

Quarterly information
ITR-1Q13

TRACTEBEL ENERGIA S.A.

March 31st, 2013

Rua Paschoal Apóstolo Pítsica, n° 5.064, Agronômica - Florianópolis (SC), CEP 88025-255

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Company Information / Capital Composition

Quantity of shares	Current quarter
(Units)	3/31/2013
Paid-in capital	
Common	652,742,192
Preferred	0
Total	652,742,192
Treasury shares	
Common	0
Preferred	0
Total	0

Company Information / Profit Distribution in Cash

Event	Approval	Profit Distribution	Payment Commencement	Type of Share	Class of Share	Profit Distribution per Share (Reais / Share)
Board of Directors' Meeting	10/25/2012	Interest on equity	5/14/2013	Common shares		0.42314
Board of Directors' Meeting	2/07/2013	Dividends	3/27/2013	Common shares		0.88309

Individual Financial Statements / Balance Sheet - Assets

(In thousands of Reais)

Account Code	Account Description	Current Quarter 3/31/2013	Prior Year 12/31/2012
1	Total Assets	8,889,053	9,039,567
1.01	Current Assets	1,078,180	1,292,313
1.01.01	Cash and Cash Equivalents	342,667	736,317
1.01.03	Accounts Receivable	560,200	450,027
1.01.03.01	Trade Accounts Receivable	523,174	413,001
1.01.03.02	Other Accounts Receivable	37,026	37,026
1.01.03.02.01	Dividends receivable from subsidiaries	37,026	37,026
1.01.04	Inventories	49,516	42,317
1.01.06	Recoverable Taxes	343	305
1.01.06.01	Current Taxes Recoverable	343	305
1.01.06.01.01	Income and social contribution taxes recoverable	343	305
1.01.08	Other Current Assets	125,454	63,347
1.01.08.03	Other	125,454	63,347
1.01.08.03.01	Restricted Deposits	12,170	0
1.01.08.03.02	Other Current Assets	113,284	63,347
1.02	Non-Current Assets	7,810,873	7,747,254
1.02.01	Long Term Assets	220,623	230,054
1.02.01.09	Other Non-Current Assets	220,623	230,054
1.02.01.09.03	Income and social contribution taxes recoverable	15,313	13,814
1.02.01.09.04	Amounts receivable from sale of asset	86,886	86,886
1.02.01.09.05	Judicial Deposits	111,185	108,616
1.02.01.09.06	Other Non-Current Assets	7,239	20,738
1.02.02	Investments	2,826,715	2,763,992
1.02.02.01	Equity Interest	2,826,715	2,763,992
1.02.02.01.02	Interest on Subsidiaries	2,498,318	2,434,189
1.02.02.01.04	Other Equity Interest	328,397	329,803
1.02.03	Property, Plant and Equipment	4,753,626	4,742,243
1.02.03.01	Property, Plant and Equipment in Operation	4,628,766	4,696,907
1.02.03.03	Construction in Progress	124,860	45,336
1.02.04	Intangible Assets	9,909	10,965
1.02.04.01	Intangible Assets	9,909	10,965

Individual Financial Statements/ Balance Sheet - Liabilities

(In thousands of Reais)

Account Code	Account Description	Current Quarter 3/31/2013	Prior Year 12/31/2012
2	Total Liabilities	8,889,053	9,039,567
2.01	Current Liabilities	1,228,341	1,280,442
2.01.01	Social and Labor Obligations	68,094	61,400
2.01.01.02	Labor Obligations	68,094	61,400
2.01.01.02.01	Provision for remuneration and charges	68,094	61,400
2.01.02	Suppliers	98,476	127,546
2.01.02.01	Domestic Suppliers	98,476	127,546
2.01.03	Tax Liabilities	179,156	362,975
2.01.03.01	Federal Tax Liabilities	173,987	357,959
2.01.03.01.01	Income and Social contribution Taxes Payable	147,394	409,824
2.01.03.01.02	PIS and COFINS Payable	28,197	18,648
2.01.03.01.03	Other	4,841	5,028
2.01.03.01.04	(-) Federal taxes to offset	-6,445	-75,541
2.01.03.02	State Taxes Liabilities	4,462	4,393
2.01.03.02.01	ICMS Payable	6,295	6,110
2.01.03.02.02	(-) ICMS Recoverable	-1,833	-1,717
2.01.03.03	Municipal Taxes Liabilities	707	623
2.01.03.03.01	ISS Tax Payable	707	623
2.01.04	Loans and Financing	488,857	333,048
2.01.04.01	Loans and Financing	310,015	163,006
2.01.04.01.01	In Local Currency	292,691	148,705
2.01.04.01.02	In Foreign Currency	17,324	14,301
2.01.04.02	Debentures	178,842	170,042
2.01.05	Other Liabilities	338,319	334,666
2.01.05.02	Other	338,319	334,666
2.01.05.02.01	Dividends and Interest on Equity Payable	250,271	247,292
2.01.05.02.04	Concessions Payable	3,159	3,129
2.01.05.02.05	Other current liabilities	84,889	84,245
2.01.06	Provisions	55,439	60,807
2.01.06.01	Tax, Social Security, Labor and Civil Provisions	28,289	28,439
2.01.06.01.01	Tax Provisions	468	468
2.01.06.01.02	Social Security and Labor Provisions	3,350	3,500
2.01.06.01.04	Civil Provisions	24,471	24,471
2.01.06.02	Other Provisions	27,150	32,368
2.01.06.02.04	Retirement benefits obligations	27,150	32,368
2.02	Non-Current liabilities	2,312,841	2,259,537
2.02.01	Loans and Financing	643,094	646,520
2.02.01.01	Loans and Financing	480,814	487,972
2.02.01.01.01	In Local Currency	287,318	286,667
2.02.01.01.02	In Foreign Currency	193,496	201,305
2.02.01.02	Debentures	162,280	158,548
2.02.02	Other Liabilities	1,117,952	1,074,742
2.02.02.02	Other	1,117,952	1,074,742
2.02.02.02.03	Concessions Payable	995,890	964,758
2.02.02.02.04	Other Liabilities	122,062	109,984
2.02.03	Deferred Taxes	191,683	183,673

Individual Financial Statements/ Balance Sheet - Liabilities

(In thousands of Reais)

Account Code	Account Description	Current Quarter 3/31/2013	Prior Year 12/31/2012
2.02.03.01	Deferred Income and Social Contribution Taxes	191,683	183,673
2.02.04	Provisions	360,112	354,602
2.02.04.01	Tax, Social Security, Labor and Civil Provisions	140,651	139,004
2.02.04.01.01	Tax Provisions	20,648	20,494
2.02.04.01.02	Social Security and Labor Provisions	6,814	6,294
2.02.04.01.04	Civil Provisions	113,189	112,216
2.02.04.02	Other Provisions	219,461	215,598
2.02.04.02.04	Retirement benefits obligations	219,461	215,598
2.03	Shareholders' Equity	5,347,871	5,499,588
2.03.01	Paid-in Capital Stock	2,445,766	2,445,766
2.03.02	Capital Reserves	91,695	91,695
2.03.02.07	Capital Reserves	91,695	91,695
2.03.04	Profit Reserves	1,759,682	2,331,017
2.03.04.01	Legal Reserve	489,153	489,153
2.03.04.05	Retained Earnings Reserve	1,220,337	1,220,337
2.03.04.07	Tax Incentive Reserve	50,192	45,098
2.03.04.08	Additional Dividend Proposed	0	576,429
2.03.05	Retained Earnings/Losses	433,356	0
2.03.06	Assets Valuation Adjustments	568,918	582,656
2.03.08	Other Comprehensive Income	48,454	48,454

Individual Financial Statements / Statement of income

(In thousands of Reais)

