ENGIE Brasil Energia S.A.
Results Presentation
3Q17

October 26, 2017

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01

Highlights, Shareholding Structure, Assets, Market Share and Sales

HIGHLIGHTS

Main financial and operational indexes:

(in R$ million)	3Q17	3Q16	Chg.	9M17	9M16	Chg.
Net Revenue from Sales (NRS)	1,654.7	1,602.8	3.2%	4,942.6	4,776.2	3.5%
Results from Operations (EBIT)	546.7	648.7	-15.7%	1,969.7	1,881.1	4.7%
Ebitda [1]	710.8	807.1	-11.9%	2,451.8	2,351.5	4.3%
Ebitda / NRS - (%) [1]	43.0	50.4	-7.4 p.p.	49.6	49.2	0.4 p.p.
Net Income	358.0	396.9	-9.8%	1,299.9	1,072.7	21.2%
Return On Equity (ROE) [2]	27.1	25.4	1.7 p.p.	27.1	25.4	1.7 p.p.
Return On Invested Capital (ROIC) [3]	24.9	24.2	0.6 p.p.	24.9	24.2	0.6 p.p.
Net Debt [4]	1,464.0	765.0	91.4%	1,464.0	765.0	91.4%
Power Production (avg MW) [5]	4,076	5,104	-20.1%	4,134	5,172	-20.1%
Energy Sold (avg MW)	4,008	3,933	1.9%	4,033	3,960	1.8%
Average Net Sales Price (R$/MWh) [6]	181.04	181.23	-0.1%	179.76	179.57	0.1%
Number of Employees - Total	1,134	1,207	-6.0%	1,134	1,207	-6.0%
EBE Employees	1,086	1,169	-7.1%	1,086	1,169	-7.1%
Employees on Under Construction Plants	48	38	26.3%	48	38	26.3%

[1] Ebitda represents: net income + income tax and social contribution + financial result + depreciation and amortization.
[2] ROE: net average equity for the past 4 quarters/shareholders' equity.
[3] ROIC: EBIT / invested capital (invested capital: debt – cash and cash equivalents – deposits earmarked for debt servicing + SE).
[4] Adjusted amount, net of gains from hedge operations.
[5] Total gross electricity output from the plants operated by ENGIE Brasil Energia.
[6] Net of taxes and exports.

HIGHLIGHTS
(cont'd)

In 3Q17, Jaguara and Miranda Hydroelectric Power Plant concessions worth R$ 3.5 billion, were successfully bid and will add a further 832 MW of installed renewable energy capacity to the generating complex.

Announced the acquisition of the Umburanas Wind Complex, with an installed capacity of 605 MW and located in Umburanas (BA), in the total amount of R$ 15 million, contingent on satisfying certain precedent conditions.

The Generation Operation Center (COG), at the Company's headquarters, took over the remote operations of the Cana Brava and São Salvador Hydroelectric Power Plants.

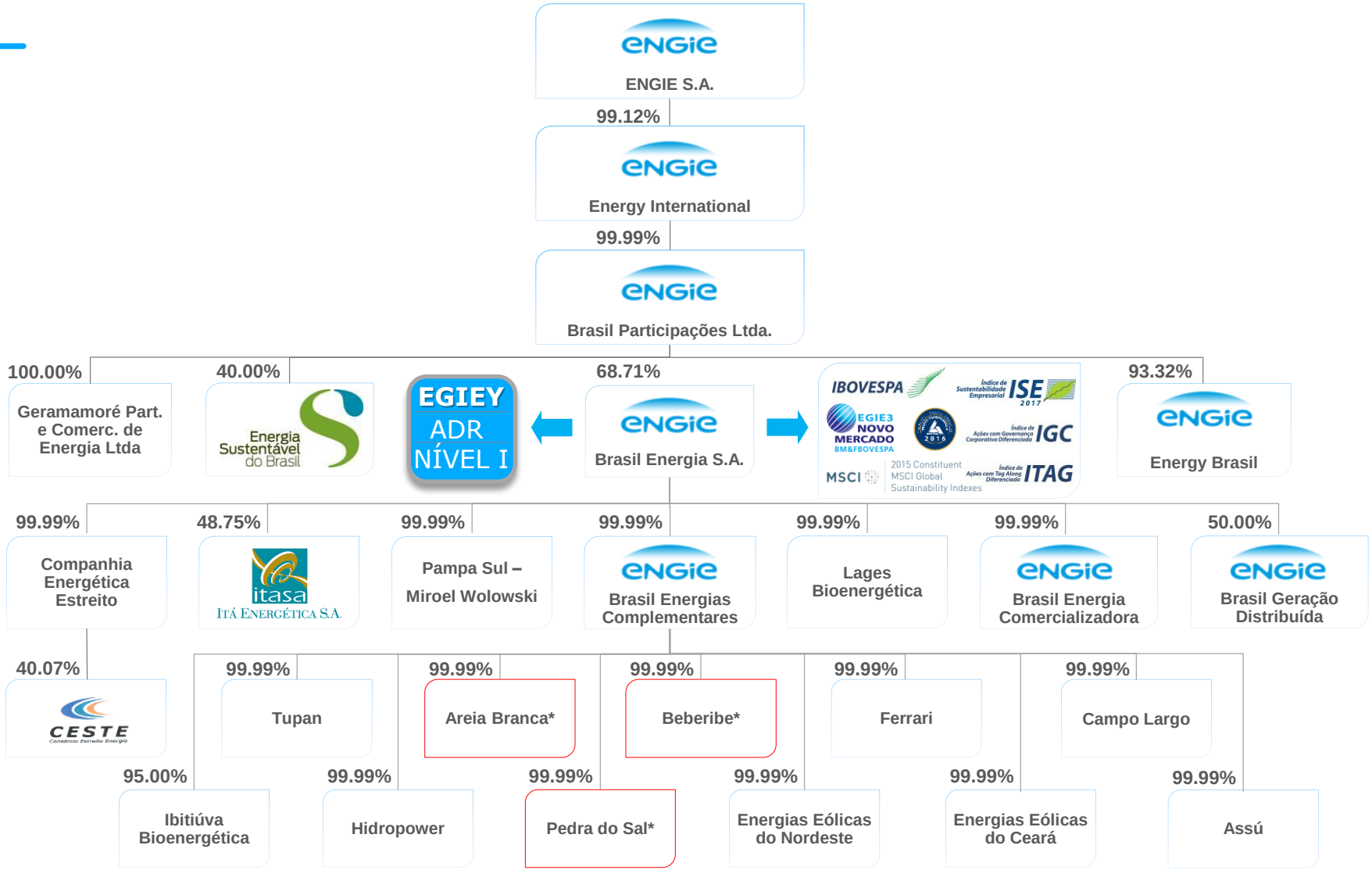
HIGHLIGHTS
(cont'd)

Época Negócios 360° yearbook elected EBE as the best Company in Brazil for Corporate Governance.

For the eighth time, the Company was awarded the Transparency Trophy, sponsored by ANEFAC, Fipecafi and Serasa Experian.

A credit of R$ 424.5 million (R$ 0.6503 per share) in the form of interest on shareholders' equity was approved. The shares will be ex-interest as from November 10, 2017.

SHAREHOLDING STRUCTURE

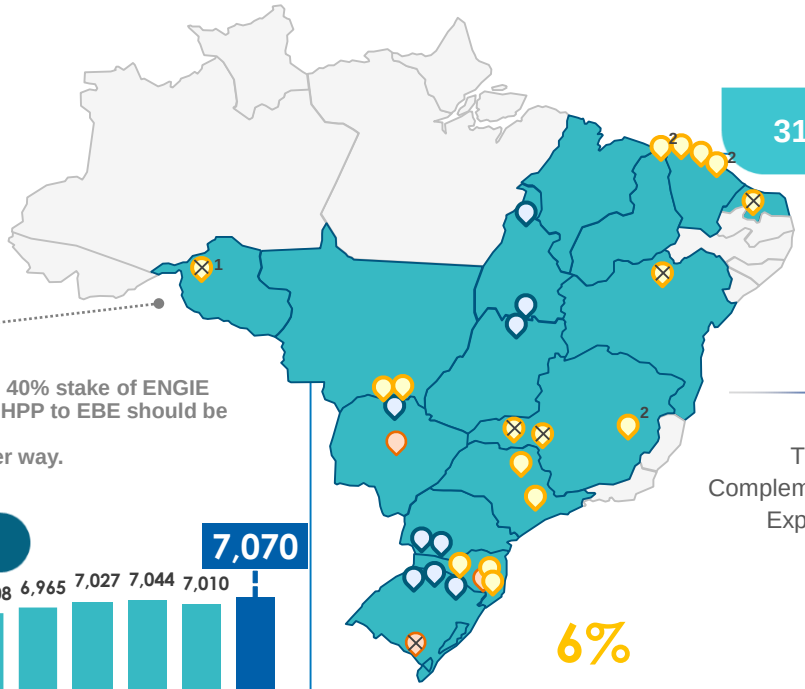


Simplified version

* Sale process under way.

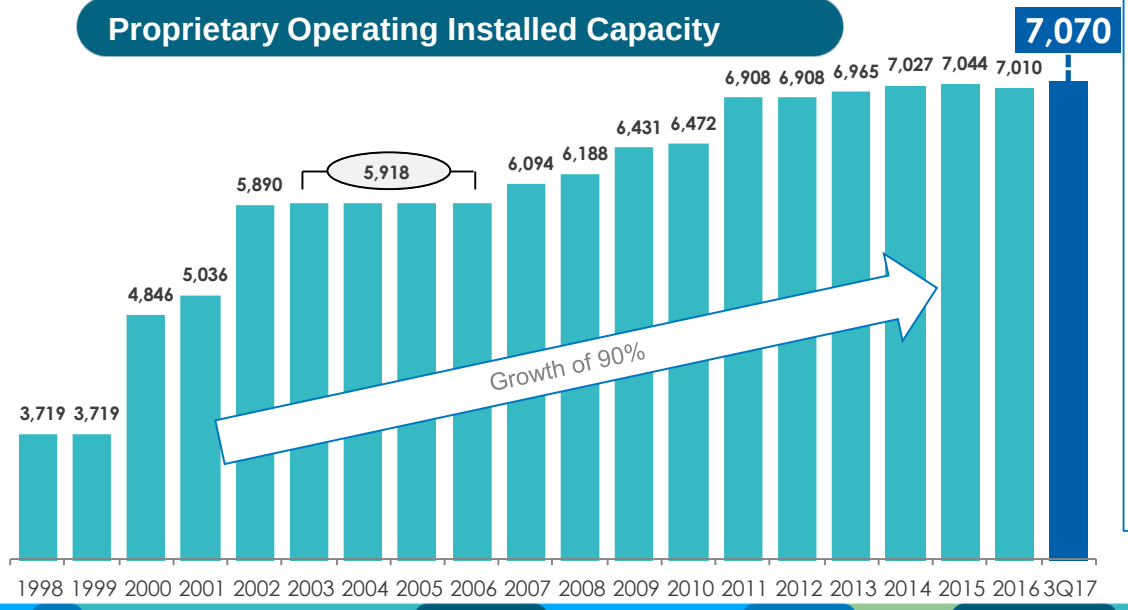
CONSISTENT EXPANSION
in a diversified portfolio of assets

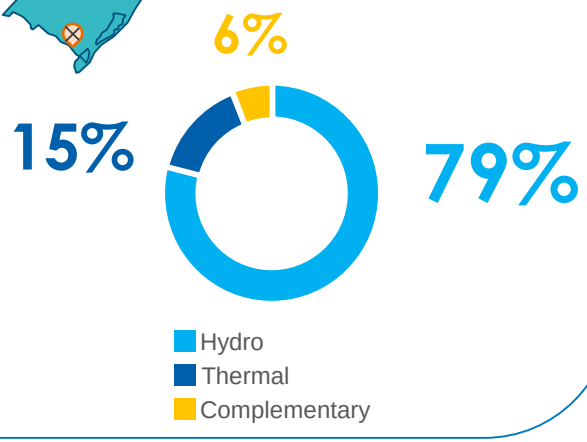
Own installed capacity of
7,069.5 MW
from 31 plants
operated by the Company



Notes:
[1] The transfer of the 40% stake of ENGIE Brasil Part. in Jirau HPP to EBE should be examined shortly.
[2] Sale process under way.

