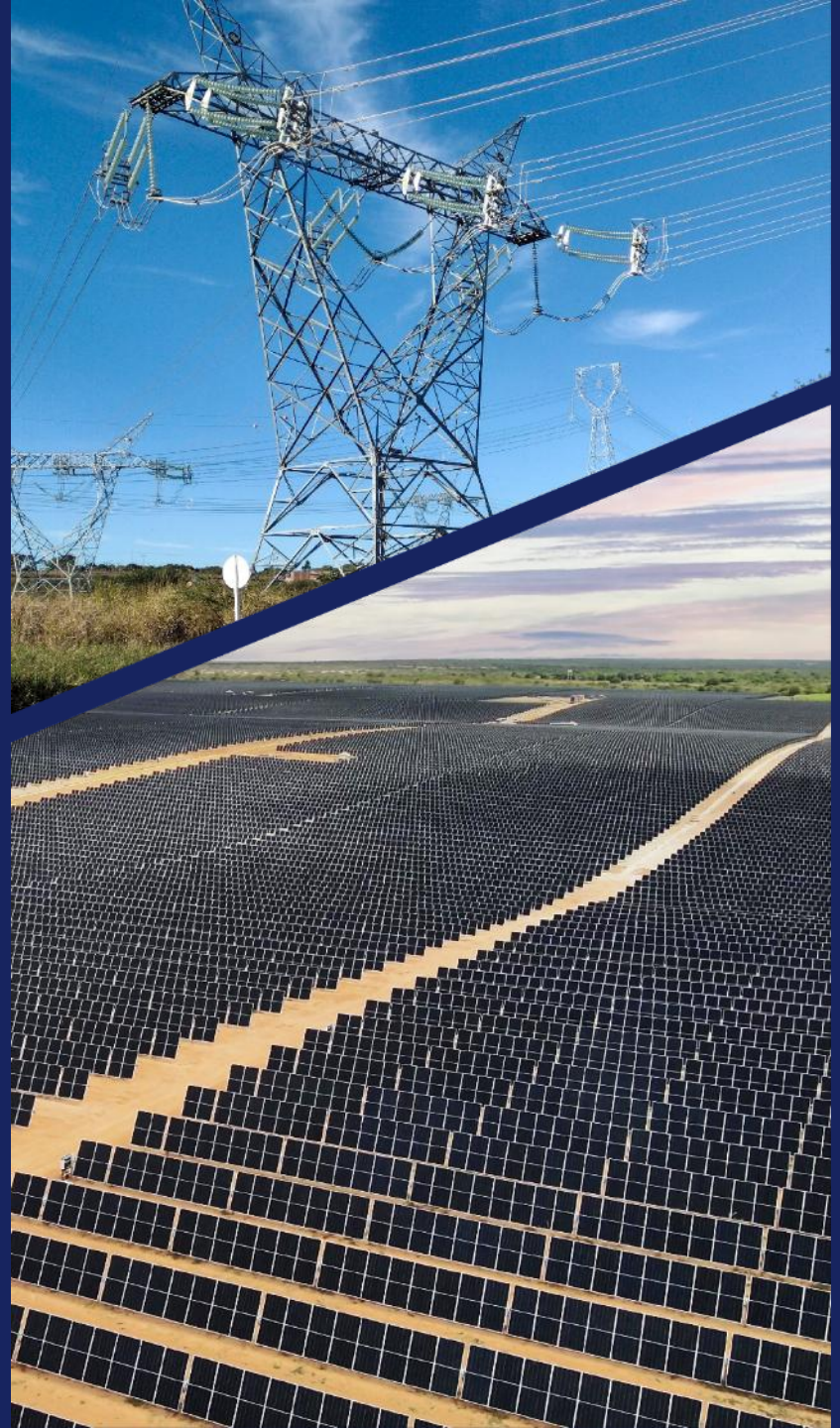
RESULTS PRESENTATION 3Q26

November 10, **2026**







ENGIE Brasil Energia S.A.

Disclaimer

This publication may include forward-looking statements on events or results pursuant to Brazilian and international securities' regulations. These forward-looking statements are based on certain assumptions and analyzes made by **ENGIE Brasil Energia S.A.** ("ENGIE Brasil Energia" or "Company"), in accordance with its experience and the economic scenario, market conditions and expected events, many of which are outside the control of **ENGIE Brasil Energia**. Important factors which can lead to significant differences between effective results and the forward-looking statements with respect to events or results, include the business strategy of **ENGIE Brasil Energia**, economic and international conditions, technology, financial strategy, development of the government services industry, hydrological conditions, conditions in the financial markets, uncertainty surrounding the results of its future operations, plans, objectives, expectations and intentions and other factors. In the light of these factors, the effective results of **ENGIE Brasil Energia** may differ significantly from those indicated or implicit in the forward-looking statements with respect to events or results.

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These forward-looking statements include forecasts of economic growth and energy supply and demand as well as information on competitive position, the regulatory environment, growth potential opportunities and other matters. Innumerous factors can affect adversely the estimates and assumptions on which these statements are based.

CONTENTS

01. Highlights and ESG KPIs 04

02. Operating Highlights 08

03. Financial Performance 13

04. Expansion 22

05. Supporting Data 26

01.

HIGHLIGHTS AND ESG KPIs



Highlights



Following approval by the Shareholders' Meeting, on July 17 the **transfer of the 40% equity interest in Jirau Energia**, held by ENGIE Brasil Participações, to the Company was completed, with **recognition under the equity method** of accounting commencing as of that date.



On July 20, the Company **completed the financial settlement of the renegotiation of the Public Asset Use (UBP),** related to the future obligations of the Cana Brava and Ponte de Pedra Hydroelectric Power Plants (HPPs), with a total payment of R$ 2.23 billion.



Fitch Ratings **upgraded** the Company's **Long-Term Local Currency Issuer Default Rating (IDR)** to **'BBB'**, with a stable outlook. All other ratings assigned to the Company were affirmed.



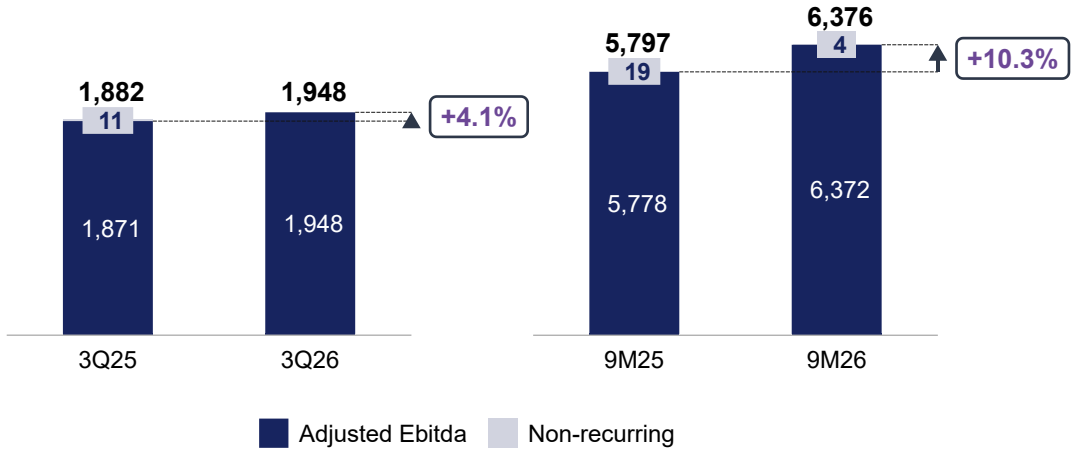
On November 5, the Board of Directors approved the convening of an Extraordinary Shareholders' Meeting (ESM) to deliberate on the **merger of the Company's wholly owned subsidiary, ENGIE Brasil Energia Comercializadora (EBC),** into the Company, with the objective of simplifying the organization's corporate structure.



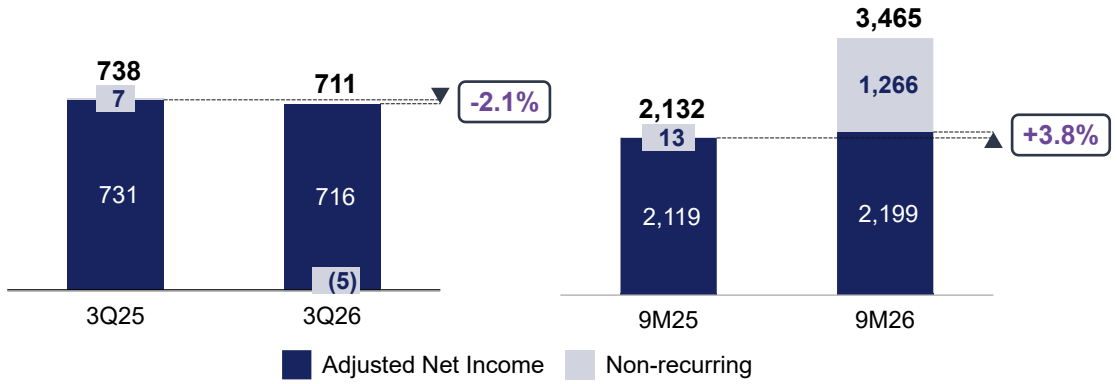
Transparency Trophy (16th award) – ANEFAC: recognizes excellence in corporate governance, transparency, and the quality of financial reporting and disclosures.

Highlights

| Adjusted Ebitda[1] (R$ million)



| Adjusted Net Income (R$ million)



Main drivers of the result vs. 3Q25

Generation Segment

↑ R$ 124 million

Transmission Segment

↓ R$ 25 million

Result of Equity Income (TAG)

↓ R$ 22 million



Depreciation and amortization

↓ R$ 70 million

Financial Result

↓ R$ 42 million

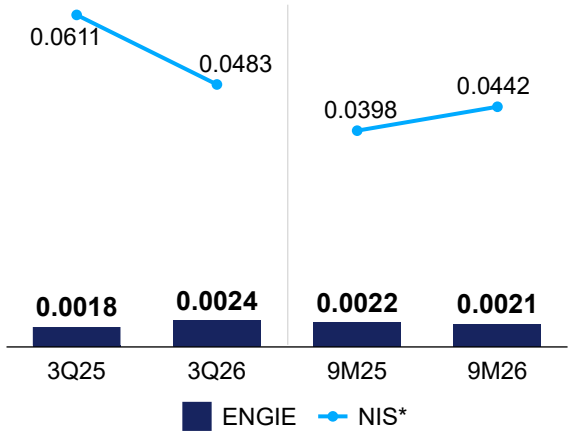
Income Taxes

↑ R$ 20 million

Note: [1]Adjusted Ebitda: net income + income tax and social contribution + financial result + depreciation and amortization + non-recurring.

