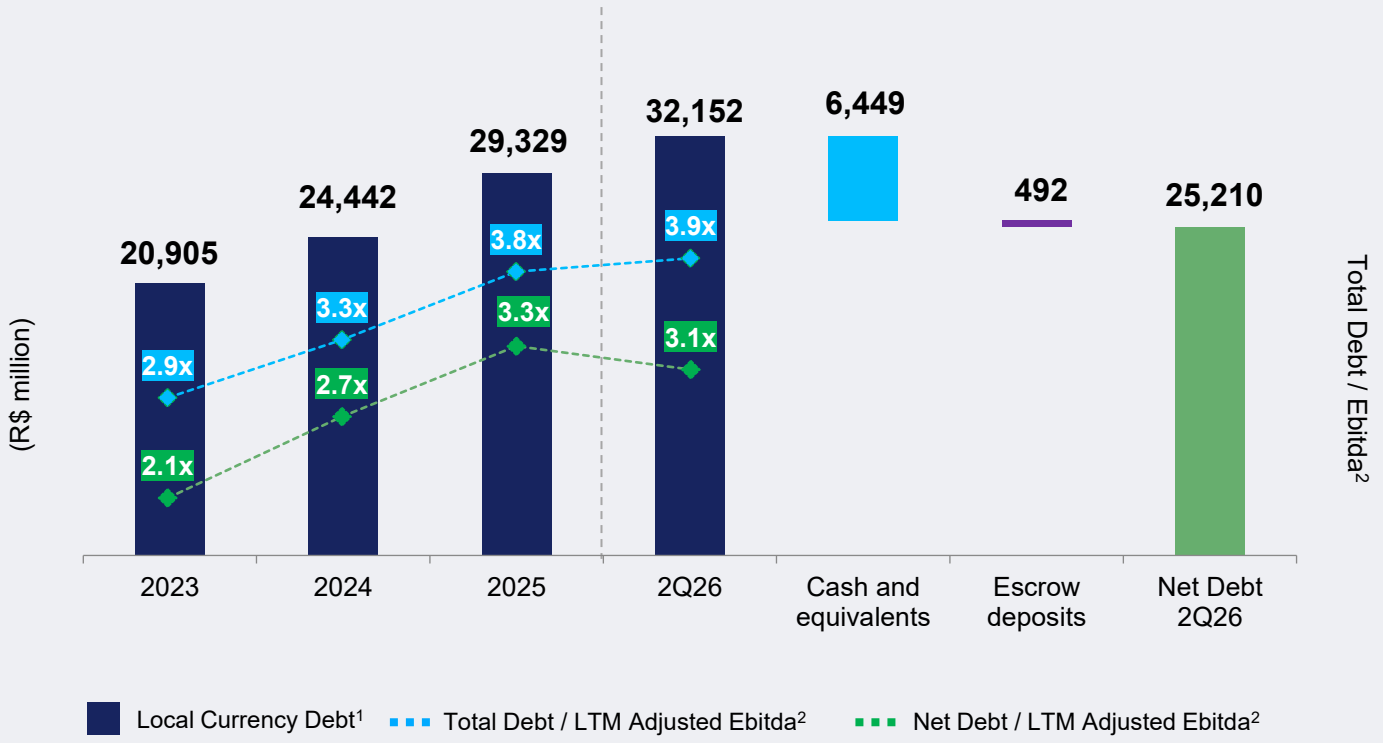
active management of **debt costs**

+

successful investment decisions

ensure balanced levels of the Net Debt/Ebitda ratio.

| Debt Overview (R$ million)

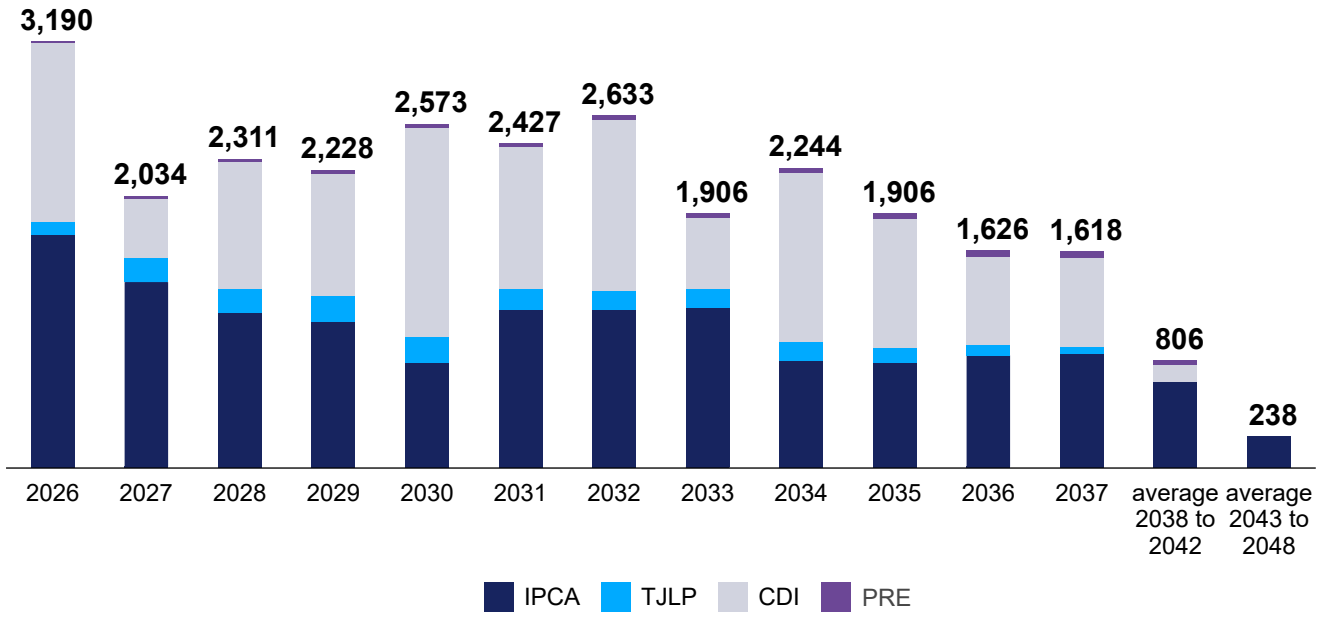


Notes:
[1] Gross debt, net of hedge operations.
[2] Adjusted Ebitda in the past 12 months.

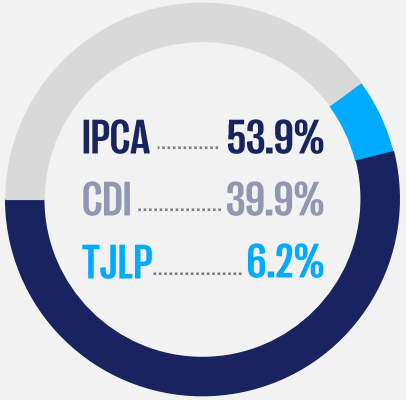
Debt Profile and Composition

AAA rating and robust cash generation translate into competitive costs of debt for financing growth

| Maturity Debt Schedule as from June 30, 2026 (R$ million)



Debt breakdown



2Q26: Nominal cost of debt:
11.3% p.a. (equivalent to IPCA + 6.4%)

Average debt term: 7.1 years

2Q25: 11.8% p.a. (equiv. to IPCA + 6.1%)

Indexation of energy sales contracts mitigates exposure of debt to IPCA and cash position mitigates part of CDI exposure.