Account Code	Account Description	Accumulated in the Current Year 1/01/2013 to 3/31/2013	Accumulated in the Prior Year 1/01/2012 to 3/31/2012
3.01	Revenue from Sales of Goods and/or Services	943,376	833,690
3.02	Cost of Products and/or Services Sold	-303,684	-327,422
3.02.01	Electrical energy purchased for resale	-18,008	-54,303
3.02.02	Transactions within CCEE	-15,774	-17,701
3.02.03	Charges for the use of and connection to the power grid	-58,864	-69,290
3.02.04	Cost of electrical energy production	-204,827	-180,060
3.02.05	Cost of services rendered	-6,211	-6,068
3.03	Gross Income	639,692	506,268
3.04	Operating Expenses/Income	13,516	3,540
3.04.01	Sales Expenses	-1,747	-3,285
3.04.02	General and Administrative Expenses	-39,124	-36,500
3.04.04	Other Operating Income	156	600
3.04.05	Other Operating Expenses	-1,982	-3,909
3.04.05.01	Accrual of operating provisions	-1,689	-3,801
3.04.05.02	Other Operating Expenses	-293	-108
3.04.06	Equity income (loss)	56,213	46,634
3.04.06.01	Equity	57,256	47,395
3.04.06.02	Goodwill amortization (concession right)	-1,043	-761
3.05	Income (Loss) Before Financial Income (Loss) and Taxes	653,208	509,808
3.06	Financial Result	-45,794	-41,774
3.06.01	Financial Income	17,828	14,542
3.06.02	Financial Expenses	-63,622	-56,316
3.07	Income (Loss) Before Income Taxes	607,414	468,034
3.08	Income and Social Contribution Taxes	-182,702	-140,915
3.08.01	Current	-174,692	-150,241
3.08.02	Deferred	-8,010	9,326
3.09	Net Income (Loss) from Continuing Operations	424,712	327,119
3.11	Net Income (Loss) for the Period	424,712	327,119
3.99	Earnings per Share - (Reais / Share)		
3.99.01	Basic Earnings per Share		
3.99.01.01	ON	0.65066	0.50115
3.99.02	Diluted earnings per share		
3.99.02.01	ON	0.65066	0.50115

Individual Financial Statements / Statement of Comprehensive Income

(In thousands of Reais)

Account Code	Account Description	Accumulated in the Current Year 1/01/2013 to 3/31/2013	Accumulated in the Prior Year 1/01/2012 to 3/31/2012
4.01	Net Income for the Period	424,712	327,119
4.03	Comprehensive Income for the Period	424,712	327,119

Individual Financial Statements / Statement of Cash Flow - Indirect Method

(In thousands of Reais)

Account Code	Account Description	Accumulated in the Current Year 1/01/2013 to 3/31/2013	Accumulated in the Prior Year 1/01/2012 to 3/31/2012
6.01	Net Cash from Operating Activities	138,948	141,688
6.01.01	Cash Generated from Operations	703,270	569,481
6.01.01.01	Income Before Income Taxes	607,414	468,034
6.01.01.02	Equity Income (Loss)	-56,213	-46,634
6.01.01.03	Depreciation and Amortization	91,039	92,722
6.01.01.04	Monetary and Foreign Exchange Variance	13,319	4,727
6.01.01.05	Interest	45,198	45,665
6.01.01.06	Accrual of operating provisions	2,220	4,859
6.01.01.07	Other	293	108
6.01.02	Changes in Assets and Liabilities	-564,322	-427,793
6.01.02.01	Trade Accounts Receivable	-109,339	11,586
6.01.02.02	Reimbursement for Fuel Purchase	-58,305	1,300
6.01.02.03	Income and social contribution taxes recoverable	-1,883	1,012
6.01.02.04	Inventories	-7,199	-6,706
6.01.02.05	Restricted and Judicial Deposits	-12,470	81
6.01.02.06	Other assets	21,527	1,088
6.01.02.07	Suppliers	-36,909	-36,770
6.01.02.08	Payment of income and social contribution taxes	-364,506	-378,979
6.01.02.09	Payment of interest on loans, financing and debentures	-7,085	-10,880
6.01.02.10	Research and development obligations	4,627	2,171
6.01.02.11	Retirement benefits obligations	-5,775	-8,771
6.01.02.12	Other liabilities	12,995	-2,925
6.02	Net Cash from Investment Activities	-100,114	-35,260
6.02.01	Increase of Investments	-6,510	-53,722
6.02.02	Investment in Property, Plant and Equipment	-93,148	-22,608
6.02.03	Investment in Intangible Assets	-456	-559
6.02.04	Dividends Received from Subsidiaries	0	41,629
6.03	Net Cash Generated/(Consumed) in Financing Activities	-432,484	-221,747
6.03.01	Loans and financing obtained	141,825	0
6.03.02	Loans and financing paid	-141	-4,852
6.03.03	Concession installments paid	-718	-671
6.03.04	Payment of dividends and interest on equity	-573,450	-216,224
6.05	Increase (Decrease) in Cash and Cash Equivalents	-393,650	-115,319
6.05.01	Opening Balance of Cash and Cash Equivalents	736,317	567,119
6.05.02	Closing Balance of Cash and Cash Equivalents	342,667	451,800

Individual Financial Statements / Statement of Changes in Shareholders' Equity / DMPL - 1/01/2013 to 3/31/2013

(In thousands of Reais)

Account Code	Account Description	Paid-in Capital	Capital Reserves, Options Granted and Treasury Shares	Profit Reserves	Retained Earnings (Loss)	Other Comprehensive Income	Shareholders' Equity
5.01	Opening Balances	2,445,766	91,695	2,331,017	0	631,110	5,499,588
5.03	Adjusted Opening Balances	2,445,766	91,695	2,331,017	0	631,110	5,499,588
5.04	Capital Transactions with Shareholders	0	0	-576,429	0	0	-576,429
5.04.08	Dividends from 2012 paid	0	0	-576,429	0	0	-576,429
5.05	Total Comprehensive Income	0	0	0	424,712	0	424,712
5.05.01	Net Income for the Period	0	0	0	424,712	0	424,712
5.06	Internal Changes in Shareholders' Equity	0	0	5,094	8,644	-13,738	0
5.06.04	Tax incentive reserve	0	0	5,094	-5,094	0	0
5.06.05	Realization of adjustment to fair value of property, plant and equipment, net of taxes	0	0	0	13,738	-13,738	0
5.07	Closing Balances	2,445,766	91,695	1,759,682	433,356	617,372	5,347,871

Individual Financial Statements / Statement of Changes in Shareholders' Equity / DMPL - 1/01/2012 to 3/31/2012

(In thousands of Reais)

Account Code	Account Description	Paid-in Capital	Capital Reserves, Options Granted and Treasury Shares	Profit Reserves	Retained Earnings (Loss)	Other Comprehensive Income	Shareholders' Equity
5.01	Opening Balances	2,445,766	91,695	2,262,157	0	754,108	5,553,726
5.03	Adjusted Opening Balances	2,445,766	91,695	2,262,157	0	754,108	5,553,726
5.04	Capital Transactions with Shareholders	0	0	-517,342	0	0	-517,342
5.04.08	Dividends from 2011 paid	0	0	-517,342	0	0	-517,342
5.05	Total Comprehensive Income	0	0	0	327,119	0	327,119
5.05.01	Net Income for the Period	0	0	0	327,119	0	327,119
5.06	Internal Changes in Shareholders' Equity	0	0	3,260	10,944	-14,204	0
5.06.04	Tax incentive reserve	0	0	3,260	-3,260	0	0
5.06.05	Realization of adjustment to fair value of property, plant and equipment, net of taxes	0	0	0	14,204	-14,204	0
5.07	Closing Balances	2,445,766	91,695	1,748,075	338,063	739,904	5,363,503

Individual Financial Statements / Statement of Added Value

(In thousands of Reais)

Account Code	Account Description	Accumulated in the Current Year 1/01/2013 to 3/31/2013	Accumulated in the Prior Year 1/01/2012 to 3/31/2012
7.01	Revenues	1,041,821	921,364
7.01.01	Sale of Products and Services	1,041,958	920,872
7.01.02	Other Income	-137	492
7.01.02.01	Other Operating Income	156	600
7.01.02.02	Other operating (expenses)	-293	-108
7.02	Inputs Acquired from Third Parties	-165,074	-195,368
7.02.01	Cost of Products and Services Sold	-60,326	-76,784
7.02.02	Materials, Energy, Third-party Services and Other	-37,726	-37,436
7.02.04	Other	-67,022	-81,148
7.02.04.01	Accrual of operating provisions	-1,689	-3,801
7.02.04.02	Charges for the use of and connection to the power grid	-58,864	-69,290
7.02.04.03	Other	-6,469	-8,057
7.03	Gross Added Value	876,747	725,996
7.04	Retentions	-91,039	-92,722
7.04.01	Depreciation, Amortization and Depletion	-91,039	-92,722
7.05	Net Added Value Generated	785,708	633,274
7.06	Added Value Received in Transfer	74,041	61,176
7.06.01	Equity income (loss)	56,213	46,634
7.06.02	Financial Income	17,828	14,542
7.07	Total Added Value to Distribute	859,749	694,450
7.08	Distribution of Added Value	859,749	694,450
7.08.01	Labor	55,665	47,940
7.08.01.01	Direct Remuneration	36,717	31,336
7.08.01.02	Benefits	10,537	9,256
7.08.01.03	F.G.T.S.	2,345	2,170
7.08.01.04	Other	6,066	5,178
7.08.01.04.01	Profit sharing	6,066	5,178
7.08.02	Taxes, Duties and Contributions	282,221	230,082
7.08.02.01	Federal	275,741	224,352
7.08.02.02	State	5,855	5,141
7.08.02.03	Municipal	625	589
7.08.03	Third-Party Capital Remuneration	33,995	37,995
7.08.03.01	Interest	27,799	29,408
7.08.03.02	Rentals	2,513	2,824
7.08.03.03	Others	3,683	5,763
7.08.04	Remuneration of Own Capital	424,712	327,119
7.08.04.03	Retained Earnings / Loss for the Period	424,712	327,119
7.08.05	Other	63,156	51,314
7.08.05.01	Sectorial Charges	31,276	30,946
7.08.05.02	Charges on concessions payable	31,880	20,368