Proprietary Operating Installed Capacity

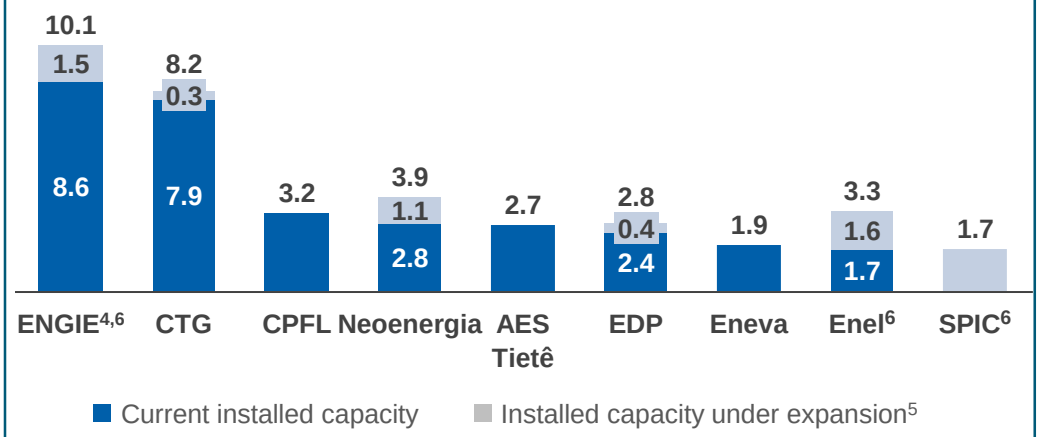




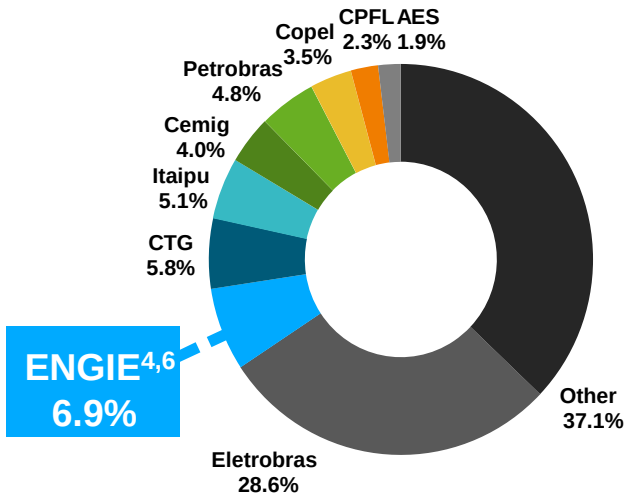
RELEVANT POSITION
among the private power producers

ENGIE Brasil Energia is part of the largest independent power producer group in the country and is positioned to capture business opportunities.

Private Sector – Installed Capacity[1] (GW)



Brazil – Existing Installed Capacity[2,3]



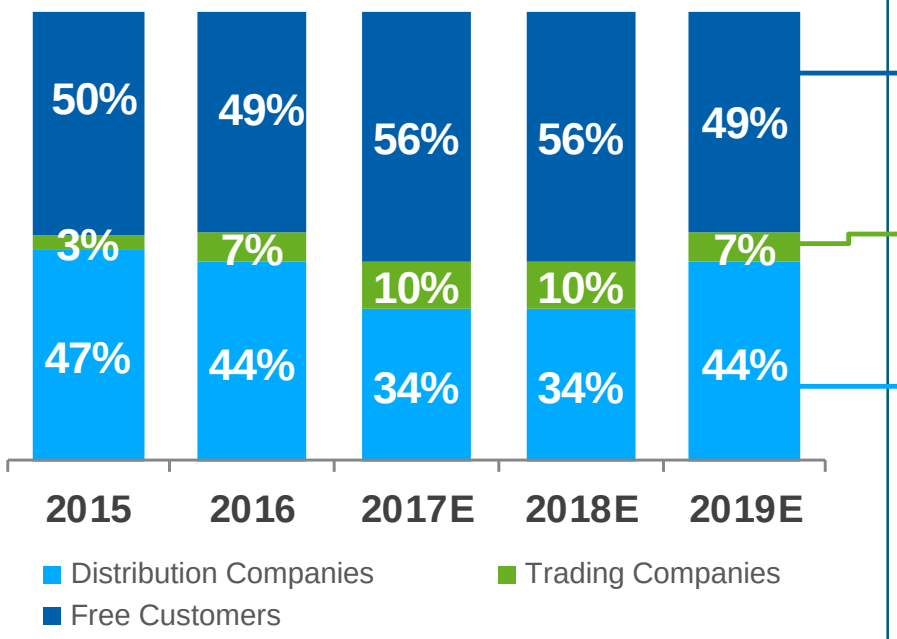
Source: Aneel, Companies' websites and in-house studies.

Notes:
1 Apparent sum-related errors are a result from rounding of addends.
2 Amount corresponding to National Interlinked System (SIN).
3 Includes only the Brazilian part of Itaipu.
4 Considering the consolidated installed capacity of the groups.
5 Based on information from Aneel, ONS and internal study.
6 Already incorporates the result for the 2017 non-extended concessions auction.

DIVERSIFIED PORTFOLIO

among distribution, free customers and trading companies

Client Breakdown (based on contracted energy)



First to consistently serve the free market…

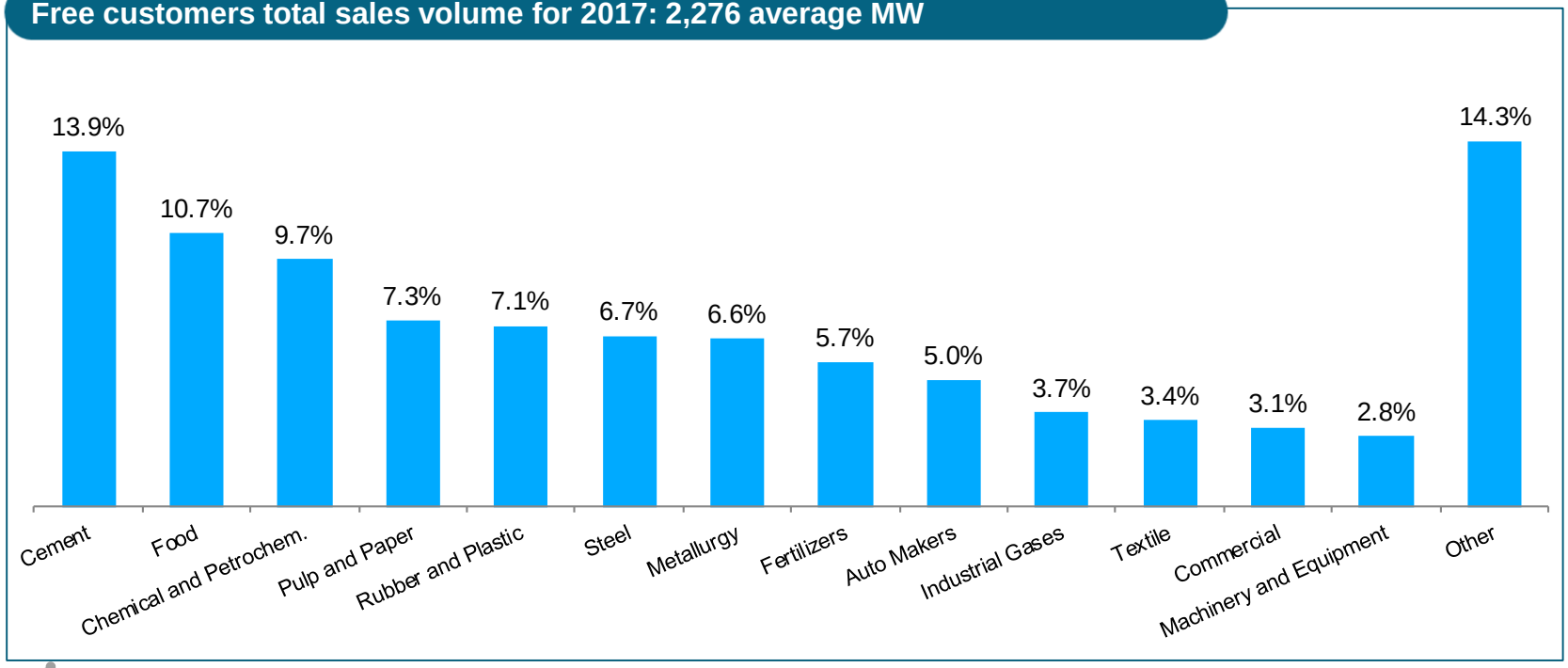
- Flexibility (prices, terms and conditions) → Maximizes portfolio's efficiency
- Opportunistic contracts (purchase/sale) → Product assembly
- Largest consumer market
- Regulated and unregulated contracts (signed until 2004) → Long-term cash flow predictability

…to minimize risks and to maximize portfolio`s efficiency.

DIVERSIFICATION
also within the free customers portfolio

Free customer industry diversification and a strict credit assessment policy allow for a zero default reality.

Free customers total sales volume for 2017: 2,276 average MW



Source: Internal study based on IBGE`s classification.



02

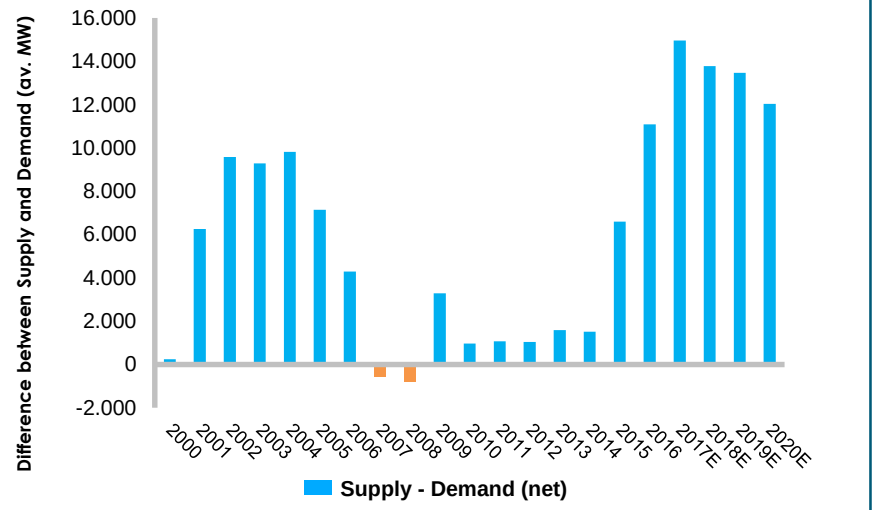
Energy Market in Brazil

ENERGY MARKET

- **Supply:** in the past, supplied by hydroelectric plants with reservoirs. Currently, a greater presence of thermoelectric and hydroelectric run-of-river plants and water shortages. Doubt about effective conclusion of new projects.
- **Demand:** economic downturn in the past two years but with the potential for recovery in the short term.

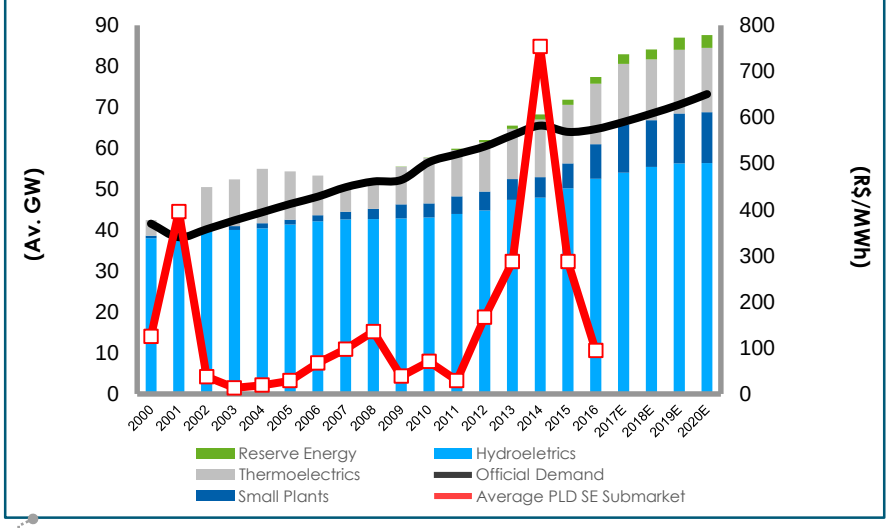
- **Surplus of capacity in the short-medium term, with a scarcity of energy and storage**
- **Greater volatility of spot prices at a high level**

Theoretical Supply x Demand (ignores GSF impact)



Source: ENGIE Brasil Energia internal study based on official sector documents.

Distribution of Supply by Source



Source: Internal study based on Aneel and ONS data.