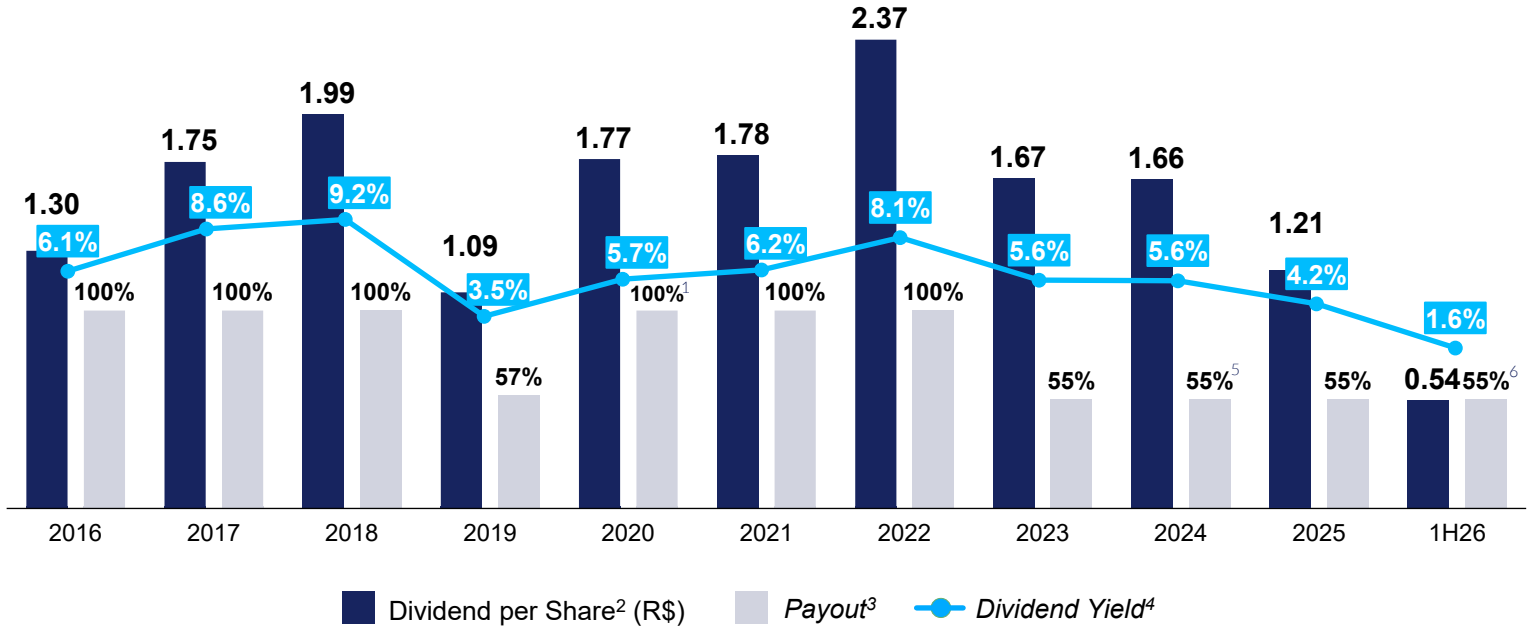
Dividend Policy

By-law minimum payout: 30% of distributable net income

Management Commitment: minimum payout of 55% of distributable net income

Frequency: biannual

| Dividends (based on distributable net income)



Notes:
[1] Assuming a payout ratio equivalent to 100% of adjusted distributable net income, excluding the hydrological risk renegotiation effects.
[2] For comparability purposes, the dividend per share has been adjusted to reflect the stock bonus issues approved on December 7, 2018, and November 5, 2025.
[3] Based on the year's distributable net income.
[4] Based on the volume-weighted closing price of the common shares during the period.
[5] Payout ratio equivalent to 55% of distributable net income (excluding gains from the partial disposal of investments in TAG).
[6] Payout ratio equivalent to 55% of distributable net income (excluding the financial gain from the UBP renegotiation).

04.

EXPANSION



Jirau HPP: completion of the transfer process

Process focused on governance and transparency

Dec/25 – Jun/26

- The Board of Directors authorized the commencement of feasibility studies for a potential transfer transaction;
- Establishment of the Independent Special Committee for Related-Party Transactions;
- Studies and analyses conducted to assess the most appropriate structure for the transfer of Jirau Energia shares.
- Recommendation issued by the Special Committee for Related-Party Transactions.



Share Offering

- June 10th: Transaction approved by the Board of Directors and Extraordinary Shareholders' Meeting convened;
- July 2nd: Extraordinary Shareholders' Meeting approved the Valuation Report, exclusively by the minority shareholders;
- July 14–17th: Pricing and settlement of the Share Offering, and completion of the transfer transaction

Strategic and Economic Rationale

- Aligned with the Company's hydropower generation expansion strategy;
- Fully operational asset with immediate earnings contribution.

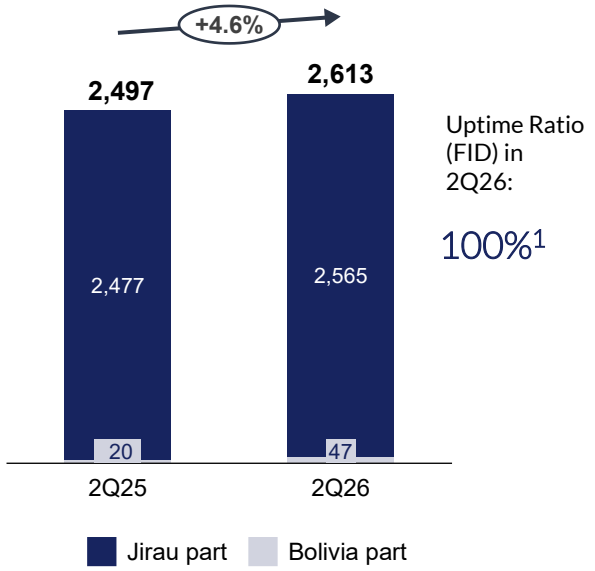
- Contribution through the equity method (40% stake);
- Strengthening of the Company's capital structure and leverage management.

- Enhances the longevity of the Company's asset portfolio.

