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Company information / Capital composition

Quantity of shares (Units)	Current quarter 3/31/2012
Paid-in capital	
Common	652,742,192
Preferred	0
Total	652,742,192
Treasury shares	
Common	0
Preferred	0
Total	0

Company information / Dividends in cash

Event	Approval	Dividend	Start payment	Nature of share	Type of share	Dividend per share (Reais / Share)
Board of Directors' Meeting	11/04/2011	Interest on own capital	02/10/2012	Common shares		0.38911
Annual shareholders meeting	3/21/2012	Dividends	05/15/2012	Common shares		0.79256

Individual financial statements / Balance sheet - Assets

(In thousands of Reais)

Code of account	Account description	Current quarter 3/31/2012	Prior year 12/31/2011
1	Total assets	9,170,223	9,295,883
1.01	Current assets	1,081,879	1,196,172
1.01.01	Cash and cash equivalents	451,800	567,119
1.01.03	Accounts receivable	416,210	418,849
1.01.03.01	Trade accounts receivable	399,346	410,903
1.01.03.02	Other accounts receivable	16,864	7,946
1.01.03.02.01	Dividends from subsidiaries	16,864	7,946
1.01.04	Inventories	45,589	38,883
1.01.06	Recoverable taxes	85,176	87,416
1.01.06.01	Current taxes recoverable	85,176	87,416
1.01.08	Other current assets	83,104	83,905
1.01.08.03	Others	83,104	83,905
1.01.08.03.01	Pledges and restricted deposits	33,747	32,159
1.01.08.03.02	Others	49,357	51,746
1.02	Non-current assets	8,088,344	8,099,711
1.02.01	Long term assets	488,073	484,565
1.02.01.03	Accounts receivable	86,886	86,886
1.02.01.03.02	Other accounts receivable	86,886	86,886
1.02.01.06	Deferred taxes	239,359	238,935
1.02.01.06.01	Deferred income and social contribution taxes	239,359	238,935
1.02.01.08	Related party credits	7,151	6,981
1.02.01.08.02	Receivables with subsidiary companies	7,151	6,981
1.02.01.09	Other noncurrent assets	154,677	151,763
1.02.01.09.03	Recoverable taxes	17,424	16,099
1.02.01.09.04	Judicial deposits	105,647	104,059
1.02.01.09.05	Others	31,606	31,605
1.02.02	Investments	2,600,921	2,551,112
1.02.02.01	Equity interest	2,600,921	2,551,112
1.02.02.01.02	Subsidiaries	2,278,898	2,239,831
1.02.02.01.03	Joint ownership	322,023	311,281
1.02.03	Property, plant and equipment	4,984,816	5,048,182
1.02.03.01	Fixed assets in operation	4,877,408	4,966,297
1.02.03.03	Constructions in progress	107,408	81,885
1.02.04	Intangible assets	14,534	15,852
1.02.04.01	Intangible assets	14,534	15,852

Individual financial statements/ Balance sheet - Liabilities

(In thousands of Reais)

Code of account	Account description	Current quarter 3/31/2012	Prior year 12/31/2011
2	Total Liabilities	9,170,223	9,295,883
2.01	Current liabilities	1,270,485	1,216,240
2.01.01	Social and labor obligations	61,643	53,031
2.01.01.02	Labor obligations	61,643	53,031
2.01.02	Suppliers	188,987	219,640
2.01.02.01	Domestic suppliers	188,987	219,640
2.01.03	Tax liabilities	160,963	389,912
2.01.03.01	Federal tax liabilities	154,242	381,998
2.01.03.01.01	Income and social contribution tax payable	126,647	357,804
2.01.03.01.02	Others	27,595	24,194
2.01.03.02	State tax liabilities	5,978	7,443
2.01.03.02.01	ICMS payable	5,978	7,443
2.01.03.03	Municipal tax liabilities	743	471
2.01.03.03.01	ISS tax payable	743	471
2.01.04	Loans and financing	237,540	224,904
2.01.04.01	Loans and financing	43,202	41,364
2.01.04.01.01	In local currency	22,769	23,851
2.01.04.01.02	In foreign currency	20,433	17,513
2.01.04.02	Debentures	194,338	183,540
2.01.05	Other liabilities	577,167	285,068
2.01.05.02	Others	577,167	285,068
2.01.05.02.01	Dividends and interest on own capital	521,884	220,767
2.01.05.02.04	Obligations Research and development	16,582	15,626
2.01.05.02.05	Concessions payable	2,953	2,643
2.01.05.02.06	Other liabilities	35,748	46,032
2.01.06	Provisions	44,185	43,685
2.01.06.01	Tax, social security, labor and civil provisions	8,140	7,640
2.01.06.01.02	Social security and labor provisions	3,500	3,000
2.01.06.01.04	Civil provisions	4,640	4,640
2.01.06.02	Other provisions	36,045	36,045
2.01.06.02.04	Post-employment benefits	36,045	36,045
2.02	Non-current liabilities	2,639,720	2,631,662
2.02.01	Loans and financing	934,395	937,535
2.02.01.01	Loans and financing	621,907	629,681
2.02.01.01.01	In local currency	431,247	434,988
2.02.01.01.02	In foreign currency	190,660	194,693
2.02.01.02	Debentures	312,488	307,854
2.02.02	Other liabilities	884,774	864,623
2.02.02.02	Others	884,774	864,623
2.02.02.02.03	Obligations Research and development	37,864	36,649
2.02.02.02.04	Concessions payable	845,117	825,730
2.02.02.02.05	Other liabilities	1,793	2,244
2.02.03	Deferred taxes	396,681	404,417
2.02.03.01	Deferred income and social contribution taxes	396,681	404,417
2.02.04	Provisions	423,870	425,087
2.02.04.01	Tax, social security, labor and civil provisions	132,720	124,123

Individual financial statements/ Balance sheet - Liabilities

(In thousands of Reais)

Code of account	Account description	Current quarter 3/31/2012	Prior year 12/31/2011
2.02.04.01.01	Tax Provisions	18,104	17,869
2.02.04.01.02	Social security and labor provisions	7,089	7,996
2.02.04.01.04	Civil provisions	107,527	98,258
2.02.04.02	Other provisions	291,150	300,964
2.02.04.02.04	Post-employment benefits	291,150	300,964
2.03	Shareholders' equity	5,260,018	5,447,981
2.03.01	Realized capital stock	2,445,766	2,445,766
2.03.02	Capital reserves	91,695	91,695
2.03.02.07	Capital reserves	91,695	91,695
2.03.04	Profit reserves	1,748,075	2,262,157
2.03.04.01	Legal reserve	489,153	489,153
2.03.04.05	Profit retention reserve	1,229,380	1,229,380
2.03.04.07	Fiscal incentive reserve	29,542	26,282
2.03.04.08	Additional dividend proposed	0	517,342
2.03.05	Retained Earnings/Losses	340,323	0
2.03.06	Adjustments to asset valuation	634,159	648,363

Individual financial statements / Statement of income

(In thousands of Reais)

Code of account	Account description	Accumulated of the Current Year 1/01/2012 to 3/31/2012	Accumulated of the Prior Year 1/01/2011 to 3/31/2011
3.01	Income from sales of goods and/or services	833,690	831,062
3.02	Cost of goods and/or services sold	-327,422	-311,652
3.02.01	Electricity purchased for resale	-54,303	-52,713
3.02.02	Transactions channeled through the Energy Trading Board (CCEE)	-17,701	-13,954
3.02.03	Electric power network use charges and connection	-69,290	-57,987
3.02.04	Cost of electric power service	-180,060	-181,992
3.02.05	Cost of services rendered	-6,068	-5,006
3.03	Gross income (loss)	506,268	519,410
3.04	Operating expenses/income	5,527	2,654
3.04.01	Sales expenses	-3,285	-2,901
3.04.02	Administrative and general expenses	-36,500	-35,358
3.04.04	Other operating income	492	10,887
3.04.04.01	Reversal of operational provisions, net	0	10,456
3.04.04.02	Other operati ng income	492	431
3.04.05	Other operating expenses	-1,814	0
3.04.05.01	Recognition of operating provisions, net	-1,814	0
3.04.06	Equity income (loss)	46,634	30,026
3.04.06.01	Equity pick-up	47,395	30,343
3.04.06.02	Goodwill amortization; Right of concession	-761	-317
3.05	Income (loss) before financial income (loss) and taxes	511,795	522,064
3.06	Financial income (loss)	-40,336	-73,314
3.06.01	Financial income	14,542	32,603
3.06.02	Financial expenses	-54,878	-105,917
3.07	Income (loss) before income tax	471,459	448,750
3.08	Income tax and social contribution	-142,080	-141,796
3.08.01	Current	-150,241	-143,625
3.08.02	Deferred assets	8,161	1,829
3.09	Net income (loss) of continued operations	329,379	306,954
3.11	Net Income (loss) for the period	329,379	306,954
3.99	Earning per share - (Reais / Share)		
3.99.01	Basic earnings per share		
3.99.01.01	ON	0.50461	0.47025
3.99.02	Diluted earning per share		
3.99.02.01	ON	0.50461	0.47025

Individual financial statements / Statement of Comprehensive Income

Reasons for no fulfilling the chart:

The Company do not has comprehensive income.

Individual financial statements / Statement of cash flow - Indirect method

(In thousands of Reais)

Code of account	Account description	Accumulated of the Current Year 1/01/2012 to 3/31/2012	Accumulated of the Prior Year 1/01/2011 to 3/31/2011
6.01	Net cash from operational activities	141,688	204,818
6.01.01	Cash generated in operations	569,481	592,108
6.01.01.01	Income before income taxes	471,459	448,750
6.01.01.02	Depreciation and amortization	92,722	90,938
6.01.01.03	Equity interest income (loss)	-46,634	-30,026
6.01.01.04	Monetary and exchange variance	4,727	32,522
6.01.01.05	Interest	44,227	57,885
6.01.01.06	Formation (reversal) of operating provision, net	2,872	-7,970
6.01.01.07	Others	108	9
6.01.02	Changes in assets and liabilities	-427,793	-387,290
6.01.02.01	Trade accounts receivable	11,586	2,964
6.01.02.02	Recoverable taxes	1,012	-916
6.01.02.03	Inventories	-6,706	-5,730
6.01.02.04	Pledges and restricted, judicial deposits	81	44,819
6.01.02.05	Suppliers	-36,770	8,650
6.01.02.06	Income and social contribution taxes paid	-378,979	-420,386
6.01.02.07	Interest on loans, financing, debentures paid	-10,880	-1,130
6.01.02.08	Post-employment benefits	-8,771	-9,736
6.01.02.09	Obligations Research and development	2,171	-4,203
6.01.02.10	Others	-537	-1,622
6.02	Net cash used in investment activities	-35,260	-25,153
6.02.01	Increase of Investments	-53,722	-1,563
6.02.02	Application In property, plant and equipment	-22,608	-21,103
6.02.03	Investment in intangible assets	-559	-2,487
6.02.04	Dividends received from subsidiaries	41,629	0
6.03	Net cash generated/(consumed) in financing activities	-221,747	-12,928
6.03.01	Payments of loans, financing and debentures	-4,852	-12,810
6.03.02	Concession payment payable	-671	-620
6.03.03	Related party credits	0	505
6.03.04	Payment of dividends and interest on own capital	-216,224	-3
6.05	Increase (decrease) in cash and cash equivalents	-115,319	166,737
6.05.01	Opening balance of cash and cash equivalents	567,119	796,117
6.05.02	Closing balance of cash and cash equivalents	451,800	962,854

Individual financial statements / Statement of changes in shareholders' equity / DMPL – 1/01/2012 to 3/31/2012

(In thousand of Reais)

Code of account	Account description	Paid-up capital	Capital reserves, Options granted and Treasury shares	Profit reserves	Retained earnings (loss)	Other comprehensive income	Shareholders' equity
5.01	Opening balances	2,445,766	91,695	2,262,157	0	648,363	5,447,981
5.03	Adjusted opening balances	2,445,766	91,695	2,262,157	0	648,363	5,447,981
5.04	Capital transactions with partners	0	0	-517,342	0	0	-517,342
5.04.06	Dividends	0	0	-517,342	0	0	-517,342
5.05	Total comprehensive income	0	0	0	329,379	0	329,379
5.05.01	Net income for the period	0	0	0	329,379	0	329,379
5.06	Internal changes in shareholders' equity	0	0	3,260	10,944	-14,204	0
5.06.04	Fiscal incentive reserve	0	0	3,260	-3,260	0	0
5.06.05	Property, plant and equipment adjustment to fair value	0	0	0	14,204	-14,204	0
5.07	Closing balances	2,445,766	91,695	1,748,075	340,323	634,159	5,260,018

Individual financial statements / Statement of changes in shareholders' equity / DMPL – 1/01/2011 to 3/31/2011

(In thousand of Reais)

Code of account	Account description	Paid-up capital	Capital reserves, Options granted and Treasury shares	Profit reserves	Retained earnings (loss)	Other comprehensive income	Shareholders' equity
5.01	Opening balances	2,445,766	91,695	1,827,033	0	708,190	5,072,684
5.03	Adjusted opening balances	2,445,766	91,695	1,827,033	0	708,190	5,072,684
5.05	Total comprehensive income	0	0	0	306,954	0	306,954
5.05.01	Net income (loss) for the period	0	0	0	306,954	0	306,954
5.06	Internal changes in shareholders' equity	0	0	0	14,219	-14,219	0
5.06.04	Property, plant and equipment adjustment to fair value	0	0	0	14,219	-14,219	0
5.07	Closing balances	2,445,766	91,695	1,827,033	321,173	693,971	5,379,638

Individual financial statements / Statement of added value

(In thousands of Reais)

Code of account	Account description	Accumulated of the Current Year 1/01/2012 to 3/31/2012	Accumulated of the Prior Year 1/01/2011 to 3/31/2011
7.01	Revenues	921,364	918,919
7.01.01	Sale of merchandise, products and services	920,872	924,531
7.01.02	Other income	492	431
7.01.04	Allowance for /reversal of doubtful accounts	0	-6,043
7.02	Inputs acquired from third parties	-193,381	-155,021
7.02.01	Cost of goods, merchandise and services sold	-77,929	-72,866
7.02.02	Materials, Energy, Third-party services and other	-37,436	-34,473
7.02.04	Others	-78,016	-47,682
7.02.04.01	Electric power network use charges and connection	-69,290	-57,987
7.02.04.02	Others	-8,726	10,305
7.03	Gross added value	727,983	763,898
7.04	Retentions	-92,722	-90,938
7.04.01	Depreciation, amortization and depletion	-92,722	-90,938
7.05	Net added value produced	635,261	672,960
7.06	Added value received as transfer	61,176	62,629
7.06.01	Equity income (loss)	46,634	30,026
7.06.02	Financial income	14,542	32,603
7.07	Total added value payable	696,437	735,589
7.08	Distribution of added value	696,437	735,589
7.08.01	Personnel	47,940	41,528
7.08.01.01	Direct remuneration	31,336	26,177
7.08.01.02	Benefits	9,256	8,639
7.08.01.03	F.G.T.S.	2,170	1,891
7.08.01.04	Others	5,178	4,821
7.08.02	Taxes, duties and contributions	231,247	234,048
7.08.02.01	Federal	225,517	221,595
7.08.02.02	State	5,141	11,703
7.08.02.03	Municipal	589	750
7.08.03	Third-party capital remuneration	36,557	74,913
7.08.03.01	Interest	27,970	67,913
7.08.03.02	Rents	2,824	3,065
7.08.03.03	Others	5,763	3,935
7.08.04	Remuneration of own capital	329,379	306,954
7.08.04.03	Retained earnings / Loss for the period	329,379	306,954
7.08.05	Others	51,314	78,146
7.08.05.01	Sectoral charges	30,946	44,278
7.08.05.02	Charges over concessions payable	20,368	33,868

Consolidated financial statements / Balance sheet - Assets

(In thousands of Reais)

Code of account	Account description	Current quarter 3/31/2012	Prior year 12/31/2011
1	Total assets	12,258,427	12,371,221
1.01	Current assets	1,531,979	1,612,706
1.01.01	Cash and cash equivalents	645,077	781,808
1.01.03	Accounts receivable	595,343	542,149
1.01.03.01	Trade accounts receivable	595,343	542,149
1.01.04	Inventories	49,281	42,837
1.01.06	Recoverable taxes	153,495	150,792
1.01.06.01	Current taxes recoverable	153,495	150,792
1.01.08	Other current assets	88,783	95,120
1.01.08.03	Others	88,783	95,120
1.01.08.03.01	Pledges and restricted deposits	35,177	38,923
1.01.08.03.02	Others	53,606	56,197
1.02	Non-current assets	10,726,448	10,758,515
1.02.01	Long term assets	770,326	776,815
1.02.01.03	Accounts receivable	86,886	86,886
1.02.01.03.02	Other accounts receivable	86,886	86,886
1.02.01.06	Deferred taxes	280,199	280,090
1.02.01.06.01	Deferred income and social contribution taxes	280,199	280,090
1.02.01.09	Other noncurrent assets	403,241	409,839
1.02.01.09.03	Recoverable taxes	152,606	162,007
1.02.01.09.04	Pledges and restricted deposits	92,715	90,567
1.02.01.09.05	Judicial deposits	107,430	105,832
1.02.01.09.06	Others	50,490	51,433
1.02.03	Property, plant and equipment	9,860,657	9,885,151
1.02.03.01	Fixed assets in operation	9,175,298	9,255,048
1.02.03.03	Constructions in progress	685,359	630,103
1.02.04	Intangible assets	95,465	96,549
1.02.04.01	Intangible assets	95,465	96,549

Consolidated financial statements / Balance sheet - Liabilities

(In thousands of Reais)