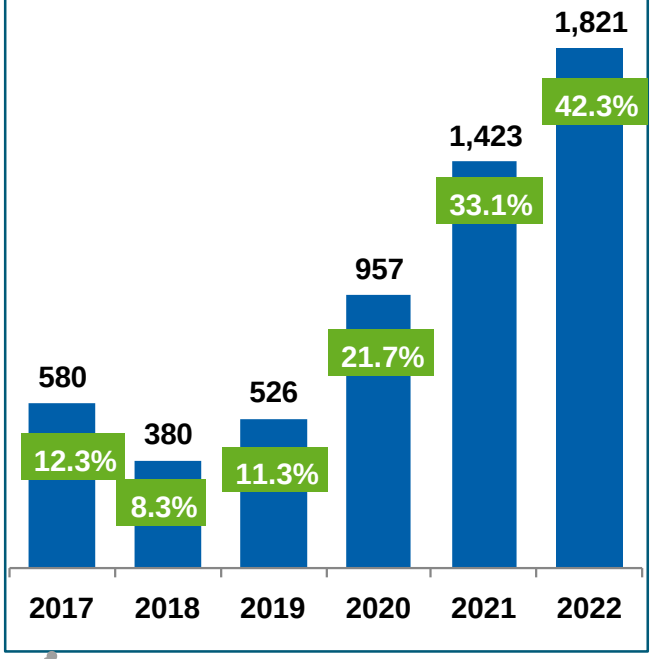
03

Sales Strategy

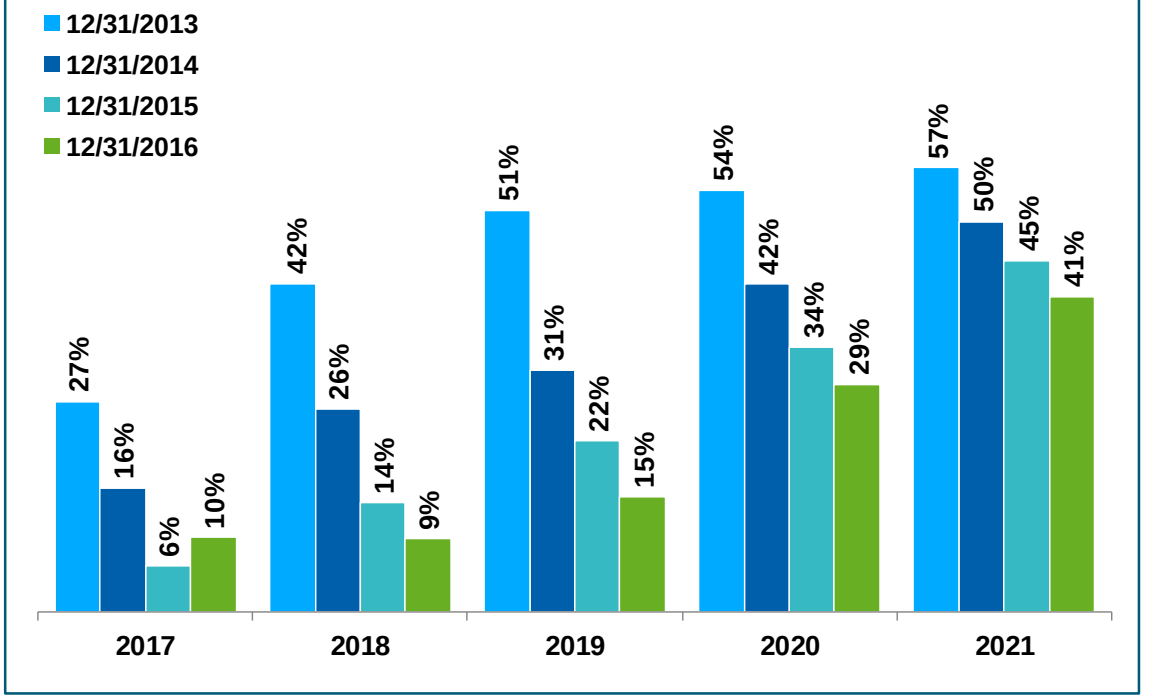
COMMERCIAL STRATEGY
considers the gradual sale of future availability

ENGIE Brasil Energia uncontracted energy[1]

(average MW)



ENGIE Brasil Energia: uncontracted energy compared to the availability of a given year



Note:
[1] Percentage of total resources.

ENERGY BALANCE AS OF SEPTEMBER 30, 2017

(in average MW)	2017	2018	2019	2020	2021	2022	Auction **Gross** Price (R$/MWh)	Reference Date	**Gross** Price Adjusted (R$/MWh)
Own Resources	3,498	3,509	3,933	3,961	3,970	3,985			
+ Purchases for Resale	1,215	1,062	742	454	330	324			
= Total Resources (A)	**4,713**	**4,571**	**4,675**	**4,415**	**4,300**	**4,309**			
Government Auction Sales[1]	1,257	1,312	1,699	1,587	1,587	1,587			
2005-NE-2010-30	200	200	200	200	200	200	115.1	Dec-05	218.8
2006-NE-2009-30	493	493	493	493	493	493	128.4	Jun-06	240.3
2006-NE-2011-30	148	148	148	148	148	148	135.0	Nov-06	250.7
2007-NE-2012-30	256	256	256	256	256	256	126.6	Oct-07	225.6
2014-EE-2014-06	109	109	109	-	-	-	270.7	May-14	333.0
Proinfa	19	19	19	19	19	19	147.8	Jun-04	255.4
1st Reserve Energy Auction	14	14	14	14	14	14	158.1	Aug-08	266.4
Auction Mix (New Energy / Reserve / DG)	18	18	17	14	14	14	-	-	253.1
2014-NE-2019-25	-	-	295	295	295	295	183.5	Mar-14	230.9
2014-NE-2019-25	-	-	10	10	10	10	206.2	Nov-14	250.0
2014-NE-2019-20	-	-	83	83	83	83	139.3	Nov-14	168.9
2015-NE-2018-20	-	46	46	46	46	46	188.5	Aug-15	211.2
8th Reserve Energy Auction	-	9	9	9	9	9	303.0	Nov-15	334.3
+ Bilateral Sales	2,876	2,879	2,450	1,871	1,290	901			
= Total Sales (B)	**4,133**	**4,191**	**4,149**	**3,458**	**2,877**	**2,488**			
Balance (A - B)	**580**	**380**	**526**	**957**	**1,423**	**1,821**			
Sales Average Price (R$/MWh) **(Net)**[2]:	179.5	177.0	182.1						
Purchases Average Price (R$/MWh) **(Net)**[3]:	167.2	174.2	183.1						

[1] XXXX-YY-WWWW-ZZ, where:
XXXX -> year of auction
YY -> EE = existing energy or NE = new energy
WWWW -> year of delivery start
ZZ -> supply contract duration (in years)

[2] Sales price is net of ICMS and taxes over revenue (PIS/Cofins, R&D), i.e. future inflation is not considered.
[3] Purchase net price, considering benefits from PIS/Cofins credits, i.e. future inflation is not considered.
Notes:
- The balance refers to the settlement point.
- The average prices are considered simply estimates and are based on financial planning revisions, not capturing volume changes, which are updated quarterly.

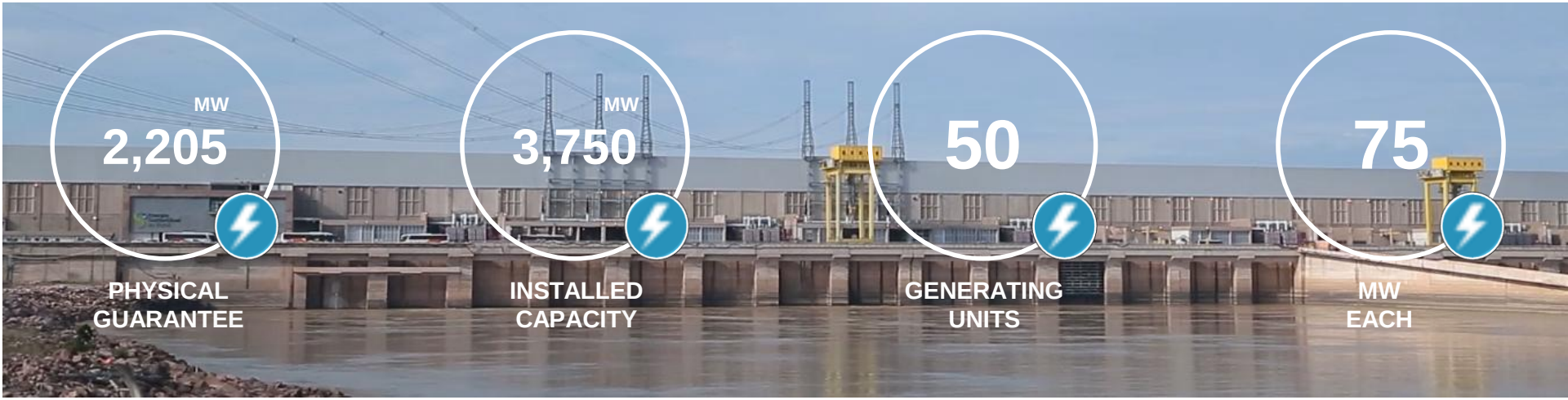
* Does not take into account the energy sale of the Beberibe, Pedra do Sal and Umburanas Wind Farms, Areia Branca SHP, Willian Arjona TPP and Jaguara and Miranda HPPs.



04

Expansion

EXPANSION:
Jirau | update



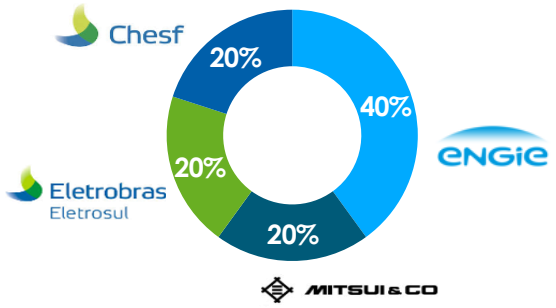
CAPEX: approximately R$ 20 billion (Dec/2016)

Financing conditions

- 100% financed by BNDES: R$ 9.5 billion (initial R$ 7.2 billion + R$ 2.3 billion) with amortization in 20 years
- interested rate: TJLP + spread from 2.25% to 2.65%

Majeure lawsuit - recognition of 535 days in the First Instance. Analysis processing in the Second Instance

ESBR shareholders

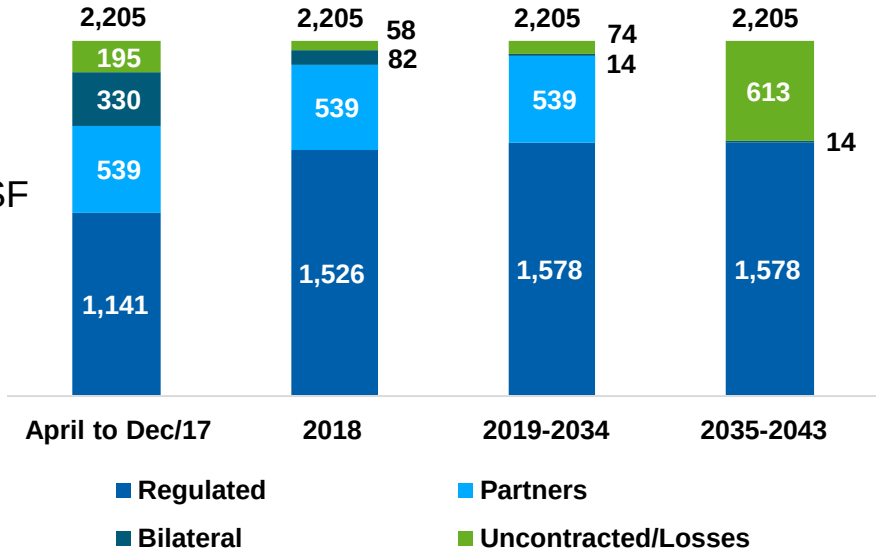


EXPANSION:
Jirau | update

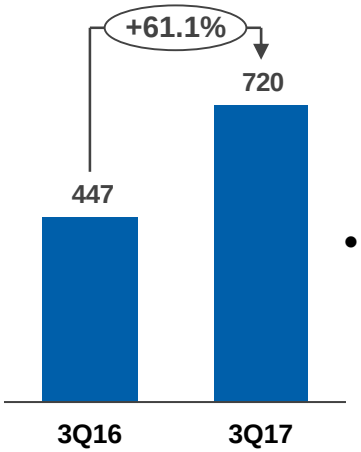
Options to create additional value

- Constant reservoir level
- Recalculation of transmission tariff
- Sale of carbon credits
- Additional long-term tax breaks
- Recalculation of GFOM/Renegotiation of GSF
- Rebalancing of the agreement

ESBR PPA's portfolio (MW average)



Production (MW average)[1]



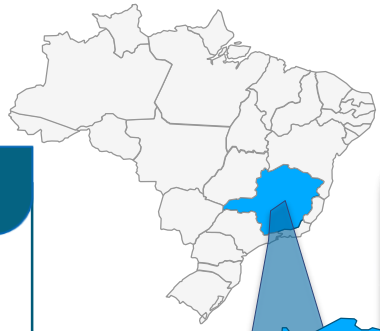
- Uptime operating factor in 3Q17: 99.7%[1]

Note:
[1] Subject to final CCEE booking.

EXPANSION:
Miranda and Jaguara Hydroelectric Power Plants

With an investment of R$ 3.5 billion, the Company will add a further 832 MW of installed renewable energy capacity.

- Concession Period: 30 years as from the end of the assisted period
- Commercialization: 70% to ACR – without GSF + 30% to ACL – with exposure to GSF



Miranda HPP
Indianópolis (MG)

River: Araguari
Installed Capacity: 408 MW
Commercial Capacity: 198.2 aMW
Start of operations: 1998
ACR Contracted Price: R$ 123.16/MWh
Annual Revenue in ACR (70%) : MBRL 150





Jaguara HPP
Sacramento (MG) / Rifaina (SP)

River: Grande
Installed Capacity: 424 MW
Commercial Capacity: 341 aMW
Start of operations: 1971
ACR Contracted Price: R$ 107.51/MWh
Annual Revenue in ACR (70%) : MBRL 225

EXPANSION:
ENGIE Geração Solar Distribuída

Acting in the segment of decentralized solar energy generation

In 3Q17, the Efficient Bonus Program – Photovoltaic Line, in the state of Santa Catarina, concluded its sales program with the signature of 1,000 contracts and the installation of the first 480 residential systems.



A total of 901 photovoltaic systems installed, 541 of which in 3Q17

Total installed capacity of 4,981 KWp

A presence in 11 provincial states

THERMAL PROJECT UNDER CONSTRUCTION:
Pampa Sul TPP

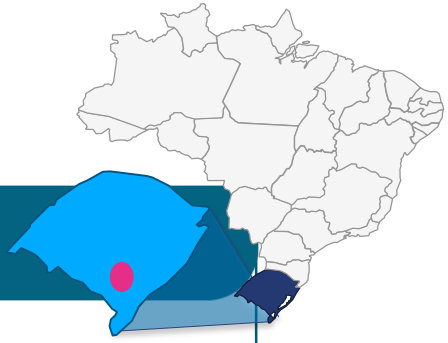
Work on the site 72% complete

In an A-5 Auction, occurred in November 2014, were sold 294.5 average MW.