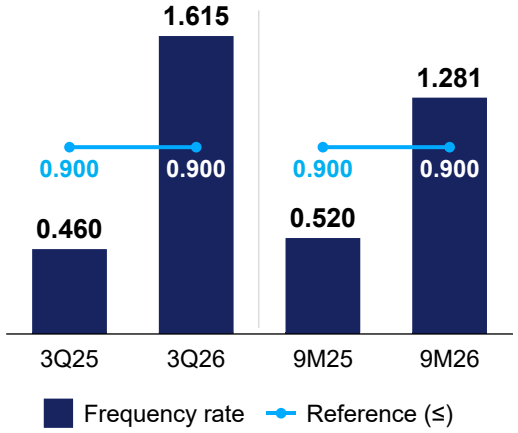
ESG KPIs

Emissions intensity[1] (tCO_2e/MWh)



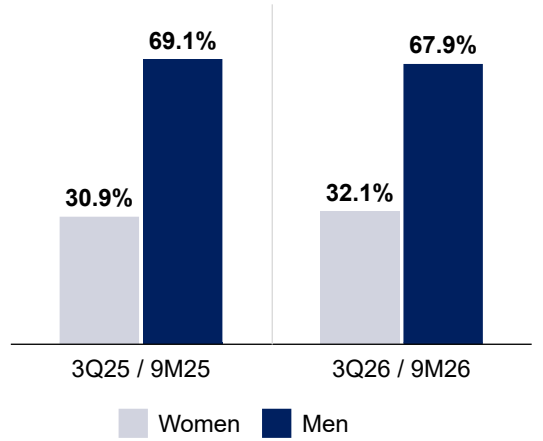
*Source: Ministry of Science, Technology and Innovation

Health and Safety – Frequency rate (own employees + service providers)*

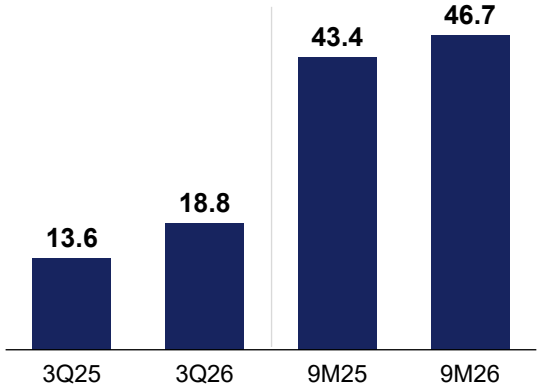


*Nº of accidents / millions of hours of exposure to the risk

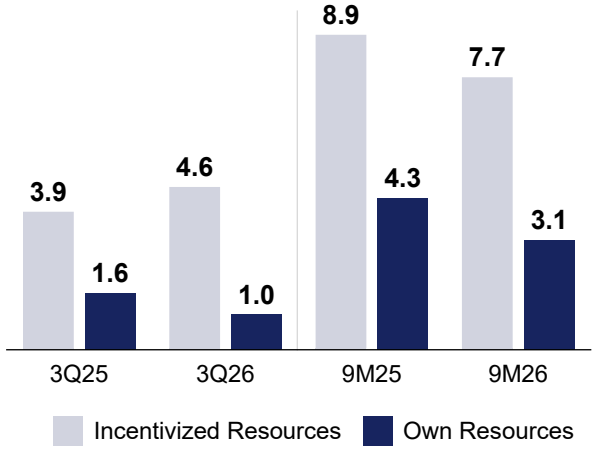
Gender distribution in leadership positions (%)



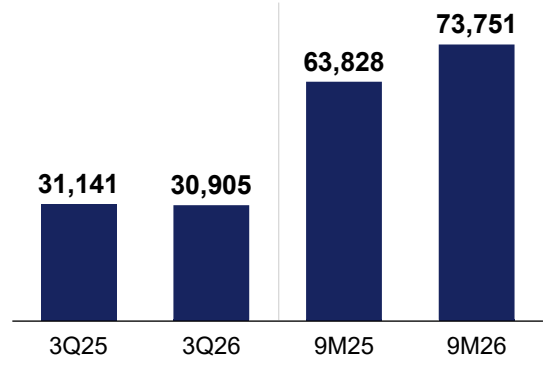
Investments in innovation[2] (R$ million)



Social Responsibility Investments (R$ million)



Engaged People – "Conexão" Community Relationship Program



Notes: [1] Emissions data are subject to revision upon completion of the annual emissions inventory consolidation.
[2] As of 2026, investments are reported on an actual basis, replacing the previously adopted accrued amount methodology.

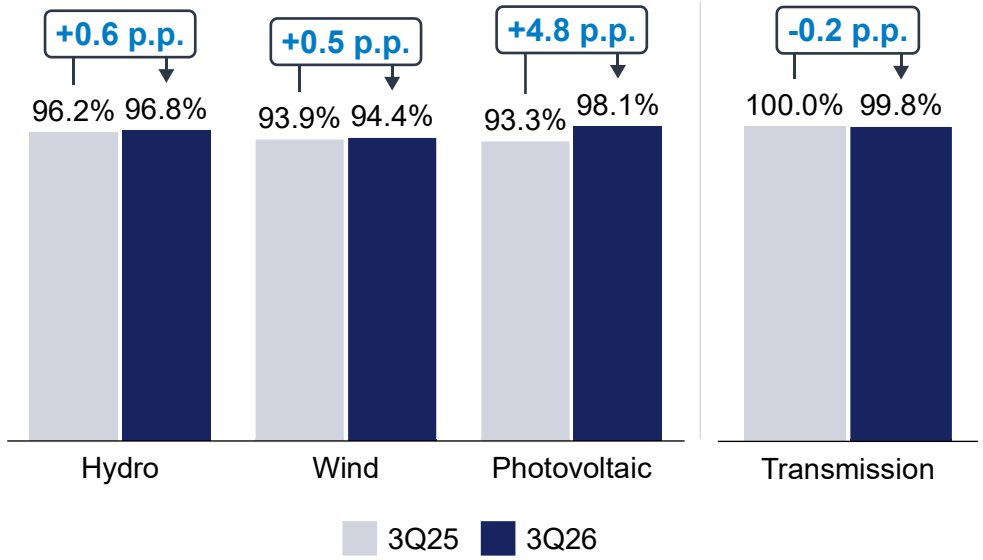
02.

OPERATING HIGHLIGHTS



Generating and Transmission Uptime

Operational excellence in generation and transmission assets



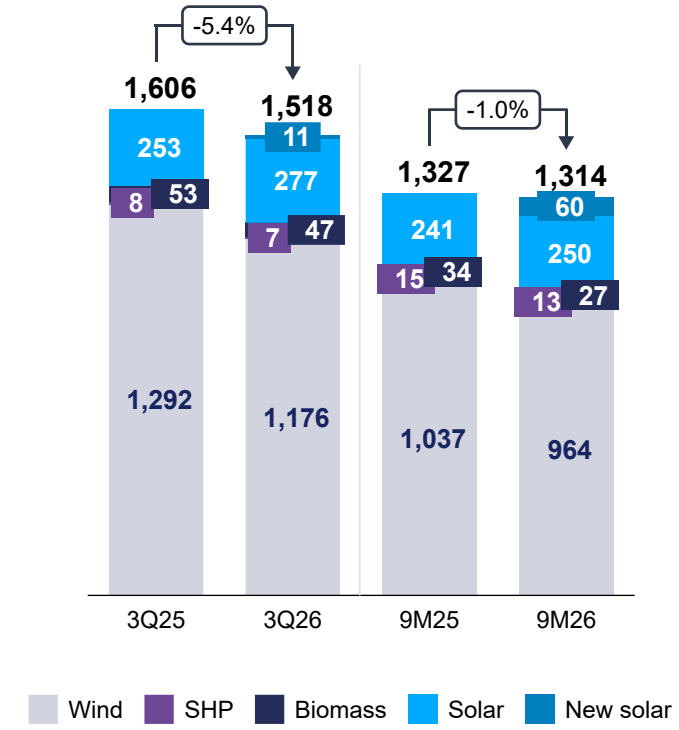


Note: Uptime includes both scheduled and forced outages.

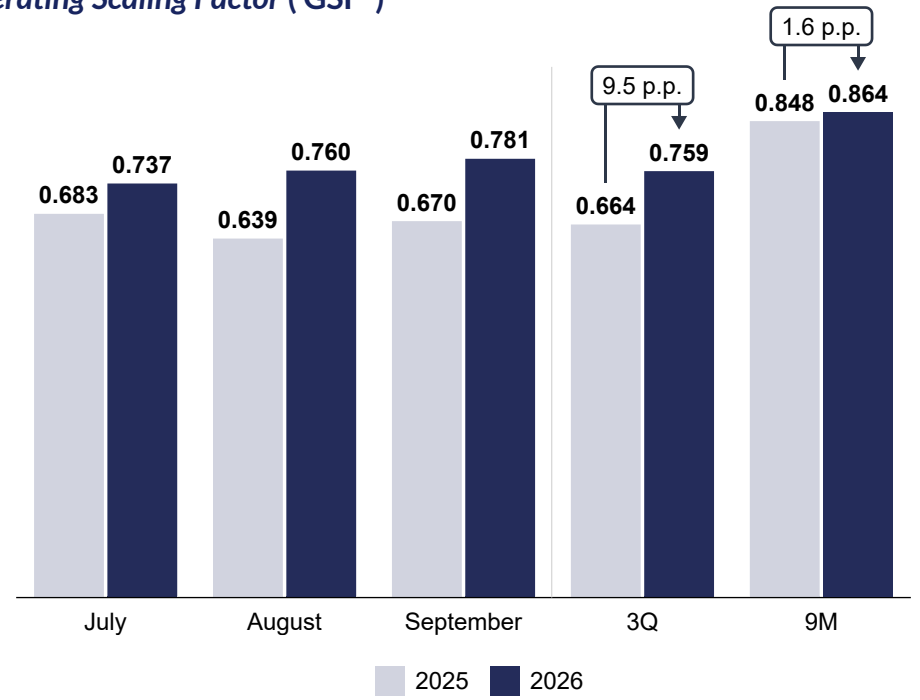
Energy Generation

Increase in solar generation driven by organic growth
Hydro generation from MRE higher than 3Q25, measured by GSF' [1]

| Generation by Complementary Source (avg MW)



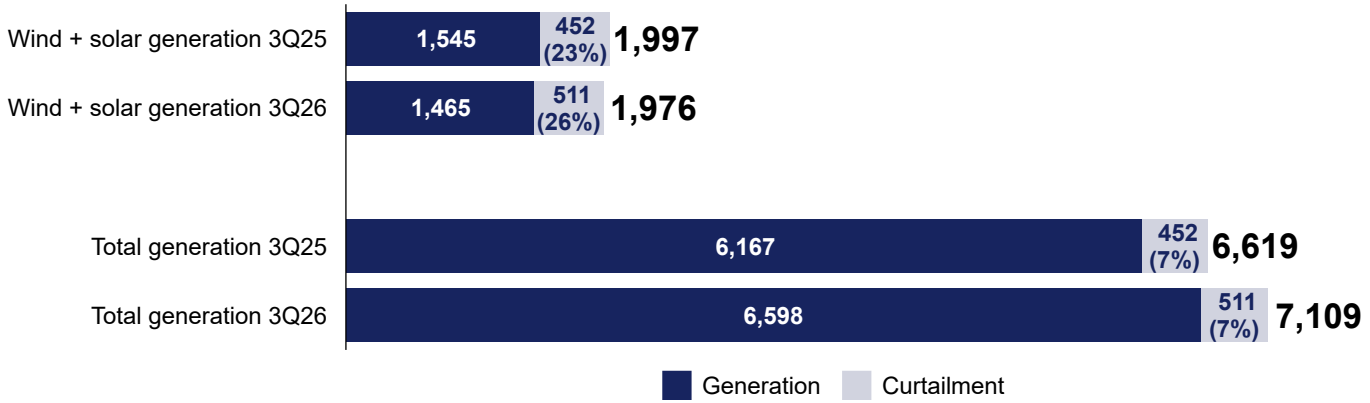
| *Generating Scaling Factor (GSF')*



Note:
[1]GSF': without the effects of seasonality of the agents.

Energy Generation: Curtailment

% of Curtailment over Generation (avg MW)



% of Curtailment* per source

	3Q25			3Q26		
	Wind	**Solar**	**Total**	**Wind**	**Solar**	**Total**
ENGIE	19%	37%	**23%**	22%	36%	**26%**
SIN	20%	37%	**23%**	24%	31%	**26%**

***Source:** ENGIE Brasil Energia internal study based on premises disclosed by ONS and subject to updates.

3Q26 curtailment **in line with SIN.**

Curtailment compensation:
(MME Ordinance No. 140/2026, published on July 21, 2026)

Eligible period:
September 1, 2023 to November 25, 2025;

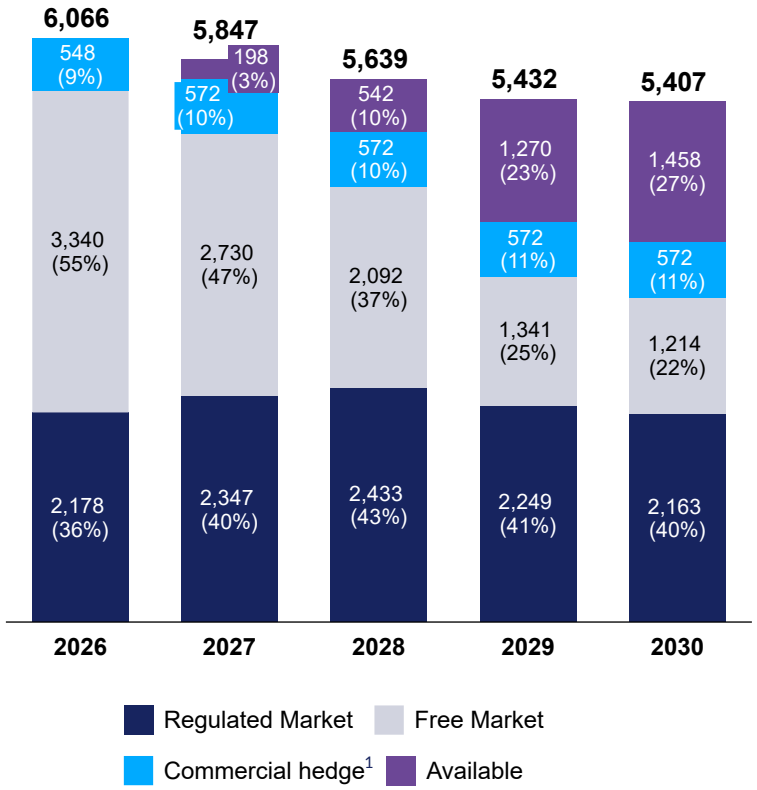
Compensation: external unavailability and electrical reliability;

- ✓ Execution of the commitment agreement: entered in August 2026, with no accounting entry recognized to date.
- ✓ The amounts to be reimbursed are expected to be determined between the 1st and 2nd quarters of 2027.