Consolidated Financial Statements / Balance Sheet - Assets

(In thousands of Reais)

Account Code	Account Description	Current Quarter 3/31/2013	Prior Year 12/31/2012
1	Total Assets	12,127,365	12,265,121
1.01	Current Assets	1,867,584	1,985,305
1.01.01	Cash and Cash Equivalents	815,302	1,179,976
1.01.03	Accounts Receivable	783,173	622,916
1.01.03.01	Trade Accounts Receivable	783,173	622,916
1.01.04	Inventories	54,120	45,374
1.01.06	Recoverable Taxes	65,895	64,749
1.01.06.01	Current Taxes Recoverable	65,895	64,749
1.01.06.01.01	Income and social contribution taxes recoverable	65,895	64,749
1.01.08	Other Current Assets	149,094	72,290
1.01.08.03	Other	149,094	72,290
1.01.08.03.01	Restricted Deposits	19,756	1,309
1.01.08.03.02	Other Current Assets	129,338	70,981
1.02	Non-Current Assets	10,259,781	10,279,816
1.02.01	Long Term Assets	469,163	487,231
1.02.01.06	Deferred Taxes	16,779	16,992
1.02.01.06.01	Deferred Income and Social Contribution Taxes	16,779	16,992
1.02.01.09	Other Non-Current Assets	452,384	470,239
1.02.01.09.03	Income and social contribution taxes recoverable	121,925	128,185
1.02.01.09.04	Amounts receivable from sale of asset	86,886	86,886
1.02.01.09.05	Restricted Deposits	104,510	103,310
1.02.01.09.06	Judicial Deposits	113,026	110,411
1.02.01.09.07	Other Non-Current Assets	26,037	41,447
1.02.03	Property, Plant and Equipment	9,684,959	9,683,085
1.02.03.01	Property, Plant and Equipment in Operation	8,869,792	8,984,088
1.02.03.03	Construction in Progress	815,167	698,997
1.02.04	Intangible Assets	105,659	109,500
1.02.04.01	Intangible Assets	105,659	109,500

Consolidated Financial Statements / Balance sheet - Liabilities

(In thousands of Reais)

Account Code	Account Description	Current Quarter 3/31/2013	Prior Year 12/31/2012
2	Total Liabilities	12,127,365	12,265,121
2.01	Current Liabilities	1,695,587	1,690,673
2.01.01	Social and Labor Obligations	68,532	61,785
2.01.01.02	Labor Obligations	68,532	61,785
2.01.01.02.01	Remuneration and charges payable	68,532	61,785
2.01.02	Suppliers	274,937	219,328
2.01.02.01	Domestic Suppliers	274,937	219,328
2.01.03	Tax Liabilities	215,349	416,076
2.01.03.01	Federal Tax Liabilities	186,221	388,959
2.01.03.01.01	Income and Social Contribution Taxes Payable	159,186	436,981
2.01.03.01.02	PIS and COFINS Payable	29,602	22,661
2.01.03.01.03	Other	5,531	5,748
2.01.03.01.04	(-) Federal taxes payable	-8,098	-76,431
2.01.03.02	State Taxes Liabilities	27,941	25,733
2.01.03.02.01	ICMS Payable	29,810	27,457
2.01.03.02.02	(-) ICMS Payable	-1,869	-1,724
2.01.03.03	Municipal Taxes Liabilities	1,187	1,384
2.01.03.03.01	ISS Tax Payable	1,187	1,384
2.01.04	Loans and Financing	673,079	527,085
2.01.04.01	Loans and Financing	494,237	357,043
2.01.04.01.01	In Local Currency	476,913	342,742
2.01.04.01.02	In Foreign Currency	17,324	14,301
2.01.04.02	Debentures	178,842	170,042
2.01.05	Other Liabilities	407,520	404,861
2.01.05.02	Other	407,520	404,861
2.01.05.02.01	Dividends and Interest on Equity Payable	250,570	247,591
2.01.05.02.04	Concessions Payable	49,736	48,800
2.01.05.02.05	Other Liabilities	107,214	108,470
2.01.06	Provisions	56,170	61,538
2.01.06.01	Tax, Social Security, Labor and Civil Provisions	29,020	29,170
2.01.06.01.01	Tax Provisions	468	468
2.01.06.01.02	Social Security and Labor Provisions	3,350	3,500
2.01.06.01.04	Civil Provisions	25,202	25,202
2.01.06.02	Other Provisions	27,150	32,368
2.01.06.02.04	Retirement benefits obligations	27,150	32,368
2.02	Non-Current liabilities	5,081,079	5,072,197
2.02.01	Loans and Financing	2,956,483	3,007,460
2.02.01.01	Loans and Financing	2,794,203	2,848,912
2.02.01.01.01	In Local Currency	2,600,707	2,647,607
2.02.01.01.02	In Foreign Currency	193,496	201,305
2.02.01.02	Debentures	162,280	158,548
2.02.02	Other Liabilities	1,552,110	1,504,159
2.02.02.02	Other	1,552,110	1,504,159
2.02.02.02.03	Concessions Payable	1,418,588	1,380,126
2.02.02.02.04	Other Liabilities	133,522	124,033
2.02.03	Deferred Taxes	206,852	199,430

Consolidated Financial Statements / Balance Sheet - Liabilities

(In thousands of Reais)

Account Code	Account Description	Current Quarter 3/31/2013	Prior Year 12/31/2012
2.02.03.01	Deferred Income and Social Contribution Taxes	206,852	199,430
2.02.04	Provisions	365,634	361,148
2.02.04.01	Tax, Social Security, Labor and Civil Provisions	146,173	145,550
2.02.04.01.01	Tax Provisions	22,412	22,260
2.02.04.01.02	Social Security and Labor Provisions	7,115	7,733
2.02.04.01.04	Civil Provisions	116,646	115,557
2.02.04.02	Other Provisions	219,461	215,598
2.02.04.02.04	Retirement benefits obligations	219,461	215,598
2.03	Consolidated Shareholders' Equity	5,350,699	5,502,251
2.03.01	Paid-in Capital Stock	2,445,766	2,445,766
2.03.02	Capital Reserves	91,695	91,695
2.03.02.07	Capital Reserves	91,695	91,695
2.03.04	Profit Reserves	1,759,682	2,331,017
2.03.04.01	Legal Reserve	489,153	489,153
2.03.04.05	Retained Earnings Reserve	1,220,337	1,220,337
2.03.04.07	Tax Incentive Reserve	50,192	45,098
2.03.04.08	Additional Dividend Proposed	0	576,429
2.03.05	Retained Earnings/Losses	433,356	0
2.03.06	Assets Valuation Adjustments	568,918	582,656
2.03.08	Other Comprehensive Income	48,454	48,454
2.03.09	Non-controlling Shareholders Interests	2,828	2,663

Consolidated Financial Statements / Statement of income

(In thousands of Reais)