In 3Q17, significant progress was made on assembling the coal conveyor belt, the cooling towers, electrostatic precipitator, water systems and the coal transfer towers.



Pampa Sul TPP under construction – general onsite – chimney, precipitator and boiler



Pampa Sul TPP
Candiota (RS)

Fuel: coal
Installed Capacity: 345.0 MW
Commercial Capacity: 323.5 aMW
Contracted Price[1]: R$ 230.9/MWh
Contract Term: 25 years (as from Jan/2019)
Investment (R$mm)[2]**:** 1,800
Start of construction: 2015
Start of operation: 1Q19
Annual Fixed Revenue (R$mm)[1]**:** 595.6

Notes:
[1] Value as of September 2017.
[2] Value as of November 2014.

WIND PROJECT UNDER CONSTRUCTION:
Campo Largo Wind Complex (phase I)

Total 11 plants

The Company's largest wind power project, with energy sold in both free and regulated markets

- Six wind farms: 82.6 aMW sold at the A-5 Auction held in November 2014
- Five wind farms: 75.2 aMW sold for the free customers

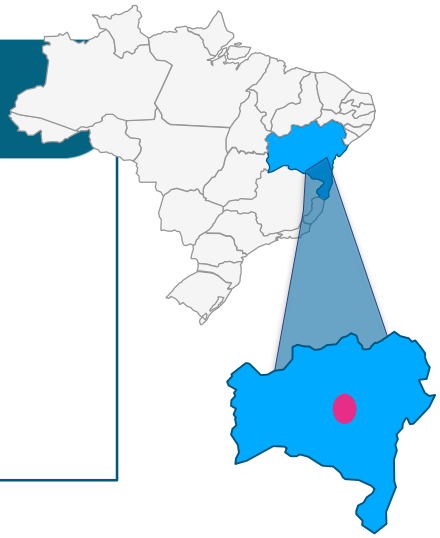
In 3Q17, IPHAN issued its agreement for the license permitting installation of the transmission line. Of all the wind turbine foundations, 83% had been concreted.



Campo Largo Wind Farm – concreting of wind turbine bases

Campo Largo WC
Sento Sé and Umburanas (BA) (phase I)

Installed Capacity: 326.7 MW
Commercial Capacity: 157.8 aMW
Contracted Price[1,2]: R$ 168.9/MWh
Term[2]: 20 years (as from Jan/2019)
Investment (R$mm)[3]: 1,700
Start of construction: 2016
Start of operation: 2Q18
Nº of wind turbines: 121 (2.7 MW each)
RCE Annual Revenue (R$mm)[1,2]: 122.2



Notes:
[1] Value as of September 2017.
[2] With respect to the portion allocated to the Regulated Contracting Environment (ACR).
[3] Value as of June 2014.

SOLAR PROJECT UNDER CONSTRUCTION:
Assú V Photovoltaic Central

The Company's first centralized solar energy project sold to the Regulated Market

9.2 aMW sold at the reserve auction held in November 2015.

In 3Q17, work on the foundations and the installation of inverter and transformer units was concluded.

Work begun in September for pre-commissioning the plant and implementation of the transmission line.



Assú V Photovoltaic Central – installation of the photovoltaic panels



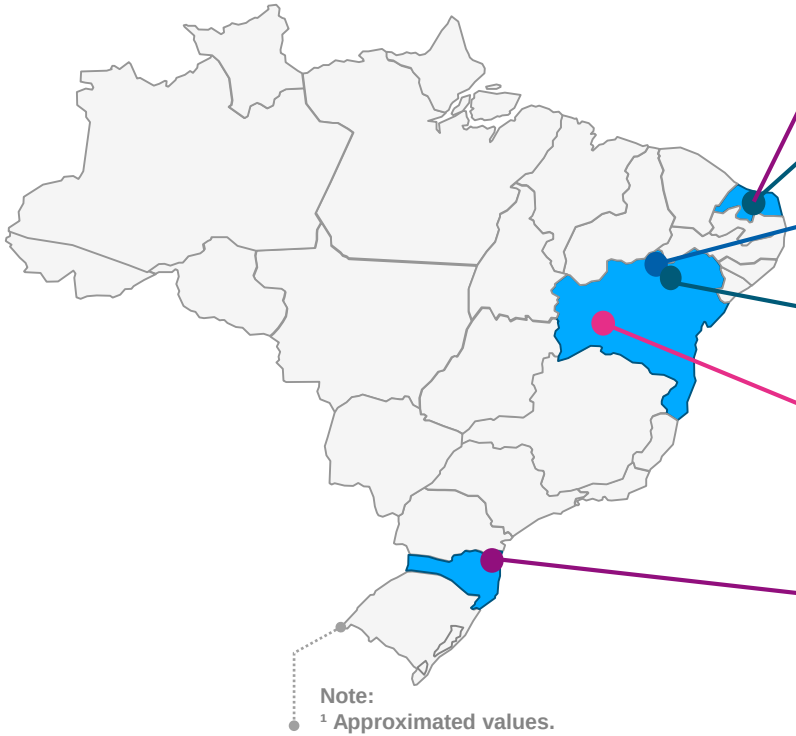
Assú V Photovoltaic Central
Assu (RN)

Installed Capacity: 36.7 MWp
Commercial Capacity[2]: 9.2 aMW
Contracted Price[1]: R$ 334.3/MWh
Contract Term: 20 years (as from Nov/2018)
Investment (R$mm)[3]: 220.0
Start of construction: 2017
Start of operation: Dec/2017
Annual Revenue (R$mm)[1]: 26.9

Notes:
[1] Value as of September 2017.
[2] Approximated value.
[3] Value as of June 2015.

PROJECTS UNDER DEVELOPMENT

ENGIE Brasil Energia has some projects in its portfolio which are currently under development. Some of them are presented below.



Assú I, II, III and IV Photovoltaic Centrals - RN

Installed Capacity[1]: 146.8 MWp

Sto. Agostinho WC - RN

Installed Capacity: 600 MW
Commercial Capacity[1]: 300 aMW

Campo Largo WC - BA (Phase II)

Installed Capacity[1]: 330.0 MW
Commercial Capacity: ~ 160.0 aMW

Umburanas WC - BA

Installed Capacity: 605 MW

Alvorada Photovoltaic Complex - BA

Installed Capacity[1]: 90 MWp

Norte Catarinense TPP - SC

Installed Capacity: 600 MW
Commercial Capacity[1]: 400 aMW
Fuel: natural gas

Note:
[1] Approximated values.



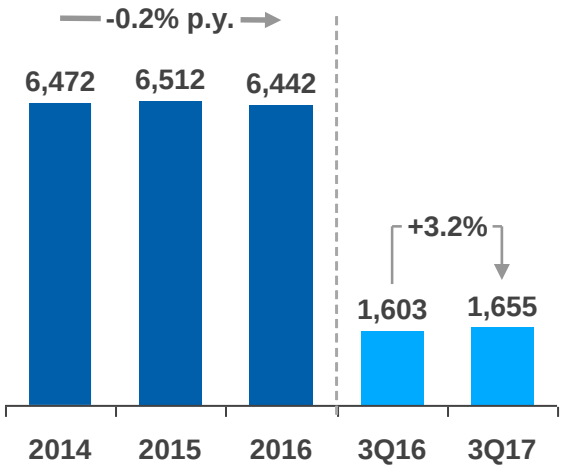
05

Financial Performance

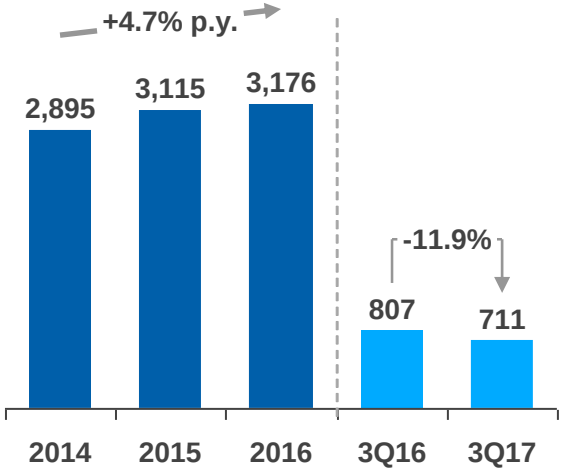
SOLID FINANCIAL PERFORMANCE

Efficiency in the management of the client portfolio and the focus on contracting strategies has enabled the Company to report stability in the levels of revenue generation, Ebitda and net income despite recent instability that affected the electricity sector and the Brazilian economy as a whole.

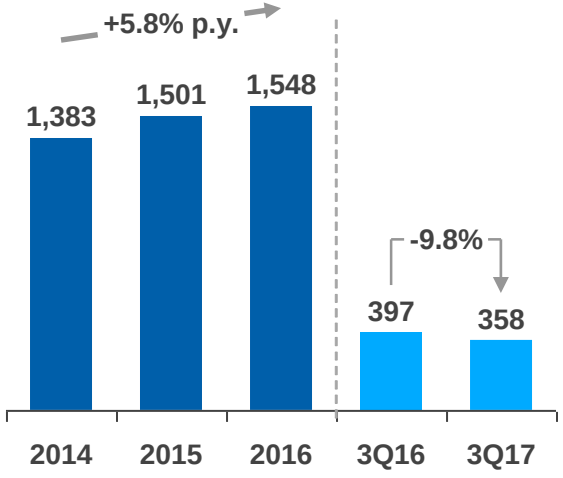
Net Revenue (R$ million)



Ebitda (R$ million)

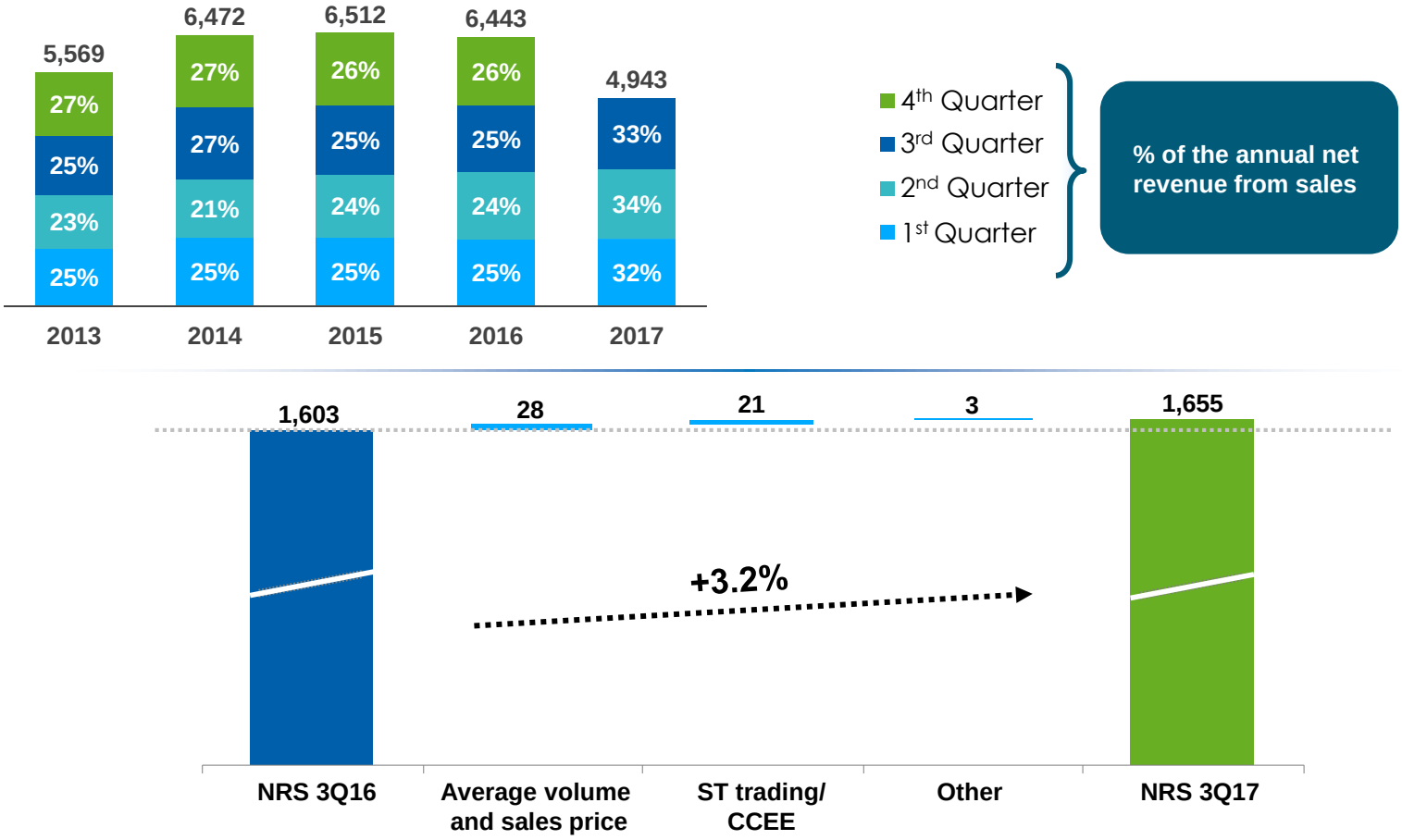


Net Income (R$ million)