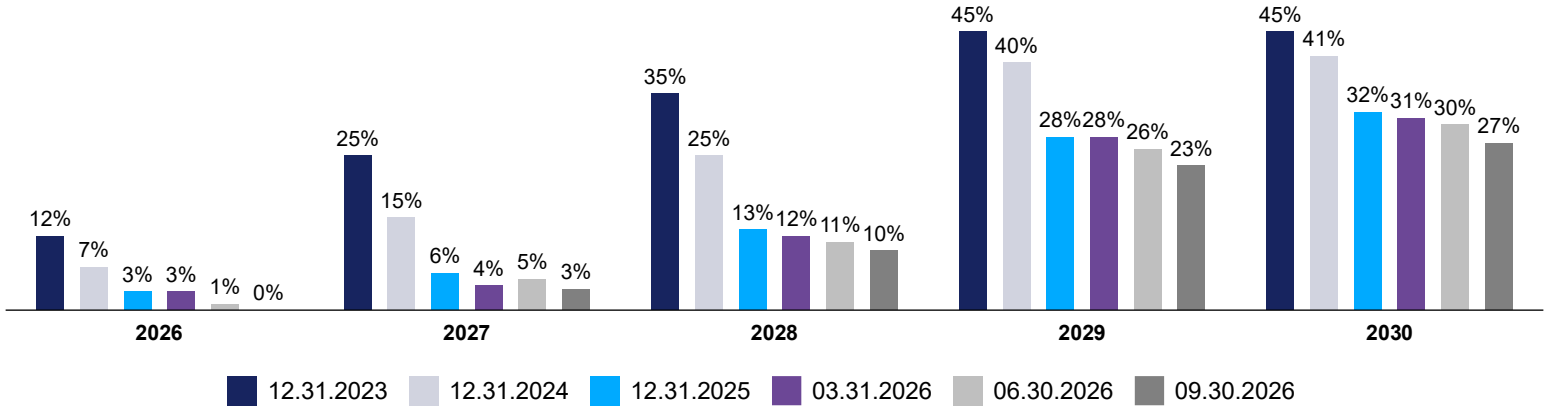
Energy Commercial Strategy

Gradual sale of energy, with hedge preservation for portfolio risk protection

| Energy Balance (% of total; in avg MW)
as of September 30, 2026



| Uncontracted energy compared to the availability of a given period



Evolution of the number of free customers and consumer units

3,012
(+46.5% compared to 3Q25)
Number of free consumers in 3Q26[2]

4,781
(+4.2% compared to 3Q25)
Consumer Units served in 3Q26[2]

Notes:
[1] Indicative commercial hedge, subject to fluctuation depending on market conditions.
[2] Considers all consumer units with active contracts.

03.

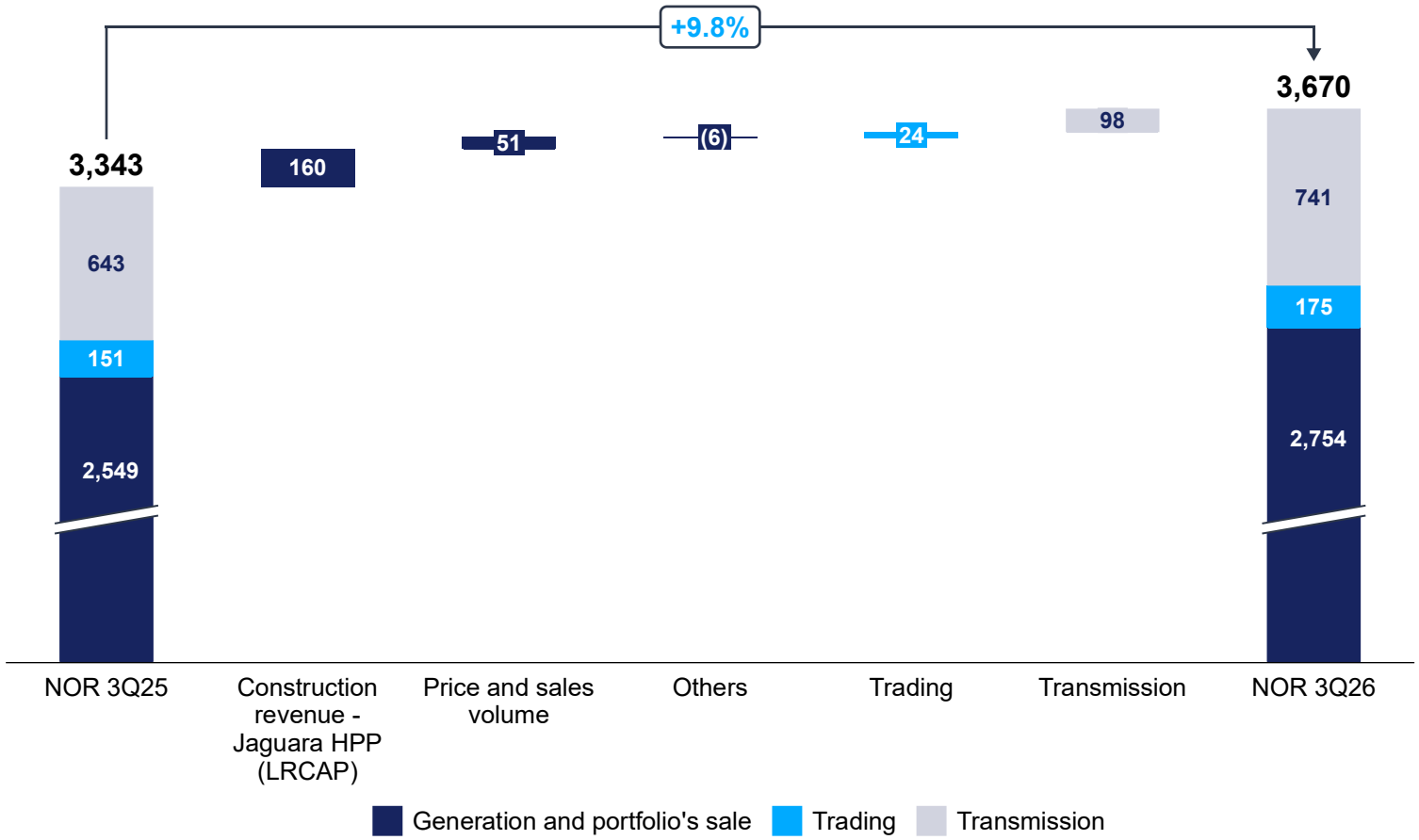
FINANCIAL PERFORMANCE



Net Operating Revenue Change

Net Operating Revenue (R$ million)

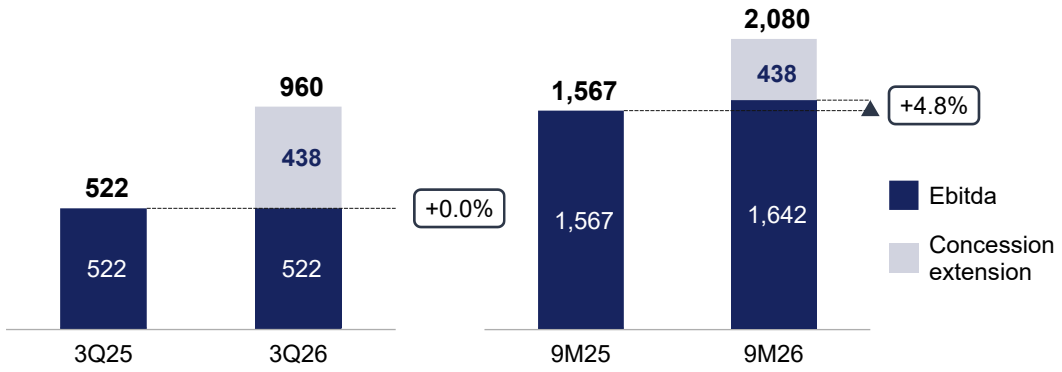




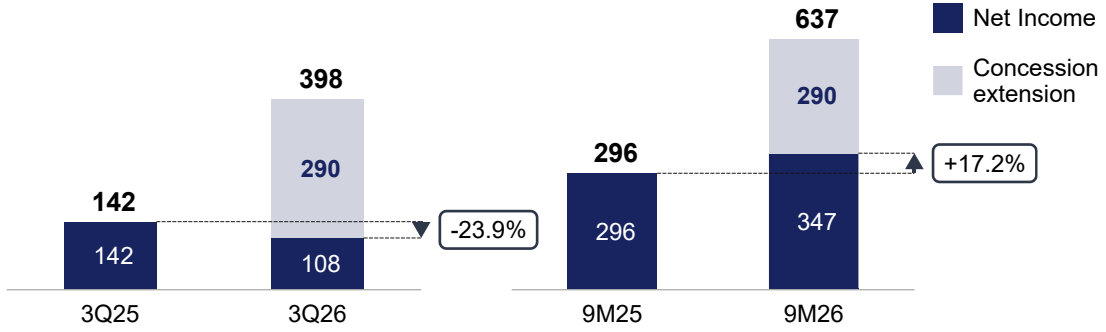
Result of Equity Income - Jirau Energia

Contribution of the Result from Jirau Energia to the Ebitda of the Company

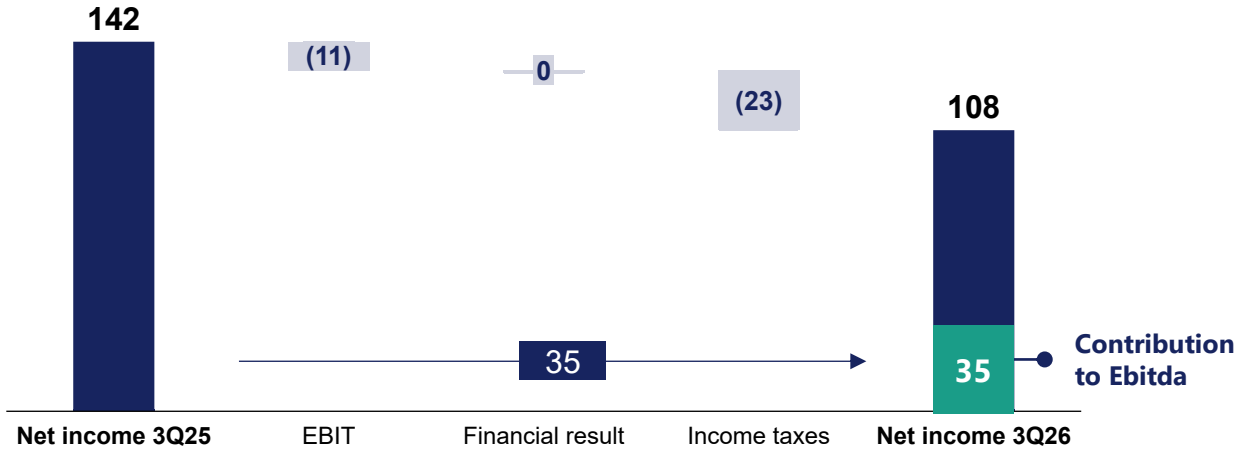
| Ebitda (R$ million) @100%



| Net income (R$ million) @100%



| Jirau Energia's Net Income Change (R$ million)