Account Code	Account Description	Accumulated in the Current Year 1/01/2013 to 3/31/2013	Accumulated in the Prior Year 1/01/2012 to 3/31/2012
3.01	Revenue from Sales of Goods and/or Services	1,390,881	1,153,467
3.02	Cost of Products and/or Services Sold	-614,481	-528,979
3.02.01	Electrical energy purchased for resale	-216,500	-172,436
3.02.02	Transactions within CCEE	-40,594	-18,100
3.02.03	Charges for the use of and connection to the power grid	-75,030	-84,473
3.02.04	Cost of electrical energy production	-276,146	-247,902
3.02.05	Cost of services rendered	-6,211	-6,068
3.03	Gross Income	776,400	624,488
3.04	Operating Expenses/Income	-47,019	-46,202
3.04.01	Sales Expenses	-2,443	-3,903
3.04.02	General and Administrative Expenses	-40,871	-38,330
3.04.04	Other Operating Income	156	601
3.04.05	Other Operating Expenses	-3,861	-4,570
3.04.05.01	Accrual of operating provisions	-3,566	-4,450
3.04.05.02	Other Operating Expenses	-295	-120
3.05	Income (Loss) Before Financial Income (Loss) and Taxes	729,381	578,286
3.06	Financial Result	-98,492	-87,203
3.06.01	Financial Income	24,515	23,303
3.06.02	Financial Expenses	-123,007	-110,506
3.07	Income (Loss) Before Income Taxes	630,889	491,083
3.08	Income and Social Contribution Taxes	-206,012	-163,821
3.08.01	Current	-198,377	-168,615
3.08.02	Deferred	-7,635	4,794
3.09	Net Income (Loss) from Continuing Operations	424,877	327,262
3.11	Income/Loss for the Period	424,877	327,262
3.11.01	Attributed to the Parent Company's Shareholders	424,712	327,119
3.11.02	Attributed to Non-controlling Shareholders	165	143
3.99	Earnings per Share - (Reais / Share)		
3.99.01	Basic Earnings per Share		
3.99.01.01	ON	0.65091	0.50136
3.99.02	Diluted earnings per share		
3.99.02.01	ON	0.65091	0.50136

Individual Financial Statements / Statement of Comprehensive Income

(In thousands of Reais)

Account Code	Account Description	Accumulated in the Current Year 1/01/2013 to 3/31/2013	Accumulated in the Prior Year 1/01/2012 to 3/31/2012
4.01	Consolidated net income for the Period	424,877	327,262
4.03	Consolidated Comprehensive Income for the Period	424,877	327,262
4.03.01	Attributed to the Parent Company's Shareholders	424,712	327,119
4.03.02	Attributed to Non-controlling Shareholders	165	143

Consolidated Financial Statements / Statement of Cash Flow - Indirect Method

(In thousands of Reais)

Account Code	Account Description	Accumulated of the Current Year 1/01/2013 to 3/31/2013	Accumulated of the Prior Year from 1/01/2012 to 3/31/2012
6.01	Net Cash from Operating Activities	282,923	232,336
6.01.01	Cash Generated from Operations	887,282	730,563
6.01.01.01	Income Before Income Taxes	630,889	491,083
6.01.01.02	Depreciation and Amortization	141,161	134,088
6.01.01.03	Monetary and Foreign Exchange Variance	22,284	10,166
6.01.01.04	Interest	90,404	89,765
6.01.01.05	Accrual of operating provisions	2,249	5,352
6.01.01.06	Other	295	109
6.01.02	Changes in Assets and Liabilities	-604,359	-498,227
6.01.02.01	Trade Accounts Receivable	-155,205	-52,979
6.01.02.02	Reimbursement for Fuel Purchase	-58,305	1,300
6.01.02.03	Income and social contribution taxes recoverable	12,764	11,726
6.01.02.04	Inventories	-8,746	-6,444
6.01.02.05	Restricted and Judicial Deposits	-18,696	5,417
6.01.02.06	Other assets	20,591	2,670
6.01.02.07	Suppliers	47,432	24,271
6.01.02.08	Payment of income and social contribution taxes	-400,986	-393,627
6.01.02.09	Payment of interest on loans, financing and debentures	-48,700	-56,612
6.01.02.10	Research and development obligations	5,842	2,759
6.01.02.11	Retirement benefits obligations	-5,775	-8,771
6.01.02.12	Other liabilities	5,425	-27,937
6.02	Net Cash from Investment Activities	-141,573	-91,842
6.02.01	Investments	-849	0
6.02.02	Advance for investment acquisition	-5,660	0
6.02.03	Investment in Property, Plant and Equipment	-133,632	-91,000
6.02.04	Investment in Intangible Assets	-1,432	-842
6.03	Net Cash Generated/(Consumed) in Financing Activities	-506,024	-277,225
6.03.01	Financing obtained	141,825	0
6.03.02	Loans and financing paid	-62,245	-49,219
6.03.03	Concession installments paid	-12,607	-11,901
6.03.04	Payment of dividends and interest on equity	-573,450	-216,224
6.03.05	Deposits related to debt service	453	119
6.05	Increase (Decrease) in Cash and Cash Equivalents	-364,674	-136,731
6.05.01	Opening Balance of Cash and Cash Equivalents	1,179,976	781,808
6.05.02	Closing Balance of Cash and Cash Equivalents	815,302	645,077

Consolidated Financial Statements / Statement of Changes in Shareholders' Equity / DMPL - 1/01/2013 to 3/31/2013

(In thousands of Reais)

Account Code	Account Description	Paid-in Capital	Capital Reserves, Options Granted and Treasury Shares	Profit Reserves	Retained Earnings (Loss)	Other Comprehensive Income	Shareholders' Equity	Interest of Non-Controlling Shareholders	Consolidated Shareholders' Equity
5.01	Opening Balances	2,445,766	91,695	2,331,017	0	631,110	5,499,588	2,663	5,502,251
5.03	Adjusted Opening Balances	2,445,766	91,695	2,331,017	0	631,110	5,499,588	2,663	5,502,251
5.04	Capital Transactions with Shareholders	0	0	-576,429	0	0	-576,429	0	-576,429
5.04.08	Dividends from 2012 paid	0	0	-576,429	0	0	-576,429	0	-576,429
5.05	Total Comprehensive Income	0	0	0	424,712	0	424,712	165	424,877
5.05.01	Net Income for the Period	0	0	0	424,712	0	424,712	165	424,877
5.06	Internal Changes in Shareholders' Equity	0	0	5,094	8,644	-13,738	0	0	0
5.06.04	Tax incentive reserve	0	0	5,094	-5,094	0	0	0	0
5.06.05	Realization of adjustment to fair value of property, plant and equipment, net of taxes	0	0	0	13,738	-13,738	0	0	0
5.07	Closing Balances	2,445,766	91,695	1,759,682	433,356	617,372	5,347,871	2,828	5,350,699

Consolidated Financial Statements / Statement of Changes in Shareholders' Equity / DMPL - 1/01/2012 to 3/31/2012

(In thousands of Reais)

Account Code	Account Description	Paid-in Capital	Capital Reserves, Options Granted and Treasury Shares	Profit Reserves	Retained Earnings (Loss)	Other Comprehensive Income	Shareholders' Equity	Interest of Non-Controlling Shareholders	Consolidated Shareholders' Equity
5.01	Opening Balances	2,445,766	91,695	2,262,157	0	754,108	5,553,726	2,277	5,556,003
5.03	Adjusted Opening Balances	2,445,766	91,695	2,262,157	0	754,108	5,553,726	2,277	5,556,003
5.04	Capital Transactions with Shareholders	0	0	-517,342	0	0	-517,342	0	-517,342
5.04.08	Dividends from 2011 paid	0	0	-517,342	0	0	-517,342	0	-517,342
5.05	Total Comprehensive Income	0	0	0	327,119	0	327,119	143	327,262
5.05.01	Net Income for the Period	0	0	0	327,119	0	327,119	143	327,262
5.06	Internal Changes in Shareholders' Equity	0	0	3,260	10,944	-14,204	0	0	0
5.06.04	Tax incentive reserve	0	0	3,260	-3,260	0	0	0	0
5.06.05	Realization of adjustment to fair value of property, plant and equipment, net of taxes	0	0	0	14,204	-14,204	0	0	0
5.07	Closing Balances	2,445,766	91,695	1,748,075	338,063	739,904	5,363,503	2,420	5,365,923

Consolidated Financial Statements / Statement of Added Value

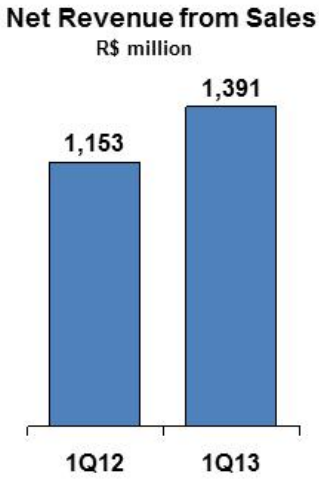
(In thousands of Reais)