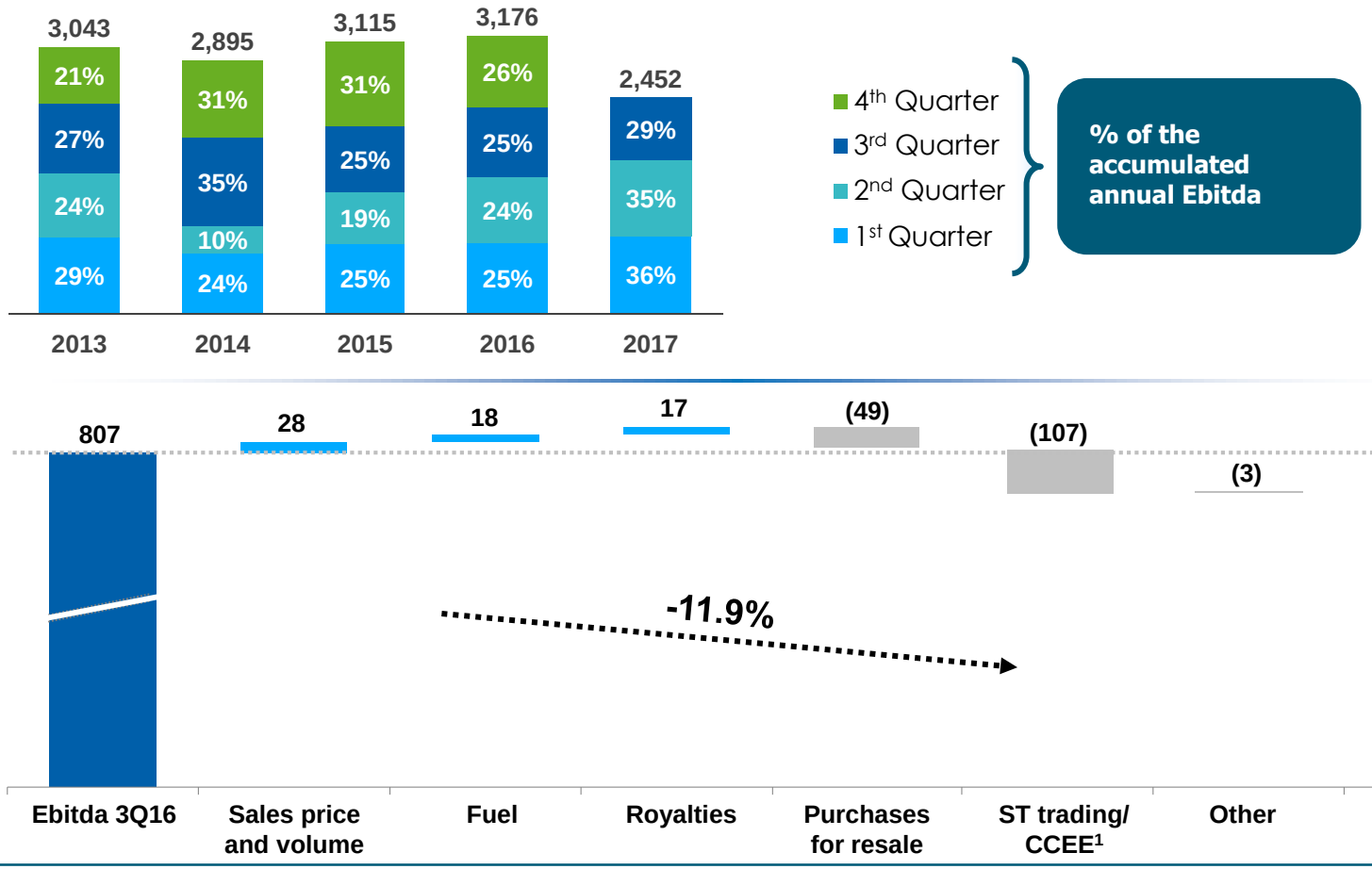
NET REVENUE FROM SALES CHANGE

Net revenue from sales change (R$ million)



EBITDA CHANGE

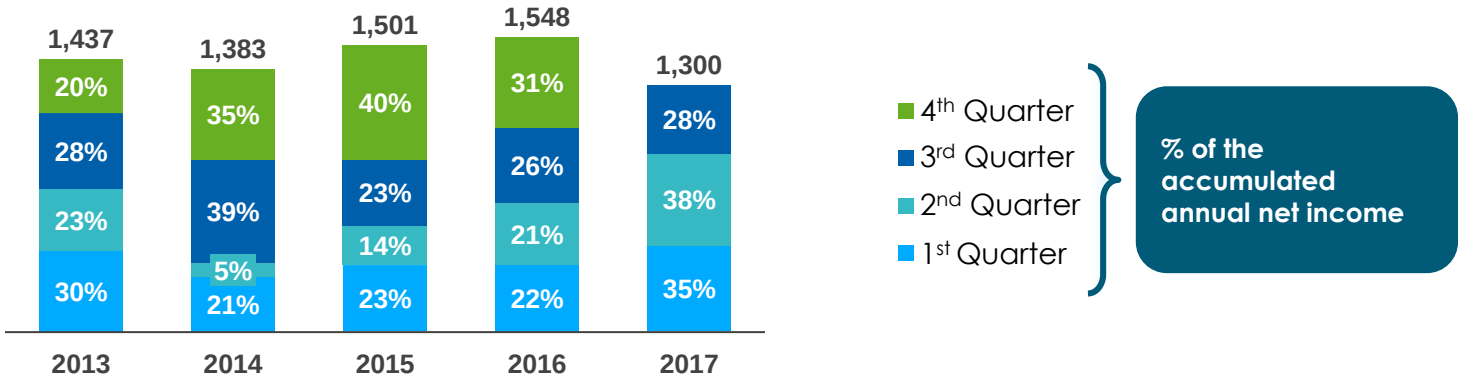
Ebitda change (R$ million)

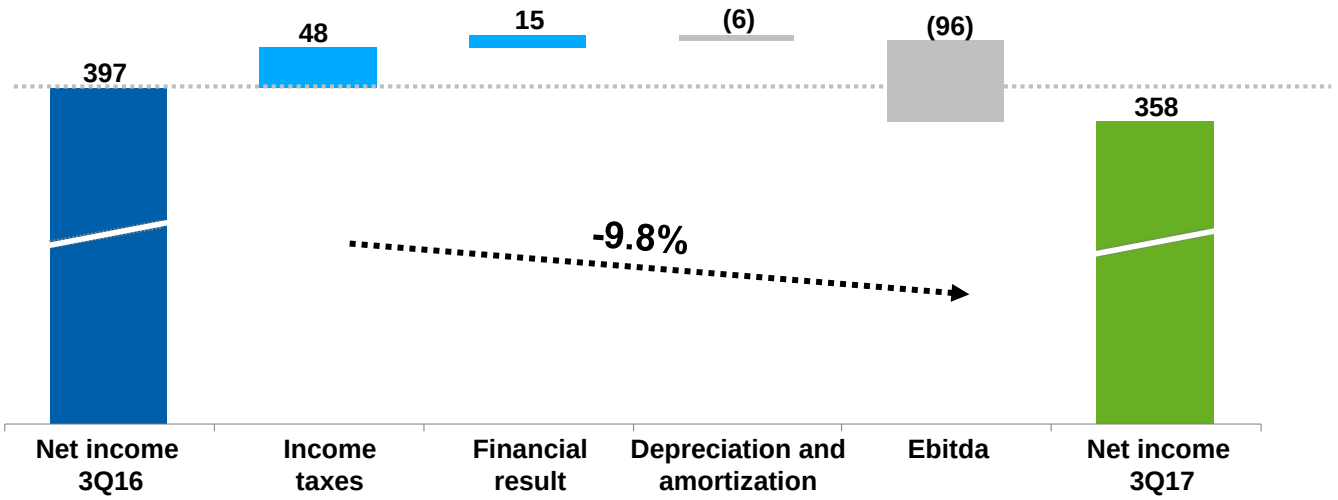


Note:
[1] Considers the combined effect of changes in revenue and expenses.

NET INCOME CHANGE

Net income change (R$ million)

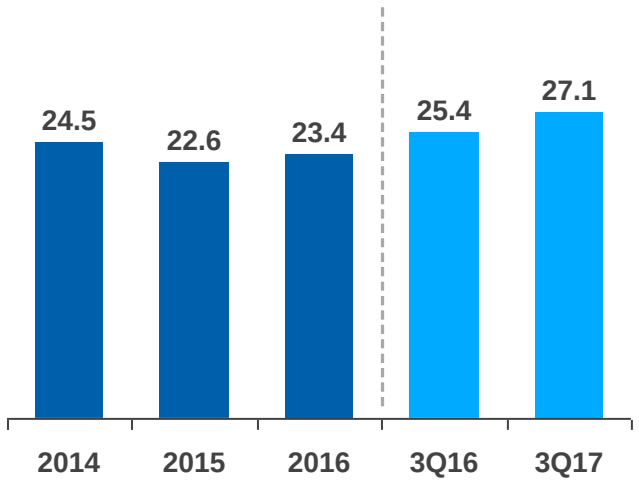




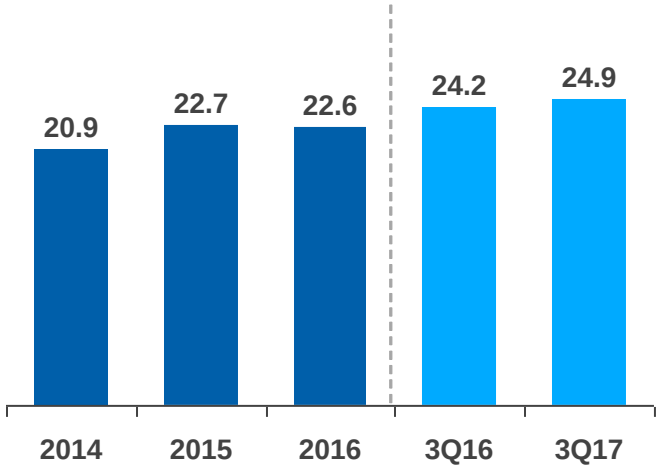
CONSISTENT FINANCIAL INDICATORS

Creation of shareholder value: high levels of ROE and ROIC.

ROE[1] – Return on Equity (%)



ROIC[2] – Return Over Invested Capital (%)



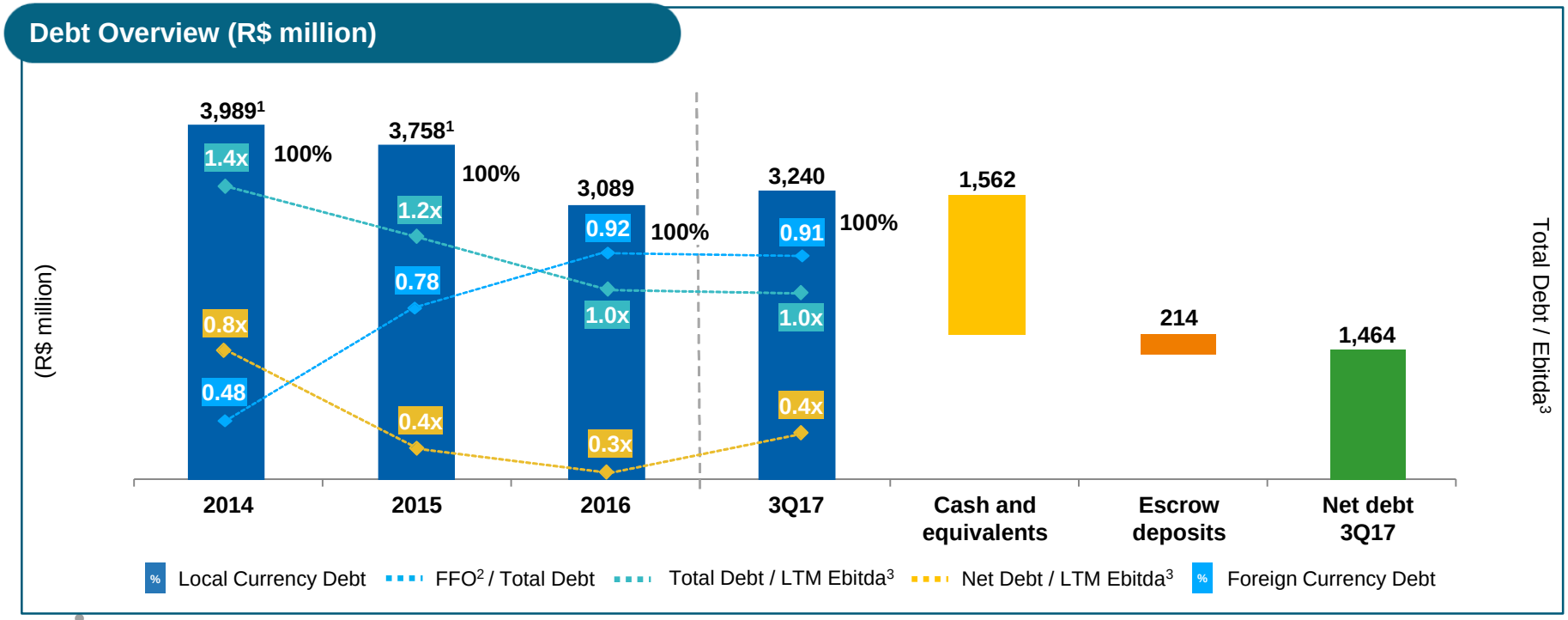
Notes:
[1] ROE: net average equity for the past 4 quarters / shareholders' equity.
[2] ROIC: EBIT / invested capital (invested capital: debt – cash and cash equivalents – deposits earmarked for debt servicing + SE).