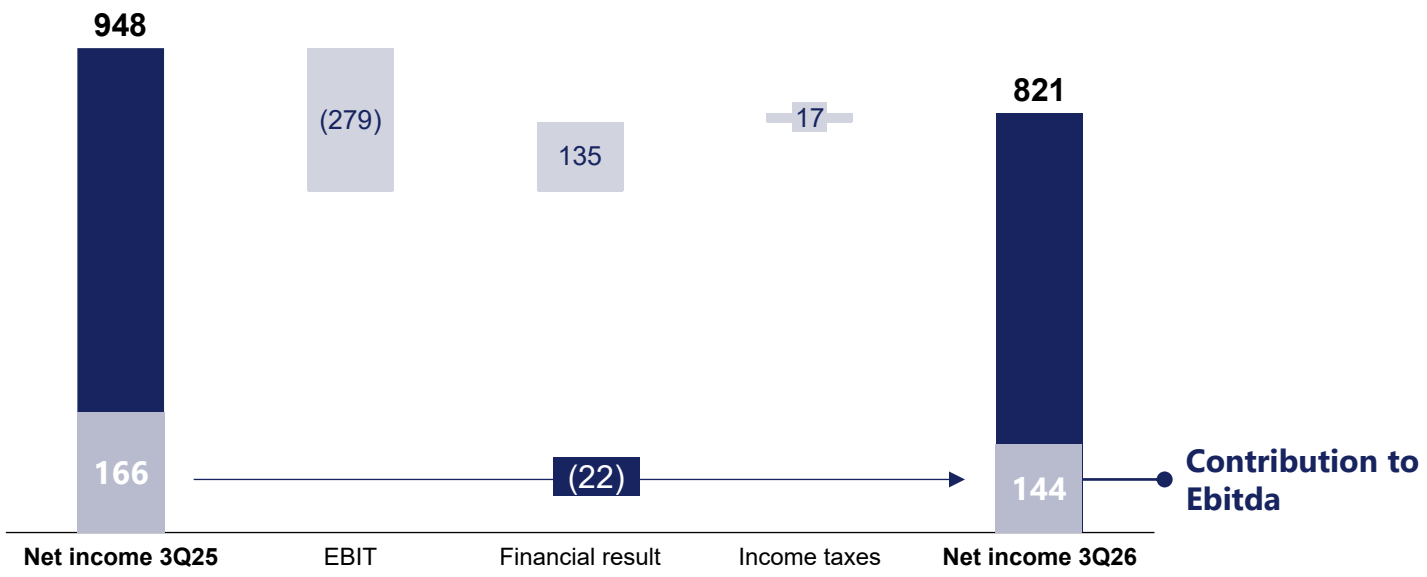


Stake of **40%** in Jirau Energia, resulting in the contribution of **R$ 35 million** through equity income to the Company's Ebitda in **3Q26**, as from July 17, 2026.

Result of Equity Income - TAG

Contribution of the Result from Transportadora Associada de Gás (TAG) to the Ebitda of the Company

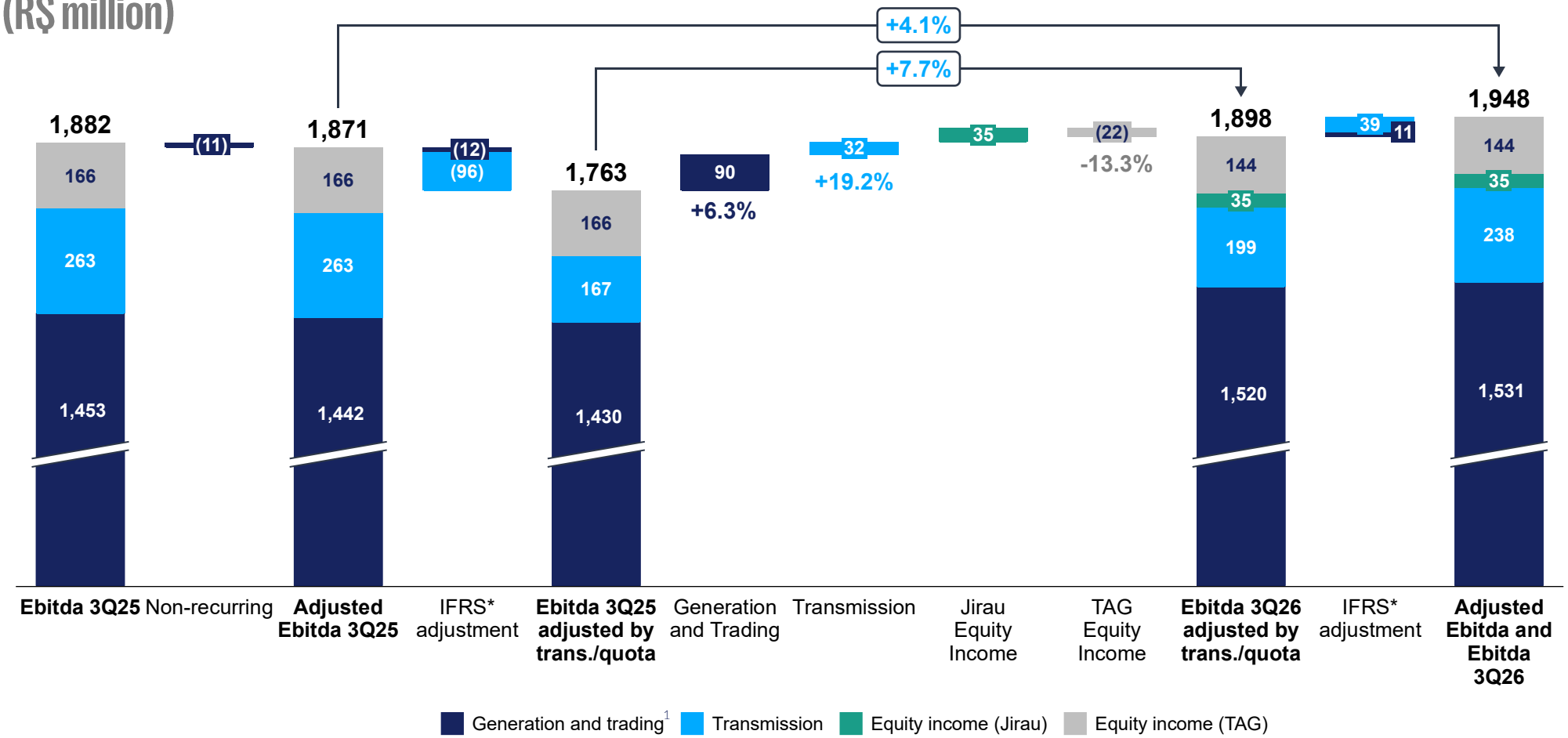
| TAG's Net Income Change (R$ million)



Stake of **17.5%** in TAG, resulting in the contribution of **R$ 144 million** through equity income to the Company's Ebitda in **3Q26**.

Ebitda Change

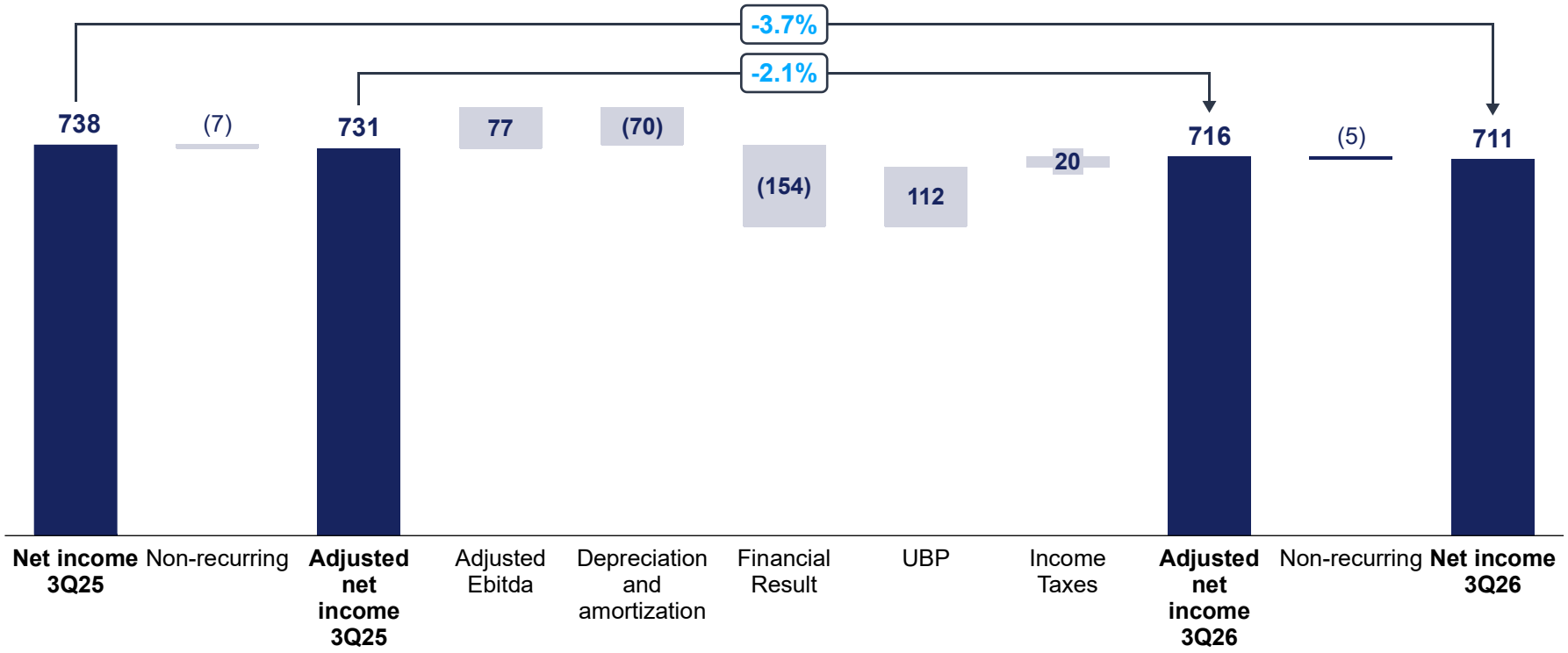
Ebitda (R$ million)



Notes:
[1] Considering the result from generation and trading segments.
*IFRS: International Financial Reporting Standards
Adjusted Ebitda: net income + income tax and social contribution + financial result + depreciation and amortization + non-recurring.

Net Income Change (R$ million)

Net income (R$ milhões)



Balanced Debt

With no currency exposure

Debt control

+

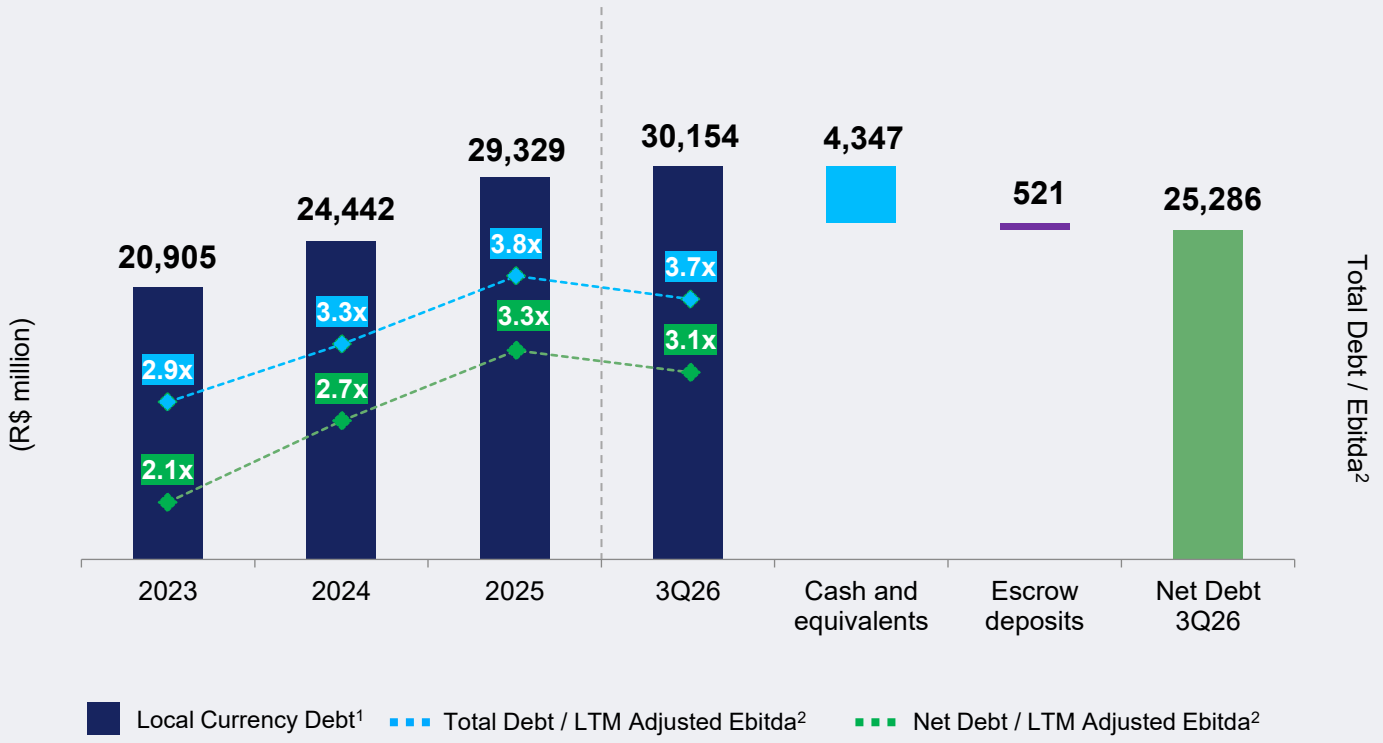
active management of **debt costs**

+

successful investment decisions

ensure balanced levels of the Net Debt/Ebitda ratio.