Code of account	Account description	Current quarter 3/31/2012	Prior year 12/31/2011
2	Total Liabilities	12,258,427	12,371,221
2.01	Current liabilities	1,662,008	1,559,196
2.01.01	Social and labor obligations	62,320	53,710
2.01.01.02	Labor obligations	62,320	53,710
2.01.02	Suppliers	266,972	234,336
2.01.02.01	Domestic suppliers	266,972	234,336
2.01.03	Tax liabilities	195,371	438,507
2.01.03.01	Federal tax liabilities	168,190	411,069
2.01.03.01.01	Income and social contribution tax payable	137,839	383,212
2.01.03.01.02	Others	30,351	27,857
2.01.03.02	State tax liabilities	25,911	26,584
2.01.03.02.01	ICMS payable	25,911	26,584
2.01.03.03	Municipal tax liabilities	1,270	854
2.01.03.03.01	ISS tax payable	1,270	854
2.01.04	Loans and financing	433,230	417,464
2.01.04.01	Loans and financing	238,892	233,924
2.01.04.01.01	In local currency	218,459	216,411
2.01.04.01.02	In foreign currency	20,433	17,513
2.01.04.02	Debentures	194,338	183,540
2.01.05	Other liabilities	658,955	370,519
2.01.05.02	Others	658,955	370,519
2.01.05.02.01	Dividends and interest on own capital	522,143	221,025
2.01.05.02.04	Obligations Research and development	20,333	19,390
2.01.05.02.05	Concessions payable	46,588	45,688
2.01.05.02.06	Other liabilities	69,891	84,416
2.01.06	Provisions	45,160	44,660
2.01.06.01	Tax, social security, labor and civil provisions	9,115	8,615
2.01.06.01.02	Social security and labor provisions	3,500	3,000
2.01.06.01.04	Civil provisions	5,615	5,615
2.01.06.02	Other provisions	36,045	36,045
2.01.06.02.04	Post-employment benefits	36,045	36,045
2.02	Non-current liabilities	5,333,981	5,361,767
2.02.01	Loans and financing	3,186,342	3,231,736
2.02.01.01	Loans and financing	2,873,854	2,923,882
2.02.01.01.01	In local currency	2,683,194	2,729,189
2.02.01.01.02	In foreign currency	190,660	194,693
2.02.01.02	Debentures	312,488	307,854
2.02.02	Other liabilities	1,295,842	1,273,777
2.02.02.02	Others	1,295,842	1,273,777
2.02.02.02.03	Obligations with research and development program	40,775	38,959
2.02.02.02.04	Concessions payable	1,243,815	1,220,264
2.02.02.02.05	Other liabilities	11,252	14,554
2.02.03	Deferred taxes	419,178	422,699
2.02.03.01	Deferred income and social contribution taxes	419,178	422,699
2.02.04	Provisions	432,619	433,555
2.02.04.01	Tax, social security, labor and civil provisions	141,469	132,591

Consolidated financial statements / Balance sheet - Liabilities

(In thousands of Reais)

Code of account	Account description	Current quarter 3/31/2012	Prior year 12/31/2011
2.02.04.01.01	Tax Provisions	18,104	17,869
2.02.04.01.02	Social security and labor provisions	7,089	7,996
2.02.04.01.04	Civil provisions	116,276	106,726
2.02.04.02	Other provisions	291,150	300,964
2.02.04.02.04	Post-employment benefits	291,150	300,964
2.03	Consolidated shareholders' equity	5,262,438	5,450,258
2.03.01	Realized capital stock	2,445,766	2,445,766
2.03.02	Capital reserves	91,695	91,695
2.03.02.07	Capital reserves	91,695	91,695
2.03.04	Profit reserves	1,748,075	2,262,157
2.03.04.01	Legal reserve	489,153	489,153
2.03.04.05	Profit retention reserve	1,229,380	1,229,380
2.03.04.07	Fiscal incentive reserve	29,542	26,282
2.03.04.08	Additional dividend proposed	0	517,342
2.03.05	Retained Earnings/Losses	340,323	0
2.03.06	Adjustments to asset valuation	634,159	648,363
2.03.09	Interest of non-controlling shareholders	2,420	2,277

Consolidated financial statements / Statement of income

(In thousands of Reais)

Code of account	Account description	Accumulated of the Current Year 1/01/2012 to 3/31/2012	Accumulated of the Prior Year 1/01/2011 to 3/31/2011
3.01	Income from sales of goods and/or services	1,153,467	1,022,129
3.02	Cost of goods and/or services sold	-528,979	-414,358
3.02.01	Electricity purchased for resale	-172,436	-105,226
3.02.02	Transactions channeled through the Energy Trading Board (CCEE)	-18,100	-14,182
3.02.03	Electric power network use charges and connection	-84,473	-66,286
3.02.04	Cost of electric power service	-247,902	-223,658
3.02.05	Cost of services rendered	-6,068	-5,006
3.03	Gross income (loss)	624,488	607,771
3.04	Operating expenses/income	-44,215	-33,910
3.04.01	Sales expenses	-3,903	-4,856
3.04.02	Administrative and general expenses	-38,330	-38,303
3.04.04	Other operating income	481	9,998
3.04.04.01	Reversal of operating provision, net	0	9,998
3.04.04.02	Other operati ng income	481	0
3.04.05	Other operating expenses	-2,463	-749
3.04.05.01	Formation of operating provision, net	-2,463	0
3.04.05.02	Other operating expenses	0	-749
3.05	Income (loss) before financial income (loss) and taxes	580,273	573,861
3.06	Financial income (loss)	-85,765	-108,412
3.06.01	Financial income	23,303	39,685
3.06.02	Financial expenses	-109,068	-148,097
3.07	Income (loss) before income tax	494,508	465,449
3.08	Income tax and social contribution	-164,986	-158,495
3.08.01	Current	-168,615	-162,665
3.08.02	Deferred assets	3,629	4,170
3.09	Net income (loss) of continued operations	329,522	306,954
3.11	Income/loss for the period	329,522	306,954
3.11.01	Attributed to the Parent company's partners	329,379	306,954
3.11.02	Attributed to non-controlling partners	143	0
3.99	Earning per share - (Reais / Share)		
3.99.01	Basic earnings per share		
3.99.01.01	ON	0.50483	0.47025
3.99.02	Diluted earning per share		
3.99.02.01	ON	0.50483	0.47025

Consolidated financial statements / Statement of comprehensive income

Reasons for no fulfilling the chart:

The Company do not has comprehensive income.

Consolidated financial statements / Statement of cash flow - Indirect method

(In thousands of Reais)

Code of account	Account description	Accumulated of the Current Year 1/01/2012 to 3/31/2012	Accumulated of the Prior Year 1/01/2011 to 3/31/2011
6.01	Net cash from operational activities	232,336	300,825
6.01.01	Cash generated in operations	730,563	708,391
6.01.01.01	Income before income taxes	494,508	465,449
6.01.01.02	Depreciation and amortization	134,088	118,631
6.01.01.03	Monetary and exchange variance	10,166	40,464
6.01.01.04	Interest	88,327	90,521
6.01.01.05	Formation (reversal) of operating provision, net	3,365	-7,863
6.01.01.06	Others	109	1,189
6.01.02	Changes in assets and liabilities	-498,227	-407,566
6.01.02.01	Trade accounts receivable	-52,979	20,630
6.01.02.02	Recoverable taxes	11,726	-4,812
6.01.02.03	Inventories	-6,444	-5,692
6.01.02.04	Pledges and restricted, judicial deposits	5,417	56,185
6.01.02.05	Suppliers	24,271	-8,178
6.01.02.06	Income and social contribution taxes paid	-393,627	-429,990
6.01.02.07	Interest on loans, financing, debentures paid	-56,612	-23,223
6.01.02.08	Post-employment benefits	-8,771	-9,736
6.01.02.09	Obligations Research and development	2,759	-3,841
6.01.02.10	Advances from clients	-6,596	-3,915
6.01.02.11	Others	-17,371	5,006
6.02	Net cash used in investment activities	-91,842	-96,812
6.02.02	Application In property, plant and equipment	-91,000	-94,322
6.02.03	Investment in intangible assets	-842	-2,490
6.03	Net cash generated/(consumed) in financing activities	-277,225	4,372
6.03.01	Loans and financing	0	54,007
6.03.02	Payment of and financing and debentures	-49,219	-40,150
6.03.03	Payment of dividends and interest on own capital	-216,224	-3
6.03.04	Payment of concessions payable	-11,901	-10,262
6.03.05	Pledges and restricted deposits	119	780
6.05	Increase (decrease) in cash and cash equivalents	-136,731	208,385
6.05.01	Opening balance of cash and cash equivalents	781,808	1,082,580
6.05.02	Closing balance of cash and cash equivalents	645,077	1,290,965

Consolidated financial statements / Statement of changes in shareholders' equity / DMPL - From 1/01/2012 to 3/31/2012

(In thousands of Reais)

Code of account	Account description	Paid-up capital	Capital reserves, Options granted and Treasury shares	Profit reserves	Retained earnings (loss)	Other comprehensive income	Shareholders' equity	Interest of non-controlling shareholders	Consolidated shareholders' equity
5.01	Opening balances	2,445,766	91,695	2,262,157	0	648,363	5,447,981	2,277	5,450,258
5.03	Adjusted opening balances	2,445,766	91,695	2,262,157	0	648,363	5,447,981	2,277	5,450,258
5.04	Capital transactions with partners	0	0	-517,342	0	0	-517,342	0	-517,342
5.04.06	Dividends	0	0	-517,342	0	0	-517,342	0	-517,342
5.05	Total comprehensive income	0	0	0	329,379	0	329,379	143	329,522
5.05.01	Net income for the period	0	0	0	329,379	0	329,379	143	329,522
5.06	Internal changes in shareholders' equity	0	0	3,260	10,944	-14,204	0	0	0
5.06.04	Fiscal incentive reserve	0	0	3,260	-3,260	0	0	0	0
5.06.05	Property, plant and equipment adjustment to fair value	0	0	0	14,204	-14,204	0	0	0
5.07	Closing balances	2,445,766	91,695	1,748,075	340,323	634,159	5,260,018	2,420	5,262,438

Consolidated financial statements / Statement of changes in shareholders' equity / DMPL – 1/01/2011 to 3/31/2011

(In thousands of Reais)

Code of account	Account description	Paid-up capital	Capital reserves, Options granted and Treasury shares	Profit reserves	Retained earnings (loss)	Other comprehensive income	Shareholders' equity	Interest of non-controlling shareholders	Consolidated shareholders' equity
5.01	Opening balances	2,445,766	91,695	1,827,033	0	708,190	5,072,684	0	5,072,684
5.03	Adjusted opening balances	2,445,766	91,695	1,827,033	0	708,190	5,072,684	0	5,072,684
5.05	Total comprehensive income	0	0	0	306,954	0	306,954	0	306,954
5.05.01	Net income (loss) for the period	0	0	0	306,954	0	306,954	0	306,954
5.06	Internal changes in shareholders' equity	0	0	0	14,219	-14,219	0	0	0
5.06.04	Property, plant and equipment adjustment to fair value	0	0	0	14,219	-14,219	0	0	0
5.07	Closing balances	2,445,766	91,695	1,827,033	321,173	693,971	5,379,638	0	5,379,638

Consolidated Financial Statements / Statement of Added Value

(In thousands of Reais)

Code of account	Account description	Accumulated of the Current Year 1/01/2012 to 3/31/2012	Accumulated of the Prior Year 1/01/2011 to 3/31/2011
7.01	Revenues	1,380,304	1,259,091
7.01.01	Sale of merchandise, products and services	1,290,486	1,149,875
7.01.02	Other income	481	-749
7.01.03	Income from construction of own assets	89,609	116,145
7.01.04	Allowance for /reversal of doubtful accounts	-272	-6,180
7.02	Inputs acquired from third parties	-422,488	-313,200
7.02.01	Cost of goods, merchandise and services sold	-199,399	-128,501
7.02.02	Materials, Energy, Third-party services and other	-46,237	-42,442
7.02.04	Others	-176,852	-142,257
7.02.04.01	Expenditures for the construction of Plants	-74,939	-85,884
7.02.04.02	Reversal of operational provisions, net	-2,191	16,178
7.02.04.03	Electric power network use charges and connection	-84,473	-66,286
7.02.04.04	Others	-15,249	-6,265
7.03	Gross added value	957,816	945,891
7.04	Retentions	-134,088	-118,631
7.04.01	Depreciation, amortization and depletion	-134,088	-118,631
7.05	Net added value produced	823,728	827,260
7.06	Added value received as transfer	23,303	39,685
7.06.02	Financial income	23,303	39,685
7.07	Total added value payable	847,031	866,945
7.08	Distribution of added value	847,031	866,945
7.08.01	Personnel	49,191	42,444
7.08.01.01	Direct remuneration	32,329	26,960
7.08.01.02	Benefits	9,357	8,730
7.08.01.03	F.G.T.S.	2,327	1,932
7.08.01.04	Others	5,178	4,822
7.08.02	Taxes, duties and contributions	303,850	284,664
7.08.02.01	Federal	283,759	258,691
7.08.02.02	State	19,468	25,189
7.08.02.03	Municipal	623	784
7.08.03	Third-party capital remuneration	88,945	129,205
7.08.03.01	Interest	64,689	94,136
7.08.03.02	Rents	3,484	3,683
7.08.03.03	Others	20,772	31,386
7.08.03.03.01	Capitalized financial interest	14,243	28,798
7.08.03.03.02	Others	6,529	2,588
7.08.04	Remuneration of own capital	329,522	306,954
7.08.04.03	Retained earnings / Loss for the period	329,379	306,954
7.08.04.04	Part. Interest of non-controlling shareholders in retained earnings	143	0
7.08.05	Others	75,523	103,678
7.08.05.01	Sectoral charges	39,171	51,119
7.08.05.02	Charges over concessions payable	35,925	51,096
7.08.05.03	Charges over concessions - capitalized	427	1,463

Net sales

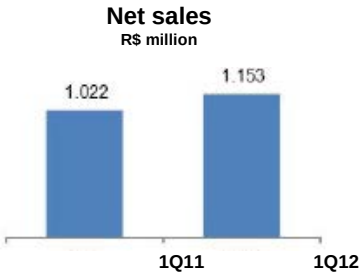
Net sales in the 1Q12 presented growth of 12.8%, or R$ 131.4 million, when compared to revenue earned in the same period of the prior year, thus increasing from R$ 1,022.1 million to R$ 1,153.5 million. Factors that contributed to sales increase are as follows: (i) R$ 73.1 million - increase in net average sales price; (ii) R$ 42.2 million - result deriving from transactions conducted in the ambit of the Electric Power Trade Chamber (CCEE); and (iii) R$ 16.1 million - rise in power sale volume. Revenue rise due to the start of commercial operations of Usina Hidrelétrica Estreito, already included in the factors above, was R$ 59.3 million.

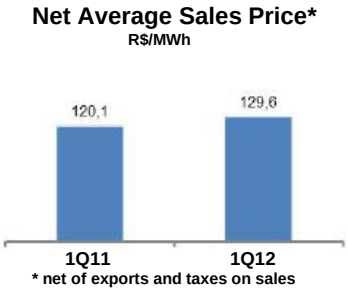
- **Net average selling price**

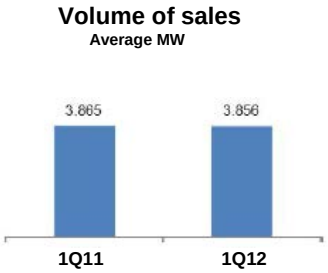
Electric power average sale price, less taxes, contributions and export was R$ 129.62/MWh in the 1Q12, 8.0% higher than the price verified in the same quarter of 2011, whose value was R$ 120.07/MWh.

- **Sales Volume**

The quantity of power sold in the 1Q12 was 8,421 GWh, 0.9% higher than the 8,349 GWh sold in the same period of 2011, despite the reduction of average 3,865 MW to average 3,856 MW, or 0.2%. Opposite variations were possible because 2012 is a leap year. This variation occurred due to the association of the following factors: (i) evolution of 307 GWh (118 average MW) in the supply of power to distributors; (ii) reduction of 116 GWh (59 average MW) in sales to traders; and (iii) fall of 119 GWh (68 average MW) in power sold to the Company's free consumers.







Comments on net sales revenue variations, per account nature

a) Wholesale market for electric energy

Revenue from the wholesale supply of energy, namely energy sales to distributors and trading companies, reached R$ 814.6 million in 1Q12 against the R$ 721.4 million reported for the same quarter in 2011, an increase of 12.9% between the periods compared. The combination of factors that contributed for this increase were as follows: (i) R$ 46.4 million - increase by 7.4% in the net average sales price to distributors; (ii) R$ 17.5 million - increase by 15.9% in the net average energy sales price to sales companies; (iii) R$ 41.8 million - increase by 328 GWh (150 average MW) in the amount of energy traded to distributors; and (iv) R$ 12.5 million - decrease by 116 GWh (59 average MW) in the amount of electricity sold to sales companies. As mentioned in the factors above, sales growth to distributors due to the startup of operations at the Estreito Hydroelectric Power Plant totaled R$ 59.3 million, which corresponds to 426 GWh (195 average MW).

b) Retail market for electric energy

Revenue from energy supply - the one deriving from sales to free consumers - decreased by 1.4% on a quarter-on-quarter analysis, from R$ 281.0 million in the 1Q11 to R$ 276.9 million in the same period in 2012. This change was driven by the combination of the following events: (i) R$ 13.2 million - a drop of 119 GWh (68 average MW) in the amount of energy sold; and (ii) R$ 9.1 million - growth of 3.3% in the net average sales price.

c) Transactions channeled through the Energy Trading Board (CCEE)

In the 1Q12, revenue received in the CCEE was R$ 58.3 million while in the same quarter of the previous year it was R$16.1 million, which corresponds to a R$ 42.2 million. More detailed explanations on these operations and related variation can be found ahead under the item "Details of CCEE operations".

Costs of Electric Energy and Services

Energy sales and services costs grew by 27.7%, or R$114.6 million, from R$414.4 million in 1Q11 to R$529.0 million in the analyzed quarter. The increase basically reflects the trend in the following components:

a) **Electricity purchased for resale:** an increase by R$67.2 million, corresponding to 478 GWh (214 average MW), in the 1Q12 when compared to the same quarter in 2011, driven by the Company's plan of buying short-term and medium-term energy to generate new products for supply in a three/four/five-year period.

b) **Transactions channeled through the Energy Trading Board (CCEE):** between the quarters analyzed, there was a R$ 3.9 million increase in these costs. Greater details are given ahead under a specific item.

c) **Fuels for the production of electricity:** fuel costs increased by R$0.4 million between the periods analyzed.

d) **Charges from the use of electricity network and connection :** an increase by R$ 18.2 million in the quarter under analysis against the 1Q11, mainly reflecting: (i) the annual increase in the Tariff for the Use of the Transmission System (TUST) in the light of the tariff revision process for the transmission companies; (ii) the review of the contracted amount; and (iii) the collection of the TUST due to the startup of operations of the Estreito Hydroelectric Power Plant.

e) **Financial offset for the use of water resources (royalties):** the decrease by R$ 12.7 million between the quarters compared, driven by the combination of the following events: (i) the lower generation of hydroelectric power due to the drought which hit Southern Brazil, where a part of the Company's power station is installed; (ii) the annual tariff review; and (iii) the beginning of the collection of royalties on the generation activity at the Estreito Hydroelectric Power Plant.

f) **Personnel:** a R$6.4 million increase in the 1Q12 against the same quarter in 2011 due to the combination of the following factors: (i) the expansion of staff in compliance with the growth of the Company's business; (ii) annual collective bargaining agreement on compensation for employees; (iii) the reversal of the provisions of R$3.0 million, in the 1Q11, as a result of the settlement of the provision in an amount lower than the amount provisioned at first. Regardless of this reversal, the increment in personnel expenses would be R$3.4 million, i.e., 9.8% year-on-year.

g) **Third-party materials and services:** an increment by R$3.9 million between the quarters analyzed chiefly due to the greater demand for maintenance and conservation services at the Company's generation units and, to a lower extent, for environmental consulting services and engineering services.

h) **Depreciation and amortization:** the increase by R$16.0 million in the quarter analyzed versus the 1Q11, mainly due to the operational startup at the Estreito Hydroelectric Power Plant.

i) **Other:** this increase results from the recognition of non-recurring tariff adjustments payable on energy purchased in the amount of R$10.6 million related to tariffs on electricity purchase.