Jirau HPP: operating data

Hydropower asset with long-term contracted revenues
Concession term extended until 2047

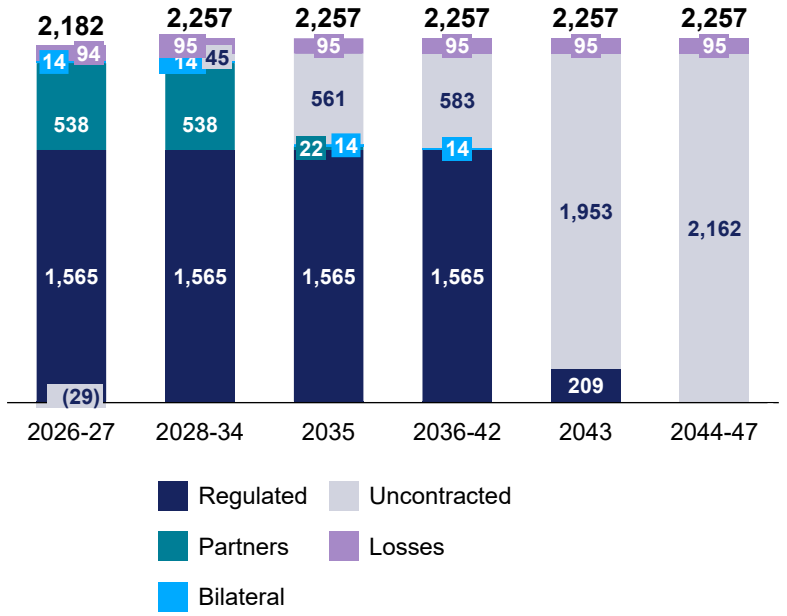
| Gross Generation (avg MW)



Uptime Ratio (FID) in 2Q26:

100%[1]

| PPAs portfolio[3] (avg MW)



Installed Capacity:
3,750 MW

50 Generating Units

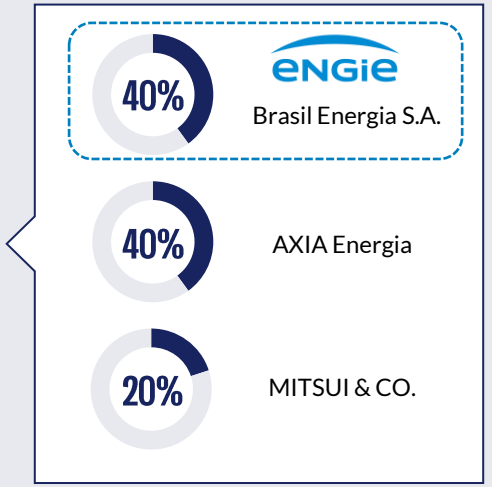
75 MW each GU

Physical Guarantee[2]:
2,182 aMW 90m expanded
2,257 aMW 90m constant



Shareholding Structure: as of July 17, 2026

JIRAU ENERGIA



Notes:
[1] Subject to final settlement and accounting by the CCEE.
[2] MME Ordinance No. 2,946 established new firm energy certificate amounts for Jirau HPP of 2,222.6 aMW for operations at the expanded 90-meter level and 2,335.1 aMW for operations at the constant 90-meter level. Of the total increase, one-third is allocated to the Government of Bolivia. Accordingly, the share attributable to Brazil corresponds to 2,182.2 aMW (expanded level) and 2,257.2 aMW (constant level).
[3] Concession term extended until August 16, 2047, as approved by Aneel on July 14, 2026, pursuant to Homologatory Resolution No. 3,598.

Capacity Reserve Auction: Jaguara HPP

Value generation in a hydropower asset with regulated revenue

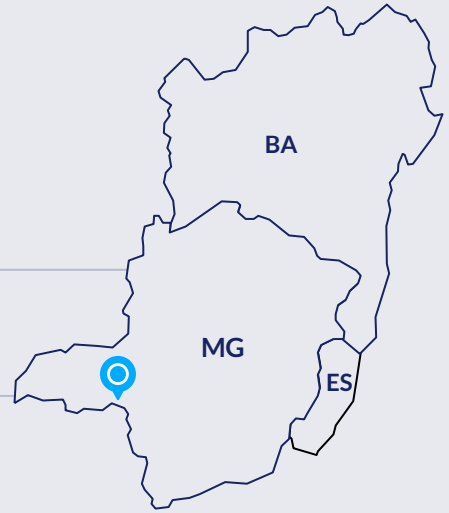
Expansion of Jaguara HPP aligned with the Company's strategy to invest in high-performance assets with 100% clean energy.



Start of activities related to the executive project.

	Auction features
Power capacity contracted (MW)	195.78 MW
Contract term	15 years
Beginning of operation	August 2030
Annual fixed revenue	R$ 270.4 million[1]
Estimated Capex	R$ 1.2 billion[2]

Jaguara HPP (MG)



Current installed capacity:
424 MW

Commercial capacity:
324 MW

Concession period:
June 2048

Increase of installed capacity:
+232 MW (2 turbines of 116 MW)

Technical features:

- 70% of commercial capacity under quota regime (ACR), free of GSF.
- 30% of commercial capacity directed to the Free Contracting Environment (ACL).

Notes:
[1] Baseline: September 2025 (annual adjustment in August based on the IPCA).
[2] Baseline: March 2026.

Transmission Projects Under Implementation

Asa Branca Transmissora de Energia (BA, MG, ES)

Contracted RAP[1]:
R$ 296.0 million

Capex Aneel[2]:
R$ 2,667 million

Concession period:
30 years

Deadline to start operation:
March 2029 (66 months)

Key technical features:

- estimated length of 1,000 Km;
- 4 transmission lines of 500 kV single-circuit, crossing 60 municipalities in the states of Bahia, Minas Gerais and Espírito Santo.

Notes:
[1] Value as of June/26.
[2] Value as of December/22.

LT 500kV Morro do Chapéu II – Poções III section (BA), with 334 kilometers of length was energized on **November 26, 2025**, representing **32.3% of total RAP.**

In 2Q26, the **full Installation License was obtained**, enabling the start of civil works related to the transmission lines and substation expansion projects.



Graúna Transmissora de Energia (SC, PR, SP, MG, ES)

Contracted RAP[1]:
R$ 281.0 million

Capex Aneel[2]:
R$ 2,933.6 million

Concession period :
30 years

Deadline to start operation:
December 2029 (60 months)

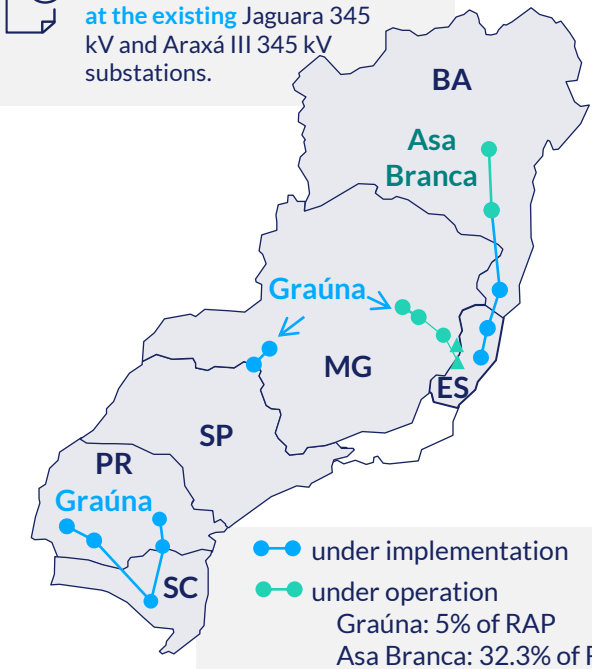
Key technical features:

- construction of ~738 km length (6 new transmission lines) and 2 new substations;
- brownfield section: operation of 4 existing lines (162 km) and 2 own substations
- 47 municipalities.

Notes:
[1] Valor as of June/26.
[2] Valor as of December/22.