| Debt Overview (R$ million)

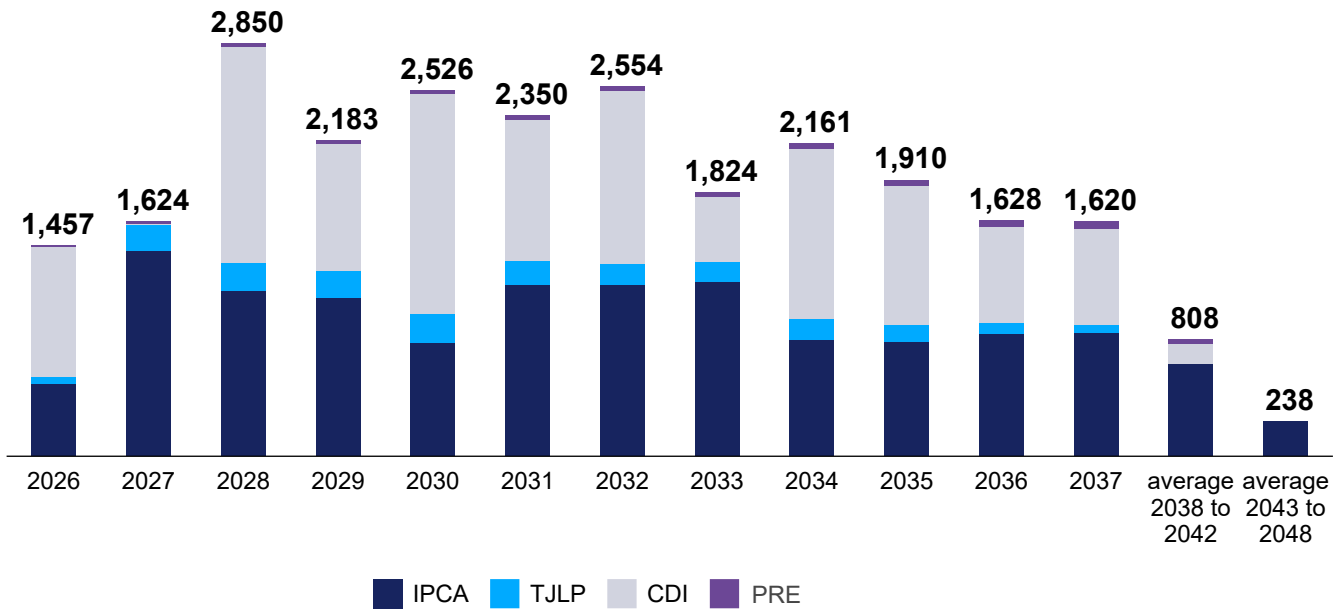


Notes:
[1] Gross debt, net of hedge operations.
[2] Adjusted Ebitda in the past 12 months.

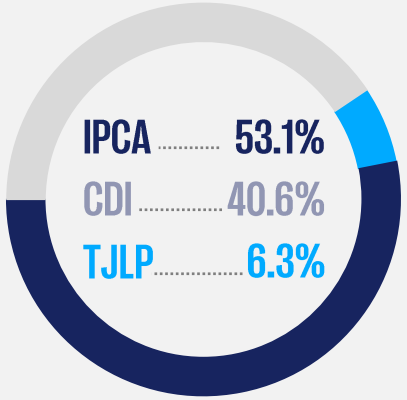
Debt Profile and Composition

AAA rating and robust cash generation translate into competitive costs of debt for financing growth

| Maturity Debt Schedule as from September 30, 2026 (R$ million)



Debt breakdown



3Q26: Nominal cost of debt:
11.1% p.a. (equivalent to IPCA + 6.2%)

Average debt term: 7.2 years

3Q25: 12.0% p.a. (equiv. to IPCA + 6.4%)

Indexation of energy sales contracts mitigates exposure of debt to IPCA and cash position mitigates part of CDI exposure.

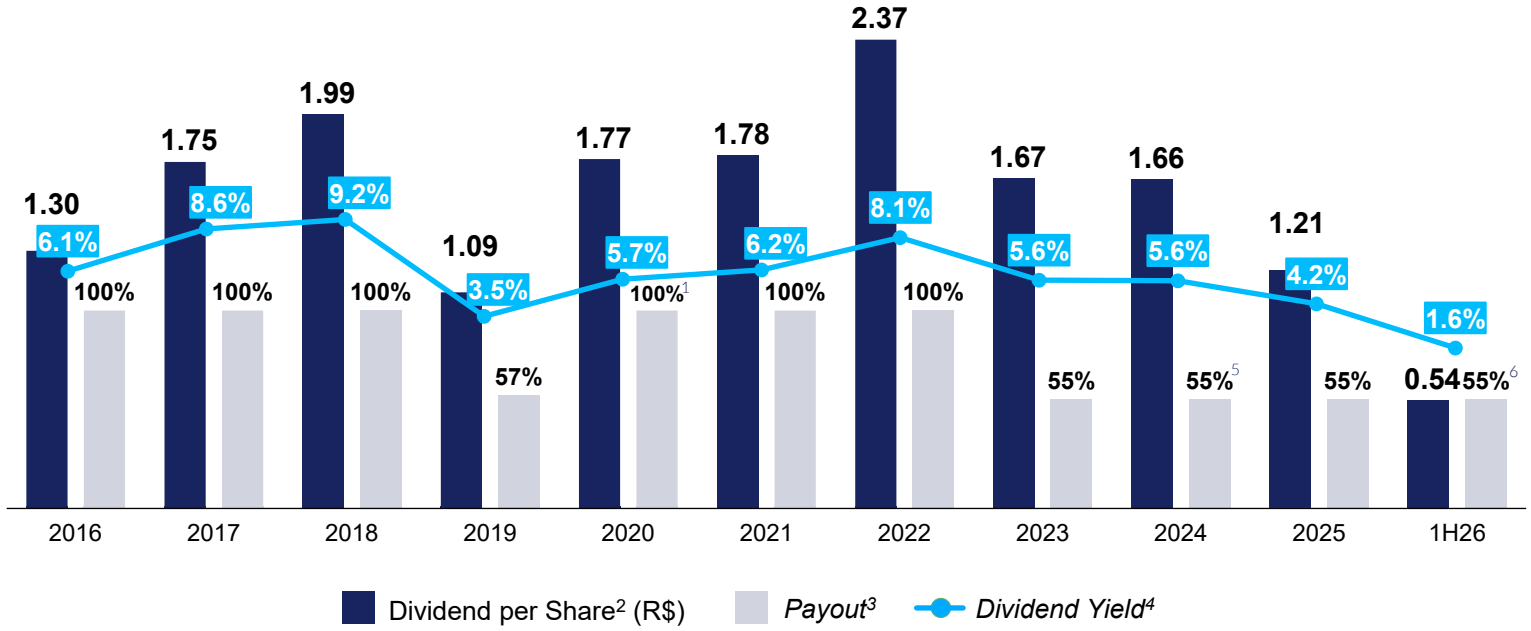
Dividend Policy

By-law minimum payout: 30% of distributable net income

Management Commitment: minimum payout of 55% of distributable net income

Frequency: biannual

| Dividends (based on distributable net income)



Notes:
[1] Assuming a payout ratio equivalent to 100% of adjusted distributable net income, excluding the hydrological risk renegotiation effects.
[2] For comparability purposes, the dividend per share has been adjusted to reflect the stock bonus issues approved on December 7, 2018, and November 5, 2025.
[3] Based on the year's distributable net income.
[4] Based on the volume-weighted closing price of the common shares during the period.
[5] Payout ratio equivalent to 55% of distributable net income (excluding gains from the partial disposal of investments in TAG).
[6] Payout ratio equivalent to 55% of distributable net income (excluding the financial gain from the UBP renegotiation).

04.

EXPANSION



Jaguara HPP Expansion: Capacity Reserve Auction

Value generation in a hydropower asset with regulated revenue

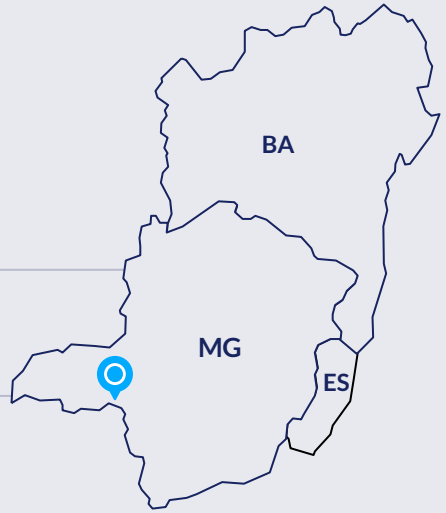
Expansion of Jaguara HPP aligned with the Company's strategy to invest in high-performance assets with 100% clean energy.



Commencement of activities related to field studies and environmental permitting for construction and installation areas.

Auction features	
Power capacity contracted (MW)	195.78 MW
Contract term	15 years
Beginning of operation	August 2030
Annual fixed revenue	R$ 270.4 million[1]
Estimated Capex	R$ 1.2 billion[2]

Jaguara HPP (MG)



Current installed capacity:
424 MW

Commercial capacity:
324 MW

Concession period:
June 2048

Increase of installed capacity:
+232 MW (2 turbines of 116 MW)

Technical features:

- 70% of commercial capacity under quota regime (ACR), free of GSF.
- 30% of commercial capacity directed to the Free Contracting Environment (ACL).

Notes:
[1] Baseline: September 2025 (annual adjustment in August based on the IPCA).
[2] Baseline: March 2026.

Transmission Projects Under Implementation

Asa Branca Transmissora de Energia (BA, MG, ES)

Contracted RAP[1]:
R$ 296.0 million

Capex Aneel[2]:
R$ 2,667 million

Concession period:
30 years

Deadline to start operation:
March 2029 (66 months)

Key technical features:

- estimated length of 1,000 Km;
- 4 transmission lines of 500 kV single-circuit, crossing 60 municipalities in the states of BA, MG and ES.

Notes:
[1] Value as of June/26.
[2] Value as of December/22.

LT 500kV Morro do Chapéu II – Poções III section (BA), with 334 kilometers of length was energized on **November 26, 2025**, representing **32.3% of total RAP.**

In 3Q26, **tower erection activities on the transmission lines** and installation of substation equipment were underway.



Graúna Transmissora de Energia (SC, PR, SP, MG, ES)

Contracted RAP[1]:
R$ 281.0 million

Capex Aneel[2]:
R$ 2,933.6 million

Concession period :
30 years

Deadline to start operation:
December 2029 (60 months)

Key technical features:

- construction of ~738 km length (6 new transmission lines) and 2 new substations;
- brownfield section: operation of 4 existing lines (162 km) and 2 own substations
- 47 municipalities.

Notes:
[1] Valor as of June/26.
[2] Valor as of December/22.

In 3Q26, the **Installation License was obtained** for the section under the environmental licensing authority of the State of MG, as well as for the substations in the State of SC.

Mobilization orders were issued for the Abdon Batista 2 and Curitiba Oeste substations, and construction works progressed along the section between MG and SP.



Transmission Projects Under Implementation

Colibri A, B, C, D Transmissora de Energia (RN, CE)

Contracted RAP[1]:
R$ 104.7 milhões

Capex Aneel[1]:
R$ 1.4 bilhão

Concession period:
30 years

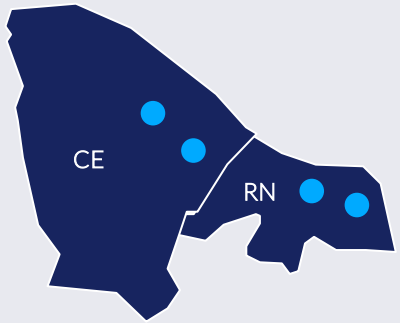
Deadline to start operation:
December 2029 (42 months)

- In 3Q26, environmental studies and permitting processes continued to progress;
- basic and detailed engineering design underway;
- preliminary geotechnical investigation and topographic survey activities were initiated.