Energy Trading Board – Details of CCEE Operations

The various monthly credit or debit entries to the account of a CCEE agent are summarized in a single billing as a receivable or a payable. This therefore requires an entry to either an income or an expenses account. In this context it is worth pointing out that due to adaptations to the Company's portfolio management strategy, changes have been taking place in the billing profile in the past few years. Such fluctuations complicate the direct comparison of the elements comprising each billing in the two years - the reason for including this specific topic, allowing us to analyze the oscillations of the principal elements involved in spite of allocation being either to income or expenses according to the credit or debit nature of the billing to which they relate.

Generically speaking, these elements are income or expense items arising for example from: (i) the application of the Energy Reallocation Mechanism (MRE); (ii) the so-called "sub-market risk"; (iii) dispatch triggered by the Risk Aversion Curve (CAR); (iv) the application of System Service Charges (ESS), resulting in dispatch which diverges from the thermal plants order of merit; and (v), naturally, exposure (a short or long position in the monthly accounting) which will be settled at the spot price.

In the 1Q12, the Company had a positive net income - the difference between income and expenses, deducted from taxes and contributions incurring on them arising from the CCEE transactions in the amount of R$ 40.2 million versus the net income of R$1.8 million assessed in the 1Q11, i.e., a R$38.4 million increase between the periods compared.

This increase over the comparison period was chiefly due to the combination of the following factors: (i) the decrease in the allocation of energy, especially in January 2012; (ii) the lower thermoelectric exposure and the buyer's position in the CCEE; (iii) the increase in revenue from secondary energy (received when the hydroelectric generation is higher than the average energy assured in the system); and (iv) the loss in the MRE due to the lower volume in hydroelectric energy.

We should consider that the increase in the average PLD for the Southern and Southeastern/Midwestern submarkets from R$32.83/MWh in the 1Q11 to R$66.26/MWh in the 1Q12, contributed to expanding the losses of the thermoelectric exposure and of the buyer's position and to the higher gains from the secondary energy.

Administrative and general expenses

General and administrative expenses in the quarters compared remain stable in the amount 38.3 million. The most significant changes in the accounts that comprise this group were as follows: (i) an increase by R$2.6 million in personnel expenses chiefly due to the annual adjustment on employee compensation and to the reversal of provisions in the first quarter as a result of the settlement of the provisions in amounts lower than the amounts provisioned at first; and (ii) a decrease by R$ 2.2 million in damages paid to third parties as a result of the settlements made in the 1Q11.

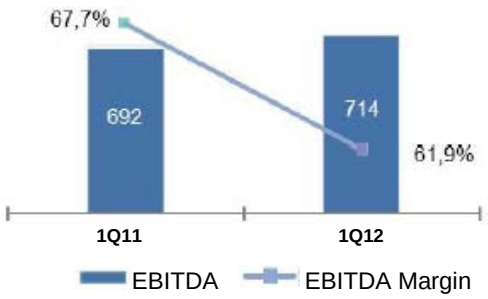
Formations and reversals of operating provisions, net

This caption had a negative variation of R$ 12.5 million between the quarters analyzed. This variation arose from the combination of the following factors: (i) a decrease by R$18.6 million in the reversal of the provision for the payment of post-employment benefits; and (ii) the constitution, in the 1Q11, of an allowance for doubtful accounts on the receivables from the sales company in the amount of R$5.9 million.

EBITDA and EBITDA margin

As a reflection of the foregoing effects, EBITDA in the 1Q12 totaled R$714.4 million, 3.2% higher than the 1Q11 EBITDA of R$ 692.5 million. The EBITDA margin was 67.7%, against the 67.7% reported in the same period in the preceding year. The fall in margin was mainly driven by the expansion of energy sales and purchase transactions, whose margins are narrower than those practiced in energy sales generated by the Company in medium and long-term transactions.

EBITDA (1) (R$ million) and EBITDA Margin



(1) EBITDA represents: operating profit + financial result + depreciation and amortization.

To allow the reconciliation of the operating result with EBITDA, we show the following table:

(values in R$ thousand)	1Q12	1Q11	Var. %
Operating income	494,508	465,449	6.2
(+/-) Financial Result	85,765	108,412	-20.9
(+) Depreciation and Amortization	134,088	118,631	13.0
EBITDA	**714,361**	**692,492**	**3.2**

Financial Result

Financial income: in 1Q12, income was R$ 23.3 million, R$ 16.4 million lower than the R$ 39.7 million for the same quarter in 2011. This change was due to the following factors: (i) the R$10.2 million fall in income on financial investments, mainly driven by the lower volume of funds applied and, to a lower extent, by low interest rates; and (ii) the R$3.6 million decrease in charges on energy receivables.

Financial expenses: decrease of R$ 39.0 million between comparable quarters from R$ 148.1 million in 1Q11 to R$ 109.1 million in the quarter 1Q12. This change was due to combination of the following factors: (i) the R$18.9 million decrease in monetary variation on concessions payable chiefly related to the smaller IPCA and IGP-M changes between the quarters compared; (ii) the decrease in interest on loans, financing and debentures in the amount of R$11.5 million, due to the amortizations and prepayments of debts between the periods analyzed; (iii) the R$8.8 million decrease in the monetary change on loans, financing and debentures due to the settlement of debentures that were pegged to inflation ratios; (iv) the R$3.7 million increase in interest in concessions payable; and (v) the credit change of R$4.6 million in foreign exchange changes on debts pegged to US dollar and to euro.

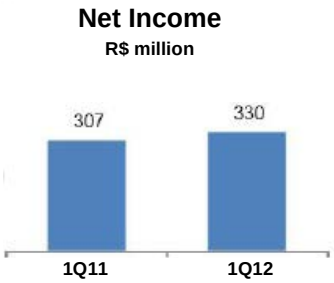
Income Tax and Social Contribution on Net Income

Income Tax and Social Contribution expenses in 1Q12 were R$ 165.0 million, R$ 6.5 million higher than 1Q11, which was R$ 158.5 million. This change mainly arises from the higher net income before taxes. These expenses account for 33.4% and 34.0%, respectively, related to the income (loss) before taxes in the 1Q12 and the 1Q11.

Net income

As a reflection of the foregoing effects, the net income in the 1Q12 totaled R$329.5 million, 7.4%, or R$22.5 million up on the R$307.0 million posted in the 1Q11.

The growth of net income was mainly driven by the combination of the following key factors mentioned throughout this report: (i) increase in the average net selling price;(ii) the positive results obtained with the beginning of the commercial operations at the Estreito Hydroelectric Power Plant; (iii) the higher volume of energy purchase transactions for resale; (iv) increase in the positive result in the transactions conducted within the scope of the CCEE; (v) decrease in financial expenses; and (vi) the negative impact of constitutions and reversals of operating provisions between the quarters analyzed.



TRACTEBEL ENERGIA S.A.

CORPORATE TAXPAYER'S ID (CNPJ) 02.474.103/0001-19 I CORPORATE REGISTRY ID (NIRE) 42 3 0002438-4

NOTES TO THE QUARTERLY FINANCIAL STATEMENT AS OF 3.31.2012

(In thousands of reais or other currencies, unless otherwise indicated)

1. - OPERATIONS

Tractebel Energia S.A. (Company or Tractebel) is a publicly-held corporation listed on the BM&FBOVESPA's Novo Mercado, an independent utility concessionaire with its registered headquarters in Florianópolis, state of Santa Catarina (SC). The Company is engaged in the generation and sale of power, regulated by the Brazilian Electricity Regulatory Agency (Aneel), which is linked to the Ministry of Mines and Energy (MME).

The Company is controlled by GDF SUEZ Energy Latin America Participações Ltda. (GSELA), a company established in Brazil under the control of SUEZ-Tractebel S.A., headquartered in Belgium. SUEZ-Tractebel S.A. became a company under IPR's control, headquartered in United Kingdom, integrating the GDF SUEZ group, headquartered in France.

The Company is the largest private company in power generation in Brazil, responsible for about 6%[1] of the country's installed capacity. The Company's installed capacity on 3.31.2012, including its stakes in consortiums, and after five of eight generating units in Estreito Hydroelectric Power Plant (Estreito HPP) started their commercial operations is 6,744.2 MW. Out of this total, 80.0% is derived from hydroelectric power plants, 17.6% from thermoelectric power plants and 2.4% from alternative energy: Small Hydroelectric Power Plants - SHPP, wind farms and biomass-fired plants. Assured power for commercialization of the Company's plants as of 3.31.2012, after the start-up of UHE Estreito is 3,772.9 average MW.

The Company's generator complex comprises the following power generating sources: 9 (nine) hydroelectric power plants, 6 (six) thermoelectric[2], 3 (three) small hydroelectric power plants, 2 (two) wind farms and 2 (two) biomass-fired power plants.

Subsidiaries in operation and under construction, whether under direct or common control, are listed in Note 10 - Investments.

The Company's quarterly information is presented taking into account only one operating segment composed of the generation and sale of power generated or acquired through near and long-term agreements. This segment concentrates about 99.7% of the Company's net revenue for the periods ended 3.31.2012 and March 31, 2011. The Company manages such activities as a single business segment.

The main events related to the Company's operating activity carried out in the first quarter of 2012 are summarized as follows:

[1] Non-financial information provided herein, such as MW, average MW, installed capacity, among others, is not examined by the independent auditors.

[2] The Jorge Lacerda Thermoelectric complex is composed of 3 plants.

a) Commercial start-up of the 5th generator unit at the Estreito Hydroelectric Power Plant

The 5th generator unit at the Estreito Hydroelectric Power Plant with commercial start-up on March 2, 2012. This unit has a total installed capacity of 135.87 MW and assured power for selling 64.86 average MW, in which the Company has a share of 54.44 MW and 25.99 average MW, respectively, corresponding to its 40.07% share in the Estreito Energia Consortium (Ceste). Thus, the Estreito hydroelectric power plant reached 679.35 MW, or 62.5%, of its installed capacity and 546.22 average MW, or 85.2%, of its total assured power.

The conclusion of the three remaining generator units should occur throughout the next six months of 2012.

b) Implementation of wind power projects in the Northeast Region

The Company is in the stage of implementing four wind power projects in the State of Ceará with a generation capacity for selling 58.22 average MW and with investments estimated at R$ 476,060. See further information on Note 10 - Investments.

c) Approval of the income allocation and dividend payment proposal

On March 21, 2012, the Annual Shareholders' Meeting approved the allocation of net income for the year and the proposal for paying supplementary dividends for 2011 in the amount of R$ 517,342, corresponding to R$ 0.7925669420 per share. Shares will be sold without dividends effective April 16, 2012 and the dividends will be paid in two equal installments on May 15 and June 29, 2012.

d) An indicative proposal for purchasing shares of International Power plc by GDF SUEZ S.A.

The Company's indirect parent company, GDF SUEZ, disclosed to its shareholders and to the market in general, on March 29, 2012, a potential stock purchase plan ("Indicative Proposal") from International Power plc (International Power) which are still not held by GDF SUEZ, for the amount of 390 sterling pound cents per share.

In the Communication, GDF SUEZ stated that it strongly believed that the Indicative Proposal provided attractive conditions for International Power shareholders. A full merger of International Power and GDF SUEZ would provide significant benefits for both companies, and would allow International Power to achieve its growth strategy faster and with greater security than under the currently existing structure.

In addition, it informed that the merger would simplify the GDF SUEZ group's structure and further improve the integration between the companies. The Indicative Proposal received the support of GDF SUEZ's two largest shareholders.

On April 16, 2012, GDF SUEZ issued a new communication informing that, after a price change to 418 sterling pound cents per share, the bid was approved unanimously by the board of directors of International Power.

This transaction will abide by the "Acquisition System" ("Scheme of Arrangement") according to the United Kingdom's regulatory framework. In case there is a favorable vote by minority shareholders, after the transaction is closed, GDF SUEZ will hold 100% of the shares of International Power.

2. - PRESENTATION OF FINANCIAL STATEMENTS

The consolidated quarterly information, identified as "Consolidated," was prepared in compliance with the Accounting Pronouncements Committee - International Financial Reporting Standards (IFRS), issued by the International Accounting Standards Board (IASB), which are in accordance with Brazilian accounting practices (BRGAAP).

The individual quarterly information of Tractebel Energia, identified as "Parent company", was prepared according to accounting practices adopted in Brazil. Those practices differ from the international accounting standards applicable to Tractebel Energia only as to what regards the valuation of investments under the equity method, since, under IFRS, the investments must be measured and presented at acquisition cost or fair value.

Said quarterly information was prepared according to the rules of the Brazilian Securities and Exchange Commission (CVM) applicable to the elaboration of the Quarterly Information (ITR), using the historic cost as a base value, except for the evaluation at fair value of certain financial instruments, when required by applicable rules.

To create quarterly information is necessary the Management of the Company and its subsidiaries make estimates for the recording of certain transactions affecting their assets and liabilities, income and expenses, widely disclosing such information by using notes.

Accounting policies and calculation methods adopted in the preparation of quarterly financial statements, as well as the main judgments and uncertainties in the estimates used in applying accounting practices are the same as those used in the preparation of the financial statements for the year ended 12.31.2011.

The content and amounts of certain notes presented in the financial statements for the fiscal year ended 12.31.2011 and quarterly information of 3.31.2011 that do not require significant updating were not repeated in the selected notes for the quarterly information of 3.31.2012. Therefore, these two financial statements should be read together.

It is worth noting that the table "Statement of Changes in Shareholders' Equity" of the CVM's "EmpresasNet" System, the adjustment of equity assessments mentioned in Note 20.c – Shareholders' Equity, although it does not correspond to "Other Comprehensive Income," is presented in the column as such as there is no more appropriate option in the standard CVM statement for the presentation of said transaction.

The quarterly information previously mentioned was approved by the Board of Directors in a meeting held on 5.04.2012.

New standards, and changes or interpretation of IFRS issued by IASB

In the quarter, the IASB reviewed the standard IFRS 1 - Government Loans, as mentioned in the following paragraph. Accounting pronouncements and technical interpretations reviewed or issued in prior periods are mentioned in the financial statements for the year ended 12.31.2011 and were not repeated in these quarterly financial statements since they had no changes.

IFRS 1 - Government Loans

In March 2012 the IASB issued a review of the IFRS 1, by which it adds an exception to the retrospective application of the international standards, which requires that for the first adoption the application of the requirements of the IFRS 9 - Financial Instruments and IAS 20 - Accounting for Government Grants and Disclosure of Government Assistance be prospective for government loans existing on the date of transaction to the international standards. The alterations to IFRS are effective for annual periods beginning on/after 1.01.2013. The revision of said interpretation does not apply to the Company.

3. - CASH AND CASH EQUIVALENTS

	Parent company (BRGAAP)		Consolidated (BRGAAP and IFRS)	
	3.31.2012	12.31.2011	3.31.2012	12.31.2011
Cash and cash bank deposits	**1,660**	**960**	**7,661**	**5,274**
Interest earning bank deposits				
Citibank - Exclusive investment fund				
Repurchase agreements				
with federal government bonds[3]				
National Treasury Notes (NTN – B)	244,036	563,011	321,371	735,639
National Treasury Note (NTN - F)	83,528	-	109,999	-
National Treasury Bill (LTN)	119,351	-	157,174	-
	446,915	**563,011**	**588,544**	**735,639**
Financial Institutions [4]				
Certificates of Bank Deposit (CDB)	3,225	3,148	15,144	18,559
Repurchase transactions with debentures	-	-	33,728	22,336
	3,225	**3,148**	**48,872**	**40,895**
Total of Interest earning bank deposits	**450,140**	**566,159**	**637,416**	**776,534**
	451,800	**567,119**	**645,077**	**781,808**

The Company structured its investments to concentrate funds in an Exclusive Investment Fund in Fixed Income, the units of which can be redeemed at any time without prejudice to gains.

The average profitability of the fund in the first quarter of 2012 was 101.0% of the Interbank Deposit Certificate rate (CDI), and 100.2% in the first quarter of 2011.

[3] These are sales of marketable securities with a repurchase commitment by the seller concomitant with the commitment of reselling by buyer. These transactions have immediate liquidity and are remunerated by the Selic rate and are backed by federal government bonds.

[4] Banks: Safra, Itaú Unibanco, Banco do Brasil, Votorantim and Bradesco.

4. - TRADE ACCOUNTS RECEIVABLE

a) Breakdown:

	Parent company (BRGAAP)		Consolidated (BRGAAP and IFRS)	
	3.31.2012	**12.31.2011**	**3.31.2012**	**12.31.2011**
Concessionaries	239,595	247,788	346,165	319,930
Trading companies	112,950	124,038	60,481	51,395
Free consumers	19,807	21,836	155,296	151,841
Exports	740	740	740	740
Transactions channeled through the Energy Trading Board (CCEE)				
- Current	29,632	19,879	36,448	21,758
- Extraordinary Tariff Recovery	2,665	2,665	2,665	2,665
- Agents with lawsuits or in default	122,574	122,574	122,574	122,574
	527,963	**539,520**	**724,369**	**670,903**
(-) Allowance for doubtful accounts	(128,617)	(128,617)	(129,026)	(128,754)
	399,346	**410,903**	**595,343**	**542,149**

The average term for receiving amounts relative to power sale invoices is 25 days as of the first day of month subsequent to the supply.

b) Breakdown of overdue receivables

	Parent company (BRGAAP)		Consolidated (BRGAAP and IFRS)	
	3.31.2012	**12.31.2011**	**3.31.2012**	**12.31.2011**
Up to 30 days	2,474	9,397	8,294	10,475
From 31 to 60 days	757	-	4,055	-
From 61 to 90 days	9,563	-	-	-
Over 91 days	141,983	132,022	133,002	132,442
	154,777	**141,419**	**145,351**	**142,917**

The Company has receivables from its subsidiary Companhia Energética Estreito (CEE), in the amounts of R$ 9,563 and R$ 9,397, already due for 61 to 90 days and over 90 days, respectively. The Company estimates that these open issues will be regularized during 2012.

c) Allowance for doubtful accounts

Breakdown:

	Parent company (BRGAAP)		Consolidated (BRGAAP e IFRS)	
	3.31.2012	**12.31.2011**	**3.31.2012**	**12.31.2011**
Seller	6,043	6,043	6,452	6,180
Agents with lawsuits or in default	122,574	122,574	122,574	122,574
	128,617	**128,617**	**129,026**	**128,754**

In February 2012 a distribution company, member of the National Interconnected System, filed a request for court recovery. The amounts receivable allocated to the Company in that process were R$ 7,560. The process administrator was appointed and the recovery plan is being prepared for decision by the meeting of creditors. The Company's expectation is that power supply creditors should not be significantly affected; however, it is awaiting the plan completion to evaluate a possible need to set up a provision for loss in that receivable recovery.