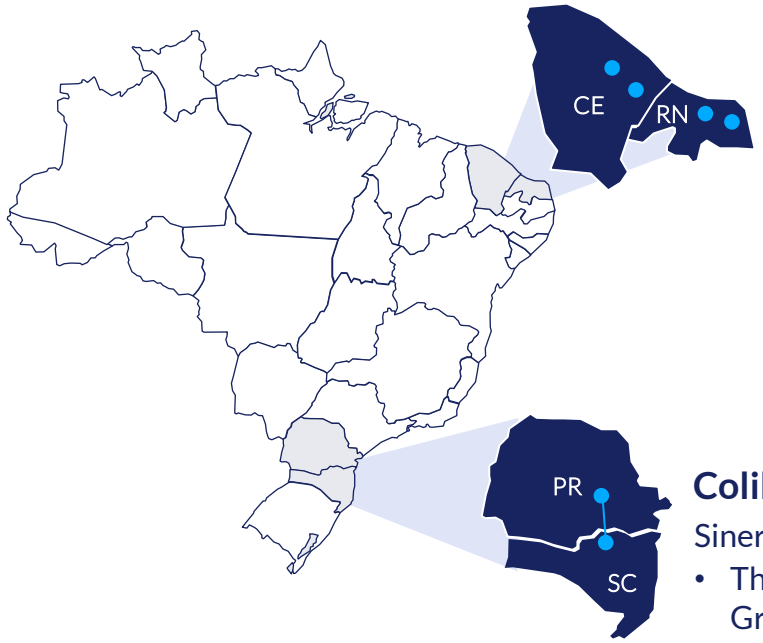
In 2Q26, the **Preliminary License was obtained** for the section subject to licensing by Santa Catarina's environmental authority.

Mobilization notices issued to initiate **expansion works at the existing** Jaguara 345 kV and Araxá III 345 kV substations.



Transmission Project Under Implementation

Colibri Transmissora de Energia (Auction 01/2026)



Colibri A, B, C, D (Sublots 3)

3-A (RN): 1 synchronous compensator
3-B (CE): 1 synchronous compensator
3-C (CE): 2 synchronous compensators
3-D (RN): 1 synchronous compensator

Colibri Sul (Lot 2): 143Km

Sinergy:

- The transmission line connects to the Ponta Grossa Substation (Gralha Azul)

Relevant **local and operational synergies** with Company's other assets.

The Concession Agreement was signed on **June 26th, 2026.**

Colibri (SC, PR, CE, RN)

Contracted RAP[1]:
R$ 122.8 million

Capex Aneel[1]:
R$ 1,574.7 million

Concession period:
30 years

Deadline to start operation:
December 2029 (42 months)

Key technical features:

- Lot 2: construction of one 230 kV transmission line, approximately 143 km length.
- Sublots 3A–3B–3C–3D: installation of five synchronous condensers.

Note:
[1] Value as of August/25.

05.

SUPPORTING DATA

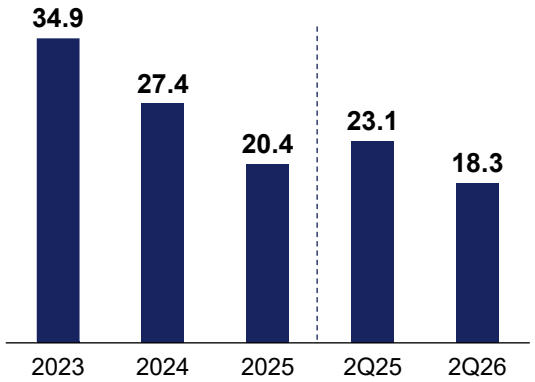


Resilient Financial Performance

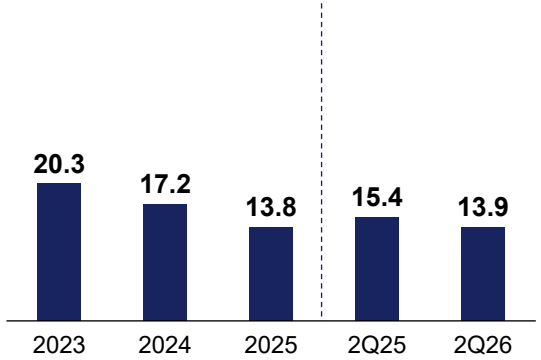
Good portfolio management and diversification into other regulated segments, such as transmission, natural gas transportation and energy contracts in the ACR, result in stability and predictability of results.

Recent Capex cycle linked to renewables and transmission expansion still not fully contributing to Ebitda.

| ROE[1] – Adjusted Return on Equity (%)



| ROIC[2] – Adjusted Return on Invested Capital (%)



Notes: ENGIE Brasil Energia internal study based on the Company's Financial Statements.
[1] ROE: net income of the past 4 quarters / shareholders' equity. Adjusted ROE net of non-recurring.
[2] ROIC: effective tax rate x EBIT / invested capital (invested capital: debt – cash and cash equivalents – deposits earmarked for debt servicing + SE). Adjusted ROIC net of non-recurring.
[3] Nominal amount.

From 2016 – 2025[3]

Investments:
Amounted to
R$ 44.2 billion,
with **79% leverage**

Transmission:
3,205 km
under operation and
6 own substations

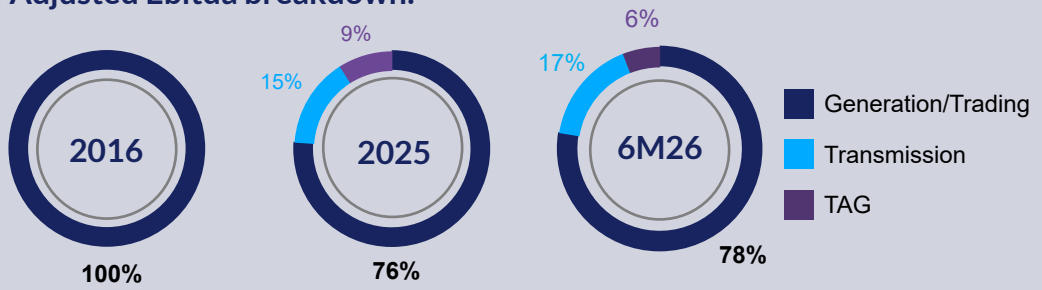
Proprietary installed capacity:

Total:
+52%

Renewable:
+79%

Value creation in the gas segment, through TAG

| Adjusted Ebitda breakdown:



Adjusted Ebitda:
+141%

Dividends and Interest on Equity:
R$ 18.9 billion

Adjusted Net Income:
+74%

Key Performance Indicators

Consolidated (in R$ million)	2Q26	2Q25	Chg.	6M26	6M25	Chg.
Net Operating Revenue (NOR)	3,511	3,086	**13.8%**	6,920	6,100	**13.4%**
Results from Operations (EBIT)	1,761	1,541	**14.3%**	3,626	3,262	**11.2%**
Ebitda [1]	2,179	1,871	**16.5%**	4,427	3,915	**13.1%**
Adjusted Ebitda [2]	2,179	1,866	**16.8%**	4,423	3,906	**13.2%**
Adjusted Ebitda by transmission and quota effects [3]	1,939	1,715	**13.1%**	4,027	3,523	**14.3%**
Ebitda / NOR - (%) [1]	62.1	60.6	**1.5 p.p.**	64.0	64.2	**-0.2 p.p.**
Adjusted Ebitda / NOR - (%) [2]	62.1	60.5	**1.6 p.p.**	63.9	64.0	**-0.1 p.p.**
Net Income	1,962	567	**246.0%**	2,754	1,394	**97.6%**
Adjusted Net Income	694	564	**23.0%**	1,483	1,387	**6.9%**
Adjusted Return on Equity (ROE) [4]	18.3	23.1	**-4.9 p.p.**	18.3	23.1	**-4.9 p.p.**
Adjusted Return on Invested Capital (ROIC) [5]	13.9	15.4	**-1.5 p.p.**	13.9	15.4	**-1.5 p.p.**
Net Debt [6]	25,210	21,561	**16.9%**	25,210	21,561	**16.9%**
Gross Power Production (avg MW) [7]	4,355	4,088	**6.5%**	5,093	4,736	**7.5%**
Energy Sold (avg MW) [8]	4,852	4,254	**14.1%**	4,878	4,346	**12.2%**
Average Net Sales Price (R$/MWh) [9]	208.28	217.01	**-4.0%**	212.38	215.50	**-1.4%**
Number of Employees - Total	1,402	1,265	**10.8%**	1,402	1,265	**10.8%**
EBE Employees	1,366	1,240	**10.2%**	1,366	1,240	**10.2%**
Employees on Under Construction Plants	36	25	**44.0%**	36	25	**44.0%**