Account Code	Account Description	Accumulated in the Current Year 1/01/2013 to 3/31/2013	Accumulated in the Prior Year 1/01/2012 to 3/31/2012
7.01	Revenues	1,587,459	1,380,304
7.01.01	Sale of Products and Services	1,553,189	1,290,486
7.01.02	Other Income	-139	481
7.01.02.01	Other Operating Income	156	601
7.01.02.02	Other operating (expenses)	-295	-120
7.01.03	Income from Construction of Own Assets	36,257	89,609
7.01.04	Allowance for/Reversal of Allowance for Doubtful Accounts	-1,848	-272
7.02	Inputs Acquired from Third Parties	-446,818	-424,475
7.02.01	Cost of Products and Services Sold	-288,340	-198,202
7.02.02	Materials, Energy, Third-party Services and Other	-46,142	-46,237
7.02.04	Other	-112,336	-180,036
7.02.04.01	Accrual of operating provisions	-1,718	-4,178
7.02.04.02	Charges for the use of and connection to the power grid	-75,030	-84,473
7.02.04.03	Expenses with construction of plants	-28,262	-74,939
7.02.04.04	Other	-7,326	-16,446
7.03	Gross Added Value	1,140,641	955,829
7.04	Retentions	-141,161	-134,088
7.04.01	Depreciation, Amortization and Depletion	-141,161	-134,088
7.05	Net Added Value Generated	999,480	821,741
7.06	Added Value Received in Transfer	24,515	23,303
7.06.02	Financial Income	24,515	23,303
7.07	Total Added Value to Distribute	1,023,995	845,044
7.08	Distribution of Added Value	1,023,995	845,044
7.08.01	Labor	56,603	49,191
7.08.01.01	Direct Remuneration	37,494	32,329
7.08.01.02	Benefits	10,651	9,357
7.08.01.03	F.G.T.S.	2,392	2,327
7.08.01.04	Other	6,066	5,178
7.08.01.04.01	Profit sharing	6,066	5,178
7.08.02	Taxes, Duties and Contributions	368,343	302,685
7.08.02.01	Federal	345,617	282,594
7.08.02.02	State	22,067	19,468
7.08.02.03	Municipal	659	623
7.08.03	Third-Party Capital Remuneration	82,078	90,810
7.08.03.01	Interest	66,453	66,127
7.08.03.02	Rentals	3,182	3,484
7.08.03.03	Others	12,443	21,199
7.08.03.03.01	Capitalized Financial Interest	7,995	14,670
7.08.03.03.02	Other financial expenses	4,448	6,529
7.08.04	Remuneration of Own Capital	424,712	327,119
7.08.04.03	Retained Earnings / Loss for the Period	424,712	327,119
7.08.05	Other	92,259	75,239
7.08.05.01	Sectorial Charges	40,318	39,171
7.08.05.02	Charges on concessions payable	51,776	35,925
7.08.05.03	Non-controlling shareholder	165	143

Performance Commentary - Consolidated

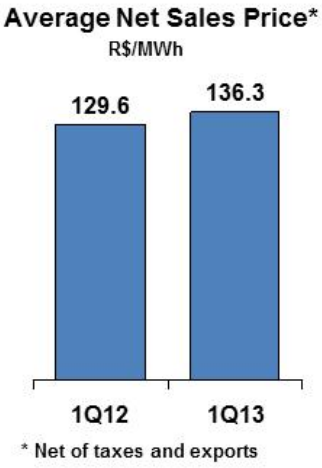
Net Revenue from Sales

In 1Q13, net revenue from sales reported growth of 20.6% or R$ 237.4 million when compared with the same period in the preceding year, increasing from R$ 1,153.5 million to R$ 1,390.9 million. The leading factors contributing to this variation were as follows: (i) R$ 104.4 million – an increase in revenue arising from transactions conducted through the Electric Energy Trade Board (CCEE); (ii) R$ 65.9 million – an increase in the average net selling price; (iii) R$ 57.1 million – growth in energy sales volume; and (iv) R$ 10.0 million – an increase in the sales of carbon credits and ashes.



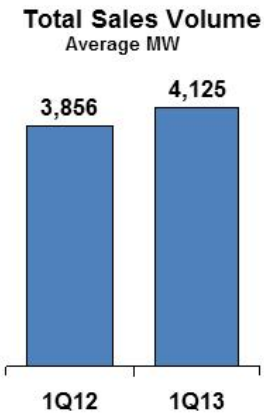
- **Net average selling price**

The net average energy selling price was R$ 136.33/MWh in 1Q13, 5.2% higher than recorded for the same quarter in 2012, when the price stood at R$ 129.62/MWh. Price hikes were largely due to the monetary restatement of existing sales agreements as well as the higher prices practiced for new contracts, particularly those with free consumers.



- **Sales volume**

First quarter 2013 sales volume was 8,909 GWh, a growth of 5.8%, or 4,125 average MW, that is 7.0% up on 1Q12. Inconsistent variations were due to 2012 being a leap year.



Growth in sales volume was a combination of the following: (i) reduction of 122 GWh (31 average MW) in energy supply to distribution companies; (ii) decrease of 117 GWh (51 average MW) in electricity sales to trading companies; and (iii) an increase of 727 GWh (351 average MW) in sales to free consumers.

During the course of 2012 and at the behest of certain free consumers, the Company transferred some existing sales contracts to trading companies pertaining to the consumers' own economic group. In addition, the Company signed fresh contracts with other trading companies which also allocate purchased energy exclusively for industrial units in the same group. These transactions reflect initiatives on the part of clients to improve the management of their energy purchases and allocations in the context of their industrial units.

Consequently, in the light of the alteration mentioned above and with a view to improving the comparability of the numbers reported, the Company has reclassified the amount of R$ 45.4 million in 1Q12, and equivalent to 351 GWh (161 average MW), from the item "wholesale supply of electric energy" to the "retail supply of electric energy" account.

Comments on variations in net revenue from sales, by type of account

a) Wholesale market for electric energy

Revenue from the wholesale supply of electric energy to distribution and trading companies amounted to R$ 767.4 million in 1Q13, slightly down on the R$ 769.2 million recorded in 1Q12. The following variations contributing to this result: (i) R$ 25.9 million – increase of 3.8% in the net average selling price to distribution companies; (ii) R$ 2.9 million – increase in energy selling price to trading companies of 4.1%; (iii) R$ 17.5 million – a reduction of 122 GWh (31 average MW) or 2.5% in sales volume to distribution companies; and (iv) R$ 13.1 million – decrease of 117 GWh (51 average MW) or 16.9% in the amount of energy sold to the trading companies.

b) Retail market for electric energy

Sales revenue from free consumers increased 38.8% between the quarters under review from R$ 322.3 million in 1Q12 to R$ 447.2 million in the same period of 2013. The variation reflected the following factors: (i) R$ 87.7 million – growth of 727 GWh (351 average MW), or 25.9% in the amount of energy sold; and (ii) R$ 37.2 million - a rise of 10.2% in the net average selling price of electricity.

c) Transactions channeled through the Electricity Energy Trade Board (CCEE)

In 1Q13, revenue reported from transactions conducted through the CCEE was R$ 162.7 million while in the same quarter of 2012, the amount was R$ 58.3 million, representing an increase of R$ 104.4 million. More detailed explanations on these operations and related variations can be found below under the item "Details of CCEE operations".

Costs of Electric Energy and Services

The costs of electric energy sales and services increased by 16.2%, or R$ 85.5 million between comparable quarters from R$ 529.0 million in 1Q12 to R$ 614.5 million in the quarter under analysis. This variation is essentially due to a combination of the following factors:

a) **Electric power purchased for resale:** increase of R$ 44.1 million in 1Q13 over the same quarter for 2012 in spite of the reduction of 47 GWh (14 average MW) in the amount of energy purchased between comparable quarters. This is essentially due to the fact that in 1Q13, the Company purchased energy at prices linked to PLD (Price for Settlement of Differences) spot price, in this way reducing its thermoelectric exposure in March.

b) **Transactions channeled through the CCEE:** between the quarters under review, the costs with these transactions rose by R$ 22.5 million. Fuller details are to be found under the specific heading below.

c) **Fuels for production of electric energy:** this item rose by R$ 22.3 million year-on-year largely due to the greater consumption of natural gas and the consumption of diesel oil originating from the dispatch of energy from the William Arjona and Alegrete thermoelectric power plants, respectively.

d) **Charges for the use of and connection to the electricity grid:** a decline of R$ 9.4 million between the quarters under review reflecting principally tariff reductions on the part of the Federal Government.

e) **Financial compensation for the use of water resources (royalties):** an increase of R$ 1.8 million between compared quarters basically due to the startup in operations and increased generation from the generating units at Estreito HPP.

f) **Personnel:** an increase of R$ 5.0 million in 1Q13 in relation to the first quarter 2012, largely arising from the annual collective bargaining agreement on employee compensation and benefits, and additional provisions set aside for the Company's Voluntary Layoff Program (PDV).

g) **Third party services and material:** these costs were R$ 36.0 million in 1Q13, slightly higher than the R$ 35.1 million reported in the same period for 2012. These costs relate essentially to maintenance and conservation work on the Company's generating units.

h) **Depreciation and amortization:** an increase of R$ 7.4 million between the quarters reviewed due above all to the entry into operation of the new Estreito HPP generating units.

i) **Other costs:** reduction of R$ 9.1 million between the compared quarters due largely to an extraordinary tax adjustment on energy purchases made in the first quarter of 2012.