5. - TAXES RECOVERABLE

	Parent company (BRGAAP)		Consolidated (BRGAAP and IFRS)	
	3.31.2012	12.31.2011	3.31.2012	12.31.2011
Current				
PIS [5] and Cofins [6]	67,431	68,369	133,162	129,066
ICMS [7]	6,825	7,350	7,295	7,812
Income tax	4,860	4,319	6,239	5,889
Social contribution	1,231	1,728	1,970	2,375
INSS [8]	4,829	5,650	4,829	5,650
	85,176	**87,416**	**153,495**	**150,792**
Non-current				
PIS and Cofins	4,821	4,639	127,293	137,832
ICMS	12,603	11,460	15,551	14,413
Income tax	-	-	7,304	7,304
Social contribution	-	-	2,452	2,452
INSS	-	-	6	6
	17,424	**16,099**	**152,606**	**162,007**

PIS and Cofins

The Company has tax credits from PIS and Cofins (taxes on revenues) in the amount of R$ 66,191 as of 3.31.2012 in the Parent company and consolidated, which are recorded in current assets, and have not yet been offset since the Company is awaiting authorization by the Federal Revenue Service.

In the consolidated, in addition to aforementioned tax credits, the Company also has PIS and Cofins tax credits arising from the acquisition of construction machinery and equipment for implementing power generation projects, in the amount of R$ 35,407 in current assets and R$ 87,157 in non-current assets.

[5] Social Integration Program

[6] Contribution for social security funding

[7] Tax on the Circulation of Goods and on Services of Interstate Communication and Transportation

[8] National Institute for Social Security

6. - COLLATERAL AND RESTRICTED DEPOSITS

	Parent company (BRGAAP)		Consolidated (BRGAAP and IFRS)	
	3.31.2012	12.31.2011	3.31.2012	12.31.2011
Current				
Electric Power Trading Chamber transaction reserve account				
Investment Funds	33,747	32,159	33,747	32,159
Repurchase Agreements with debentures	-	-	388	378
Bank deposit certificates (CDB)	-	-	1,042	6,386
	33,747	**32,159**	**35,177**	**38,923**
Non-current				
Investment Funds	-	-	88,791	86,025
Bank deposit certificates (CDB)	-	-	3,924	4,542
	-	**-**	**92,715**	**90,567**

The balance of the "Reserve Account for the CCEE transactions" considers the highest and the lowest exposure of the Company and its subsidiaries in transactions within the scope of the CCEE. That exposure is used as a basis to define the amount of the financial reserve used to guarantee those transactions. As for the "Reserve account for debt services" balance, it aims to guarantee the debt services with the financial banks.

The average earnings of the collateral and judicial deposits in the 1Q12 was 100.6% of the CDI (100.0% in the 1Q11).

7. – DEFERRED INCOME TAX AND SOCIAL CONTRIBUTION - ASSETS

	Parent Company (BRGAAP)				
	3.31.2012				12.31.2011
Description of credits	**Tax basis**	**Income tax**	**Social contribution**	**Total**	**Total**
Interest on property, plant and equipment progress (RIC)	149,180	37,295	-	37,295	38,205
Post-employment benefits	199,439	49,859	17,950	67,809	69,591
Allowance for doubtful accounts	128,617	32,154	11,575	43,729	43,729
Provisions for tax, civil and labor risks	138,545	34,636	12,469	47,105	44,012
Adjustment to fair value of business combination	78,431	19,608	7,059	26,667	26,511
Adjustment to present value of receivables	13,875	3,469	1,249	4,718	4,718
Accelerated depreciation	10,991	2,748	989	3,737	4,021
Others	24,406	6,102	2,197	8,299	8,148
		185,871	**53,488**	**239,359**	**238,935**

	Consolidated (BRGAAP and IFRS)				
	3.31.2012				12.31.2011
Description of credits	Tax basis	Income tax	Social contribution	Total	Total
RIC	149,180	37,295	-	37,295	38,205
Post-employment benefits	199,439	49,859	17,950	67,809	69,591
Allowance for doubtful accounts	129,025	32,257	11,612	43,869	43,776
Provisions for tax, civil and labor risks	147,087	36,773	13,238	50,011	46,822
Adjustment to fair value of business combination	78,431	19,608	7,059	26,667	26,511
Tax loss carryforwards and negative basis	57,744	14,436	5,197	19,633	19,807
Adjustment to fair value of property, plant and equipment	48,789	12,197	4,391	16,588	16,820
Adjustment to present value of receivables	13,875	3,469	1,249	4,718	4,718
Accelerated depreciation	10,991	2,748	989	3,737	4,021
Others	29,037	7,259	2,613	9,872	9,819
		215,901	**64,298**	**280,199**	**280,090**

The estimated realization was assessed as:

	Parent company (BRGAAP)	Consolidated (BRGAAP and IFRS)
From April to December 2012	15,411	22,204
2013	16,526	25,688
2014	14,730	24,734
2015	35,958	37,449
2016	25,830	26,926
2017 to 2018	70,272	72,220
2019 to 2020	23,400	24,332
2021 onwards	37,232	46,646
	239,359	**280,199**

8. - AMOUNTS RECEIVABLE FOR SALE OF ASSET

This heading has records for amounts pending receipt from Elétrica Jacuí S.A. (Eleja), for the sale of the Jacuí thermoelectric project.

The action of execution filed against Eleja allowed the Company to seize assets of the Jacuí project, which had been provided as guarantee. The seizure has been converted into a pledge and the assets in guarantee were appraised by a court expert for a future transfer. The cost of the appraisal of the pledged goods was R$ 116,492.

As of 3.31.2012, the nominal value of the unsettled contractual installments, restated by the contractual index, the General Price Index for Domestic Availability (IGP-DI) amounts to R$ 118,045 (R$ 116,172 as of 12.31.2011). The total amount of the debt, including contractual fines and charges, exceeds the amount of the expert's appraisal, which prompted the Company to request a pledge reinforcement in this quarter.

The Company still awaits a court approval for its request for transferring the ownership of the pledged assets already appraised in order to determine which ones will be sold and which ones will remain in the Company. Regarding the pledge complementation, it is awaiting the court approval for the request, with basis on new assets offered, which will be subsequently appraised.

9. - JUDICIAL DEPOSITS

a) Breakdown

	Parent company (BRGAAP)		Consolidated (BRGAAP and IFRS)	
	3.31.2012	**12.31.2011**	**3.31.2012**	**12.31.2011**
Tax	88,148	91,202	88,602	91,652
Civil	13,764	9,727	14,763	10,725
Labor	3,735	3,130	4,065	3,455
	105,647	**104,059**	**107,430**	**105,832**

The amounts deposited are linked to lawsuits being processed in court and in administrative levels. From the amount deposited on September 30, 2011, in the parent company and consolidated information, R$ 39,527 (R$ 40,627 12.31.2010) is directly related to potential risk provisions described in Note 17 – Provisions for tax, civil and labor risks.

b) Changes

	Parent company (BRGAAP)				Consolidated (BRGAAP and IFRS)			
	Tax	**Civil**	**Labor**	**Total**	**Tax**	**Civil**	**Labor**	**Total**
Balance as at 12.31.2011	**91,202**	**9 .727**	**3,130**	**104,059**	**91,652**	**10,725**	**3,455**	**105,832**
Additions	-	4,039	562	4,601	-	4,040	576	4,616
Restatements	2,339		43	2,382	2,343	-	43	2,386
Write-offs and redemptions	(5,393)	(2)	-	(5,395)	(5,393)	(2)	(9)	(5,404)
Balance as at 3.31.2012	**88,148**	**13,764**	**3,735**	**105,647**	**88,602**	**14,763**	**4,065**	**107,430**

In the first quarter of 2012 the Company redeemed the amount of R$ 5,393, related to the final court decision favoring it referring to the notification arising from a supposed failure to pay social security charges on special amounts paid to employees.

Tractebel Energia
GDF SUEZ

10. - INVESTMENTS

a) Breakdown

	Parent company (BRGAAP)	
	3.31.2012	12.31.2011
Investments in subsidiaries:		
Assessed by the equity method Equity Pick-up	2,483,708	2,433,138
Goodwill/Concession right	117,213	117,974
	2,600,921	**2,551,112**

b) Assessed by the equity method

b.1) Financial information of subsidiaries

	Itasa [9]	CEE[10]	CESS[11]	Lages[12]	TBLC[13]	TBLP[14]
Interest (%)	**48.75%**	**99.99%**	**99.99%**	**99.99%**	**99.99%**	**99.99%**
3.31.2011						
Net revenue	58,371	-	49,361	8,975	369,879	24,261
Net income (losses)	13,432	(965)	(2,191)	159	29,376	(2,584)
12.31.2011						
Total assets	801,335	2,554,938	1,363,537	66,754	350,800	959,951
Shareholders' equity	638,523	915,408	360,775	59,198	168,254	618,221
3.31.2012						
Total assets	809,450	2,588,605	1,363,125	65,409	331,470	988,371
Shareholders' equity	660,559	939,129	366,257	59,806	141,976	654,516
Net revenue	63,415	81,169	54,450	9,869	433,416	26,539
Net income (losses)	22,035	12,268	5,482	608	13,722	4,573

b.2) Changes in investments

	Itasa[9]	CEE[10]	CESS[11]	Lages[12]	TBLC[13]	TBLP[14]	Others	Total
Balance as at 12.31.2011	**311,281**	**915,408**	**360,775**	**59,198**	**168,254**	**618,221**	**1**	**2,433,138**
Advance for future capital increase (AFAC)	-	22,000	-	-	-	31,722	-	**53,722**
Equity pick-up	10,742	12,268	5,482	608	13,722	4,573	-	**47,395**
Dividends	-	(10,547)	-	-	(40,000)	-	-	**(50,547)**
Balance as at 3.31.2012	**322,023**	**939,129**	**366,257**	**59,806**	**141,976**	**654,516**	**1**	**2,483,708**

[9] Itt Energal Institu
[10] Companhia Energnhia Energute
[11] Companhia Energutica Sergute Sec
[12] Lages Bioenerggutica Serg
[13] Tractebel Energia Comercializadora Ltda.
[14] Tractebel Energias Complementares Participaices of In

Wind power generation projects under implementation

The Company is in the process of building four wind power generation plants in the state of Ceará, with capacity for generation for trading of 58.22 average MW and estimated investments of R$ 476,060. The companies contracted and in charge for supplying the equipment, assembling the towers and wind generators and building the transmission line (in consortium) are working in the execution of each contracted item.

The company Energias Eólicas do Nordeste S.A. (EEN), an indirect subsidiary of the Company, is negotiating a loan facility with the Brazilian Development Bank (BNDES) to finance the projects.

The power to be generated by the power plants is being sold within the Free-Trade Environment. The Company expects to complete the project construction in the first quarter of 2013.

Transfer of the Delta Port Eolic Project to subsidiary TBLP.

Due to the open issues for obtaining the necessary licenses for installing said project, owned by indirect subsidiary Eólica Porto das Barcas S.A., and aiming at speeding up the release of the credit facility for the construction of the aforementioned enterprises, Tractebel Energia, together with its direct subsidiary TBLP and indirect subsidiary EEN, decided, in February 2012, to transfer that investment to TBLP Thus, for the time being, EEN will be responsible solely for the projects under construction in the state of Ceará.

That transfer has been made and the related project will keep awaiting the release of the required licenses so that the construction can start. In view of that, the Company also decided to terminate the supply agreements for equipment and civil construction for the project.

c) Goodwill /concession rights Subsidiaries – Company

Subsidiaries	CEE	CESS	Total
Balance as at 12.31.2011	**85,872**	**32,102**	**117,974**
Amortization	(445)	(316)	(761)
Balance as at 3.31.2012	**85,427**	**31,786**	**117,213**

Tractebel Energia
GDF SUEZ

11. - PROPERTY, PLANT AND EQUIPMENT

a) Breakdown

	Parent company (BRGAAP)				
		3.31.2012			12.31.2011
	Average rate of depreciation %	Adjusted cost	Accumulated depreciation	Net amount	Net amount
In service					
Reservoirs, dams and ducts	2.7	4,403,730	(2,152,397)	2,251,333	2,283,077
Buildings and improvements	3.2	1,278,861	(707,931)	570,930	580,294
Machinery and equipment	4.1	5,495,209	(3,431,711)	2,063,498	2,111,418
Vehicles	14.2	1,738	(1,206)	532	496
Furniture and fixtures	6.2	8,717	(4,114)	4,603	4,547
		11,188,255	**(6,297,359)**	**4,890,896**	**4,979,832**
Special obligations		(13,488)	-	(13,488)	(13,535)
		11,174,767	**(6,297,359)**	**4,877,408**	**4,966,297**
In progress					
Buildings and improvements		13,720	-	13,720	12,625
Machinery and equipment		87,656	-	87,656	63,210
Acquisitions to pay out		6,032	-	6,032	6,050
		107,408	**-**	**107,408**	**81,885**
		11,282,175	**(6,297,359)**	**4,984,816**	**5,048,182**

	Consolidated (BRGAAP and IFRS)				
		3.31.2012			12.31.2011
	Average rate of depreciation %	Adjusted cost	Accumulated depreciation	Net amount	Net amount
In service					
Reservoirs, dams and ducts	2.9	6,805,745	(2,306,967)	4,498,778	4,550,425
Buildings and improvements	3.4	1,746,474	(768,004)	978,470	991,768
Machinery and equipment	4.1	7,378,094	(3,672,685)	3,705,409	3,720,407
Vehicles	14.2	2,061	(1,504)	557	524
Furniture and fixtures	6.2	10,162	(4,465)	5,697	5,584
		15,942,536	**(6,753,625)**	**9,188,911**	**9,268,708**
Special obligations		(13,613)	-	(13,613)	(13,660)
		15,928,923	**(6,753,625)**	**9,175,298**	**9,255,048**
In progress					
Reservoirs, dams and ducts		12,937	-	12,937	10,892
Buildings and improvements		21,866	-	21,866	12,836
Machinery and equipment		199,469	-	199,469	182,187
Advances to suppliers		109,041	-	109,041	106,980
Acquisitions to pay out		342,046	-	342,046	317,208
		685,359	**-**	**685,359**	**630,103**
		16,614,282	**(6,753,625)**	**9,860,657**	**9,885,151**

b) Changes in property, plant and equipment

	Parent company (BRGAAP)						
	Reservoirs, dams and ducts	Buildings and improvements	Machinery and equipment	Others	Constructions in progress	Special obligations	Total
Balance as at 12.31.2011	**2,283,077**	**580,294**	**2,111,418**	**5,043**	**81,885**	**(13,535)**	**5,048,182**
Additions	-	-	-	-	27,540	47	27,587
Transfers	(2,512)	121	3,910	498	(2,017)	-	-
Write-offs	-	-	(100)	(8)	-	-	(108)
Depreciation	(29,232)	(9,485)	(51,730)	(398)	-	-	(90,845)
Balance as at 3.31.2012	**2,251,333**	**570,930**	**2,063,498**	**5,135**	**107,408**	**(13,488)**	**4,984,816**

	Consolidated (BRGAAP and IFRS)						
	Reservoirs, dams and ducts	Buildings and improvements	Machinery and equipment	Others	Constructions in progress	Special obligations	Total
Balance as at 12.31.2011	**4,550,425**	**991,768**	**3,720,407**	**6,108**	**630,103**	**(13,660)**	**9,885,151**
Additions	-	-	-	-	107,750	47	107,797
Transfers	(3,468)	612	54,773	577	(52,494)	-	-
Write-offs	-	-	(125)	(8)	-	-	(133)
Depreciation	(48,179)	(13,910)	(69,646)	(423)	-	-	(132,158)
Balance as at 3.31.2012	**4,498,778**	**978,470**	**3,705,409**	**6,254**	**685,359**	**(13,613)**	**9,860,657**

c) Adjustment to fair value of property, plant and equipment

Pursuant to CPC 27 - Property, Plant and Equipment and ICPC 10 - Clarifications on CPC 27 and CPC 28 guidance, on 1.01.2009, the Company adopted the fair value as the deemed cost of property, plant and equipment of its plants that had a book value substantially different than its fair value.

Balances of property, plant and equipment on 3.31.2012 and 12.31.2011 account for the fair value, net of depreciation, of R$ 960,804 and R$ 982,326, respectively. Depreciation on the adjustment to fair value of years ended on 3.31.2012 and March 31, 2011 was R$ 21,522 and R$ 21,544, respectively.

d) Record of the onerous concession contracted or acquired in a business combination

The Company, for the purpose of preparing the consolidated information, considered as reference to record the onerous concessions and authorizations granted by the Union for the use of public goods to generate hydroelectric power, contracted or acquired in a business combination, the IFRS 3 - Business Combination Application Guide, which enables the recognition of the fair value for the concession and the property, plant and equipment as the single asset in the accounting statements, when these assets can no longer be sold or transferred separately.