Source: ENGIE Brasil Energia internal study based on the Company's Financial Statements.

LIMITED DEBT
with no currency exposure

The low leverage of the Company has enabled it to maximize growth opportunities and qualifies it for excellent credit ratings and competitive cost.

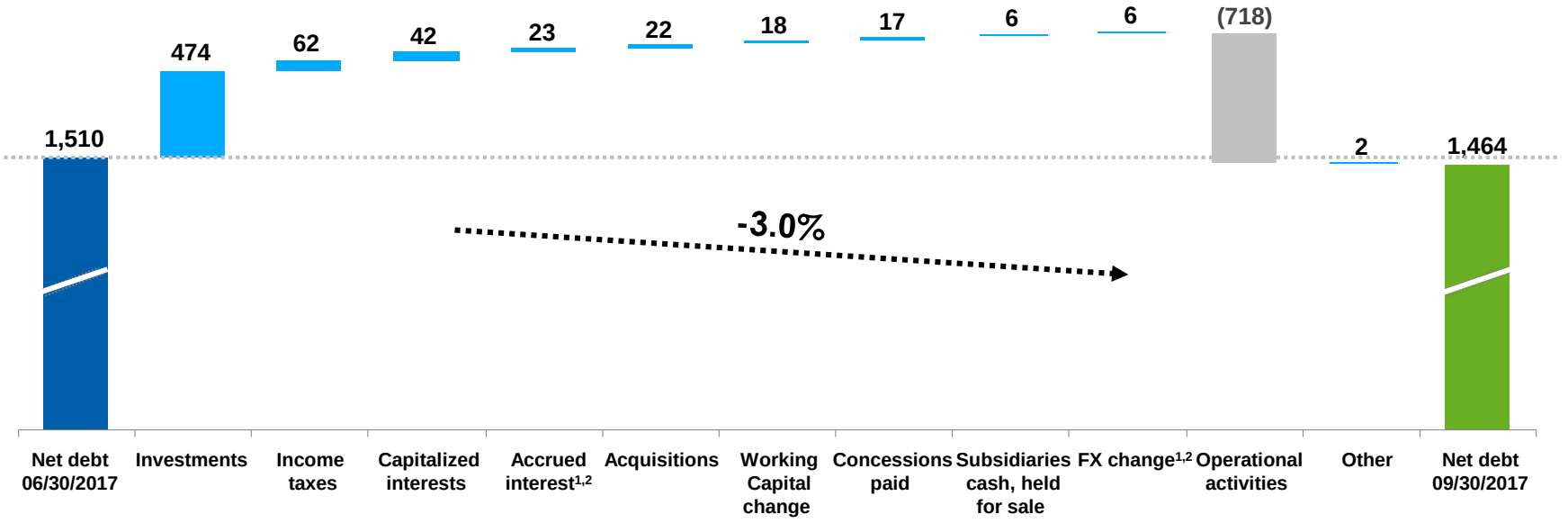
Debt Overview (R$ million)



Notes:
[1] Debt net of hedge operations.
[2] Funds from Operations.
[3] Ebitda in the past 12 months

NET DEBT CHANGE

Net debt change (R$ million)

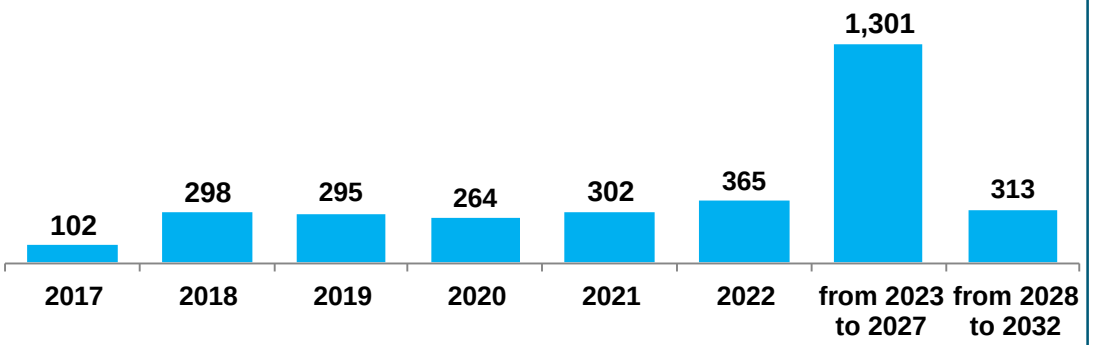


Notes:
[1] Does not impact the Company's cash position.
[2] The interests and FX change refer only to the Company's financial debt (loans, financing and debentures).

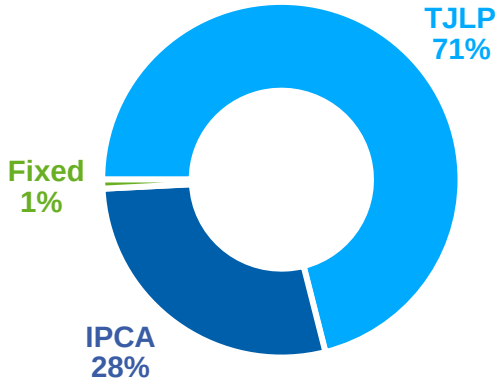
MEDIUM AND LONG-TERM DEBT
with low costs and defensive indexes

Debt profile and robust cash generation translate into competitive costs of debt for financing growth.

Maturity debt schedule (R$ million)



Composition of debt



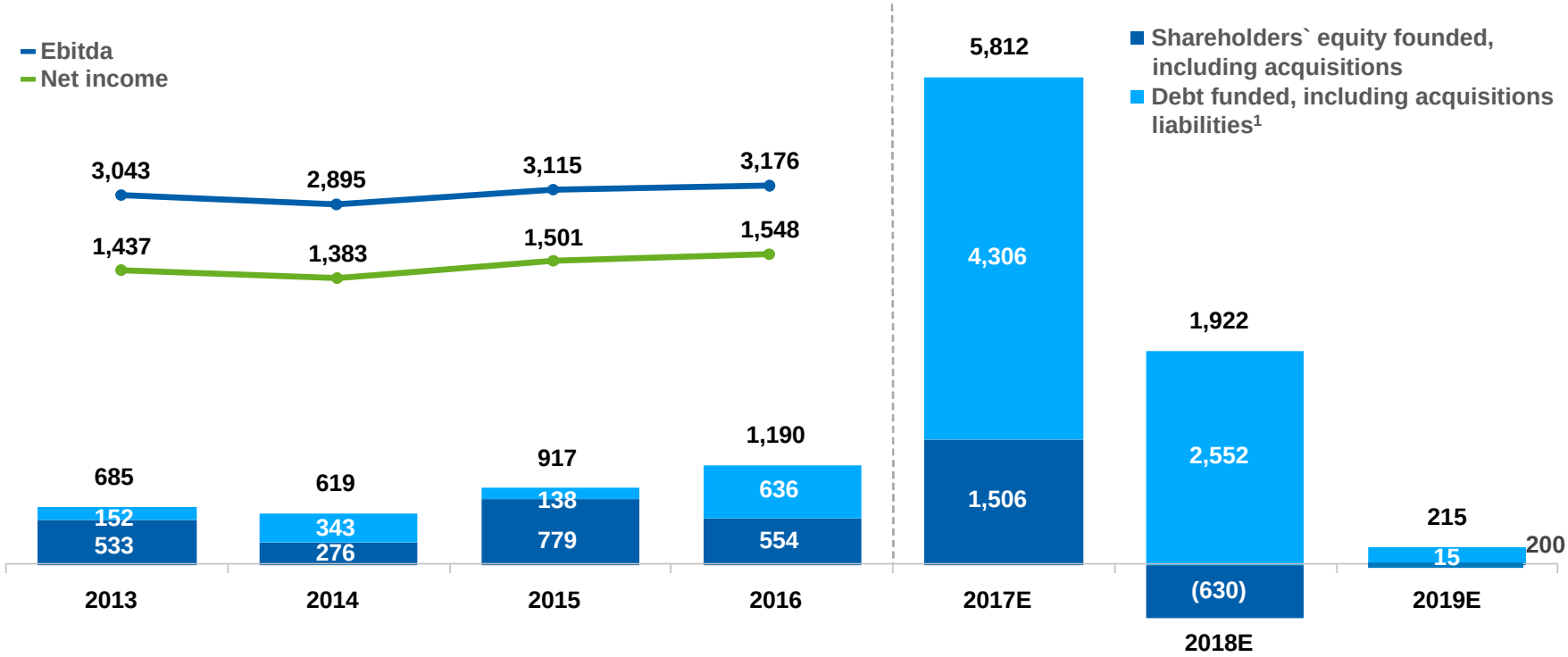
Nominal cost of debt: 9.1% (11.7% in 3Q16)

Remuneration of short-term debt is compatible with that of cash.

CAPEX

The expansion plan and maintenance CAPEX are supported by a strong cash flow generation and prudent funding strategy.

Accomplished/expected CAPEX and corresponding financing sources (R$ million)

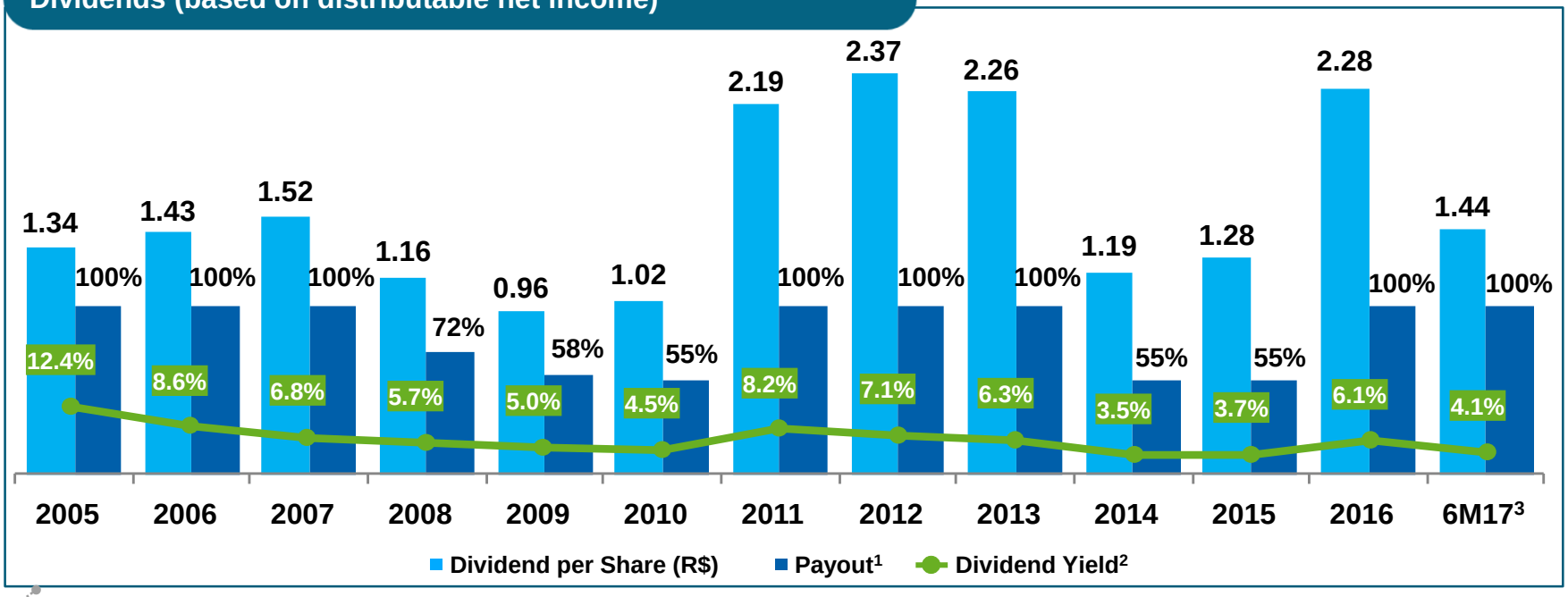


Note:
[1] Does not consider interests incurred during the construction.

DIVIDEND POLICY

- By-law minimum payout: 30% of payable net income
- Management commitment: minimum payout of 55% of payable net income
- 2 dividends per year

Dividends (based on distributable net income)



Notes:
[1] Considers the annual payable net income.
[2] Based on volume-weighted closing price of ON shares in the period.
[3] Excluding the interests on shareholders' equity for 2017, in the amount of R$ 424.5 million (R$ 0.6503 per share).