Notes:

[1] Ebitda: net income + income tax and social contribution + financial result + depreciation and amortization.

[2] Adjusted Ebitda represents: net income + income tax and social contribution + financial result + depreciation and amortization + impairment + non-recurring.

[3] Adjusted Ebitda, less the effects of IFRS in the transmission segment and quota plants.

[4] ROE: adjusted net income of the past 4 quarters/ shareholders' equity.

[5] ROIC: effective tax rate x adjusted EBIT / invested capital (invested capital: debt – cash and cash equivalents – deposits earmarked for debt servicing + SE).

[6] Adjusted amount, net of gains from hedge operations.

[7] Total electricity output from the plants operated by ENGIE Brasil Energia.

[8] Disregarding sales for quotas regime (Jaguara and Miranda HPPs).

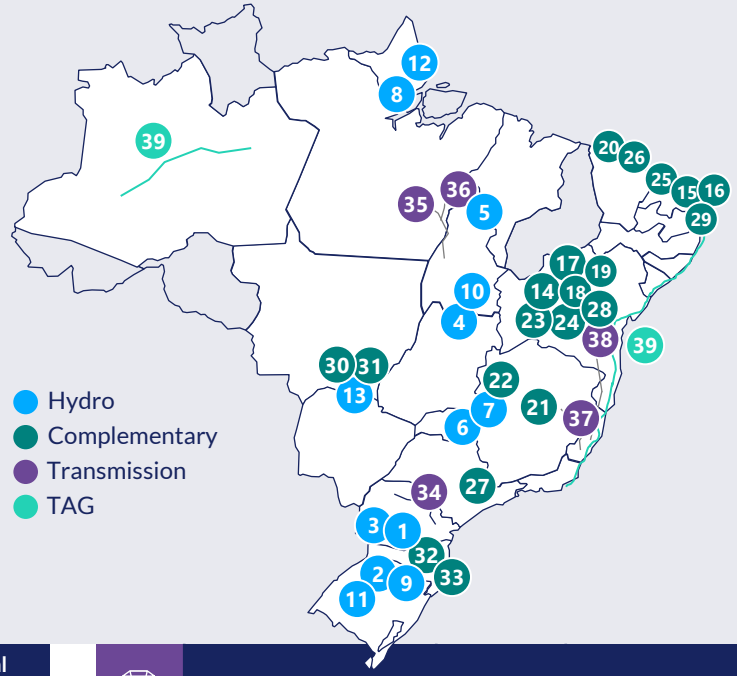
[9] Net of taxes, exports and trading operations.

Diversified Portfolio of Assets as of June 30, 2026

Own installed capacity of energy Generation of **11,266 MW (5,376 aMW)**

3,205 Km of transmission lines under operation

Stake of **17.5% in TAG**



	Hydro Power Plants	Installed Capacity (MW)	Commercial Capacity (aMW)
1	Salto Santiago	1,420.0	702.2
2	Itá	1,126.9[1]	528.7[1]
3	Salto Osório	1,103.7	487.3
4	Cana Brava	450.0	247.8
5	Estreito	435.6[1]	244.1[1]
6	Jaguara	424.0	324.0
7	Miranda	408.0	188.3
8	Santo Antonio do Jari	393.0	211.3
9	Machadinho	414.8[1]	143.7[1]
10	São Salvador	243.2	140.8
11	Passo Fundo	226.0	107.5
12	Cachoeira Caldeirão	219.0	123.3
13	Ponte de Pedra	176.1	127.6
	Total	**7,040.2**	**3,576.6**

	Complementary Plants	Installed Capacity (MW)	Commercial Capacity (aMW)
14	Serra do Assuruá Complex (Wind)	846.0	410.2
15	Assú Sol Complex (Solar)	752.7	229.6
16	Santo Agostinho I Complex (Wind)	434.0	224.2
17	Campo Largo II Complex (Wind)	361.2	192.5
18	Umburanas Complex (Wind)	360.0	213.3
19	Campo Largo I Complex (Wind)	326.7	166.5
20	Trairi Complex (Wind)	212.6	97.2
21	Lar do Sol Complex (Solar)	198.0	49.0[2]
22	Paracatu (Solar)	132.0	34.0
23	Juazeiro Complex (Solar)	120.0	34.8
24	Sertão Solar Complex (Solar)	94.6	26.1
25	Floresta (Solar)	86.0	25.1
26	Sol do Futuro Complex (Solar)	81.0	16.2
27	Ferrari (Biomass)	72.5	12.4
28	São Pedro Complex (Solar)	54.0	16.0
29	Assú V (Solar)	34.0	9.2
30	Rondonópolis (SHP)	26.6	14.0
31	José G. da Rocha (SHP)	24.4	9.2
32	Nova Aurora (Solar)	3.0	0.2
33	Tubarão (Wind)	6.3	0.3
	Total	**4,225.6**	**1,780.1**

	Transmission	Length	Substations
34	Gralha Azul	909 km	5 new and expansion of 5 existing
35	Novo Estado	1,800 km	1 new and expansion of 3 existing
36	Gavião Real	-	New yard in 1 existing
37	Graúna – operational	162 km	2 existing
38	Asa Branca – operational	334 km	Expansion of 2 associates
	Total	**3,205 km**	

	Gas Pipelines	Length	Compression Substations
39	Transportadora Associada de Gás (TAG)	~4,600 Km	11

Notes:
[1] Portion owned by ENGIE Brasil Energia.
[2] Lar do Sol Photovoltaic Complex does not have a declared physical guarantee, therefore its commercial capacity is based on expected generation.