In accordance with this pronouncement, the Company recognized the onerous concession and the authorizations contracted or acquired in a business combination as a single asset in the property, plant and equipment group, broken-down by the nature of the assets proportionally to their cost of acquisition.

e) Depreciation of assets comprising the Plants' Original Project

The Company, based solely on the interpretation of Law 8.987/95 and Decree 2.003/96, considers there is no indemnification obligations undertaken by the Government by the end of the concession and authorization terms for the hydroelectric developments, regarding the residual value of assets that integrate the Original Project. Therefore, the Company, as of January 1, 2007, has depreciated said assets at the rates determined by Aneel, which are limited to the concession term, even though the agreements and the law provide for the possibility that the concession be renewed. We should mention that fixed asset items purchased on or before 1.01.2007 required adoption of the deemed cost with basis on their appraised fair value as of 1.01.2009, the date of transition into IFRS and the new accounting pronouncements.

f) Allocation of financial charges

Financial charges of financings and concession payable are capitalized in property, plant and equipment assets in progress during the construction of the power plants. Capitalized charges in the first quarter of 2012 and 2011 amounted to R$ 14,670 and R$ 30,261, respectively.

g) Asset impairment

The Company periodically evaluates the property, plant and equipment and intangible assets aiming to identify evidence of impairment of these assets, or when events or significant changes indicate that the book value may not be recoverable. If the book value exceeds the recoverable value, this loss is recognized in the income. So far, there is no evidence of impairment in the Company's assets.

12. - INTANGIBLE ASSETS

a) Breakdown

	Parent company (BRGAAP)					
	3.31.2012			12.31.2011		
	Adjusted cost	Accumulated amortization	Total	Adjusted cost	Accumulated amortization	Total
Right to use	26,177	(15,594)	**10,583**	25,618	(14,794)	**10,824**
Goodwill merged from CEM[15]	44,578	(40,627)	**3,951**	44,578	(39,550)	**5,028**
	70,755	**(56,221)**	**14,534**	**70,196**	**(54,344)**	**15,852**

	Consolidated (BRGAAP and IFRS)					
	3.31.2012			12.31.2011		
	Adjusted cost	Accumulated amortization	Total	Adjusted cost	Accumulated amortization	Total
Right to use	30,834	(16,549)	**14,285**	29,988	(15,696)	**14,292**
Power purchase right	64,561	-	**64,561**	64,561	-	**64,561**
Rights of Trairí Project	12,668	-	**12,668**	12,668	-	**12,668**
Goodwill merged from CEM	44,578	(40,627)	**3,951**	44,578	(39,550)	**5,028**
	152,641	**(57,176)**	**95,465**	**151,795**	**(55,246)**	**96,549**

[15] Company Energny En Meridional, a wholly-owned subsidiary incorporated by the Company in 2008.

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b) Change

	Parent company (BRGAAP)	Consolidated (BRGAAP and IFRS)
Balance as at 12.31.2011	**15,852**	**96,549**
Additions	559	846
Amortization	(1,877)	(1,930)
Balance as at 3.31.2012	**14,534**	**95,465**

13. - SUPPLIERS

	Parent company (BRGAAP)		Consolidated (BRGAAP and IFRS)	
	3.31.2012	12.31.2011	3.31.2012	12.31.2011
Charges on the use of power grid	98,217	93,500	104,795	98,979
Purchased electricity	55,928	98,408	105,301	87,970
Transactions channeled through the Energy Trading Board (CCEE)	372	371	541	689
Materials and services	26,661	24,424	35,035	32,494
Fossil fuels and biomass	930	1,037	937	873
Property, plant and equipment suppliers	6,879	1,900	20,363	13,331
	188,987	**219,640**	**266,972**	**234,336**

14. - LOANS AND FINANCING

a) Breakdown

	Parent company (BRGAAP)					
	3.31.2012			12.31.2011		
	Current	Non-current	Total	Current	Non-current	Total
Local currency						
Bank of America Merrill Lynch	-	430,000	430,000	-	430,000	430,000
BNDES	14,964	1,247	16,211	14,965	4,988	19,953
Charges	7,805	-	7,805	8,886	-	8,886
	22,769	**431,247**	**454,016**	**23,851**	**434,988**	**458,839**
Foreign currency						
STN[16]	12,068	93,964	106,032	12,374	97,605	109,979
BNP Paribas (Floating Rate Note)	-	96,696	96,696	-	97,088	97,088
Charges	8,365	-	8,365	5,139	-	5,139
	20,433	**190,660**	**211,093**	**17,513**	**194,693**	**212,206**
	43,202	**621,907**	**665,109**	**41,364**	**629,681**	**671,045**

[16] National Treasury Department, net of deposited guarantees

	Consolidated (BRGAAP and IFRS)					
	3.31.2012			12.31.2011		
	Current	Non-current	Total	Current	Non-current	Total
Local currency						
Bank of America Merrill Lynch	-	430,000	430,000	-	430,000	430,000
BNDES	111,806	1,295,024	1,406,830	106,829	1,319,263	1,426,092
Banks (Transfer BNDES)	82,899	939,993	1,022,892	82,910	960,757	1,043,667
Banco do Brasil	3,966	18,177	22,143	3,966	19,169	23,135
BRDE	2,848	-	2,848	4,556	-	4,556
Charges	16,940	-	16,940	18,150	-	18,150
	218,459	**2,683,194**	**2,901,653**	**216,411**	**2,729,189**	**2,945,600**
Foreign currency						
STN	12,068	93,964	106,032	12,374	97,605	109,979
BNP Paribas (Floating Rate Note)	-	96,696	96,696	-	97,088	97,088
Charges	8,365	-	8,365	5,139	-	5,139
	20,433	**190,660**	**211,093**	**17,513**	**194,693**	**212,206**
	238,892	**2,873,854**	**3,112,746**	**233,924**	**2,923,882**	**3,157,806**

b) Changes in loans and financing

	Parent company (BRGAAP)			Consolidated (BRGAAP and IFRS)		
	Current	Non-current	Total	Current	Non-current	Total
Balance as at 12.31.2011	**41,364**	**629,681**	**671,045**	**233,924**	**2,923,882**	**3,157,806**
Transfers	3,872	(3,872)	-	51,521	(51,521)	-
Interests generated	13,942	(1,101)	12,841	59,522	18,537	78,059
Compound interest	-	-	-	-	(14,243)	(14,243)
Exchange variance	(244)	(2,801)	(3,045)	(244)	(2,801)	(3,045)
Amortization of principal	(4,852)	-	(4,852)	(49,219)	-	(49,219)
Amortization of interests	(10,880)	-	(10,880)	(56,612)	-	(56,612)
Balance as at 3.31.2012	**43,202**	**621,907**	**665,109**	**238,892**	**2,873,854**	**3,112,746**

c) Maturities of loans and financing under non-current liabilities

	Parent company (BRGAAP)			Consolidated (BRGAAP and IFRS)		
	Local currency	Foreign currency	Total	Local currency	Foreign currency	Total
April to December 2013	144,580	7,781	152,361	280,731	7,781	288,512
2014	286,667	3,825	290,492	450,073	3,825	453,898
2015	-	96,748	96,748	164,758	96,748	261,506
2016	-	-	-	165,694	-	165,694
2017	-	-	-	166,071	-	166,071
2018 to 2022	-	-	-	801,385	-	801,385
2023 to 2027	-	82,306	82,306	502,590	82,306	584,896
2028 to 2029	-	-	-	151,892	-	151,892
	431,247	**190,660**	**621,907**	**2,683,194**	**190,660**	**2,873,854**

d) Contractual conditions

		Payment conditions		
	Interest	Maturity	Principal and interest	Balance
Local currency				
Parent company				
Bank of America Merrill Lynch	98% of CDI	07.2014	Principal: 07.2013, 01.2014 and 07.2014 Interest rates: quarterly	437,735
BNDES	TJLP + 4% p.a. (a)	04.2013	Monthly	16,281
Subsidiaries				
BNDES	TJLP + (1.89% to 4.0% p.a.) (a)	09.2013 to 06.2029	Monthly	1,346,280
Banks (Transfer BNDES) (c)	TJLP + (2.95% to 3.85% p.a.) (a)	09.2013	Monthly	1,026,826
BNDES - Subcredit B (b)	4.5% p.a.	01.2020	Monthly	33,027
BNDES - Social Credit (d)	Long Term Interest	06.2018	Monthly, after Jul 2012 (e)	16,344
BRDE	TJLP + 2.25% p.a. (a)	08.2012	Monthly	2,858
Banco do Brasil	8.08% p.a. (f)	10.2017	Monthly	22,302
Foreign currency				
Parent company				
STN	Libor + 1.075% p.a.	04.2024	Semi-annual	109,796
BNP Paribas	Euribor + 2.75% p.a.	11.2015	Annual	101,297

(a) The amount corresponding to the TJLP installment that exceeds 6% p.a. is capitalized and merged into the financing's principal.
(b) Loan for financing Ibitiúva power plant machinery and equipment. The balance as of 3.31.2012 is R$ 33,027.
(c) The Banks are: Itaú Unibanco, Bradesco, Santander and Votorantim.
(d) Loan for financing social and environmental projects of the Estreito project. The balance as of 3.31.2012 is R$ 16,344.
(e) Interest are paid quarterly in the period from 11.2010 and 06.2012.
(f) Fixed rate includes a bonus of 15% for payments made up to the maturity date.

e) Covenants

Financial covenants established in loan and financing agreements are being executed by the Company, except for the case described below.

Indirect subsidiary Hidropower, due to its structural features, is not meeting all financial covenants established in the financing agreement. The Company obtained from the financial bank a waiver of compliance of said contractual clause until the settlement of the funding line. The debt as of 3.31.2012 is R$ 22,302 (R$ 23,290 on 12.31.2011).

15. - DEBENTURES

a) Breakdown

	Parent company and consolidated (BRGAAP and IFRS)					
	3.31.2012			12.31.2011		
	Current	Non-current	Total	Current	Non-current	Total
2nd Issuance - single series	151,203	303,962	455,165	149,046	299,328	448,374
Cana Brava – single series	15,880	8,526	24,406	15,880	8,526	24,406
Interest	27,255	-	27,255	18,614	-	18,614
	194,338	**312,488**	**506,826**	**183,540**	**307,854**	**491,394**

b) Changes in debentures

	Parent company and consolidated (BR GAAP and IFRS)		
	Current	Non-current	Total
Balance as at 12.31.2011	**183,540**	**307,854**	**491,394**
Interests generated	8,669	43	8,712
Monetary variations	2,129	4,591	6,720
Balance as at 3.31.2012	**194,338**	**312,488**	**506.826**

c) Conditions contracted

			Payment conditions		
	Quantity	Remuneration	Interest/monetary change	Principal	Guarantee
Parent company					
2nd Issuance - single series	35,000	IPCA[17] + 7% p.a.	Annually in 15.05	3 installments on 05,2012/13/14	Without guarantee
Cana Brava – single series	7,773	TJLP + 4% p.a.[18]	On a semiannual basis, on the first of April and October, until April 1, 2013.	Semi-annualy in 01.04 and 01.10, up to 04.01.13	Receivables from energy sales

d) Maturities of debentures stated in non-current liabilities

Annual maturities of debentures in non-current liabilities are: R$ 160,226 in April, May, October 2013 and R$ 152,262 in May 2014.

e) Covenants

The Company has been fully complying with the financial covenants provided for in the debentures contracts.

[17] National Amplified Consumer Price Index (IPCA)

[18] The amount corresponding to the TJLP installment that exceeds 18% p.a. is capitalized and merged into the nominal value of debentures

16. - CONCESSIONS PAYABLE

	Parent company (BRGAAP)		Consolidated (BRGAAP and IFRS)	
	3.31.2012	12.31.2011	3.31.2012	12.31.2011
Cana Brava Hydroelectric Power Plant	443,739	432,721	443,739	432,721
Ponte de Pedra Hydroelectric Power Plant	404,331	395,652	404,331	395,652
São Salvador Hydroelectric Power Plant	-	-	405,863	401,132
Estreito Hydroelectric Power Plant	-	-	36,470	36,447
	848,070	**828,373**	**1,290,403**	**1,265,952**
Classifying in the balance sheet				
Current liabilities	2,953	2,643	46,588	45,688
Non-current liabilities	845,117	825,730	1,243,815	1,220,264
	848,070	**828,373**	**1,290,403**	**1,265,952**

The Company has onerous concession agreements with the Federal Government to use the public asset to generate electrical energy at the Cana Brava, Ponte de Pedra, São Salvador and Estreito power plants. The features of the businesses and the agreements show the condition and the intention of the parties to execute them in full.

In order to accurately reflect in shareholders' equity the granted onerous concession and the related obligation to the Federal Government, amounts corresponding to concessions were recorded in property, plant and equipment against liabilities. Additional information on the asset record is shown in Note 11 – Property, Plant and Equipment.

Considering that contractual amounts are stated at future prices, the Company adjusted them to present value based on reference discount rates on the date the obligation was assumed. The discount rate to be used by concessions to pay Cana Brava plant, São Salvador and Estreito was 10% p.a. and 8.28% p.a. to Ponte de Pedra.

During the construction of the power plants, the adjustment of liabilities based on the discount rate and monetary variation was capitalized in fixed assets and, as of the start-up date, recognized directly in the statement of income.

a) Changes

	Parent company (BRGAAP)			Consolidated (BRGAAP and IFRS)		
	Current	Non-current	Total	Current	Non-current	Total
Balance as at 12.31.2011	**2,643**	**825,730**	**828,373**	**45,688**	**1,220,264**	**1,265,952**
Transfers	981	(981)	-	12,801	(12,801)	-
Interests generated	-	18,275	18,275	-	29,273	29,273
Compound interest	-	-	-	-	(427)	(427)
Monetary variations	-	2,093	2,093	-	7,506	7,506
Amortizations	(671)	-	(671)	(11,901)	-	(11,901)
Balance as at 3.31.2012	**2,953**	**845,117**	**848,070**	**46,588**	**1,243,815**	**1,290,403**

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b) Maturities of concessions stated in non-current liabilities

	Parent company (BRGAAP)	Consolidated (BRGAAP and IFRS)
April to December 2013	1,809	32,364
2014	2,226	39,713
2015	2,031	36,110
2016	1,853	32,826
2017	1,690	29,848
2018 to 2022	121,786	228,510
2023 to 2027	393,985	460,232
2028 to 2032	276,862	317,980
2033 to 2037	42,875	66,232
	845,117	**1,243,815**

17. - PROVISIONS FOR TAX, CIVIL AND LABOR RISKS

Tax, civil and labor-related suits and claims which, according to the Company's legal counsel and management, are subject to losses in the form of expenses, are accrued in amounts considered sufficient to cover future disbursement to settle the respective liabilities.

a) Breakdown

	Parent company (BRGAAP)		Consolidated (BRGAAP and IFRS)	
Potential risks:	**3.31.2012**	**12.31.2011**	**3.31.2012**	**12.31.2011**
Tax risks				
INSS	15,685	15,451	15,685	15,451
Others	2,419	2,418	2,419	2,418
	18,104	**17,869**	**18,104**	**17,869**
Civil risks				
Transmission System Usage Tariff (TUST)	53,710	49,603	53,710	49,603
Contracts entered into with suppliers	24,314	23,815	30,156	29,619
Retirement Benefits	10,051	9,787	10,051	9,787
Environmental	7,261	7,069	7,261	7,069
Occupational disease and labor accident	4,509	4,407	4,509	4,407
Sundry actions	12,322	8,217	16,204	11,856
	112,167	**102,898**	**121,891**	**112,341**
Labor risks	**10,589**	**10,996**	**10,589**	**10,996**
Total	**140,860**	**131,763**	**150,584**	**141,206**
Classifying in the balance sheet				
Current liabilities	8,140	7,640	9,115	8,615
Non-current liabilities	132,720	124,123	141,469	132,591
	140,860	**131,763**	**150,584**	**141,206**

The most recent restatements of the provisions evaluated as probable are as follows:

a.1) Tax risks

Social Security Charges (INSS)

The notification arises from the supposed lack of payment of social security charges on compensation amounts paid to employees. The process is presently held by the reporting judge for judging the appeal filed by the government.

a.2) Civil risks

Charge for using the transmission system

The action's objective is adjusting the Transmission System Usage Tariff paid by the Ponte de Pedra Hydroelectric Power Plant up to the amount charged from another power plant with similar features. In the quarter there was no change in the action's progress.

Contracts entered into with suppliers

- Companhia de Interconexão Energética (Cien): refers to the ordinary action for indemnity filed by Cien to obtain the right to receive the difference related to the application of a foreign exchange adjustment foreseen in the energy sale agreement, and its termination due to a supposed breach of a contractual clause. In March 2011 it was decided that the lawsuit should return to regular courts, but the Company filed a special appeal against that decision, and its appeal was accepted for judgment and the lawsuit is to be sent to the Superior Court of Justice for allocation to a court.

- Power supplier: that lawsuit claims the collection of amounts calculated in the Energy Wholesale Market (currently Electric Power Trading Chamber) during the power rationing period from September 2000 to December 2002. After the contracting, in 2011, by subsidiary Itasa, of a letter of guarantee for the total amount of the lawsuit, a Preventive Measure was filed at the Superior Court of Justice aiming at obtaining suspension of the special appeal filed in the action. That measure was recently tried and overruled. Accordingly, there awaits for any time soon the judgment by trial court which imposes on Itasa the deposit of the debt amount, or the issue of an the official notice to the depositary bank regarding the surety letter. It should be taken into account that Itasa is the target of another lawsuit claiming a payment of a similar nature, by the same plaintiff, and requested offset of the amounts against a debit, but that request was not granted.

b) Possible and remote risks

The Company is also a party to other lawsuits that, in the opinion of the legal advisors, do not represent a probable risk of future disbursement. The amounts related to those lawsuits, mentioned below, are not accrued, and are only mentioned in the Notes.

	Parent company (BRGAAP)					
	3.31.2012			12.31.2011		
	Possible risk	Remote risk	Total	Possible risk	Remote risk	Total
Tax	111,807	898,859	1,010,666	461,053	530,830	991,883
Civil	8,392	380	8,772	9,631	371	10,002
Labor	9,609	16,415	26,024	10,940	15,407	26,347
	129,808	**915,654**	**1,045,462**	**481,624**	**546,608**	**1,028,232**

	Consolidated (BRGAAP and IFRS)					
	3.31.2012			31.12.2011		
	Possible risk	Remote risk	Total	Possible risk	Remote risk	Total
Tax	150,306	898,859	1,049,165	499,551	530,830	1,030,381
Civil	10,998	1,360	12,358	12,237	1,351	13,588
Labor	9,609	16,415	26,024	10,940	15,407	26,347
	170,913	**916,634**	**1,087,547**	**522,728**	**547,588**	**1,070,316**

b.1) Possible tax risks

The main tax-related risks evaluated by the Company and its legal counsel as having a possible risk are as follows:

Voluntary confession

The Company offset credits against income and social contribution taxes payable by means of voluntary confession, through an Electronic Refund or Reimbursement Request and Offset Declaration (PER/DCOMP), not subject to fines. Accordingly, the Brazilian Federal Revenue Service partially approved the offset requests and the Company filed noncompliance notices, which are awaiting judgment. The Company argues that tax authorities will not be charged a penalty against a company that held tax credits and voluntarily reported its debts. The amount of the assessment notice, restated as of 3.31.2012 is R$ 53,613 (R$ 52,809 as of 12.31.2011).