Energy Trade Board – Details of CCEE Operations

The various monthly credit or debit entries to the account of a CCEE agent are summarized in a single billing as a receivable or a payable. This therefore requires an entry to either an income or an expenses account. In this context it is worth pointing out that due to adaptations to the Company's portfolio management strategy, changes have been taking place in the billing profile in the past few years. Such fluctuations complicate the direct comparison of the elements comprising each billing in the two years - the reason for including this specific topic, allowing us to analyze the oscillations of the principal elements involved in spite of allocation being either to income or expenses according to the credit or debit nature of the billing to which they relate.

Generically speaking, these elements are income or expense items arising for example from: (i) the application of the Energy Reallocation Mechanism (MRE); (ii) the so-called "sub-market risk"; (iii) dispatch triggered by the Risk Aversion Curve (CAR); (iv) the application of System Service Charges (ESS), resulting in dispatch which diverges from the thermal plants order of merit; and (v), naturally, exposure (a short or long position in the monthly accounting) which will be settled at the spot price.

In 1Q13, the Company recorded a net positive result (the difference between revenues and expenses – less taxes and contributions) due to transactions conducted through the intermediary of the CCEE for the amount of R$ 122.1 million, R$ 81.9 million higher than a similar positive result registered in the same quarter for 2012 which was R$ 40.2 million.

This variation is essentially due to a combination of the following factors: (i) a short position on the CCEE in 1Q12 and a long position in 1Q13 reflecting the effects of the strategy of the Company's monthly energy allocations; (ii) the positive effect in 1Q13 due to the generation of thermoelectricity required by the ONS (National Electrical Systems Operator) above its physical guarantee and negative in the same quarter 2012 due to the Company's thermoelectric exposure; and (iii) the negative effect in 1Q13 due to the global generation of the hydroelectric plants in the National Interconnected System having been lower than the energy allocated by the System's agents due to low generating plant reservoir levels, and positive in 1Q12 due to excess generation by the system in relation to allocated hydroelectricity.

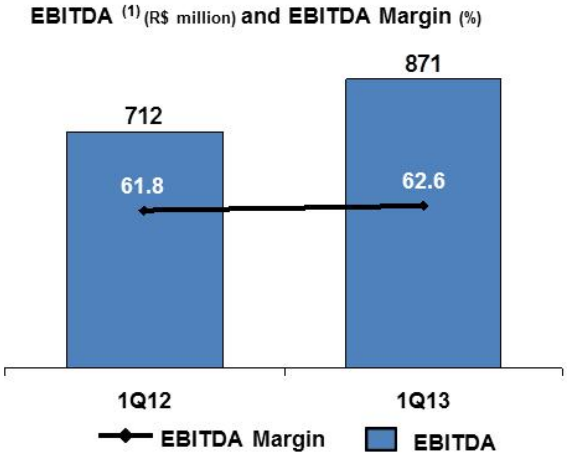
It is worth pointing out that the significant increase in average PLD spot prices for the South and Southeast/Central-West submarkets from R$ 66.26/MWh in 1Q12 to R$ 322.75/MWh in 1Q13, contributed significantly to the effects mentioned under items (i) and (iii) commented above.

General and Administrative Expenses

General and administrative expenses rose from R$ 38.3 million in 1Q12 to R$ 40.9 million in the latest quarter, an increase of R$ 2.6 million or 6.6%. This increase is largely related to the annual employee collective bargaining agreement on compensation and benefits and to additional provisions with respect to the Company's Voluntary Layoff Program.

EBITDA and EBITDA Margin

In the light of the impact above, EBITDA in 1Q13 reached R$ 870.5 million, 22.2% more than recorded for the same quarter in 2012, that is R$ 712.4 million. EBITDA margin was 62.6% in 1Q13, representing an increase of 0.8 p.p. compared with the same period in 2012, and a reflection in large part of the higher increase in net revenue in relation to costs.



(1) EBITDA represents: net income + income tax and social contribution + financial expenses, net + depreciation and amortization.

To allow the reconciliation of the net income with EBITDA, we show the following table:

(in thousand R$)	1Q13	1Q12	Chg. %
Net income	424,877	327,262	29.8
(+) Income tax and social contribution	206,012	163,821	25.8
(+) Financial expenses, net	98,492	87,203	12.9
(+) Depreciation and Amortization	141,161	134,088	5.3
EBITDA	**870,542**	**712,374**	**22.2**

Financial Result

Financial income: in 1Q13, this item amounted to R$ 24.5 million, slightly up on the R$ 23.3 million registered for the same quarter in 2012.

Financial expenses: 1Q13 financial expenses were R$ 123.0 million, R$ 12.5 million more than the same period in 2012 of R$ 110.5 million. The increase is essentially due to the following: (i) an increase of R$ 15.8 million in interest charges and monetary restatement on concessions payable; and (ii) a foreign exchange gain of R$ 3.7 million posted in 1Q12.

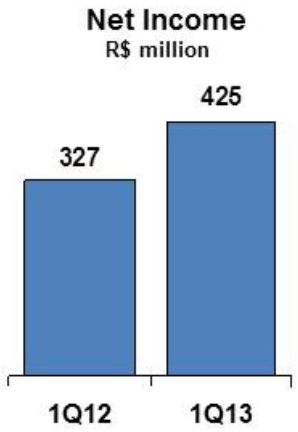
Income Tax and Social Contribution on Net Income

Income tax and social contribution overheads in 1Q13 totaled R$ 206.0 million, a rise of R$ 42.2 million compared with R$ 163.8 million in 1Q12 and reflecting mainly an increase in pre-tax profits.

Net Income

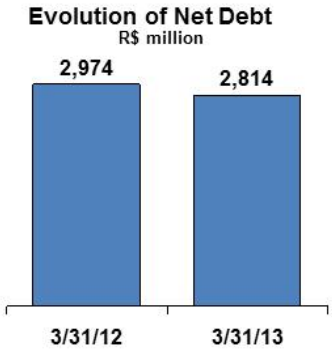
As a reflection of the effects previously commented, net income in 1Q13 was R$ 424.9 million, R$ 97.6 million and 29.8%, higher than the R$ 327.3 million recorded for the same quarter in 2012. The combination of the following factors contributed to increased profits: (i) greater net selling prices and the energy volumes sold; (ii) enhanced positive results obtained from transactions conducted through the CCEE; (iii) growth in costs of energy purchases for resale and for fuels for thermoelectric generation; and (iv) an increase in interest and monetary restatement on concession charges payable to Aneel.

The percentage increase in net income was higher than EBITDA due to growth in depreciation costs and net financial expenses having been proportionally less than the rise in net revenue and the Company's principal costs.

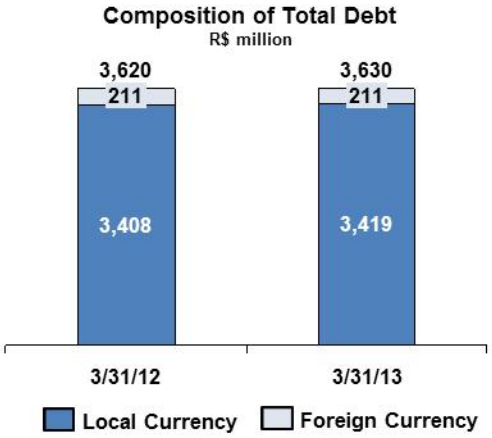


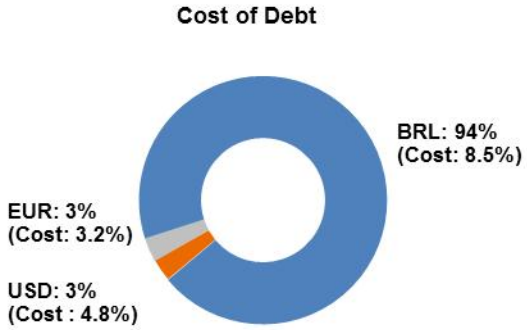
Debt

On March 31, 2013, the Company recorded net debt (total debt less cash and cash equivalents) of R$ 2,814.3 million, 5.4% lower than the R$ 2,974.5 million posted on March 31, 2012.