Expansion

Projects under construction

Transmission

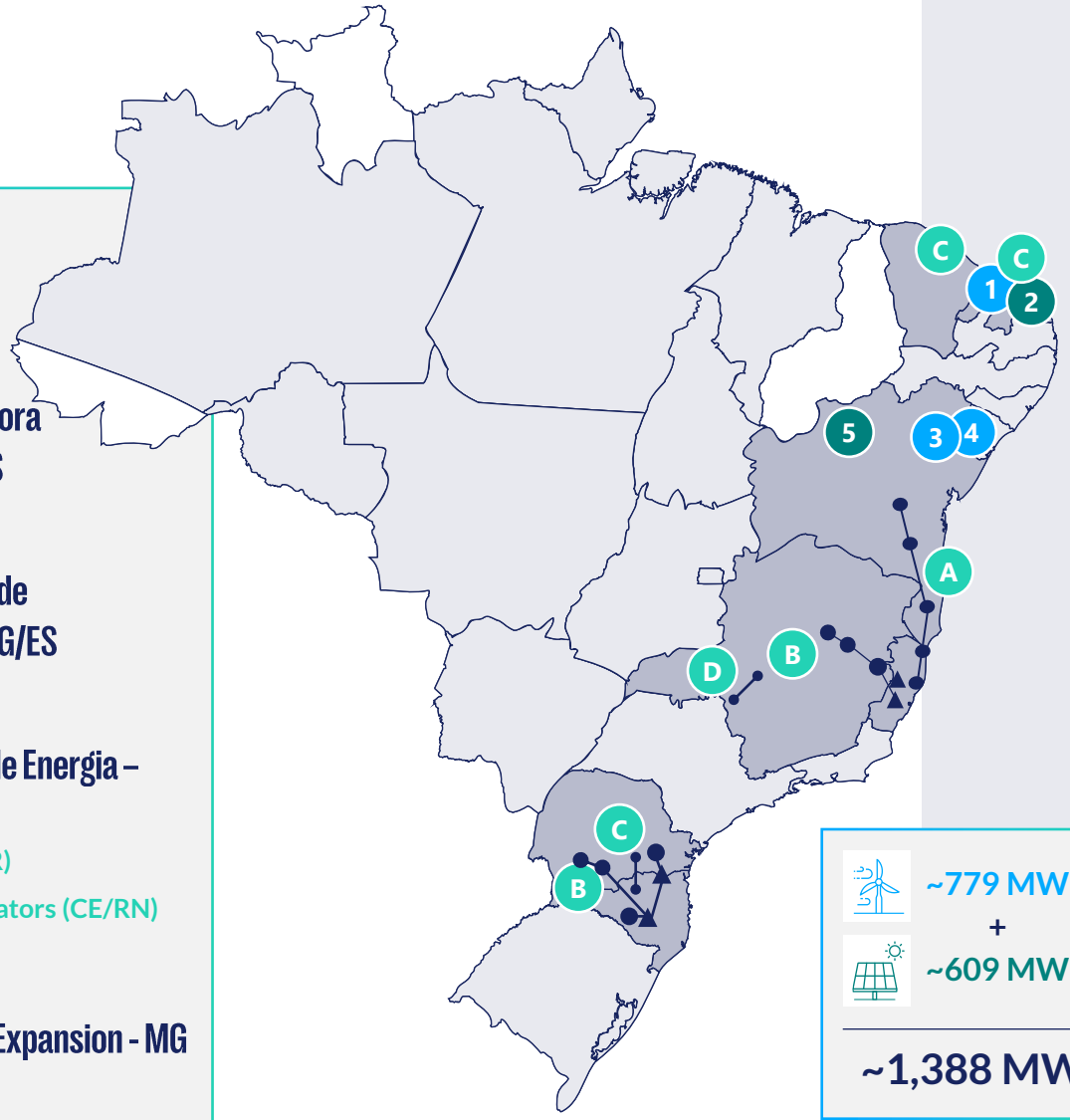
A **Asa Branca Transmissora de Energia – BA/MG/ES**
Length: ~1,000 Km

B **Graúna Transmissora de Energia – SC/PR/SP/MG/ES**
Length: ~732 Km

C **Colibri Transmissora de Energia – SC/PR/CE/RN**
Length: ~143 Km (SC/PR)
5 synchronous compensators (CE/RN)

Generation

D **LRCAP – Jaguara HPP Expansion - MG**
Capacity: +232 MW



~779 MW
+
~609 MW
~1,388 MW

Projects under development

1 **Santo Agostinho Wind Complex (Phase II) – RN**
Installed capacity: 279 MW

2 **Santo Agostinho Photovoltaic Complex – RN**
Installed capacity: ~509 MW

3 **Umburanas Wind Complex (Phase II) – BA**
Installed capacity: 250 MW

4 **Campo Largo Wind Complex (Phase III) – BA**
Installed capacity: 250 MW

5 **Alvorada Photovoltaic Complex - BA**
Installed capacity: ~100 MW

Energy Balance as of June 30, 2026

Diversified contracting with duration of about 13 years in ACR and 3 years in ACL[1]

(in average MW)	2026	2027	2028	2029	2030	Auction **Gross** Price (R$/MWh)	Reference Date	**Gross** Price Adjusted (R$/MWh)	**Net** Price of PIS/COFINS/P&D (R$/MWh)
Own Resources	5,169	5,202	5,202	5,202	5,161				
+ Purchases for Resale	800	527	381	232	248				
= Total Resources (A)	**5,969**	**5,729**	**5,583**	**5,434**	**5,409**				
Government Auction Sales[2]	2,178	2,347	2,433	2,249	2,163				
2005-NE-2010-30	200	200	200	200	200	115.1	Dec-05	337.4	303.1
2006-NE-2009-30	493	493	493	493	493	128.4	Jun-06	370.2	332.6
2006-NE-2011-30	148	148	148	148	148	135.0	Nov-06	386.4	347.2
2007-NE-2012-30	256	256	256	256	256	126.6	Oct-07	348.5	313.1
Proinfa	19	19	19	19	19	147.8	Jun-04	407.4	392.5
2014-NE-2019-25	10	10	10	10	10	206.2	Nov-14	391.5	377.2
2014-NE-2019-20	82	82	82	82	82	139.3	Nov-14	256.0	232.3
2015-NE-2018-20	46	46	46	46	46	188.5	Aug-15	321.0	291.3
8th Reserve Energy Auction (Assú V/Floresta/Paracatu/Juazeiro/Sol do Futuro)	119	119	119	119	119	298.2	Nov-15	493.5	447.9
7th Reserve Energy Auction (São Pedro)	15	15	15	15	15	301.8	Nov-15	515.3	467.7
2017-NE-2019-20	48	48	48	48	48	136.4	Nov-14	256.5	232.8
2017-NE-2021-20 (Sertão Solar)	27	27	27	27	27	189.5	Nov-14	218.1	197.9
2024-EE-2025-2	15	-	-	-	-	162.6	-	162.6	147.6
2012-EN-2017-30	151	151	151	151	151	95.3	Dec-12	192.5	174.7
2010-EN-2015-30	190	190	190	190	190	104.0	Dec-10	243.5	220.9
2025-EE-2027-3	-	184	270	86	-	207.7	Nov-25	207.7	188.5
Government Auction - Quotas regime									
2018 - Quotas (UHJA) - 2018-30	227	227	227	227	227	-	Jul-17	220.0	209.9
2018 - Quotas (UHMI) - 2018-30	132	132	132	132	132	-	Jul-17	253.0	241.3
+ Bilateral Sales	3,160	2,539	1,959	1,208	1,050				
= Total Sales (B)	**5,338**	**4,886**	**4,392**	**3,457**	**3,213**				
- Commercial hedge	**572**	**572**	**572**	**572**	**572**				
Balance (A - B)	**59**	**271**	**619**	**1,405**	**1,624**				
Sales Average Price (R$/MWh) **(net)**[3,4]:	244.1	232.2	239.8						
Purchases Average Price (R$/MWh) **(net)**[5]:	214.7	195.4	174.1						