Key technical features:

- Sublots 3A–3B–3C–3D: installation of five synchronous condensers.

3A (RN): 1 synchronous condenser
3B (CE): 1 synchronous condenser
3C (CE): 2 synchronous condensers
3D (RN): 1 synchronous condenser



Colibri A, B,C, D

Note:
[1] Value as of August/25.

Colibri Sul Transmissora de Energia (SC, PR)

Contracted RAP[1]:
R$ 18.1 milhões

Capex Aneel[1]:
R$ 193.6 milhões

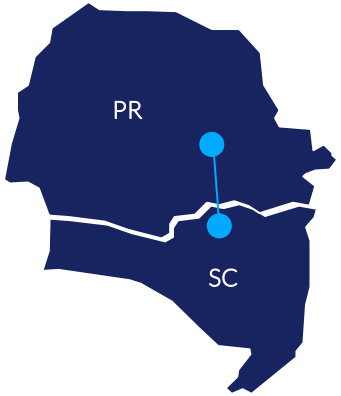
Concession period:
30 years

Deadline to start operation:
December 2029 (42 months)

- In 3Q26, the application for the Preliminary License (LP) was filed with the competent authority;
- the main supply and construction contract agreements were executed;
- preliminary geotechnical investigation and topographic survey activities were initiated.

Key technical features:

- Construction of one 230 kV transmission line, approximately 143 km length, in the states of SC and PR.
- Sinergy: The transmission line connects to the Ponta Grossa Substation (Gralha Azul).



Colibri Sul

Note:
[1] Value as of August/25.

05.

SUPPORTING DATA

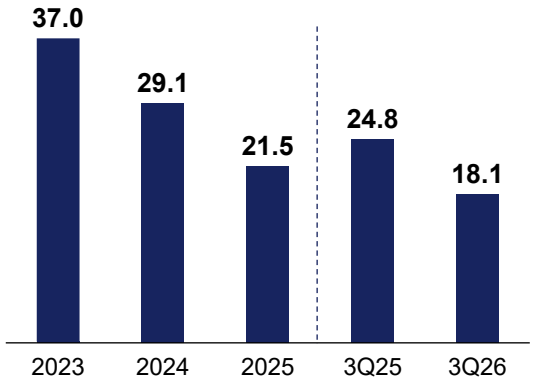


Resilient Financial Performance

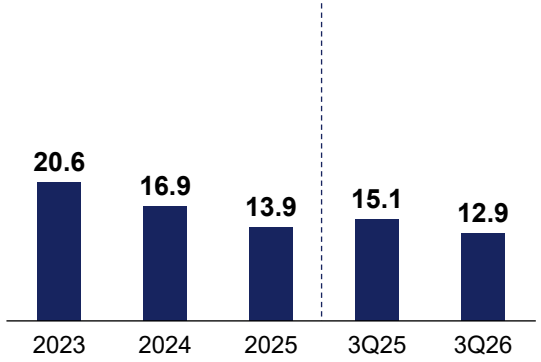
Good portfolio management and diversification into other regulated segments, such as transmission, natural gas transportation and energy contracts in the ACR, result in stability and predictability of results.

Recent Capex cycle linked to renewables and transmission expansion still not fully contributing to Ebitda.

| ROE[1] – Adjusted Return on Equity (%)



| ROIC[2] – Adjusted Return on Invested Capital (%)



Notes: ENGIE Brasil Energia internal study based on the Company's Financial Statements.
[1] ROE: adjusted net income of the past 4 quarters / shareholders' equity LTM.
[2] ROIC: effective tax rate x adjusted EBIT LTM/ invested capital LTM (invested capital: debt – cash and cash equivalents – deposits earmarked for debt servicing + SE).
[3] Nominal amount.

From 2016 – 2025[3]

Investments:
Amounted to
R$ 44.2 billion,
with **79% leverage**

Transmission:
3,205 km
under operation and
6 own substations

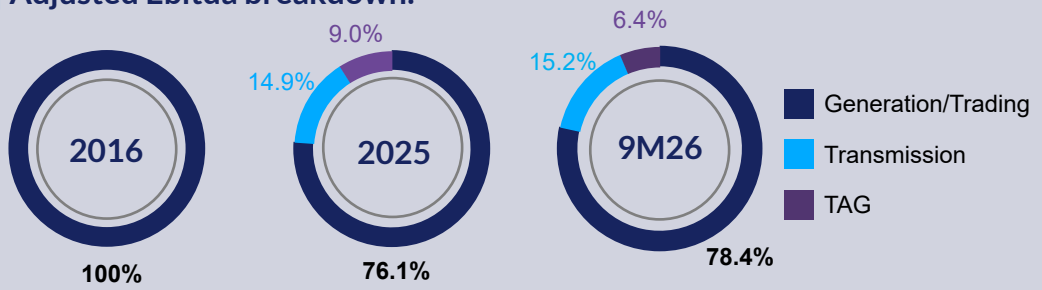
Proprietary installed capacity:

Total:
+52%

Renewable:
+79%

Value creation in the gas segment, through TAG

| Adjusted Ebitda breakdown:



Adjusted Ebitda:
+141%

Dividends and Interest on Equity:
R$ 18.9 billion

Adjusted Net Income:
+74%

Key Performance Indicators

Consolidated (in R$ million)	3Q26	3Q25	Chg.	9M26	9M25	Chg.
Net Operating Revenue (NOR)	3,670	3,343	**9.8%**	10,590	9,442	**12.2%**
Results from Operations (EBIT)	1,523	1,527	**-0.3%**	5,149	4,790	**7.5%**
Ebitda [1]	1,948	1,882	**3.5%**	6,376	5,797	**10.0%**
Adjusted Ebitda [2]	1,948	1,871	**4.1%**	6,372	5,778	**10.3%**
Adjusted Ebitda by transmission and quota effects [3]	1,898	1,763	**7.7%**	5,928	5,284	**12.2%**
Ebitda / NOR - (%) [1]	53.1	56.3	**-3.2 p.p.**	60.2	61.4	**-1.2 p.p.**
Adjusted Ebitda / NOR - (%) [2]	53.1	56.0	**-2.9 p.p.**	60.2	61.2	**-1.0 p.p.**
Net Income	711	738	**-3.7%**	3,465	2,132	**62.5%**
Adjusted Net Income	716	731	**-2.1%**	2,199	2,119	**3.8%**
Adjusted Return on Equity (ROE) [4]	18.1	24.8	**-6.7 p.p.**	18.1	24.8	**-6.7 p.p.**
Adjusted Return on Invested Capital (ROIC) [5]	12.9	15.1	**-2.1 p.p.**	12.9	15.1	**-2.1 p.p.**
Net Debt [6]	25,286	24,534	**3.1%**	25,286	24,534	**3.1%**
Gross Power Production (avg MW) [7]	6,598	6,167	**7.0%**	5,600	5,218	**7.3%**
Energy Sold (avg MW) [8]	5,010	4,668	**7.3%**	4,922	4,455	**10.5%**
Average Net Sales Price (R$/MWh) [9]	201.77	211.61	**-4.7%**	209.48	213.98	**-2.1%**
Number of Employees - Total	1,443	1,340	**7.7%**	1,443	1,340	**7.7%**
EBE Employees	1,404	1,311	**7.1%**	1,404	1,311	**7.1%**
Employees on Under Construction Plants	39	29	**34.5%**	39	29	**34.5%**

Notes:

[1] Ebitda: net income + income tax and social contribution + financial result + depreciation and amortization.

[2] Adjusted Ebitda represents: net income + income tax and social contribution + financial result + depreciation and amortization + impairment + non-recurring.

[3] Adjusted Ebitda, less the effects of IFRS in the transmission segment and quota plants.

[4] ROE: adjusted net income of the past 4 quarters / shareholders' equity LTM.

[5] ROIC: effective tax rate x adjusted EBIT LTM/ invested capital LTM (invested capital: debt – cash and cash equivalents – deposits earmarked for debt servicing + SE).

[6] Adjusted amount, net of gains from hedge operations.

[7] Total electricity output from the plants operated by ENGIE Brasil Energia.

[8] Disregarding sales for quotas regime (Jaguara and Miranda HPPs).

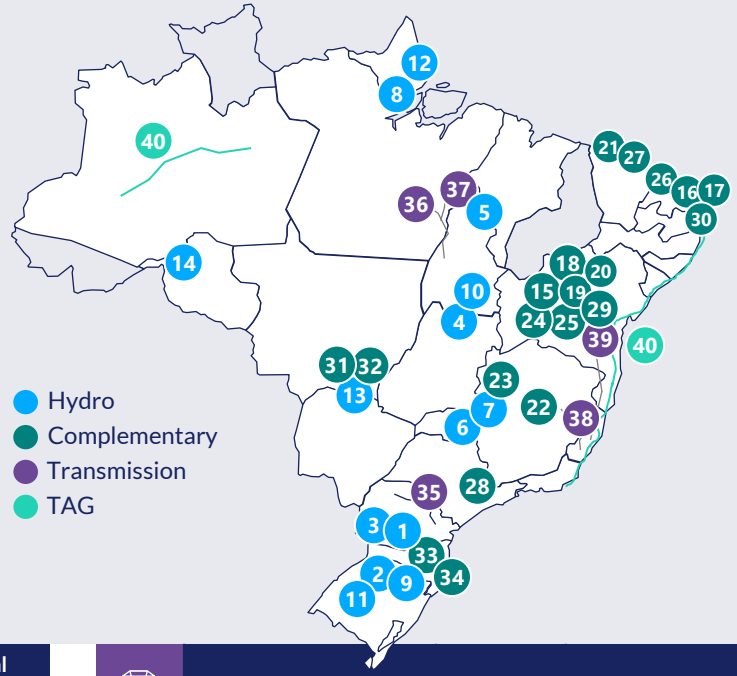
[9] Net of taxes, exports and trading operations.

Diversified Portfolio of Assets as of September 30, 2026

Own installed capacity of energy generation of **12,767 MW**[3]

3,205 Km of transmission lines under operation

Stake of **17.5%** in TAG



	Hydro Power Plants	Installed Capacity (MW)	Commercial Capacity (aMW)
1	Salto Santiago	1,420.0	702.2
2	Itá	1,126.9[1]	528.7[1]
3	Salto Osório	1,103.7	487.3
4	Cana Brava	450.0	247.8
5	Estreito	435.6[1]	244.1[1]
6	Jaguara	424.0	324.0
7	Miranda	408.0	188.3
8	Santo Antonio do Jari	393.0	211.3
9	Machadinho	414.8[1]	143.7[1]
10	São Salvador	243.2	140.8
11	Passo Fundo	226.0	107.5
12	Cachoeira Caldeirão	219.0	123.3
13	Ponte de Pedra	176.1	127.6
	Total	**7,040.2**	**3,576.6**
14	Jirau (40%)[3]	1,500.0	872.9
	Total com Jirau	**8,540.2**	**4,449.5**

	Complementary Plants	Installed Capacity (MW)	Commercial Capacity (aMW)
15	Serra do Assuruá Complex (Wind)	846.0	410.2
16	Assú Sol Complex (Solar)	752.7	229.6
17	Santo Agostinho I Complex (Wind)	434.0	224.2
18	Campo Largo II Complex (Wind)	361.2	192.5
19	Umburanas Complex (Wind)	360.0	213.3
20	Campo Largo I Complex (Wind)	326.7	166.5
21	Trairi Complex (Wind)	212.6	97.2
22	Lar do Sol Complex (Solar)	198.0	49.0[2]
23	Paracatu (Solar)	132.0	34.0
24	Juazeiro Complex (Solar)	120.0	34.8
25	Sertão Solar Complex (Solar)	94.6	26.1
26	Floresta (Solar)	86.0	25.1
27	Sol do Futuro Complex (Solar)	81.0	16.2
28	Ferrari (Biomass)	72.5	12.4
29	São Pedro Complex (Solar)	54.0	16.0
30	Assú V (Solar)	34.0	9.2
31	Rondonópolis (SHP)	26.6	14.0
32	José G. da Rocha (SHP)	24.4	9.2
33	Nova Aurora (Solar)	4.4	0.2
34	Tubarão (Wind)	6.3	0.3
	Total	**4,227.0**	**1,780.1**

	Transmission	Length	Substations
35	Gralha Azul	909 km	5 new and expansion of 5 existing
36	Novo Estado	1,800 km	1 new and expansion of 3 existing
37	Gavião Real	-	New yard in 1 existing
38	Graúna – operational	162 km	2 existing
39	Asa Branca – operational	334 km	Expansion of 2 associates
	Total	**3,205 km**	

	Gas Pipelines	Length	Compression Substations
40	Transportadora Associada de Gás (TAG)	~4,600 Km	11

Notes:
[1] Portion owned by ENGIE Brasil Energia.
[2] Lar do Sol Photovoltaic Complex does not have a declared physical guarantee, therefore its commercial capacity is based on expected generation.
[3] Considering the 40% interest in the Jirau Hydroelectric Power Plant (HPP) as of July 17, 2026.