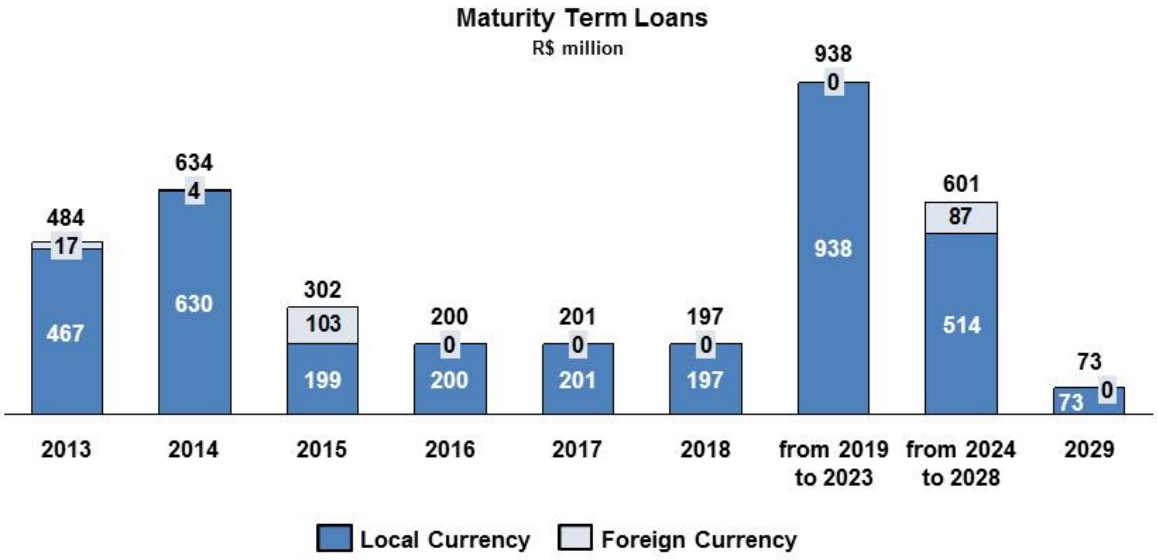


Total consolidated gross debt – represented principally by loans, debentures and financing – amounted to R$ 3,629.6 million at the end of 1Q13, a decrease of 0.3% compared to the position on March 31, 2012. Of total debt outstanding at the end of the period, 5.8% was foreign currency denominated (the same percentage as the end of 1Q12), this portion being unhedged, and due to its long amortization profile.





The reduction in Company debt is related largely to a combination of the following events between 1Q12 and 1Q13: (i) drawdown from the National Economic and Social Development Bank (BNDES) and its financial agents in the total accumulated amount of R$ 386.1 million to meet investment requirements at Estreito HPP; (ii) the generation of R$ 296.9 million in charges to be paid together with monetary and currency restatement; and (iii) amortizations of loans, financing and debentures worth of R$ 673.0 million.



Capital Expenditures

In the first quarter 2013, investments amounting to R$ 123.1 million were made, of which R$ 39.4 million were applied in the construction of new plants (Estreito HPP and the wind farms in the state of Ceará) while R$ 83.7 million was allocated to the long-term maintenance program for existing plants.

TRACTEBEL ENERGIA S.A.

CNPJ Nº 02.474.103/0001-19 I NIRE Nº 42 3 0002438-4

NOTES TO THE QUARTERLY FINANCIAL STATEMENT AS OF 3.31.2013

(In thousands of Reais or other currencies, unless otherwise indicated)

1. OPERATIONS

Tractebel Energia S.A. ("Company", "Tractebel Energia" or "TBLE") is an independent utility concessionaire and a publicly held corporation with its registered headquarters in the Municipality of Florianópolis, Santa Catarina State, Brazil. The core business and main operating activity of the Company and its subsidiaries is the generation and sale of electrical energy, regulated by the Brazilian Electricity Regulatory Agency (Aneel), which is linked to the Ministry of Mines and Energy (MME).

The shares of the Company are listed in the New Market segment of BM&FBOVESPA under the ticker TBLE3. Tractebel Energia also trades Level 1 American Depositary Receipts (ADR) in the U.S. Over-the-Counter market under the ticker TBLEY, in the proportion of one ADR for each common share.

The Company is controlled by GDF SUEZ Energy Latin America Participações Ltda. (GSELA), a company established in Brazil and controlled by International Power S.A. (current name of SUEZ-Tractebel S.A.) headquartered in Belgium. International Power S.A. is part of the economic group GDF SUEZ group, headquartered in France.

Tractebel Energia is the largest private company in electrical energy generation in Brazil, responsible for approximately 6.3%[1] of the country's installed capacity. At 3.31.2013, its installed capacity, including its stakes in energy generation consortiums, and after eight generating units in Estreito Hydroelectric Power Plant (Estreito HPP) started their commercial operations is 6,909.3[2] MW. Out of this total, 80.5% arises from hydroelectric power plants, 17.1% from thermoelectric power plants and 2.4% from complementary energy: Small Hydroelectric Power Plants – (SHPP), wind farms and biomass power plants. At 3.31.2013, assured energy for sale averaged 3,811.9 MW.

The Company's generation facilities in operation consist of nine hydroelectric power plants, six thermoelectric power plants[3], three Small Hydroelectric Power Plants, two wind farms and two biomass power plants.

[1] Information based on data as of 12.31.2012

[2] The non-financial information in these financial statements such as MW, average MW, installed capacity, among others, is not reviewed by the independent auditors.

[3] The Jorge Lacerda Thermoelectric Complex consists of three plants.

The main events related to the Company's activity carried out in the first quarter of 2013 are summarized as follows:

a) Startup of commercial operations at unit 8 of the Estreito Hydroelectric Power Plant

The 8th generation unit started commercial operations on 3.21.2013, adding 7 average MW to the assured energy for sale by the Company. With this new unit in operation, the Estreito HPP reached 100% of its installed and commercial capacity.

b) Contracting of financing from the Nordic Investment Bank (NIB)

In January 2013, the Company signed a financing agreement with NIB amounting to R$ 142,702, equivalent to US$ 70,000 on the date of release of funds. The terms of this agreement are described in Note 13 - Loans and Financing.

c) Acquisition of new wind power projects

c.1) Campo Largo Project

On 1.24.2013, the Company signed an agreement to acquire the entire capital stock of CLWP Brasil Ltda. (CLWP) for R$ 22,638, which will be paid fully after the fulfillment of certain terms envisaged in the agreement. CLWP is the owner of 7 wind power generation projects, with joint installed and commercial capacity of 206 average MW and 105 average MW, respectively. More details are available in Note 9 – Investments.

c.2) Flecheiras Project

On 2.06.2013, the Company acquired the Flecheiras wind power project for R$ 850. The installed and commercial capacity expected from the project is 18.9 average MW and 8.9 average MW, respectively. More details are available in Note 9 – Investments.

d) Interim dividends of the 2nd half of 2012 – Approval and payment

The Board of Directors of the Company, at the meeting held on 2.07.2013, approved the proposal for the payment of interim dividends relating to the results of the second half of 2012, in the amount of R$ 576,429, or R$ 0.8830904134 per share. The payment of dividends started on 3.27.2013.

e) Machadinho Energética S.A. (Maesa) – Merger of net assets by shareholders

On 2.20.2013, the Extraordinary Shareholders' Meeting of the Company approved the merger of the portion of the net assets spun off from Maesa corresponding to its stake, in the amount of R$ 16,620.

2. – PRESENTATION OF FINANCIAL STATEMENTS

The consolidated quarterly information, identified as "Consolidated," was prepared in compliance with the International Financial Reporting Standards (IFRS), issued by the International Accounting Standards Board (IASB) and with Brazilian accounting practices (BRGAAP), which are in compliance.

The individual quarterly information of Tractebel Energia, identified as "Parent company", was prepared according to accounting practices adopted in Brazil. Those practices differ from the international accounting standards applicable to Tractebel Energia only regarding the valuation of investments under the equity method, since, under IFRS, the investments must be measured and presented at acquisition cost or fair value.

Said quarterly information was prepared according to the standards of the Brazilian Securities and Exchange Commission (CVM) applicable to the elaboration of the Quarterly Information (ITR), using the historic cost as a base value, except for the fair value evaluation of certain financial instruments, when required by applicable standards.