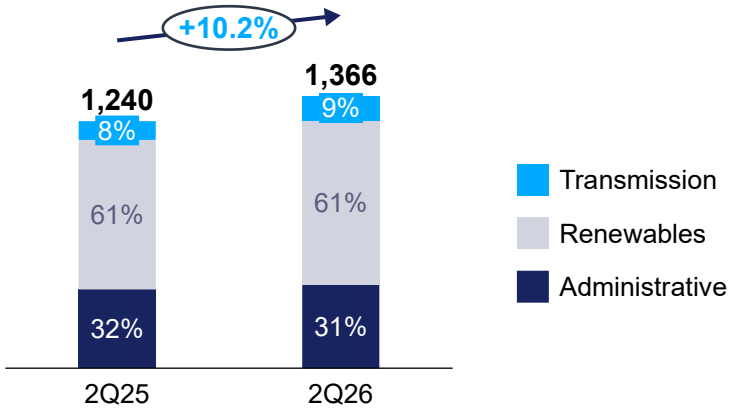
[1] Average term weighted by the amount of energy sold, including trading operations.
[3] Sales price, including trading operations, net of ICMS and taxes over revenue (PIS/Cofins, R&D), i.e. future inflation is not being considered.
[4] Disregarding sales for quotas regime (Jaguara and Miranda HPPs).
[5] Purchase net price, considering trading operations and benefits from PIS/Cofins credits, i.e. future inflation is not being considered.

Notes:
- The balance refers to the settlement point (net of losses and internal consumption of the plants).
- The average prices are considered simply estimates and are based on financial planning revisions, not capturing volume changes, which are updated quarterly.

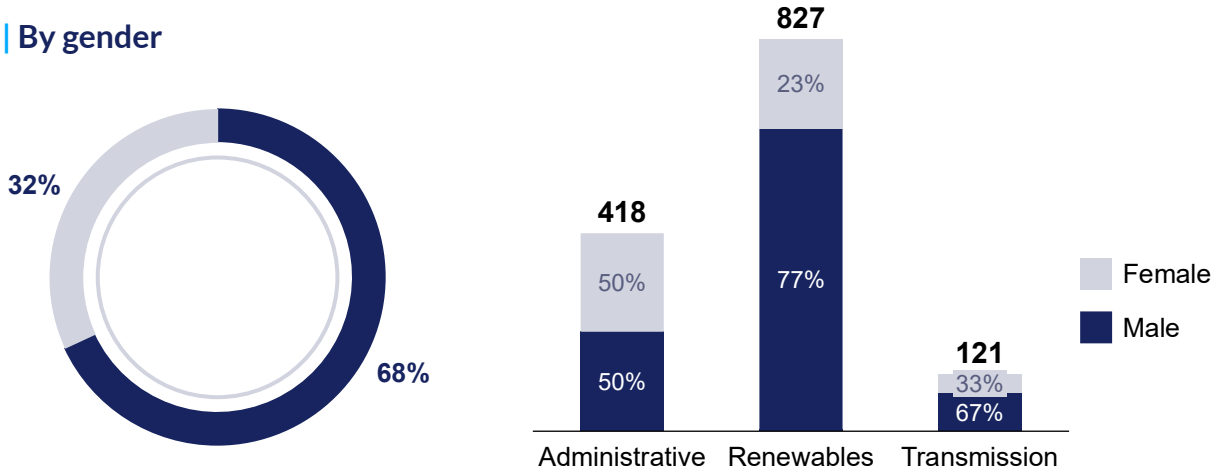
[2] XXXX-YY-WWWW-ZZ, where:
XXXX -> year of auction
YY -> EN = existing energy or EN = new energy
WWWW -> year of delivery start
ZZ -> supply contract duration (in years)

Headcount[1]

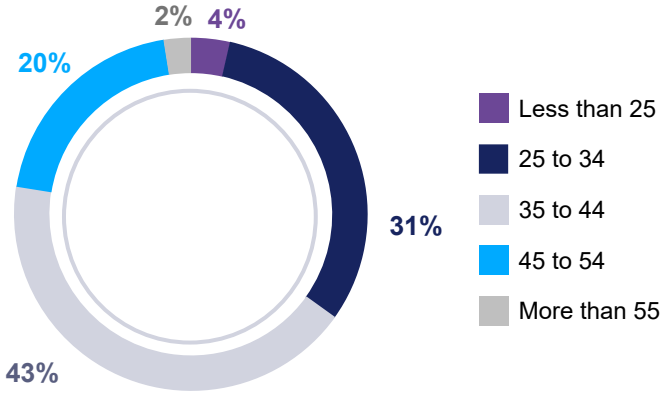
| Number of employees



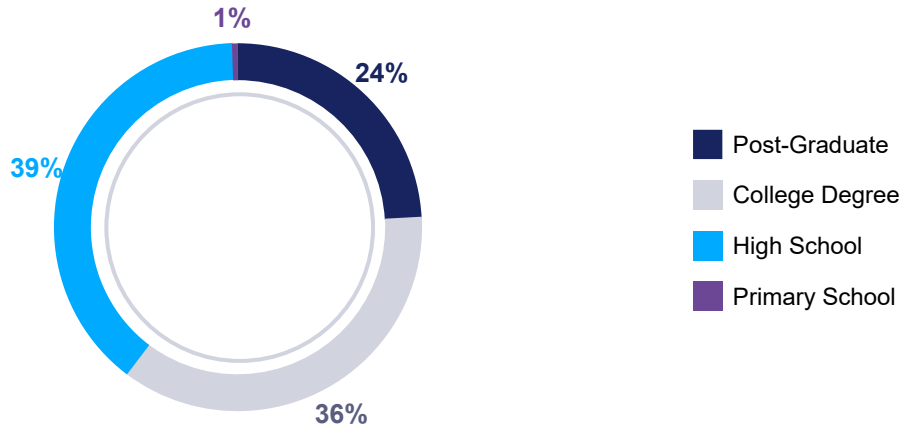
| By gender



| By age group



| By academic qualification



Note: [1]Does not consider employees posted to projects under construction.