Value-added tax on sales and services for Communication and Transport (ICMS)

The Company and its subsidiary Tractebel Energia Comercializadora Ltda. (TBLC) were notified by the São Paulo State Revenue Office, claiming that the invoices of power sold to free consumers are issued in the month following the taxable event. The tax authority understands that this practice postpones for one month the collection of the tax due to the state.

The measurement of the power used by the client is carried out by the distribution company to which the client is connected. After, the distribution company then sends this information to the CCEE, an entity responsible for adjusting said measurements, allowing for the recording of the power sold by the agent.

The measurement is completed by the eighth day of the month following the supply. Therefore, only after this date is the power consumed by the billed client.

Regarding the proceedings related to subsidiary TBLC, the Court of Taxes and Rates (CTR) reduced the amount and fine in one of the notices, and maintained the amounts in the other.

There are two lawsuits against Tractebel Energia, and in one of them the amount and fine were reduced, but the State of São Paulo Finance Department appealed against the reduction and the other lawsuit is still awaiting trial.

Despite the partial success of the Company's defenses, the Company's Management and its legal advisors understand that the total amounts are subject to appraisal mistakes and legal grounds, where the chance of success for these disputes is higher than the risk of losses.

The aforementioned assessment notices are being contested by the Company and its lawyers. The updated amount of the proceedings on 3.31.2012 is R$ 13,388 (R$ 13,628 on 12.31.2011), in the parent company, and R$ 54,906 (R$ 51,694 on 12.31.2011), consolidated.

Even if the tax assessment notices are upheld, the Company's management and legal counsel understand that the amount actually due would be less than 10% of that charged by the tax authorities, who adopted calculation criteria not supported by law, and therefore the aforementioned amount would be substantially reduced.

Offset of negative basis in the succession and waiver of fines in voluntary confession

In June 2008, the Company obtained a favorable decision of the Judgment Office of Florianópolis, Santa Catarina State, regarding the tax assessment notice issued by the Brazilian Federal Revenue Service, due to the use of the negative basis of social contribution in the calendar year 2003, originated from merger operations. In the notice, tax authorities demanded the payment of taxes settled in arrears by the Company, with no fine levied, by offsetting existing tax credit payment as provided for in the charter of voluntary confession set forth in Article 138 of the National Tax Code (CTN).

Amounts related to the negative basis of social contribution derive from the merger of a company held on April 29, 1998, which were used after the amendment to the tax legislation introduced by Provisional Measure (MP) 2,158-35, of 2001, prohibiting the use of negative basis from mergers, combinations or spin-offs of companies.

As the merger took place before said MP prohibited the use of taxes, when it was still possible to use the negative basis of social contribution from the former company, the Company understands that the new rule does not encompass the merger brought in effect. The amounts were added to its equity, as successor company, ensuring the right to use said amounts. Such arguments were accepted by the Florianópolis Judgment Office.

Regarding the settlement of overdue taxes, without levy of fine and with the use of tax credits, before any administrative procedure or enforcement measure, the Company understands that said situation complies with the charter of voluntary confession set forth in Article 138 of CTN. However, said understanding was not accepted by the Judgment Office of Florianópolis.

The lawsuit is pending decision of the First Panel of the 7th Chamber with mandatory appeal to Fiscal Resources Managerial Council (CARF), issued by the Brazilian Federal Revenue Service, and with voluntary appeal from the Company exclusively focusing on the non-levy of the delinquency charge. The restated amount of this proceeding on 3.31.2012 is R$ 28.871 (R$ 28.524 on 12.31.2011).

b.2) Tax risks assessed as remote

The main tax-related risks evaluated by the Company and its legal counsel as remote are as follows:

Interest on property, plant and equipment in progress (RIC)

On 12.30.2010 the Brazilian Federal Revenue Service issued a tax assessment notice, arguing that in the calendar years of 2005, 2006 and 2007 the Company made unauthorized exclusions in the calculation of income tax and social contribution relating to RIC amounts.

Decree-law 1506/1976 of 12.23.1976, set forth important tax benefits to the Brazilian Power Sector, exempting the RIC from income tax levied.

Therefore, property, plant and equipment in progress carried out with own capital or through loans bear interest rates of 10% p.a., plus the deferred charges pegged to the respective construction in progress, the counter entry of which was recorded in the income for the period, creating income exempt from income tax.

On 12.12.1985 the National Department of Water and Power (DNAEE) issued Ordinance no. 250/1985, changing the accounting criteria used as of then and the interest on property, plant and equipment in progress (interest of up to 10% p.a.), purpose of the benefit that exempts the income tax, until then recorded in income, and due to Decree-law no. 1,506/1976, now has two distinct accounting classifications: a) the portion of the construction executed with own capital is now recorded in shareholders' equity and, therefore, with no effect in the income for the period; and b) the portion of the constructions executed using loans is now credited into deferred charges, which will then be amortized, jointly with the contract prices debited in deferred charges. With that procedure, the amount of revenue that is tax exempt, arising from loan-based constructions, which was previously recorded in income upon calculation, started being recognized in income, with exclusion for determining taxable income, but only when: i) the asset under construction originating the income becomes operational or (ii) is written off.

This new accounting procedure remained until 12.31.1995, and was altered by Ordinance 526, of 12.22.1995, of the DNAEE, which, among other measures, determined the transfer of the balances existing in the deferred asset, regarding the compensation of the ongoing non-current assets, for the property, plant and equipment and eliminated the calculation and recording of the RIC corresponding to the portion of works carried out with shareholders' equity.

The exemption guaranteed by said Decree-Law was revoked by Law 9.718, of 11.27.1998, which led to the Company suspending the respective calculation and recording as of 1.01.1999.

Accordingly, amounts of remuneration of fixed assets in progress that are being disallowed by tax authorities refer to previously deferred revenues, calculated under said decree-law, and, therefore, benefited by income tax exemption, which are being recognized in income during the operation of the power plants that originated them.

On 24.02.2012, the Company became aware of the court decision by the Federal Revenue Trial Office in Florianópolis, where the issue had its merits analyzed and the contestation was upheld. That decision can only be considered as definitive after confirmation by a higher administrative level, namely, the Administrative Council of Tax Appeals. In view of that decision, the Company started classifying the risk of an unfavorable outcome of the action as remote.

The Company's Management and its legal advisors understand that the arguments used to challenge the tax credit entry provide an optimistic expectation of a favorable outcome for the claim. The restated amount of this proceeding on 3.31.2012 is R$ 357,832 (R$ 350,919 on 12.31.2011).

PIS and Cofins – Regulatory Instruction of the Brazilian Federal Revenue Office 658/2006

In July of 2005, the Company filed for an Injunction against the Federal Revenue Service Director, since it understands that Federal Revenue Service Regulatory Instruction No. 468/2004 (IN 468/2004) over stepped the jurisdiction of the Legislative Power by giving a new concept to the term "predetermined price", provided for by article 10 of Law No. 10,833/2003.

Further, Article 109 of Law no. 11,196/2005 authorized the maintenance of predetermined prices condition for agreements with price adjustment clauses that reflect production cost or the cost of inputs used.

Due to the abovementioned law, in July of 2006 the Regulatory Instruction no. 658/2006 (IN 658/2006) was issued, replacing and expressly revoking Regulatory Instruction 468/2004 and incorporating the idea that the price adjustment clause based on indexes that reflect the production cost or the cost of inputs used does not change the predetermined prices of the agreements.

In October 2006, the Regional Federal Court (TRF) of the 4th Region judged the Company's appeal, guaranteeing the Company the right to collect PIS/Pasep and Cofins according to the cumulative taxation regime, as provided for in Article 10, XI, b of Law no. 10,833/2003, without the illegal and unconstitutional restrictions of Regulatory Instruction no. 468/2004.

In light of the changes brought by Law 11.196/2005 and by IN 658/2006, and given the they were not considered by the appellate decision of the 4th Regional Federal Appellate Court (TRF), the Company filed a motion for clarification to have the Court consider this new law as a supervening standard. However, on the grounds that it would not be possible to apply this new law to the process, since it was not in force at the time of the proposal of the writ of mandamus, the court did not accept such motion.

Exclusively due to this decision, the Company filed a special motion to the Superior Court of Justice (STJ).

The Federal Government, on the other hand, filed a special appeal in view of the judgment, seeking the amendment that recognizes the illegality of Regulatory Instruction 468/2004 by the Regional Federal Court of the 4th Region. Federal Union special appeal was not accepted and, for this reason, in April 2010, the final decision was formally certified by TRF.

Accordingly, only the special appeal filed by the Company and that was intended to put aside the supervening standard contained in IN 658/2006 is awaiting a decision by STJ (Higher Court of Justice), and courts are not discussing IN 468/2004 illegality.

In July of 2010, the Court granted the authorization request to inquire court deposits as set forth by the Regulatory Instruction IN 468/04, i.e., deposits made up to July 2006, in the amount of R$ 108,578.

The Company became unresigned with the issue of said permit and Ministry of Finance filed an interlocutory appeal[19] [19], which was rejected by the Superior Court of Justice

Despite all the facts mentioned above, the Federal Revenue Service of Brazil insists that a formal final decision on the injunction has not been issued yet and, accordingly, denied the request for the provision of credit arising from amounts unduly paid from November 2004 to May 2005 and, for this reason, the Company requested, in the Injunction Notice, the acceptance of credits whose amount, adjusted as of 3.31.2012, is R$ 67,128 (R$ 66,009 as of 12.31.2011).

The inquiry of deposits made, supported by Regulatory Instruction 658/2006, amounting to R$ 42,176 on 3.31.2012 (R$ 41,496 on 12.31.2011), depends on the decision of the special motion by the STJ. The amount in the term of the abovementioned Regulatory Instruction 658/2006 (from August of 2006 on), with remote risk, is R$ 367,247 on 3.31.2012 (R$ 360.303 on 12.31.2011).

In January 2012, the 1st Judicial Court of Florianópolis denied the request for authorization to collect the undue credits using as base IN 468/2004, which made the Company file an appeal before the TRF, just as it did before with the judicial deposits already released.

Recovery of PIS and COFINS

In 1998, Law 9,718/98 was published, extending the PIS and Cofins calculation basis that, so far, only levied on the companies' gross revenues.

The Company challenged in court the constitutionality of said Law, obtaining a favorable decision, which enabled its settling the contributions calculated on several revenues resulting from the gross revenues for the period assessed from February of 1999 to November of 2002, for PIS, and February of 1999 to January of 2004, for Cofins.

The main revenue calculated in the amount to offset regards the accounting caption named "Fuel Consumption Account (CCC) subsidy revenue" ("CCC subsidy").

In 2009, the Brazilian Federal Revenue Service notified the Company to collect the amount of R$135,982 referred to the period from April of 2004 to January of 2007, interest and fines already included, pleading that the "CCC subsidy" represents a billing and, therefore, it should be included in the calculation basis of PIS and Cofins for the mentioned period.

[19] The Specific Appeal is the appeal filed to object against decisions taken on an individual basis by the reporter of another appeal.

In the evaluation of the Company's legal advisors, the arguments of the Federal Revenue Service do not proceed and can be easily contested, considering the concept attributed to the treatment of the "CCC Subsidy", with the purpose of accounting fossil fuel consumed by those generating electrical energy, it mismatched the legal nature of the revenue. Thus, the Company is filing a motion to deny the notification at the administrative level and, if necessary, will do so in court. Even if the "CCC Subsidy" had the revenue nature, which it does not, it would not represent a "gross revenue" that was the only revenue subject to taxation by PIS and Cofins.

In fact, up to 2005, the fuel acquired with "CCC Subsidy" and Energy Development Account (CDE) funds were recorded due to its consumption in the plants as "operational cost" in contra account to a "Subsidy" revenue.

Aneel made amendments to the Accounting Manual of the Electric Energy Public Service in order to change the concept that had been used improperly and, as of 2006, the accounting entry was determined as "operational cost" in contra account to an adjustment account to neutralize the result. Such amendment is strongly based on Technical Notes issued by said Agency.

In view of the aforementioned summary, the Management understands that the risk of loss in the process is remote. The lawsuit is pending judgment at the Brazilian Federal Revenue Service of Florianópolis, 4th Panel. The current amount on 3.31.2012 is R$ 166,440 (R$ 163,273 on 12.31.2011).

18. - POST-EMPLOYMENT BENEFITS

The Company, through PREVIG - Sociedade de Previdência Complementar, provides supplementary pension plans for its employees. PREVIG is a nonprofit closed pension entity, sponsored by the Company, as its Founder, and by other International Power/GDF-SUEZ Group companies in Brazil. The benefit plans managed by PREVIG are: Defined Contribution (CD) and Defined Benefit (BD), the latter closed for new adhesions.

The Company also sponsors the BD plan of Fundação Eletrosul de Previdência e Assistência Social (ELOS), also closed for new adhesions.

a) Defined benefit plan (BD)

The breakdown of the Company's post-employment benefits is presented in the table below:

	Parent company and Consolidated (BRGAAP and IFRS)					
	3.31.2012			12.31.201		
	Current	Non-current	Total	Current	Non-current	Total
Obligations contracted						
Contract for the acknowledgment	19,034	108,574	127,608	18,646	111,870	130,516
Deficit not contracted						
Current contributions and Costs coverage	1,480	1,152	2,632	3,575	1,642	5,217
Deficit not contracted and GC	15,531	17,782	33,313	13,824	21,823	35,647
Actuarial Evaluation	**36,045**	**127,508**	**163,553**	**36,045**	**135,335**	**171,380**
Deferred actuarial gains	-	163,642	163,642	-	165,629	165,629
Recorded actuarial liability	**36,045**	**291,150**	**327,195**	**36,045**	**300,964**	**337,009**

Actuarial liability recognized in the balance sheet is partially covered by contracted obligations and/or obligations acknowledged through an instrument for the acknowledgment of debt and agreement entered into by the Company with respective Foundations.

Contracted debts are adjusted at the National Consumer Price Index (INPC) of the Brazilian Institute of Geography and Statistics (IBGE), and the same interest of 6% p.a. is levied on them. Contracted amounts presented in non-current liabilities are expected to be realized as follows:

	ELOS	PREVIG	Total
April to December 2013	12,997	1,815	14,812
2014	18,061	1,847	19,908
2015	3,348	1,741	5,089
2016	3,549	1,845	5,394
2017	3,761	1,956	5,717
2018 to 2023	27,813	11,611	39,424
2024 to 2027	12,350	160	12,510
2028 to 2029	5,720	-	5,720
	87,599	**20,975**	**108,574**

The movement of post-employment benefits per plan is summarized as follows:

	BD Plan	BSPS Plan	GC	Total
Liabilities recorded on 12.31.2011	**312,898**	**22,617**	**1,494**	**337,009**
Effects on income (loss) of 2012:				
Cost of current service	(1,359)	-	877	(482)
Cost of interest	31,837	848	47	32,732
Earnings expected from assets	(29,164)	(990)	-	(30,154)
Amortization of actuarial gains	(1,128)	(870)	11	(1,987)
Net gain	**186**	**(1,012)**	**935**	**109**
Contributions	(3,248)	-	-	(3,248)
Benefits paid	-	-	(37)	(37)
Payment of contracted obligations	(6,553)	(85)	-	(6,638)
Liabilities recorded on 3.31.2012	**303,283**	**21,520**	**2,392**	**327,195**

Breakdown of net expenses to be recognized in the result from April to December 2012, related to the defined benefit plan and to the confidentiality bonus is as follows:

	BD Plan	BSPS Plan	GC	Total
Cost of current service	(36)	-	(45)	(81)
Cost of interest	(95,508)	(2,538)	(144)	(98,190)
Expected return of the plan assets	87,489	2,970	-	90,459
Amortization of actuarial gains	3,384	2,610	(36)	5,958
Net expense	**(4,671)**	**3,042**	**(225)**	**(1,854)**

b) Defined contribution plan (CD)

In addition to the defined benefit plan, PREVIG administers the defined contribution plan whose benefits are supported by contributions of participants and the sponsoring entity. The Company's basic contribution corresponds to the same amount of its employees' basic contribution.

Administrative expenses that are the Company's responsibility in the first quarter of 2012 amounted to R$ 606 (R$ 551 in 2011 first quarter).

19. - DEFERRED INCOME TAX AND SOCIAL CONTRIBUTION - LIABILITIES

	Parent company (BRGAAP)				
	3.31.2012				12.31.2011
Description of credits	Tax basis	Income tax	Social contribution	Total	Total
Fair value of property, plant and equipment the fixed asset	1,009,637	252,409	90,868	343,277	350,826
Provision for sale of energy	107,456	26,864	9,671	36,535	36,535
Fair value of concession payable	49,614	12,404	4,465	16,869	17,056
	1,166,707	**291,677**	**105,004**	**396,681**	**404,417**

	Consolidated (BRGAAP and IFRS)				
	3.31.2012				12.31.2011
	Tax basis	Income tax	Social contribution	Total	Total
Fair value of property, plant and equipment the fixed asset	1,009,637	252,409	90,868	343,277	350,826
Sale of energy	107,456	26,864	9,671	36,535	36,535
Fair value of concession payable	49,614	12,404	4,465	16,869	17,056
Incentivized accelerated depreciation	66,169	16,542	5,955	22,497	18,282
	1,232,876	**308,219**	**110,959**	**419,178**	**422,699**

Deferred income tax and social contribution were calculated on the following transactions:

- Fair value of property, plant and equipment - corresponds to the difference between the book value and the fair value recognized upon the first-time adoption of Technical Pronouncements IAS 16 and CPC 27.

- Sale of energy - results from transactions carried out within Wholesale Electrical Energy Market (MAE) (current CCEE) corresponding to the period from September 2000 to September 2002. The amount of revenue is being challenged in court by agents that disagree with the interpretation adopted by MAE in the application of certain accounting rules, reason why the amounts due were not paid by the debtor agents.

- Fair value of the concession payable - corresponds from the difference between the book value and the fair value of concessions payable arising from a business combination from company acquisition.

- Incentivized accelerated depreciation - derives from the use of the tax benefit for early depreciation of some expenditures incurred for the construction and acquisition of property, plant and equipment items, as provided for in tax law.