Energy Balance as of September 30, 2026

Diversified contracting with duration of about 13 years in ACR and 3 years in ACL[1]

(in average MW)	2026	2027	2028	2029	2030	Auction Gross Price (R$/MWh)	Reference Date	Gross Price Adjusted (R$/MWh)	Net Price of PIS/COFINS/P&D (R$/MWh)
Own Resources	5,138	5,171	5,169	5,170	5,135				
+ Purchases for Resale	928	676	470	262	272				
= Total Resources (A)	**6,066**	**5,847**	**5,639**	**5,432**	**5,407**				
Government Auction Sales[2]	2,178	2,347	2,433	2,249	2,163				
2005-NE-2010-30	200	200	200	200	200	115.1	Dec-05	343.9	309.0
2006-NE-2009-30	493	493	493	493	493	128.4	Jun-06	377.7	339.4
2006-NE-2011-30	148	148	148	148	148	135.0	Nov-06	393.9	353.9
2007-NE-2012-30	256	256	256	256	256	126.6	Oct-07	354.3	318.3
Proinfa	19	19	19	19	19	147.8	Jun-04	407.4	392.5
2014-NE-2019-25	10	10	10	10	10	206.2	Nov-14	391.5	377.2
2014-NE-2019-20	82	82	82	82	82	139.3	Nov-14	256.0	232.3
2015-NE-2018-20	46	46	46	46	46	188.5	Aug-15	320.9	291.2
8th Reserve Energy Auction (Assú V/Floresta/Paracatu/Juazeiro/Sol do Futuro)	119	119	119	119	119	298.2	Nov-15	493.5	447.9
7th Reserve Energy Auction (São Pedro)	15	15	15	15	15	301.8	Nov-15	538.2	488.4
2017-NE-2019-20	48	48	48	48	48	136.4	Nov-14	256.5	232.8
2017-NE-2021-20 (Sertão Solar)	27	27	27	27	27	189.5	Nov-14	218.1	197.9
2024-EE-2025-2	15	-	-	-	-	162.6	-	162.6	147.6
2012-EN-2017-30	151	151	151	151	151	95.3	Dec-12	192.5	174.7
2010-EN-2015-30	190	190	190	190	190	104.0	Dec-10	246.2	223.4
2025-EE-2027-3	-	184	270	86	-	207.7	Nov-25	207.7	188.5
Government Auction - Quotas regime									
2018 - Quotas (UHJA) - 2018-30	227	227	227	227	227	-	Jul-17	232.5	221.8
2018 - Quotas (UHMI) - 2018-30	132	132	132	132	132	-	Jul-17	263.4	251.2
+ Bilateral Sales	3,340	2,730	2,092	1,341	1,214				
= Total Sales (B)	**5,518**	**5,077**	**4,525**	**3,590**	**3,377**				
- Commercial hedge	**548**	**572**	**572**	**572**	**572**				
Balance (A - B)	**-**	**198**	**542**	**1,270**	**1,458**				
Sales Average Price (R$/MWh) **(net)**[3,4]:	241.7	235.0	240.9						
Purchase Average Price (R$/MWh) **(net)**[5]:	214.8	208.5	185.4						

[2] XXXX-YY-WWWW-ZZ, where:
XXXX -> year of auction
YY -> EN = existing energy or EN = new energy
WWWW -> year of delivery start
ZZ -> supply contract duration (in years)

[1] Average term weighted by the amount of energy sold, including trading operations.
[3] Sales price, including trading operations, net of ICMS and taxes over revenue (PIS/Cofins, R&D), i.e. future inflation is not being considered.
[4] Disregarding sales for quotas regime (Jaguara and Miranda HPPs).
[5] Purchase net price, considering trading operations and benefits from PIS/Cofins credits, i.e. future inflation is not being considered.

Notes:
- The balance refers to the settlement point (net of losses and internal consumption of the plants).
- The average prices are considered simply estimates and are based on financial planning revisions, not capturing volume changes, which are updated quarterly.

Public Asset Use (UBP) Renegotiation

Value creation

On July 20th, the settlement of the renegotiated outstanding UBP payments related to the **Cana Brava** and **Ponte de Pedra hydropower** concessions was completed.

R$ 4.2 billion
Updated outstanding balance[1]

→

R$ 2.2 billion
Renegotiated balance settled[2]

→

Taxes: R$ 0.7 billion
Net Gain: R$ 1.3 billion

Hydropower Plant	Annual Payment (BRL thousand) as of Dec. 31, 2025	Maturity
Cana Brava	553,486	Sep. 30, 2033
Ponte de Pedra	219,710	Nov. 30, 2034
São Salvador	91,193	Apr. 30, 2037
Estreito	8,991	Apr. 27, 2040
Jari	3,120	Dec. 01, 2045
Cachoeira Caldeirão	1,357	Aug. 01, 2048

→ **R$ 773 million/year**
Payment settled

→ **R$ 105 million/year**
Payment maintained

Key milestones:

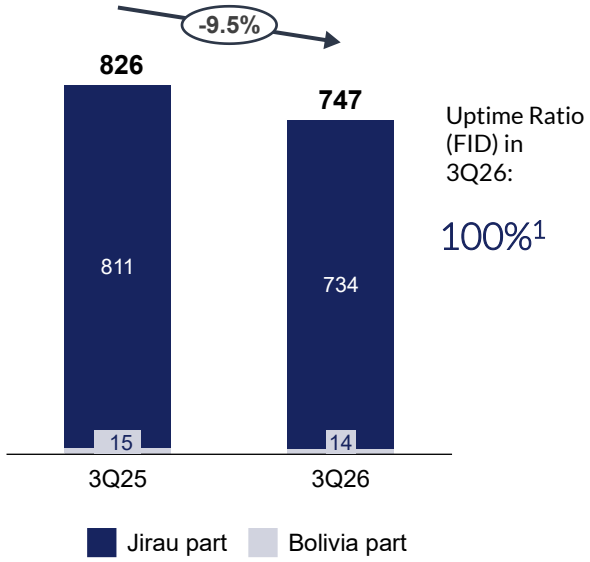
- ✓ April 16: Board of Directors approval
- ✓ April 30: Formal adherence
- ✓ June 8: Execution of the Amendment Agreement
- ✓ July 20: Financial settlement

Notes:
[1] The December 2025 balance reflects the liability adjusted by the SELIC rate, less payments made during the period.
[2] The final payment was settled on July 16th, 2026 (UHPP) and July 20th, 2026 (UHCB).

Jirau HPP: operating data

Hydropower asset with long-term contracted revenues
Concession term extended until 2047

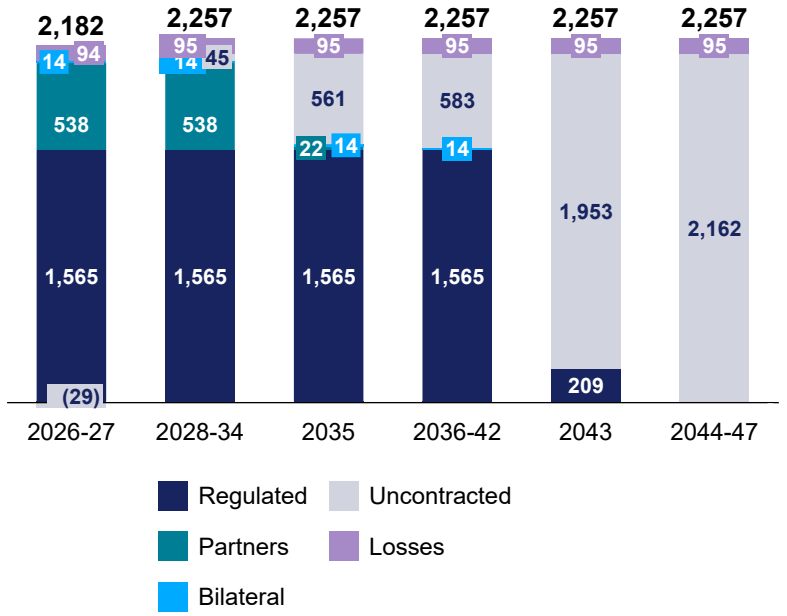
| Gross Generation (avg MW)



Uptime Ratio (FID) in 3Q26:

100%[1]

| PPAs portfolio[3] (avg MW)



Jirau HPP (RO)



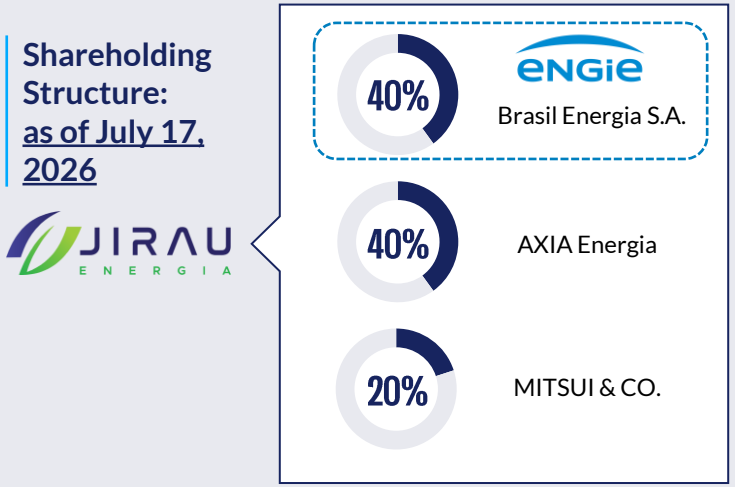
Installed Capacity:
3,750 MW

50 Generating Units

75 MW each GU

Physical Guarantee[2]:
2,182 aMW 90m expanded
2,257 aMW 90m constant

Shareholding Structure: as of July 17, 2026



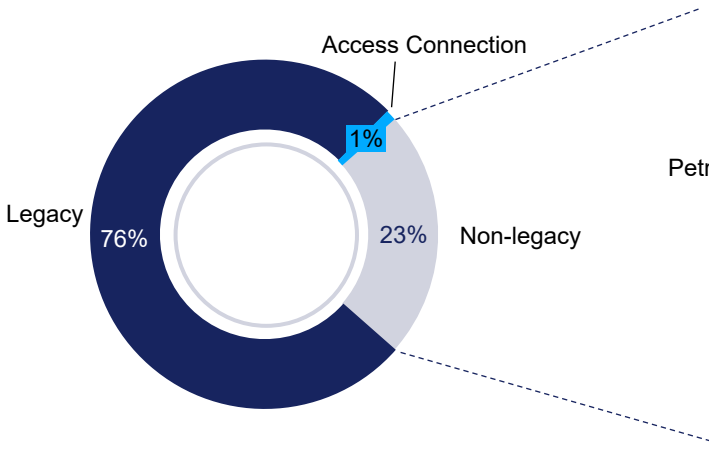
Notes:
[1] Subject to final settlement and accounting by the CCEE.
[2] MME Ordinance No. 2,946 established new firm energy certificate amounts for Jirau HPP of 2,222.6 aMW for operations at the expanded 90-meter level and 2,335.1 aMW for operations at the constant 90-meter level. Of the total increase, one-third is allocated to the Government of Bolivia. Accordingly, the share attributable to Brazil corresponds to 2,182.2 aMW (expanded level) and 2,257.2 aMW (constant level).
[3] Concession term extended until August 16, 2047, as approved by Aneel on July 14, 2026, pursuant to Homologatory Resolution No. 3,598.