Sustainability KPIs

Aspect	Theme	Unit of measurement	Performance 2Q26	Performance 2Q25	Change	Performance 6M26	Performance 6M25	Change
E	Emissions intensity by energy generation (Scope 1, 2 and 3)	$tonCO_2e/MWh$	0.0022	0.0027	-17.6%	0.0015	0.0022	-33.5%
	Emissions intensity by revenue	tCO_2e/million R$	6.0	7.5	-20.0%	4.7	7.3	-35.6%
	Total emissions (Scope 1, 2 and 3)	Tons	20,913.3	23,231.5	-10.0%	32,506.7	44,596.8	-27.1%
	Water consumption intensity	m^3/MWh	0.030	0.058	-47.9%	0.019	0.034	-43.0%
	Engaged people - "Conexão" Community Relationship Program [1]	People	25,171	29,622	-15.0%	42,846	43,311	-1.1%
S	Frequency rate - Direct employees + service providers	nº accid/million hours	0.976	0.212	0.76 p.p.	1.041	0.324	0.72 p.p.
	Frequency rate - Direct employees	nº accid/million hours	0.000	0.000	0.00 p.p.	0.787	0.000	0.79 p.p.
	Frequency rate - Service providers	nº accid/million hours	1.412	0.243	1.17 p.p.	1.167	0.369	0.80 p.p.
	% of employees formally trained	%	70.6%	19.2%	51.4 p.p.	85.4%	99.4%	-14.0 p.p.
	Turnover rate	%	2.0%	2.1%	-0.2 p.p.	4.4%	3.2%	1.2 p.p.
	Voluntary turnover rate	%	0.9%	1.3%	-0.4 p.p.	2.0%	1.7%	0.3 p.p.
	Investments in Social Responsibility - Incentivized Resources	R$	713,000	3,976,751	-82.1%	3,063,290	5,000,751	-38.7%
	Investments in Social Responsibility - Own Resources	R$	878,694	1,183,310	-25.7%	2,152,798	2,687,139	-19.9%
G	Investment in Innovation[2]	R$	14,601,018	16,106,338	-9.3%	27,875,979	29,790,316	-6.4%
	Headcount	Employees	1,366	1,215	12.4%	1,366	1,215	12.4%
	% of employees in certified operations (ISO 9.001, 14.001, 45.001)	%	78.8%	84.4%	-5.7 p.p.	78.8%	84.4%	-5.7 p.p.
	% of women in the Company	%	31.8%	32.0%	-0.2 p.p.	31.8%	32.0%	-0.2 p.p.
	% of men in the Company	%	68.2%	68.0%	0.2 p.p.	68.2%	68.0%	0.2 p.p.
	% of women in leadership positions	%	31.6%	30.6%	1.0 p.p.	31.6%	30.6%	1.0 p.p.
	% of men in leadership positions	%	68.4%	69.4%	-1.0 p.p.	68.4%	69.4%	-1.0 p.p.
	% employees with disabilities	%	4.3%	5.1%	-0.8 p.p.	4.3%	5.1%	-0.8 p.p.

1 - The Connection Program encompasses visits to the Company's operations across the country, dialogues with the community and environmental education.

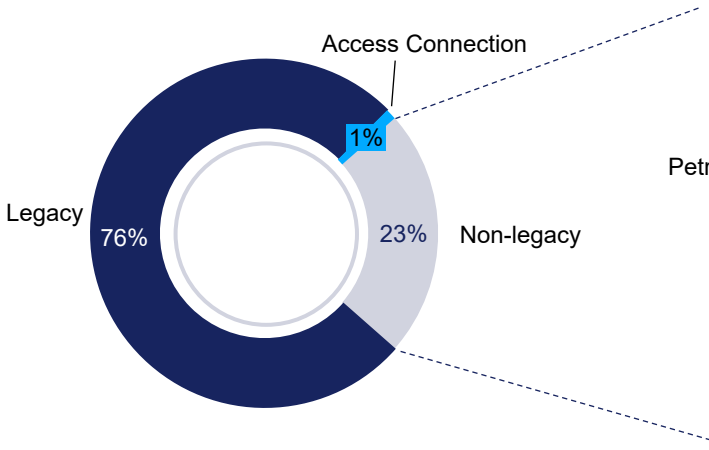
2 - Investments in 2026 are now disclosed based on realized value, as opposed to the previously adopted provisioned amount.

Transportadora Associada de Gás – TAG

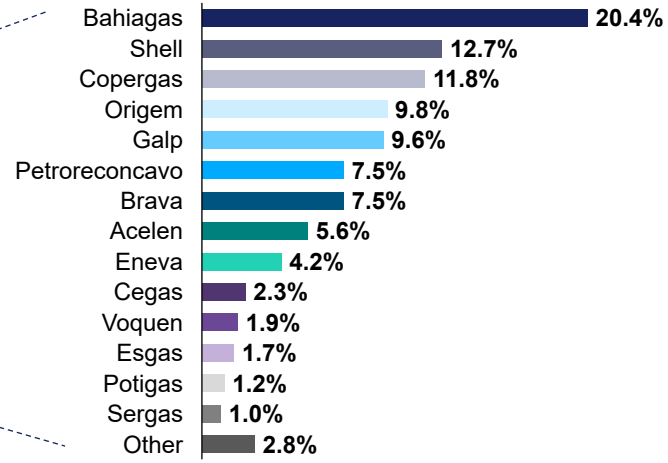
Contracts

Contract/Section	Lenght (km)	Agreement Maturity	Capacity[2] (MM m³/day)	Type	Client	Readjustment index[4]
Gasene	1,400	Nov-2033	30.3	Legacy	Petrobras	46% Basket IGP[1]; 54% US PPI
Urucu-Coari-Manaus	800	Nov-2030	6.7	Legacy	Petrobras	50% IGP-M; 50% IPCA
Pilar-Ipojuca	200	Nov-2031	15.0	Legacy	Petrobras	IGP-M
Malha NE[1]	2,100	-	-[3]	Non-legacy	Various	-
Lagoa Parda-Vitória[1]	100	Annual	0.3	Non-legacy	Various	55% IGP-M; 45% IPCA
Conexão GNL – Sergipe[1]	25	Oct-2054	14.0	Access connection	Eneva	20% IGP-M; 80% IPCA
Total	**~4,600**					

% of Net Operating Revenue[5]



QDC[6] Acumulada



Notes:
[1] Contracted capacity under the entry–exit regime through the Capacity Offer Portal (POC).
[2] Reference volume provided for in the contract for ship-or-pay purposes. The effectively contracted volume may vary from period to period.
[3] Volume to be defined in the tariff review process conducted by ANP.
[4] 1/3 IGP-M; 1/3 IPA-DI; 1/3 IGP-DI.
[5] Subject to the tariff review to be determined by the ANP.
[6] Contracted daily volume.

Protagonism for the liberalization of the gas market

29 clients
(include Petrobras) from 26 different economic groups.

In 2026, TAG **began offering short-term products on every business day**, simplifying and making the customer journey more flexible.

1,005 firm contracts
signed until 2Q26
(vs. 647 YTD in 2Q25).

Transportadora Associada de Gás – TAG

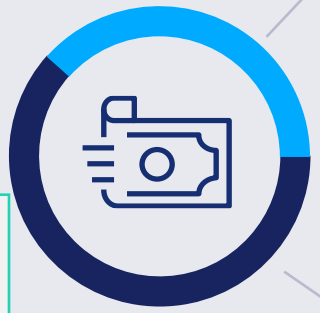
Debt structure with competitive cost
Rating Local AAA | Internacional BB+ (Fitch Ratings)



Net Debt/Ebitda (x) – TAG

4Q25	**1.95x**
2Q26[2]	**2.44x**

Debt Profile (R$) – TAG as of June 30, 2026



5.8 billion
Domestic market:

2nd Debentures (Dec/23 to Dec/33):
IPCA + 5.99% p.a., amortization in the last 3 years

3rd Debentures (Jun/24 to Jun/29):
CDI + 0.98% p.a., bullet maturing

4th Debentures (May/25 to May/30):
CDI + 0.67 % p.a., annual amortization

9.7 billion[1]
Foreign market:

Bank Loan[3] (Jun/19 to Jun/31): MUSD 1,864
- SOFR + spread (between 2.5% and 3.3%) + CAS (0.42826%)
- Semi-annual amortization

Notes:
[1] Not audited.
[2] Figures considering amount as of June 30, 2026.
[3] Exposure to the dollar is 100% hedged by dollar-denominated contracts.

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