Deferred tax liabilities will be realized as follows:

	Parent company (BRGAAP)	Consolidated (BRGAAP and IFRS)
April to December 2012	23,229	23,229
2013	30,972	30,972
2014	22,833	22,833
2015	21,128	21,128
2016	20,103	20,103
2017 to 2021	143,107	145,529
2022 onwards	135,309	155,384
	396,681	**419,178**

20. – SHAREHOLDERS´SHAREH

a) Authorized capital stock

The Company is authorized to increase its capital stock up to the limit of R$5,000,000, regardless of any amendment to its bylaws. Under the BM&FBOVESPA's New Market listing regulations, the Company cannot issue preferred shares or founder shares. The Company does not have treasury shares.

b) Subscribed and paid-up capital

As of 3.31.2012 and 12.31.2011, the Company's fully subscribed and paid-up capital is R$2,445,766, represented by 652,742,192 registered common shares without par value. The book value per share in Reais, on 3.31.2012, is R$ R$ 8.06 (R$ 8.35 per share on 12.31.2011).

Below is the Company's shareholding structure on 3.31.2012 and 12.31.2011:

Shareholders	% of the capital
GDF SUEZ Energy Latin America Participações Ltda.	68.71
Banco Clássico S.A.	10.00
Other shareholders	21.29
	100.00

As of 3.31.2012, the Company had 204,229,568 outstanding shares. On the same date, the Company's management had 157,940 shares.

c) Equity evaluation adjustments

As provided for in IAS 16 and CPC 27 - Property, plant and equipment and in conformity with guidelines contained in Technical Interpretation ICPC 10 - Interpretation on the first-time application to property, plant and equipment, the Company recognized the adjustment to fair value of property, plant and equipment on the date of first-time adoption of CPCs (1.01.2009).

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d) Additional proposed dividends

Proposed additional dividends existing as of 12.31.2011 were submitted to the approval of the Annual Shareholders' Meeting held on 3.21.2012, which, after approved, were transferred to current liabilities, as established in accounting standards.

e) Transaction with non-controlling shareholder

The 5% interest of the minority shareholder of indirect subsidiary Ibitiúva Bioenergética S.A. is presented in this caption.

f) Payment of the credits from interest on equity for the fiscal year 2011

On 2.10.2012, the Company started to pay interest on capital credits for the year ended 12.31.2011, in the amount of R$ 253,990, corresponding to R$ 0.3891122760 per share.

21. - BREAKDOWN OF OPERATING COST BY NATURE

Costs of electric power production and provided services:

	Parent company (BRGAAP)				Consolidated (BRGAAP and IFRS)			
	3.31.2012		3.31.2011		3.31.2012		3.31.2011	
	Power sold	Services rendered	Power sold	Services rendered	Power sold	Services rendered	Power sold	Services rendered
Personnel	32,768	4,382	27,909	3,073	33,468	4,382	28,397	3,073
Material	5,389	193	3,701	196	5,989	193	4,278	196
Third party services	20,626	1,137	20,291	1,467	27,819	1,137	25,318	1,467
Fuel for generation	2,918	-	2,443		5,286	-	4,941	-
Royalties[20]	19,883	-	32,894	-	25,473	-	38,208	-
Depreciation and amortization	89,922	-	88,924	-	131,281	-	115,335	-
Insurance	1,714	74	1,860	110	2,232	74	2,199	110
Inspection fee	2,792	-	2,574	-	3,381	-	2,977	-
Contributions and donations	144	-	211	-	196	-	265	-
Rents	1,750	271	1,558	138	2,230	271	2,022	138
Others	2,154	11	(373)	22	10,547	11	(282)	22
	180,060	**6,068**	**181,992**	**5,006**	**247,902**	**6,068**	**223,658**	**5,006**

[20] Offsetting for the use of water resources (Royalties)

Expenses with general and administrative sales:

	Parent company				Consolidated			
	3.31.2012		3.31.2011		3.31.2012		3.31.2011	
	With sales	General and administrative	With sales	General and administrative	With sales	General and administrative	With sales	General and administrative
Personnel	2,182	12,240	2,193	9,909	2,182	12,870	2,193	10,314
Management	-	3,943	-	3,685	-	4,122	-	3,884
Material	6	418	62	546	6	421	62	568
Third party services	462	9,205	601	7,609	790	9,882	2,286	8,266
Depreciation and amortization	-	2,800	-	2,014	-	2,807	-	3,296
Insurance	-	74	-	90	-	74	-	90
Contributions and donations	-	1,001	-	1,485	-	1,001	-	1,487
Segment contributions	-	922	-	1,075	278	1,024	249	1,172
Rents	54	749	45	1,324	66	917	66	1,456
PREVIG Contribution	-	1,544	-	1,490	-	1,544	-	1,490
Others	581	3,604	-	6,131	581	3,668	-	6,280
	3,285	**36,500**	**2,901**	**35,358**	**3,903**	**38,330**	**4,856**	**38,303**

22. – REVERSAL (CONSTITUTION) OF OPERATING PROVISIONS

	Parent company (BRSAAP)		Consolidated (BRGAAP and IFRS)	
	3.31.2012	3.31.2011	3.31.2012	3.31.2011
Post-employment benefits	4,089	22,719	4,089	22,719
Tax risks	-	(770)	-	(770)
Civil risks	(6,517)	(5,293)	(6,737)	(5,551)
Labor risks	614	(157)	614	(157)
Doubtful accounts	-	(6,043)	(272)	(6,180)
Others	-	-	(157)	(63)
	(1,814)	**10,456**	**(2,463)**	**9,998**

The reversal in the "Post-employment benefits" line, in the 1Q11, mainly corresponds to the recognition of the amortization of the actuarial gains deferred that were higher than the 10% limit allowed ("corridor"), as established in the accounting standards.

23. – FINANCIAL RESULT

	Parent company (BRGAAP)		Consolidated (BRGAAP and IFRS)	
	3.31.2012	3.31.2011	3.31.2012	3.31.2011
Financial income				
Income from money market investments	10,351	22,057	18,202	28,413
Interest on amounts receivable	1,679	5,436	2,454	6,045
Monetary variation on judicial deposits	2,382	2,238	2,386	2,238
Monetary variation on other receivables	130	2,872	261	2,989
	14,542	**32,603**	**23,303**	**39,685**
Financial expenses				
Interest on debts	21,553	46,159	58,285	69,828
Interest over concessions payable	18,275	15,581	28,419	24,689
Interest on net actuarial liabilities	2,578	4,542	2,578	4,542
Monetary variation over debts	6,720	14,860	6,720	15,478
Monetary variation over concessions payable	2,093	18,286	7,506	26,406
Monetary variation - Others	1,341	165	1,371	171
Exchange variation over debts	(3,045)	1,614	(3,045)	1,614
Other financial expenses	5,363	4,710	7,234	5,369
	54,878	**105,917**	**109,068**	**148,097**
Financial expenses, net	**40,336**	**73,314**	**85,765**	**108,412**

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24. – TAX RECONCILIATION

	Parent company (BRGAAP)			
	3.31.2012		3.31.2011	
	Income tax	Social contribution	Income tax	Social contribution
Income before taxes	**471,459**	**471,459**	**448,750**	**448,750**
Permanent differences				
Amortization of goodwill/concession right	761	761	317	317
Bonus and 13th salary of managers	1,047	-	1,121	-
Non-deductible donations	-	-	752	752
Equity pick-up	(47,395)	(47,395)	(30,343)	(30,343)
Other permanent differences	(299)	(297)	2.368	1,409
Calculation basis	**425,573**	**424,528**	**422,965**	**420,885**
Rates	25%	9%	25%	9%
Income tax and social contribution	**(106,393)**	**(38,208)**	**(105,741)**	**(37,880)**
Tax incentives	3,260	-	606	-
Others	(739)	-	1,062	157
Total income	**(103,872)**	**(38,208)**	**(104,073)**	**(37,723)**
Breakdown of taxes on income:				
Current	(109,632)	(40,609)	(105,014)	(38,611)
Deferred	5,760	2,401	941	888
	(103,872)	**(38,208)**	**(104,073)**	**(37,723)**

	Consolidated (BRGAAP and IFRS)			
	3.31.2012		3.31.2011	
	Income tax	Social contribution	Income tax	Social contribution
Income before taxes	**494,508**	**494,508**	**465,449**	**465,449**
Permanent differences				
Amortization of goodwill/concession right	3,458	3,458	3,014	3,014
Bonus and 13th salary of managers	1,047	-	1,121	-
Difference between taxable income and income calculation bases	(3,995)	(3,362)	(4,493)	2,806
Other permanent differences	(2,118)	(1,913)	3,948	2,990
Calculation basis	**492,900**	**492,691**	**469,039**	**474,259**
Rates	25%	9%	25%	9%
Income tax and social contribution taxes	**(123,225)**	**(44,342)**	**(117,260)**	**(42,683)**
Tax incentives	3,260	-	606	-
Others	(679)	-	795	47
Total income	**(120,644)**	**(44,342)**	**(115,859)**	**(42,636)**
Breakdown of taxes on income:				
Current	(123,072)	(45,543)	(118,944)	(43,721)
Deferred	2,428	1,201	3,085	1,085
	(120,644)	**(44,342)**	**(115,859)**	**(42,636)**

Tax incentive corresponds to the 75% reduction of income tax calculated on income from Usina Hidrelétrica Ponte de Pedra operation. Benefit was granted because the Plant is installed in the Amazon Development Superintendence area and it is valid for 10 years, counted beginning as of 2006.

25. – FINANCIAL INSTRUMENTS

a) Financial instruments category

	Parent company (BRGAAP)		Consolidated (BRGAAP and IFRS)	
	3.31.2012	12.31.2011	3.31.2012	12.31.2011
Financial assets				
Stated at fair value through profit or loss				
Interest earning bank deposits	450,140	566,159	637,416	776,534
Held to maturity				
Pledges and restricted deposits	33,747	32,159	35,177	129,490
Receivables and loans				
Cash and cash bank deposits	1,660	960	7,661	5,274
Trade accounts receivable	399,346	410,903	595,343	542,149
Sale of assets	86,886	86,886	86,886	86,886
Judicial deposits	105,647	104,059	107,430	105,832
Receivables with subsidiary companies	7,151	14,927	-	-
	1,084,577	**1,216,053**	**1,469,913**	**1,646,165**
Financial liabilities				
Financial liabilities evaluated at amortized cost				
Suppliers	188,987	219,640	266,972	234,336
Loans and financing	665,109	671,045	3,112,746	3,157,806
Debentures	506,826	491,394	506,826	491,394
Concessions payable	848,070	828,373	1,290,403	1,265,952
	2,208,992	**2,210,452**	**5,176,947**	**5,149,488**

b) Fair value of financial instruments

Fair values of financial instruments were determined based on future cash flows discounted to present value at market interest rates considered as adequate for operations with characteristics similar to those existing in the Company.

Differences between amounts presented in the balance sheet and its fair values were identified only in loans and financing, debentures and concessions payable. These differences occurred mainly because these instruments present long-term settlements and different costs in relation to interest rates currently used for similar contracts.

Accounting and fair values of said financial instruments are as follows:

	Parent company (BRGAAP)			
	3.31.2012		12.31.2011	
	Book	Market	Book	Market
Loans and financing				
- In local currency	454,016	452,698	458,839	457,188
- In foreign currency	211,093	237,743	212,206	239,702
Debentures	506,826	521,199	491,394	493,908
Concessions payable	848,070	1,323,279	828,373	1,227,435
	2,020,005	**2,534,919**	**1,990,812**	**2,418,233**

	Consolidated (BRGAAP and IFRS)			
	3.31.2012		12.31.2011	
	Book	Market	Book	Market
Loans and financing				
- In local currency	2,901,653	2,903,393	2,945,600	2,947,085
- In foreign currency	211,093	237,743	212,206	239,702
Debentures	506,826	521,199	491,394	493,908
Concessions payable	1,290,403	1,934,771	1,265,952	1,811,391
	4,909,975	**5,597,106**	**4,915,152**	**5,492,086**

Measurement of fair value

The accounting practices define the fair value as the amount whereby an asset could be exchanged, or a liability settled, between parties with knowledge of the business and interest in this activity, in a transaction in which there are no favored parties. For the calculation of the fair value of its financial instruments, the Company used assets quotations or interest rate quotations to calculate the present value in the active market, which, according to accounting practices, is defined as Level I evaluation.

c) Risk management

To conduct more efficiently risk evaluation and monitoring process in its business, the Company has the Risk Management Committee, which is responsible for: (i) internally promote the awareness on risk treatment; (ii) define goals and guidelines for its management; (iii) promote and suggest improvements in its evaluation processes; and (iv) classify and define control procedures.

The Company's business, the financial conditions and the results of operations may be adversely affected by any of the risk factors described below.

c.1) Market risk

The Company has a committee that manages these risks, formed by a representative member appointed by each of the following areas: financial planning, regulation and market, power supply planning, finance, trade, audit, project implementation and power production. The Planning and Control Officer is responsible for the coordination of the Committee.

The Company and its subsidiaries use financial instruments to hedge assets and liabilities, minimizing exposure to market risks, mainly in connection with interest rate, price indexes and currency fluctuations. These risks are monitored by the Financial Committee that periodically evaluates the Company's exposure and propose operating strategies, control system and position and credit limits with other market partners. The Company does not perform financial operations in derivatives or any other instruments on a speculative basis.

In 2011, the Company contracted a swap operation to fully protect itself from the exchange and cash flow risk of a loan contracted in US dollars. This operation was considered and is being presented as a single synthetic financial instrument.

There were no changes in the Company's exposure to market risks or in the management and measurement of these risks in this quarter. The main market risks to which the Company is exposed are those related to financial investments and debts from interest rates and floating rates, and those denominated in foreign currency.

Sensitivity analysis of the exposure to risks related to interest and floating rates and foreign currency quotation variation

The Company, for reference purposes and in compliance with CVM Instruction 475/08, prepared a sensitivity analysis on loans and financing, debentures and concessions payables exposed to risks of changes in interest rates and floating ratios and changes in the price for foreign currency.

Probable basic scenario as of March 31, 2013 (12-month period) was defined using assumptions available in the market (source: Brazilian Central Bank Focus), and sensitivity calculation considered the variation between rates and indices of the scenario foreseen for March 31, 2013 and those prevailing on 3.31.2012. The sensitivity analysis also considered variations of 25% and 50% on interest rates, floating rates and foreign exchange variations considered in the estimated scenario. Impacts on the Company's financial results, estimated for the following 12 months and arising from these variations are as follows.

Risk of interest variation and floating rates:	Balance 3.31.2012	Probable scenario	Scenario Δ 25%	Scenario Δ 50%
Loans and financing				
- TJLP	2,408,589	-	34,865	70,195
- CDI	437,735	(8,619)	9,212	18,277
- US dollar	109,796	(3,239)	23,400	50,039
- Euro	101,297	(2,687)	21,966	46,618
		(14,545)	**89,443**	**185,129**
Debentures				
- TJLP	25,597	-	370	745
- IPCA	481,229	546	4,333	9,244
		546	**4,703**	**9,989**
Concessions payable				
- IGP-M	884,540	19,129	12,508	24,378
- IPCA	405,863	681	5,566	10,771
		19,810	**18,074**	**35,149**

	Annual variation 3.31.2012	Probable scenario	Scenario Δ 25%	Scenario Δ 50%
Indexes Variation of ratios				
- TJLP	6.00%	6.00%	1.50 p.p.	3.00 p.p.
- CDI	11.39%	9.23%	2.31 p.p.	4.62 p.p.
- IPCA	5.24%	5.41%	1.35 p.p.	2.71 p.p.
- IGP-M	3.23%	5.33%	1.33 p.p.	2.67 p.p.
Foreign exchange quotation variations:				
- US dollar	1.81	1.76	2.20	2.64
- Euro	2.42	2.35	2.94	3.53

Changes in floating rates 6-month Libor and Euribor, for the 12-month period ended in March 2012 stood at 0.73 p.p. and 1.37 p.p., respectively, and the balances of the loans connected to this interest rate for the same date are R$67,401 (R$ 38,958 net of the guarantees pegged to the Libor) and R$ 101,297, respectively. Possible variations in these rates would not result in significant impacts on the Company's financial results; accordingly, its effects were not presented in the sensitivity analysis above.

c.2) Capital management risk

The Company manages its capital so as to maximize return to investors by optimizing the debt and equity balances, seeking to structure capital and maintaining indebtedness and debt coverage ratios that provide the return to investors.

c.3) Credit risk

In long-term power sale contracts entered into with distributors, including Contracts for the Trading of Power in the Regulated Environment (CCEAR), the Company minimizes its credit risk through a mechanism for the establishment of guarantees involving customers' receivables.

To minimize credit risk in the agreements to sell power to free consumers, sellers and generating companies, as well as in former bilateral agreements with the distribution companies, the Company requires bank guarantee and secured CDB. For counterparties that wish to present another type of guarantee, the Company, through its credit area, analyzes and establishes, in accordance with its Credit Analysis Policy, guarantees that should be required from these counterparties. In addition, the Company annually reviews credit analyses on all its customers and periodically evaluates its exposure to several economy factors, trying to diversify its portfolio and decrease this exposure to the specific sector risk.

In financial market investment transactions, the Company prioritizes investments in government bonds, and it also has a policy for determining credit limits to financial institutions, which is periodically reviewed by the Financial Committee based on internal criteria and on ratings disclosed by risk rating agencies.

The Company is guarantor in several agreements with its subsidiaries to guarantee financing and does not have any type of guarantee, for protection against these risks.

c.4) Liquidity risk

The management of the Company's liquidity risk is the responsibility of the Financial Committee, which administers fund raising requirements and short-, medium- and long-term liquidity by permanently monitoring estimated and realized cash flows. The Company, in order to ensure the capacity to pay its obligations, uses a minimum cash policy that is annually reviewed based on cash projections and monthly monitored in the Committee meetings. The management of financial investments focuses on short-term instruments, especially those with daily maturities, in order to provide maximum liquidity and cover disbursements.

The Company's cash generating feature and the low volatility in receipts and payment obligations throughout the months guarantee to the Company the stability of its flows, reducing their liquidity risk.