Transportadora Associada de Gás – TAG

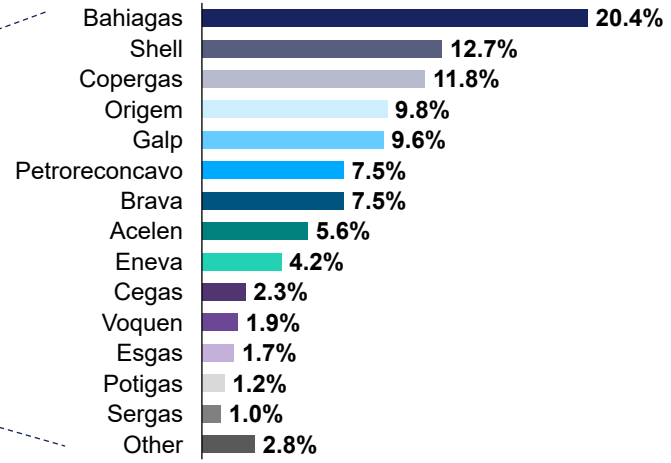
Contracts

Contract/Section	Lenght (km)	Agreement Maturity	Capacity[2] (MM m³/day)	Type	Client	Readjustment index[4]
Gasene	1,400	Nov-2033	30.3	Legacy	Petrobras	46% Basket IGP[1]; 54% US PPI
Urucu-Coari-Manaus	800	Nov-2030	6.7	Legacy	Petrobras	50% IGP-M; 50% IPCA
Pilar-Ipojuca	200	Nov-2031	15.0	Legacy	Petrobras	IGP-M
Malha NE[1]	2,100	-	-[3]	Non-legacy	Various	-
Lagoa Parda-Vitória[1]	100	Annual	0.3	Non-legacy	Various	55% IGP-M; 45% IPCA
Conexão GNL – Sergipe[1]	25	Oct-2054	14.0	Access connection	Eneva	20% IGP-M; 80% IPCA
Total	**~4,600**					

% of Net Operating Revenue[5]



QDC[6] Acumulada



Notes:
[1] Contracted capacity under the entry–exit regime through the Capacity Offer Portal (POC).
[2] Reference volume provided for in the contract for ship-or-pay purposes. The effectively contracted volume may vary from period to period.
[3] Volume to be defined in the tariff review process conducted by ANP.
[4] 1/3 IGP-M; 1/3 IPA-DI; 1/3 IGP-DI.
[5] Subject to the tariff review to be determined by the ANP.
[6] Contracted Daily Quantity under Annual Contracts.

Protagonism for the liberalization of the gas market

29 clients
(include Petrobras) from 26 different economic groups.

In 2026, TAG **began offering short-term products on every business day**, simplifying and making the customer journey more flexible.

1,284 firm contracts
signed until 3Q26
(vs. 534 YTD in 3Q25).

Transportadora Associada de Gás – TAG

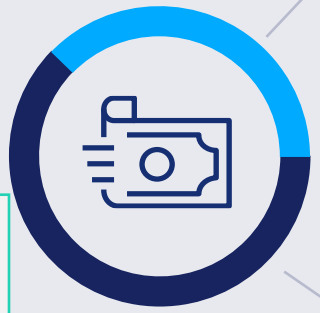
Debt structure with competitive cost
Rating Local AAA | Internacional BB+ (Fitch Ratings)



Net Debt/Ebitda (x) – TAG

4Q25	**1.95x**
3Q26[2]	**1.86x**

Debt Profile (R$) – TAG
as of September 30, 2026



6.0 billion
Domestic market:

2nd Debentures (Dec/23 to Dec/33):
IPCA + 5.99% p.a., amortization in the last 3 years

3rd Debentures (Jun/24 to Jun/29):
CDI + 0.98% p.a., bullet maturing

4th Debentures (May/25 to May/30):
CDI + 0.67 % p.a., annual amortization

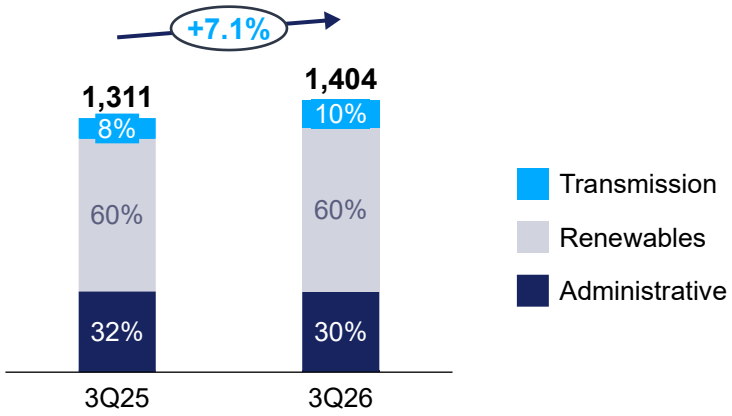
9.9 billion[1]
Foreign market:

Bank Loan[3] (Jun/19 to Jun/31): MUSD 1,864
- SOFR + spread (between 2.5% and 3.3%) + CAS (0.42826%)
- Semi-annual amortization

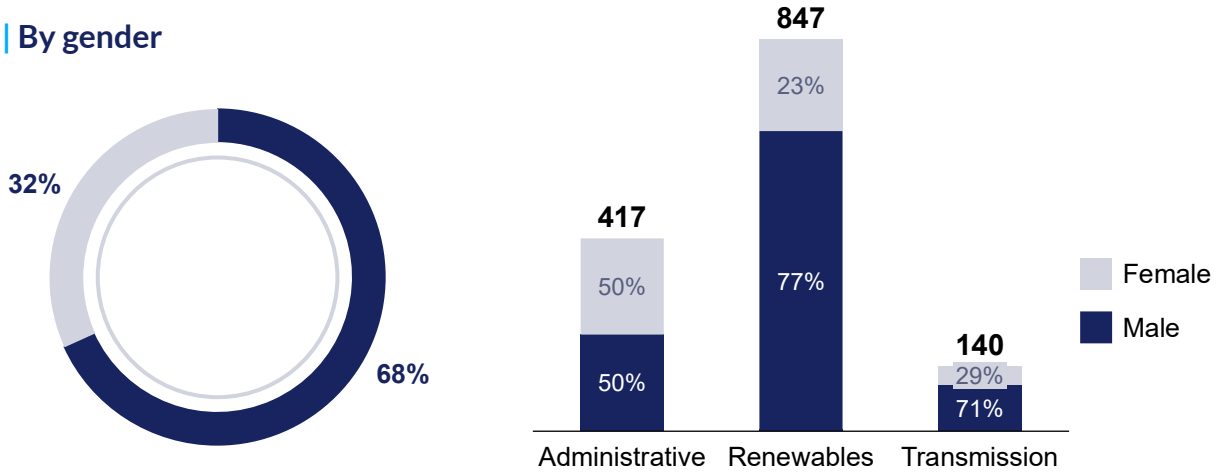
Notes:
[1] Not audited.
[2] Figures considering amount as of September 30, 2026.
[3] Exposure to the dollar is 100% hedged by dollar-denominated contracts.

Headcount[1]

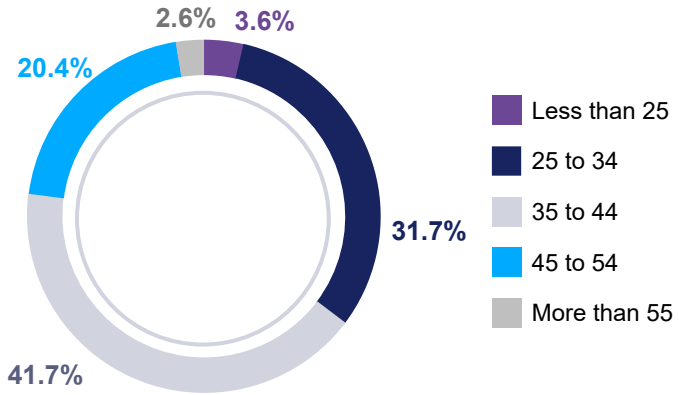
Number of employees



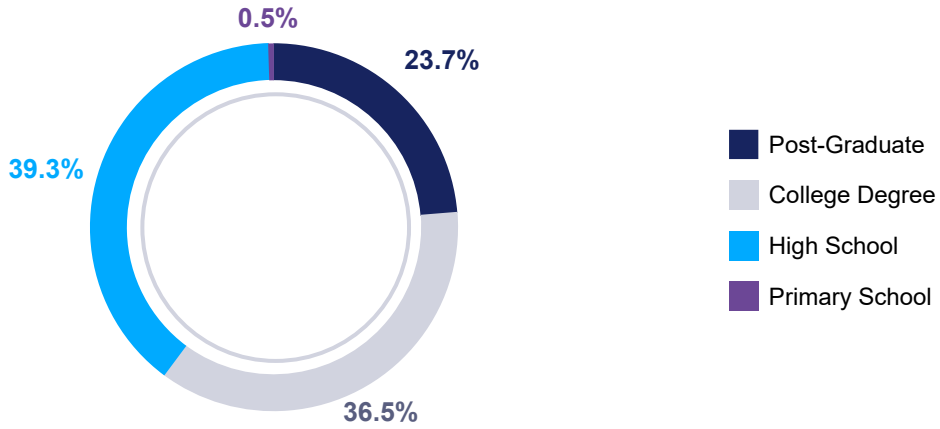
By gender



By age group



By academic qualification



Note: [1]Does not consider employees posted to projects under construction.

Sustainability KPIs

Aspect	Theme	Unit of measurement	Performance 3Q26	Performance 3Q25	Change	Performance 9M26	Performance 9M25	Change
E	Emissions intensity by energy generation (Scope 1, 2 and 3) [1]	$tonCO_2e/MWh$	0.0024	0.0018	31.4%	0.0021	0.0022	-5.2%
	Emissions intensity by revenue [1]	tCO_2e/million R$	9.6	7.4	29.7%	6.4	7.9	-19.0%
	Total emissions (Scope 1, 2 and 3) [1]	Tons	35,053.7	24,863.1	41.0%	67,560.4	74,788.8	-9.7%
	Water consumption intensity	m^3/MWh	0.021	0.024	-9.6%	0.020	0.028	-28.5%
	Engaged people - "Conexão" Community Relationship Program [2]	People	30,905	31,141	-0.8%	73,751	63,828	15.5%
S	Frequency rate - Direct employees + service providers	nº accid/million hours	1.615	0.460	1.16 p.p.	1.281	0.520	0.76 p.p.
	Frequency rate - Direct employees	nº accid/million hours	0.000	0.950	-0.95 p.p.	0.508	0.000	0.51 p.p.
	Frequency rate - Service providers	nº accid/million hours	2.072	1.060	1.01 p.p.	1.584	0.600	0.98 p.p.
	% of employees formally trained	%	63.9%	16.4%	47.5 p.p.	96.7%	98.6%	-1.9 p.p.
	Turnover rate	%	1.6%	1.4%	0.2 p.p.	6.9%	4.6%	2.3 p.p.
	Voluntary turnover rate	%	0.9%	0.9%	0.0 p.p.	3.5%	2.6%	0.9 p.p.
	Investments in Social Responsibility - Incentivized Resources	R$	4,576,087	3,910,849	17.0%	7,693,377	8,911,600	-13.7%
	Investments in Social Responsibility - Own Resources	R$	970,859	1,625,402	-40.3%	3,123,657	4,312,722	-27.6%
G	Investment in Innovation[3]	R$	18,833,526	13,614,115	38.3%	46,700,991	43,399,370	7.6%
	Headcount	Employees	1,407	1,288	9.2%	1,407	1,288	9.2%
	% of employees in certified operations (ISO 9.001, 14.001, 45.001)	%	77.7%	81.5%	-3.8 p.p.	77.7%	81.5%	-3.8 p.p.
	% of women in the Company	%	31.6%	31.5%	0.1 p.p.	31.6%	31.5%	0.1 p.p.
	% of men in the Company	%	68.4%	68.5%	-0.1 p.p.	68.4%	68.5%	-0.1 p.p.
	% of women in leadership positions	%	32.1%	30.9%	1.2 p.p.	32.1%	30.9%	1.2 p.p.
	% of men in leadership positions	%	67.9%	69.1%	-1.2 p.p.	67.9%	69.1%	-1.2 p.p.
	% employees with disabilities	%	4.5%	4.9%	-0.4 p.p.	4.5%	4.9%	-0.4 p.p.

1 - Emissions data are subject to revision following the annual consolidation of the emissions inventory.

2 - The Connection Program encompasses visits to the Company's operations across the country, dialogues with the community and environmental education.

3 - Investments in 2026 are now disclosed based on realized value, as opposed to the previously adopted provisioned amount.

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