COMPETITIVE ADVANTAGES

STRATEGIC INDUSTRY

✓ Defensive profile in times of crisis

✓ Attractive funding conditions

PREMIUM RATING

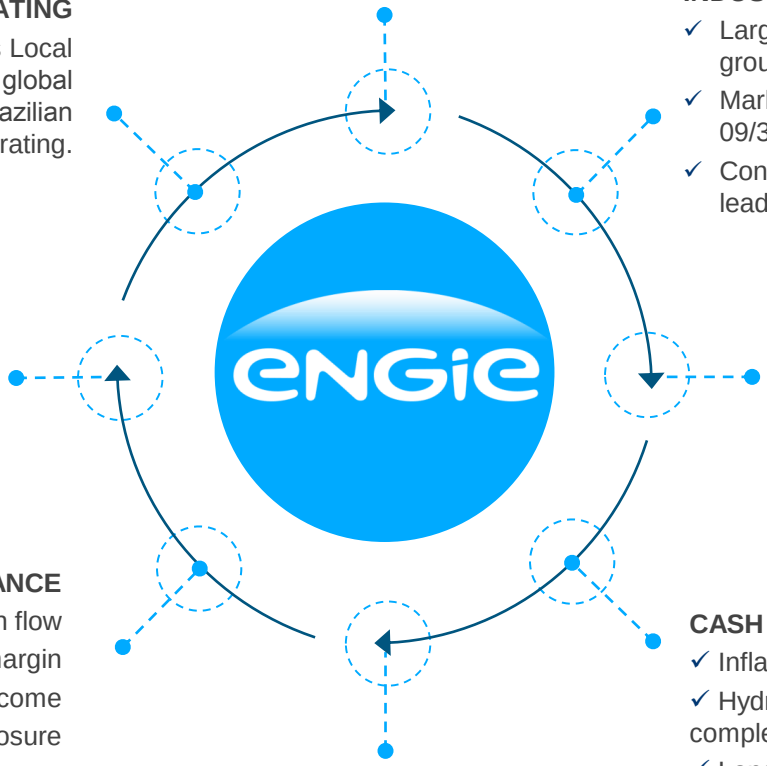
✓ Fitch Ratings rated the Company`s Local Long Term Rating as 'AAA(bra)' and in global scale "BB+", one notch above the Brazilian sovereign rating.

INDUSTRY LEADERSHIP

✓ Largest independent power producer group in Brazil

✓ Market cap: R$ 23.7 billion in 09/30/2017

✓ Controlled by ENGIE S.A., world leader in energy



HIGH-CALIBER CORPORATE GOVERNANCE AND SUSTAINABILITY

✓ Diversified and qualified team

✓ Discipline track record in investment decisions, based on triple bottom line concepts

✓ First class controlling shareholder

CLEAR COMMERCIAL STRATEGY

✓ Heavily contracted in the next years

✓ Diversified portfolio between free customers (over different industries) and regulated ones (distribution companies)

✓ Benefits from windows of opportunities

STABLE FINANCIAL PERFORMANCE

✓ Strong cash flow

✓ High average Ebitda margin

✓ Consistent net income

✓ No FX exposure

✓ Active financial management

CASH FLOW PREDICTABILITY

✓ Inflation-indexed contracts

✓ Hydro based, with diversification on complementary sources

✓ Long-term contracting strategy

HIGH OPERATIONAL PERFORMANCE

✓ Benchmark indexes of availability

✓ ISO 9001 (quality management), 14001 (environment management) and OHSAS 18001 (occupational health and safety) certified plants



06

Supporting Data

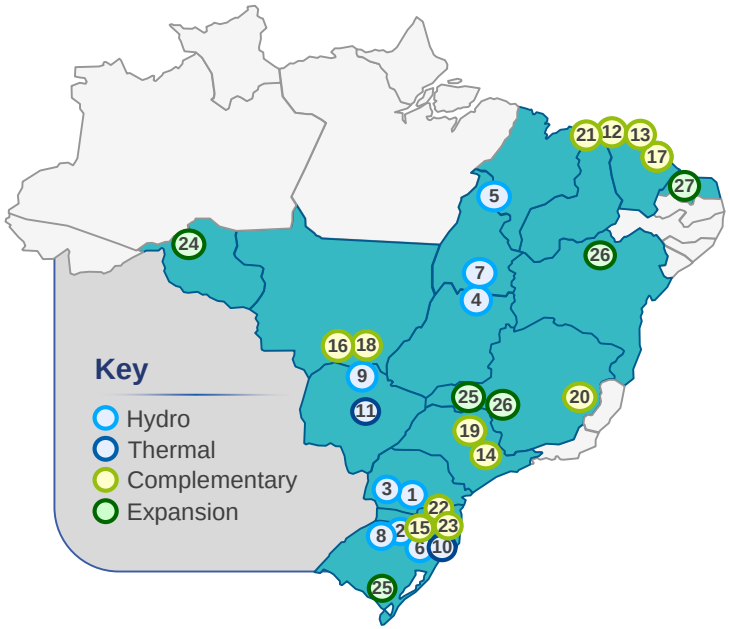
DIVERSIFIED PORTFOLIO OF ASSETS

Installed capacity of 7,069.5 MW from 31 plants operated by ENGIE Brasil Energia: 79% hydro, 15% thermal and 6% complementary.

	Hydro Power Plants	Installed Capacity (MW)	Commercial Capacity (MWa)
1	Salto Santiago	1,420.0	755.1
2	Itá	1,126.9[1]	544.2[1]
3	Salto Osório	1,078.0	522.0
4	Cana Brava	450.0	273.5
5	Estreito	435.6[1]	256.9[1]
6	Machadinho	403.9[1]	147.2[1]
7	São Salvador	243.2	151.1
8	Passo Fundo	226.0	119.0
9	Ponte de Pedra	176.1	133.5
	Total	5,559.7	2,902.5

	Thermal Power Plants	Installed Capacity (MW)	Commercial Capacity (MWa)
10	Jorge Lacerda Complex[2]	857.0	649.9
11	William Arjona	190.0	136.1
	Total	1,047.0	786.0

	Complementary P. Plants	Installed Capacity (MW)	Commercial Capacity (MWa)
12	Trairi Complex (Wind)[3]	115.4	63.9
13	Santa Mônica Complex (Wind)[3]	97.2	47.4
14	Ferrari (Biomass)	80.5	35.6
15	Lages (Biomass)	28.0	11.1
16	Rondonópolis (SHP)	26.6	10.1
17	Beberibe (Wind)[4]	25.6	7.8
18	José G. da Rocha (SHP)	23.7	9.2
19	Ibitiúva (Biomass)	22.9[2]	13.9[2]
20	Areia Branca (SHP)[4]	19.8	10.4
21	Pedra do Sal (Wind)[4]	18.0	5.7
22	Cidade Azul (Solar)	3.0	n/a
23	Tubarão P&D (Wind)	2.1	n/a
	Total	462.8	215.1



	Expansion	Installed Capacity (MW)	Commercial Capacity (MWa)
24	Jirau (Hydro)[5]	1,500.0	882.0
25	Jaguara (Hydro)[6]	424.0	341.0
26	Miranda (Hydro)[6]	408.0	198.2
27	Pampa Sul (Thermal)	345.0	323.5
28	Campo Largo Complex (Wind)	326.7	157.8
29	Assú V (Solar)	36.7	9.2
	Total	3,040.4	1,911.7

Notes:
[1] Portion owned by ENGIE Brasil Energia.
[2] Complex comprised by three power plants.
[3] Complex comprised by four wind farms.
[4] Sale process under way.
[5] The transfer of the 40% stake of ENGIE Brasil Part. in Jirau HPP to EBE should be examined shortly.
[6] ENGIE takes over the operation in 2018.

RENEGOTIATION
of the hydrological risk

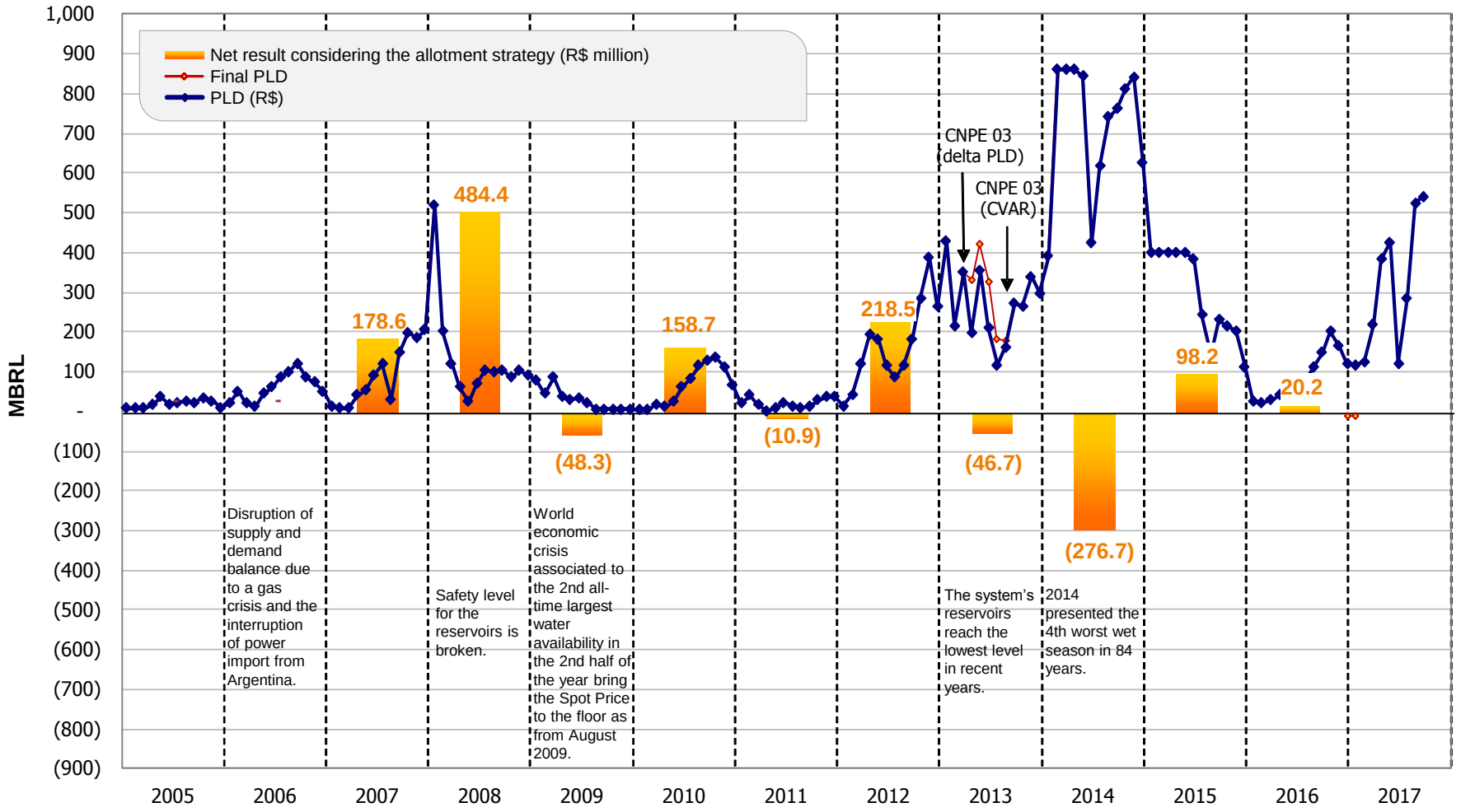
On December 31, 2015, Aneel approved the renegotiation of ENGIE Brasil Energia´s hydrological risk as shown in the following table:

Plant	Product	Amount Renegotiated average MW	Amount Renegotiated MWh	Net unit reimbursement (R$)	Total reimbursement (R$ million)	Term* (years)
Cana Brava HPP	SP92	261.66	2,292,177	18.26	41.9	13.25
Itá HPP	SP92	336.00	2,943,360	18.26	53.7	13.25
Machadinho HPP	SP92	84.04	736,190	18.26	13.4	13.25
Ponte de Pedra HPP	SP95	123.55	1,082,315	23.80	25.8	7.17
Salto Santiago HPP	P97	150.00	1,314,000	24.36	32.0	2.92
São Salvador HPP	SP91	142.13	1,245,048	16.52	20.6	17.25
Estreito HPP	SP91	247.13	2,164,859	16.52	35.8	17.25
TOTAL		**1,344.51**	**11,777,950**		**223.1**	

*** Extension term as from January 1, 2016 for payment of the premium for reimbursement to 2015 results.**

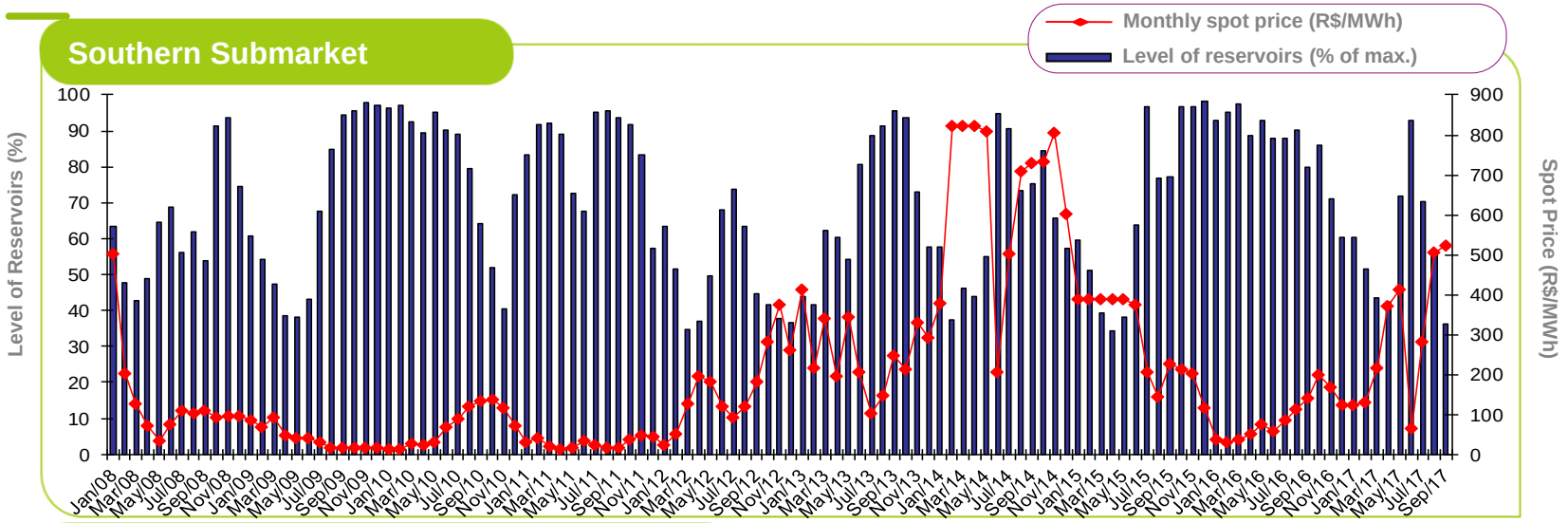
Signing up to the renegotiation is limited to agreements negotiated within the scope of the Regulated Contracting Environment (ACR).