26. – RELATED PARTY TRANSACTIONS

a) Values recognized in the balance sheets and income statement accounts:

a.1) Equity

	Assets				Liabilities			
3.31.2012	Accounts receivable	Dividends	Intercompany loans	Total	Suppliers	Dividends and interest on own capital	Others	Total
Itasa	2,321	12,674	-	14,995	6,264	-	161	6,425
CEE	18,960	10,547	-	29,507	-	-	-	-
Lages	1,816	-	-	1,816	-	-	-	-
TBLC	84,812	-	-	84,812	-	-	-	-
CESS	709	-	-	709	-	-	-	-
Ceste	1,179	-	-	1,179	-	-	-	-
Ibitiúva	20	-	7,151	7,171	-	-	-	-
GSELA	6	-	-	6	-	503,820	-	503,820
Others	332	-	-	332	268	-	-	268
TOTAL	**110,155**	**23,221**	**7,151**	**140,527**	**6,532**	**503,820**	**161**	**510,513**
12.31.2011	**116,341**	**7,946**	**6,981**	**131,268**	**49,524**	**148,344**	**132**	**198,000**

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a.2) Income

	Income							
	Operating revenue				Revenue	Costs	Expenses	
	Services Revenue							
3.31.2012	Supply of energy	Operation and maintenance	Management	Total	Financial	Energy and fuel purchases	General and administrative	Equity in subsidiaries
Itasa	-	3,356	-	3,356	-	34,187	-	10,742
CEE	701	-	-	701	-	-	-	12,268
Lages	4,258	526	50	4,834	-	-	-	608
TBLC	283,036	-	101	283,137	-	-	-	13,722
CESS	1,557	262	55	1,874	-	-	-	5,482
Ceste	-	3,537	-	3,537	-	-	-	-
TBLP	-	-	-	-	-	-	-	4,573
Others	-	-	248	248	170	-	308	-
TOTAL	**289,552**	**7,681**	**454**	**297,687**	**170**	**34,187**	**308**	**47,395**
3.31.2011	**283,712**	**6,474**	**370**	**290,556**	**-**	**31,975**	**1,107**	**30,343**

The related party transactions performed by the Company are basically: (i) power purchase and sale agreements; (ii) operation services and maintenance of power generation plants; (iii) rendering of administrative services; and (iv) Guarantees granted to third parties. . In consolidated balance, said transactions are eliminated to the extent of the Company's shareholding interest in the capital of each subsidiary. Details of most relevant transactions and future period commitments, which, therefore, are not recognized in the balance sheet, are as follows:

b) Purchase and sale of energy

Subsidiary	Average MW	Maturity	Annual adjustment rate	Future commitment (base date 3.31.2012)
Purchase:				
Itasa	167	10.16.2030	IGP-M	2,314,839
Itasa	61	10.16.2030	US Dollar variation + US Inflation	492,423
Sale:				
TBLC	150	12.31.2015	IPCA	402,463
TBLC	190	12.31.2016	IPCA	645,810
TBLC	778	12.31.2012	IGPM	591,766
Lages	16	3.31.2017	Annual price revision	83,673
CESS	5	4.22.2037	IPCA	162,673

In accordance with the Company's commercial policy, sales to free consumers are conducted mainly through subsidiary TBLC, which buys power from the Company to comply with its contract commitments.

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c) Operation and maintenance

Related party	Term	Annual adjustment rate	Future commitment (base 3.31.2012)
Itasa	10.16.2030	IGP-M	206,692
Ceste	5.01.2025	INPC (80%) and IPCA (20%)	203,721
CESS	10.15.2023	IGP-M	13,187
Lages	3.31.2015	Salary adjustment	6,020

The Company uses the strategy of concentrating in Tractebel Energia the operation and maintenance of its subsidiaries' plants whenever they do not outsource these services. Practiced prices are based on Tractebel Energia costs with personnel directly involved in the execution of these activities.

d)Administrative services

Tractebel Energia provides those services necessary to the administrative activities of the direct and indirect subsidiaries. Contracts are valid for an indefinite period and contracted amounts are annually adjusted at INPC. Contracted amounts are based on a percentage on actual revenue or estimated revenue, in case of companies in the pre-operating stage. The amount annually contracted from its subsidiaries is R$ 1,816.

e) Guarantees

The Company intermediates financial contracts entered into by its direct and indirect subsidiaries with BNDES, Banks (transferred from BNDES) and other financial agents. The main warrantees are shown as follow:

Bank	Type of guarantee	Amount of the debt on 3.31.2012
BNDES and Banks (BNDES Onlendings)	Surety on the total shares issued by the following direct and indirect subsidiaries: Itasa, CESS, CEE, Beberibe, Pedra do Sal, Areia Branca and Ibitiúva	2,422,477
Banco do Brasil	Surety on the total number of shares issued by the indirect subsidiary Hidropower, owned by its wholly-held controlling company TBLP	22,302
BRDE	Guarantee of shares in subsidiary Lages	2,858

f) Sureties and garantees

The Company is the guarantor of certain subsidiaries in power purchase transactions amounting to R$ 12,764 and R$ 60,313, respectively. In 2012, transactions amounting to R$ 67,035 mature and, by February 2013, other transactions amounting to R$ 6,041 mature.

g) Intercompany loan - credits with subsidiaries

The Company has an outstanding loan with indirect subsidiary Ibitiúva granted to be invested in the construction of UTE Ibitiúva Bioenergética in the period in which this subsidiary was awaiting the release of BNDES funds. Amounts are received when BNDES transfers funds to this subsidiary. Loan is remunerated at 100% of Selic rate. On 3.31.2012, the residual balance is R$ 7,151 (R$ 6,981 on 12.31.2011).

h) GDF SUEZ Energy Latin America Participações Ltda. (GSELA)

The Company has the fallowing amounts payable to its parent company: (i) R$ 148,344 of interest on own capital credited on 12.31.2011, and; (ii) R$ 355,476 of complementary dividends approved in the Ordinary General Meeting dated March 21, 2012.

i) Remuneration of management´s key personnel

The compensation, charges and benefits related to the Management's key personnel are presented as follows. The only long-term benefit granted by the Company is the pension (post-employment). The management's compensation is not based on shares of Tractebel Energia.

	Parent company (BRGAAP)		Consolidated (BRGAAP and IFRS)	
	3.31.2012	3.31.2011	3.31.2012	3.31.2011
Short term benefits and fees	2,192	2,051	2,341	2,217
Bonus from management and charges	1,031	1,043	1,031	1,043
Post-employment benefits	156	146	156	146
Social charges	564	445	594	478
	3,943	**3,685**	**4,122**	**3,884**

27. – INSURANCE

As of 3.31.2012, the Company has comprehensive insurance policies for operating risks with stated amount for material damage of R$ 9,567,408 in the parent company and R$ 13,409,114 in the consolidated, and for loss of profits amounting to R$ 628,339 in the subsidiary and R$ 821,446 in consolidated. The maximum combined limit of indemnification for material damages and lost profits in the parent company is R$553,000 per event.

In addition to these insures, the Company has civil liability insurance policies with coverage of R$90,000.

Estreito consortium currently has engineering risk insurance for units which are still not under commercial operation for material damages of R$3,236,120 and expected loss of profit of R$591,204. The Company's participation in this coverage corresponds to R$ 1,296,713 and R$ 236,895, respectively, equivalent to its participation in the Consortium.

The Company also has insurance to cover national and international transportation risks, civil liability of the directors, officers and management, extended to its subsidiaries, as well as group life insurance for its officers and employees.

28. – LONG-TERM AGREEMENTS

The Company has the following long-term agreement, and their information is disclosed in more detail on the financial statements of 12.31.2011. There was no significant change in long-term commitments in the current quarter.

- Bilateral contracts for purchasing and sale of electric power;
- Carbon credit sales contract - Certified Emission Reductions (CER)
- Power grid connection agreements;
- Transmission and Distribution Network Usage Agreements (CUST and CUSD);
- Purchase of natural gas;
- Leasing operations; and
- Construction agreements in progress.

29. – CONCILIATION OF THE NET REVENUE FROM SALES

In compliance with requirements of CPC 30 - Revenues, reconciliation between gross operating income and net sales is as follows:

	Parent company (BRGAAP)		Consolidated (BRGAAP and IFRS)	
	3.31.2012	3.31.2011	3.31.2012	3.31.2011
GROSS OPERATING INCOME				
Energy supply	835,477	828,804	906,997	788,626
Energy provision	47,394	71,807	340,136	338,201
Transactions channeled through the Energy Trading Board (CCEE)	29,889	15,327	38,538	17,852
Energy export		1,066	-	1,066
Other revenues	8,112	7,527	4,815	4,130
	920,872	**924,531**	**1,290,486**	**1,149,875**
DEDUCTIONS FROM OPERATING REVENUE				
PIS and Cofins	(74,743)	(74,218)	(108,596)	(94,241)
ICMS	(4,783)	(11,156)	(19,101)	(24,631)
ISS	(307)	(360)	(307)	(360)
Research and development	(7,349)	(7,735)	(9,015)	(8,514)
	(87,182)	**(93,469)**	**(137,019)**	**(127,746)**
NET SALES	**833,690**	**831,062**	**1,153,467**	**1,022,129**

30. - ADDITIONAL INFORMATION TO THE CASH FLOW

During quarters ended 3.31.2012 and March 31, 2011, the following transactions that did not involve cash and cash equivalents were carried out:

	Parent company (BRGAAP)		Consolidated (BRGAAP and IFRS)	
	3.31.2012	3.31.2011	3.31.2012	3.31.2011
Offset of income tax and social contribution	-	-	359	298
Property, plant and equipment suppliers	4,979	-	7,032	5,538
Interest on financing and concessions capitalized	-	-	14,670	30,261
Dividends proposed and interest on capital credited	517,342	158,270	517,342	158,270
Dividends proposed receivable from subsidiaries	10,547	424	-	-

31. – SUBSEQUENT EVENTS

Increase in the Company's Ratings

On April 27, 2012 the rating risk agency Fitch Ratings (Fitch) raised the International Rating of the Company from "BBB-" to "BBB", as well as the National Rating on the Long-Term and the Second Issue of Debentures from "AA+(bra)" to "AAA(bra)", both estimated to remain stable.

This review was due to the following highlights exposed in the document prepared by the agency: (i) high and predictable cash generation during operations; (ii) robust flow of free cash, in spite of high dividends; (iii) continued robust credit indicators; (iv) credit profile benefited by long-term power sale agreements; (v) strong liquidity and financial flexibility position; and (vi) ambitious investment plan; Risks of projects partially mitigated.

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BOARD OF DIRECTORS

Maurício Stolle Bähr
CEO

Jan Franciscus María Flachet
Vice-CEO

Manoel Arlindo Zaroni Torres
Board Member

Philip Gotsall Cox
Board Member

Dirk Achiel Marc Beeuwsaert
Board Member

Guy Marie Numa Joseph Ghislain Richelle
Board Member

Luiz Antônio Barbosa
Board Member

José Pais Rangel
Board Member

Luiz Leonardo Cantidiano Varnieri Ribeiro
Board Member

EXECUTIVE BOARD

Manoel Arlindo Zaroni Torres
CEO

Eduardo Antonio Gori Sattamini
Chief Financial and Investor Relations Officer

Marco Antônio Amaral Sureck
Energy Commercialization Officer

José Luiz Jansson Laydner
Project and Development Implementation Officer

José Carlos Cauduro Minuzzo
Energy Production Officer

Edson Luiz da Silva
Planning and Control Officer

Luciano Flávio Andriani
Administrative Officer

ACCOUNTING DEPARTMENT

Marcelo Cardoso Malta
Accounting Department Manager
Accountant - CRC RJ 072259/O-5 T-SC

Identification of prospects

a. Purpose of prospect

Investments in the maintenance, revitalization and expansion of the power station.

The statements of the Company's investment amounts segregates values in two groups:

- Investments funded with shareholders' equity, including acquisitions; and
- Investments funded with debts, including debts assumed in the acquisitions.

Both prospect models are included in item "d" below.

The prospects made are merely estimates that usually depend on future events, thus cannot be regarded as a promise to perform by the company and its administrators.

b. Period prospected and prospect term

Tractebel Energia quarterly discloses to the market its investment prospects for the current year and the two subsequent years, valid until its realization or another prospect in replacement.

c. Prospect assumptions, indicating which ones can be influenced by the Company's management

The Company's prospects for investment are chiefly based on the following assumptions:

- Schedule for maintenance of the generating units;
- Diagnosis of equipment;
- Regulatory obligations; and
- Strategic initiatives.

The amounts informed, prospected and realized do not consider interest on construction.

The Management can influence all assumptions, except for the regulatory obligations that are beyond its control.

In case of a significant change in the foregoing assumptions, the prospects can be reviewed.

d. Value of the indicators that are the subject matter of the prospect

Standardized Financial Statements (DFP) as of 12.31.2011 the Company disclosed the following prospects for the years 2012, 2013 and 2014:

Amounts in R$ million	**Forecast for the next three 3 years: disclosed during the 4Q11 in the DFP**		
Description / Forecast period	**2012**	**2013**	**2014**
Financed with debt	369	-	-
Financed with own capital	486	605	186
Total	**855**	**605**	**186**

This quarter the prospects were reviewed and the prospects in force were the ones disclosed in the 1Q12:

Amounts in R$ million	**Forecast for the next three 3 years: disclosed during the first quarter of 2012**		
Description / Forecast period	**2012**	**2013**	**2014**
Financed with debt	299	225	-
Financed with own capital	360	651	206
Total	**659**	**876**	**206**

Note: The projections above do not consider the effects of interest on third-party capital incurred on construction works.

The changes in the prospects previously disclosed were mainly due to the following factors: (i) the postponement until 2013 of part of the investments foreseen for the construction of new wind stations in the Northeastern Region (the Delta Port and the Trairí Project); (ii) the changes in the allocation of investments in the program for the long-term maintenance of the existing plants; and (iii) the increase in the prospect for obtaining funds from loans for the construction of the wind stations in the Trairí Project.

Investments made until the 1Q12:

Until the first quarter of 2012 R$100 million were invested, of which R$64 million were used for the construction of new plants (the Estreito Hydroeletric Power Plants and the Wind Stations) and R$36 million were allocated to the program for the long-term maintenance of the existing plants. All these investments were made with shareholders' equity.

Other Company information considered relevant

There is no other information considered relevant by the Company.

Opinions and Statements / Special Review Report - Unqualified

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Report on the review of quarterly information - ITR

To the Board Members, Directors and Shareholders of
Tractebel Energia S.A.
Florianópolis - SC

Introduction

We have reviewed the interim, individual and consolidated accounting information of Tractebel Energia S.A., contained in the Quarterly Information - ITR Form for the quarter ended 3.31.2012, which comprise the balance sheet as of 3.31.2012 and related statements of income, changes in shareholders' equity and cash flows for the three-month period then ended, including explanatory notes.

Management is responsible for the preparation of the individual interim accounting information in accordance with Technical Pronouncement CPC 21(RI) - Interim Statement and of the consolidated interim accounting information in accordance with CPC 21 and with international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB, as well as for the presentation of this information in a manner consistent with the standards issued by the Securities Commission, applicable to the preparation of the Quarterly Information - ITR. Our responsibility is to express a conclusion on this interim information based on our review.

Scope of the review

Our review was carried out in accordance with the Brazilian and international review standards for interim information (NBC TR 2410 – Review of Interim Financial Information Performed by the Independent Auditor of the Entity and ISRE 2410 – Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim information consists in asking questions, chiefly to the persons in charge of financial and accounting affairs, and in applying analytical procedures and other review procedures. The scope of a review is significantly lower than that of an audit held in accordance with auditing rules, and as a result we were unable to ascertain whether we became aware of all the significant matters likely to be detected in an audit. Therefore, we do not express an opinion on the information disclosed.

Conclusion on the individual interim information

Based on our review, we are not aware of any facts that would lead us to believe that the individual interim accounting information included in the quarterly information referred to above was not prepared, in all material respects, in accordance with CPC 21 (R1) applicable to the preparation of Quarterly Information - ITR, and presented in a manner consistent with the standards issued by the Securities Commission.

Conclusion on the consolidated interim information

Based on our review, we are not aware of any facts that would lead us to believe that the consolidated interim accounting information included in the quarterly information referred to above was not prepared, in all material respects, in accordance with CPC 21 (R1) and IAS 1 applicable to the preparation of Quarterly Information - ITR, and presented in a manner consistent with the standards issued by the Securities Commission.

Other issues

Statements of added value

We also reviewed the individual and consolidated statements of added-value for the three-month period ended 3.31.2012, prepared by the Company's management, whose presentation in the interim information is required according to the standards issued by the CVM - Securities and Exchange Commission, applicable to the preparation of Quarterly Information - ITR and considered supplementary information by the IFRS, which do not require the presentation of the statement of added-value. These statements were subjected to the review procedures previously described and, based on our review, we are not aware of any other event that make us believe that those were not prepared, in all material respects, in accordance with the individual and consolidated financial interim information taken as a whole.

Comparative Interim accounting information

The individual and consolidated accounting information contained in the quarterly information related to the balance sheet as of 12.31.2011 and the income (loss) statements, cash flow statements, changes in shareholder's equity statements and value added in the quarter ended as of March 31, 2011 and presented for comparison purposes were audited and reviewed, respectively, by other independent auditors that issued the audit report on February 7, 2011 and review report on April 27, 2011 without any changes.

Florianópolis, May 4, 2012

KPMG Auditores Independentes
CRC SC-000071/F-8

Claudio Henrique Damasceno Reis
Accountant CRC SC-024494/O-1

Opinions and Statements/Statement of the Executive Officers on the Financial Statements

The Company's management declares that it has examined, discussed and reviewed all information contained in the Company's Financial Statements (individual and consolidated) and agrees with the opinion of the independent auditors of the Company, KPMG Auditores Independentes as prsented in the Special Review Report of the Independent Auditors.

Manoel Arlindo Zaroni Torres
CEO

Eduardo Antonio Gori Sattamini
CEO and Investor Relations Officer

José Luiz Jansson Laydner
Director of Development and Implementation of Projects

Edson Luiz da Silva
Planning and Control Director

José Carlos Cauduro Minuzzo
Production of Energy Director

Marco Antônio Amaral Sureck
Diretor for Trading of Electric Power

Luciano Flávio Andriani
Administrative Director

Opinions and Statements / Statement of the Executive Officers on the Independent auditors' report

The Company's management declares that it has examined, discussed and reviewed all information contained in the Company's Financial Statements (individual and consolidated) and agrees with the opinion of the independent auditors of the Company, KPMG Auditores Independentes as presented in the Special Review Report of the Independent Auditors.

Manoel Arlindo Zaroni Torres
Chief Executive Officer

Eduardo Antonio Gori Sattamini
Chief Financial and Investor Relations Officer

José Luiz Jansson Laydner
Project Development and Implementation Officer

Edson Luiz da Silva
Planning and Control Officer

José Carlos Cauduro Minuzzo
Energy Production Officer

Marco Antônio Amaral Sureck
Energy Commercialization Officer

Luciano Flávio Andriani
Administrative Officer