IMPACTS FROM
energy allotment net result

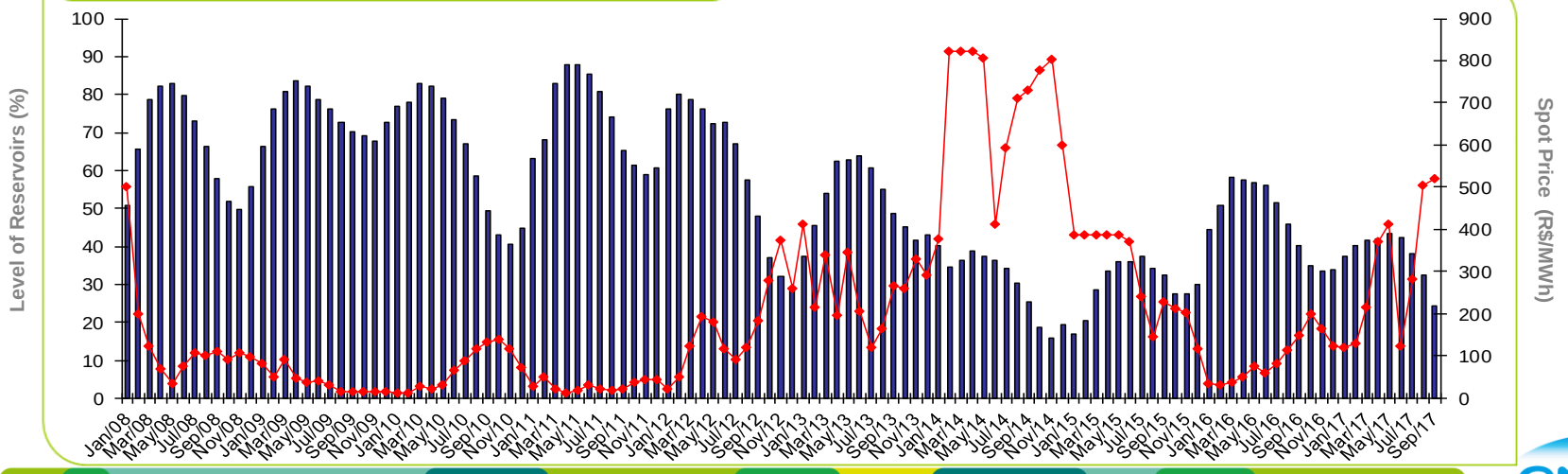


CORRELATION
between reservoir levels and spot prices

Southern Submarket

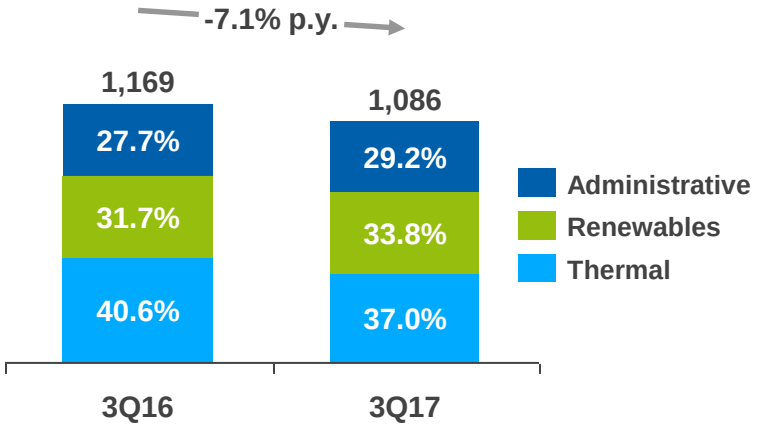


Southeast/Central-Western Submarket

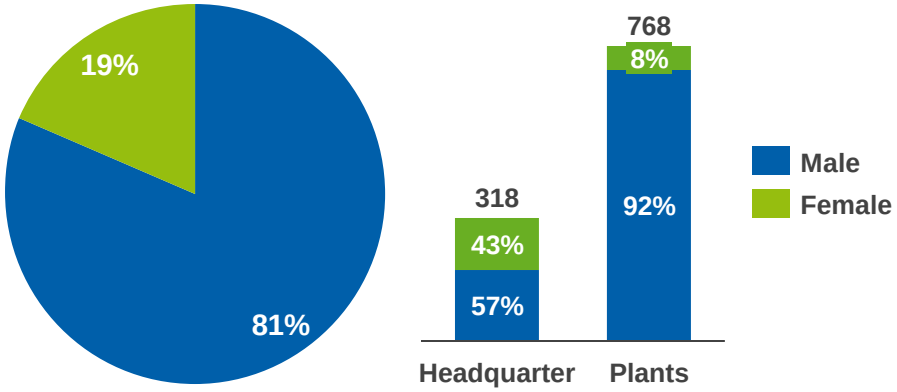


HEADCOUNT[1]

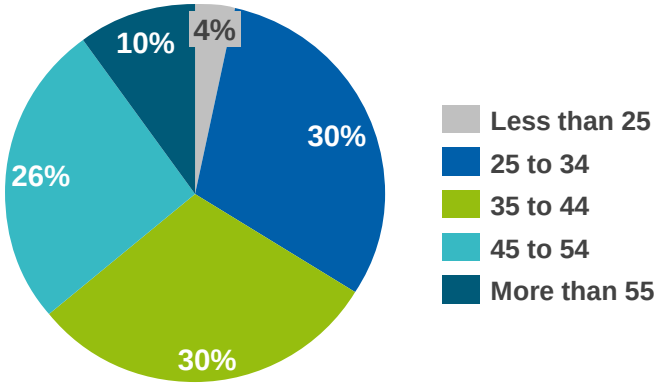
Number of employees



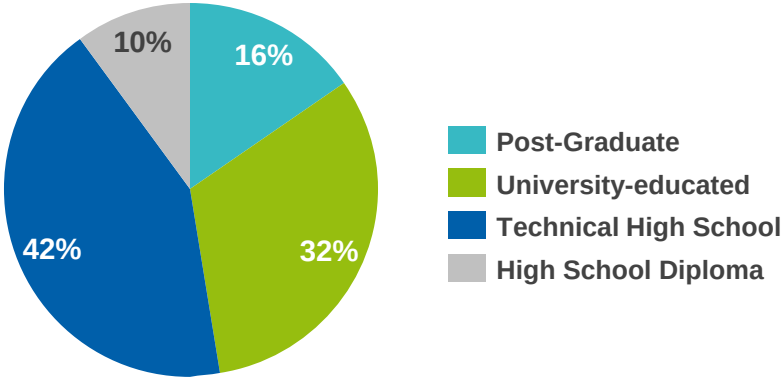
By gender



By age group



By academic qualifications



Note:
[1] Does not consider employees posted to projects under construction.

SUSTAINABILITY INDICATORS[1]

Item	Dimension[2]	Index	GRI disclosure[3]	3Q17	3Q16	Change	9M17	9M16	Change
1	Quality	Operating plants	EU1, G4-9	31	29	2	31	29	2
2		Installed capacity (MW)	EU1, G4-9	8,790	8,748	0.5%	8,790	8,748	0.5%
3		Proprietary capacity (MW)	EU1, G4-9	7,069	7,008	0.9%	7,069	7,008	0.9%
4		Number of certified plants	EU6, G4-15	12	14	-2	12	14	-2
5		Certified installed capacity (MW)	EU6, G4-15	8,127	7,294	11.4%	8,127	7,294	11.4%
6		Certified installed capacity in relation to the total	EU6, G4-15	92.46%	83.38%	9.1 p.p.	92.46%	83.38%	9.1 p.p.
7		Installed capacity from renewable sources	EU1, G4-9	7,743	7,665	1.0%	7,743	7,665	1.0%
8		Installed capacity from renewable sources in relation to the total	EU1, G4-9	88.09%	87.62%	0.47 p.p.	88.09%	87.62%	0.47 p.p.
9		Energy generation (GWh)	EU2	9,000	11,270	-20.1%	27,083	34,008	-20.4%
10		Certified energy generation	EU6, G4-15	8,452	10,262	-17.6%	25,901	30,320	-14.6%
11		Certified energy generation in relation to the total	EU6, G4-15	93.9%	91.1%	2.8 p.p.	95.6%	89.2%	6.4 p.p.
12		Energy generation from renewable sources (GWh)	EU2	8,222	10,086	-18.5%	24,182	30,550	-20.8%
13		Energy generation from renewable sources in relation to the total	EU2	91.4%	89.5%	1.9 p.p.	89.3%	89.8%	-0.5 p.p.
14		Uptime ratio, excluding scheduled stoppages	EU30	96.6%	97.6%	-1.0 p.p.	94.5%	97.0%	-2.5 p.p.
15		Uptime ratio, including scheduled stoppages	EU30	88.5%	88.5%	0.0 p.p.	87.5%	86.9%	0.6 p.p.
16	Environment	Saplings donated and planted (sum-total of planted and donated saplings)[4]	G4-EN27	58,490	77,960	-25.0%	169,228	244,355	-30.7%
17		Number of visitors at the plants[4]	G4-26	27,090	25,957	4.4%	64,010	71,621	-10.6%
18		CO2 Emissions (fossil fuel plants) (t/MWh)	G4-EN15	1.0878	0.999	8.9%	1.0223	1.002	2.1%
19		CO2 Emissions from ENGIE Brasil Energia's generation complex (t/MWh)	G4-EN15	0.103	0.132	-22.0%	0.113	0.131	-13.9%
20	Occupational Heath and Safety (OH&S)	Average number of employees[5]	G4-10, G4-LA1	1,048	1,128	-7.1%	1,050	1,126	-6.7%
21		Frequency Rate ("Taxa de Frequência" - TF) own employees[6]	G4-LA6	4.100	1.870	↑	1.380	0.650	↑
22		Severity Rate ("Taxa de Gravidade" - TG) own employees[7]	G4-LA6	0.016	0.009	↑	0.006	0.003	↑
23		Frequency Rate ("Taxa de Frequência" - TF) own employees + long term service providers[6]	G4-LA6	1.990	4.210	↓	1.040	1.970	↓
24		Frequency Rate ("Taxa de Frequência" - TF) short term service providers + ongoing constructions[6 8]	G4-LA6	1.200	-	-	0.620	-	-
25	Social Responsibility[9]	Non-incentive investments	G4-EC8, G4-SO1	959.30	702.10	36.6%	2,197.80	2,490.50	-11.8%
26		Investments via Children and Teenagers Fund - FIA	G4-EC8, G4-SO1	694.50	421.59	64.7%	1,451.50	2,178.48	-33.4%
27		Investments via Cultural Incentives Act - Rouanet	G4-EC8, G4-SO1	1,745.10	2,940.95	-40.7%	6,482.10	8,771.73	-26.1%
28		Investments via Sport Incentives Act	G4-EC8, G4-SO1	300.00	100.00	200.0%	300.00	310.00	-3%
29		Investments via National Program of Support to Oncology Care - PRONON	G4-EC8, G4-SO1	0.00	0.00	-	0.00	0.00	-
30		Investments via National Program of Support to Disabled Person´s Heath - PRONAS/PCD	G4-EC8, G4-SO1	0.00	0.00	-	0.00	0.00	-
31		Investments via Municipal Elderly Fund	G4-EC8, G4-SO1	12.20	0.00	100.0%	382.60	0.00	100%

Notes:
[1] Additional indices available from ITR (ENGIE Brasil Energia website / Investors / Financial Information/ CVM Reports).
[2] Reference: ENGIE Sustainable Management Policy.
[3] GRI: Global Reporting Initiative, G4 version.
[4] Ceste (Consórcio Estreito Energia) not included.
[5] Average n° in the period of own employees working at power plants in operation, at the headquarters and at the São Paulo's office.
[6] TF = number of occupational accidents for every million hours of exposure to hazards.
[7] TG = number of days lost due to occupational accidents for every one thousand hours of exposure to hazards.
[8] KPI's monitoring started in 2017, therefore, there is no historic data in 2016. The data does not include the construction of the Pampa Sul Thermoelectric Power Plant.
[9] Amounts in thousand of reais (R$).

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