The elaboration of quarterly information requires that the Management of the Company and its subsidiaries make estimates for the recording of certain transactions affecting their assets and liabilities, income and expenses.

Except as mentioned in the following paragraph, the accounting practices and calculation methods adopted in the preparation of quarterly financial statements, as well as the main judgments and uncertainties in the estimates used in applying accounting practices are the same as those used in the preparation of the financial statements for the year ended 12.31.2012.

The content and values of certain explanatory notes presented in the financial statements for the year ended 12.31.2012 and quarterly statements of 3.31.2012, which did not require significant updates, have not been repeated on the notes selected for the quarterly statements of 3.31.2013. Therefore, these two financial statements should be read together.

Pronouncements applicable to the Company as from 1.01.2013

- CPC 33 (R1) and IAS 19 Revised – Employee Benefits

The accounting practices related to the recognition and measurement of employee benefits were altered and their adoption became compulsory starting from 1.01.2013.

The new standard eliminated the "corridor" method approach, which allowed the deferred recognition of actuarial gains or losses through profit or loss. Hence, on 1.01.2013, the Company adjusted these amounts in its assets and liabilities, against Shareholders' Equity in the "Other comprehensive income" caption. Starting from 1.01.2013, the actuarial gains and losses annually valued by the actuaries will be recognized directly under "Other comprehensive income" in the Statement of Comprehensive Income and in Shareholders' Equity, as stipulated by the revision of CPC 33 and IAS 19.

Moreover, the calculation of interest income on the plan assets started to be made based on the discount rate used for the present value measurement of the actuarial liability.

For the effects of comparison, as required by the standard, the Company applied this new rule with retrospective effect to 1.01.2012 and, consequently, adjusted the balance sheet of 12.31.2012 and the results for the quarter ended on 3.31.2012, as shown in the following tables:

a) Effect on the balance sheet of 1.01.2012

	Parent company			Consolidated		
	Balance at 1.01.2012	Adjustment	Adjusted balance	Balance at 1.01.2012	Adjustment	Adjusted balance
Non-Current Assets	**7,860,776**	**412**	**7,861,188**	**10,502,355**	**412**	**10,502,767**
Long Term Assets	245,630	412	246,042	520,655	412	521,067
Other non-current assets [4]	38,586	412	38,998	51,433	412	51,845
Non-Current liabilities	**2,392,727**	**(105,333)**	**2,287,394**	**5,105,607**	**(105,333)**	**5,000,274**
Retirement benefits obligations	300,964	(159,808)	141,156	300,964	(159,808)	141,156
Deferred income and social contribution taxes	165,482	54,475	219,957	166,539	54,475	221,014
Shareholders' Equity	**5,447,981**	**105,745**	**5,553,726**	**5,450,258**	**105,745**	**5,556,003**
Other Comprehensive Income Actuarial gains, net	-	105,745	105,745	-	105,745	105,745

b) Effect on the balance sheet of 12.31.2012

	Parent company			Consolidated		
	Balance at 12.31.2012	Adjustment	Adjusted balance	Balance at 12.31.2012	Adjustment	Adjusted balance
Non-Current Assets	**7,746,549**	**705**	**7,747,254**	**10,279,111**	**705**	**10,279,816**
Long Term Assets	229,349	705	230,054	486,526	705	487,231
Other non-current assets[4]	20,033	705	20,738	40,742	705	41,447
Non-Current liabilities	**2,298,243**	**(38,706)**	**2,259,537**	**5,110,903**	**(38,706)**	**5,072,197**
Retirement benefits obligations	274,607	(59,009)	215,598	274,607	(59,009)	215,598
Deferred income and social contribution taxes	163,370	20,303	183,673	179,127	20,303	199,430
Shareholders' Equity	**5,460,177**	**39,411**	**5,499,588**	**5,462,840**	**39,411**	**5,502,251**
Other Comprehensive Income Actuarial gains, net	-	48,454	48,454	-	48,454	48,454
Profit Reserves	2,340,060	(9,043)	2,331,017	2,340,060	(9,043)	2,331,017

[4] Previg BD Plan (Surplus)

c) Effect on the profit or loss of the first quarter of 2012

	Parent company			Consolidated		
	Balance at 3.31.2012	Adjust.	Adjusted balance	Balance at 3.31.2012	Adjust.	Adjusted balance
Accrual of operating provisions, net	(1,814)	(1,987)	(3,801)	(2,463)	(1,987)	(4,450)
Income (Loss) Before Financial Income (Loss) and Taxes	**511,795**	**(1,987)**	**509,808**	**580,273**	**(1,987)**	**578,286**
Financial Result	**(40,336)**	**(1,438)**	**(41,774)**	**(85,765)**	**(1,438)**	**(87,203)**
Interest on actuarial liability, net	(2,578)	(1,438)	(4,016)	(2,578)	(1,438)	(4,016)
Income (Loss) Before Income Taxes	**471,459**	**(3,425)**	**468,034**	**494,508**	**(3,425)**	**491,083**
Income and Social contribution Taxes	**(142,080)**	**1,165**	**(140,915)**	**(164,986)**	**1,165**	**(163,821)**
Net Income in the quarter	**329,379**	**(2,260)**	**327,119**	**329,522**	**(2,260)**	**327,262**

- CPC 19 (R2) and IFRS 11 – Joint Arrangements

The pronouncement establishes that in relations between entities characterized as "Joint Operations", the joint operator should recognize assets, liabilities, revenues and expenses related to its stake in the joint arrangement. The characteristics and the economic essence of the Company's stake in the business and operations of the investee Itá Energética S.A. (Itasa) characterize a joint operation.

Note that in the individual financial statements (parent company), only entities with joint operation organized without their own legal personality should recognize the assets, liabilities, revenues and expenses related to their stake.

The adoption of said standard did not result in any change in relation to the method used to prepare the balance sheet and the income statement of the parent company and the consolidated statements of the Company for 2012.

EmpresasNet (ENET) System

It is worth noting that the table "Statement of Changes in Shareholders' Equity" of the CVM's "EmpresasNet" System, the Adjustment to fair value of property, plant and equipment mentioned in "Other Comprehensive Income", is presented in the column as such as there is no more appropriate option in the standard CVM statement for the presentation of said transaction.

The balances in the balance sheet accounts of the parent company and the consolidated, shown in the ENET system, corresponding to 12.31.2012, already include the retrospective application, for comparison purposes, of CPC 33 (R1) and IAS 19. Similarly, the statements of income, changes to shareholders' equity, cash flows and value added, of the parent company and the consolidated, for the quarter ended on 3.31.2012, were also adjusted to reflect this adoption with retrospective effect.

Business segment

The Company manages its business as a single operating segment, consisting of the activities of generation and sale of electrical energy generated by its assets or acquired through medium- and long-term agreements. This segment accounted for 99.0% and 99.7% of the consolidated net revenue from sales in the quarters ended on 3.31.2013 and 3.31.2012, respectively.

Approval of quarterly information

The quarterly information previously mentioned was approved by the Board of Directors in a meeting held on 4.29.2013.

New standards, and changes or interpretation of IFRS issued by IASB

Accounting standards and technical interpretations reviewed or issued in prior periods are mentioned in the financial statements for the year ended 12.31.2012 and were not repeated in these quarterly financial statements since they had no changes.

There is no new amendment to the standards until the current period.

3. – CASH AND CASH EQUIVALENTS

	Parent company		Consolidated	
	3.31.2013	12.31.2012	3.31.2013	12.31.2012
Cash and bank deposits	**3,458**	**3,207**	**7,643**	**13,832**
Marketable securities:				
- Citibank - Exclusive investment fund				
Repurchase transactions with federal public bonds[5]				
National Treasury Note (NTN - B)	21,062	-	48,898	-
National Treasury Note (NTN - F)	120,425	-	279,592	-
National Treasury Bill (LTN)	193,522	728,976	449,298	1,126,254
	335,009	**728,976**	**777,788**	**1,126,254**
- Financial Institutions[6]				
Certificates of Bank Deposit (CDB)	4,200	4,134	11,389	12,744
Repurchase agreements with debentures	-	-	18,482	27,146
	4,200	**4,134**	**29,871**	**39,890**
Total of marketable securities	**339,209**	**733,110**	**807,659**	**1,166,144**
	342,667	**736,317**	**815,302**	**1,179,976**

The Company structured its marketable securities to concentrate funds in an Exclusive Investment Fund in Fixed Income, the units of which can be redeemed at any time without losses.

[5]These are sales of marketable securities with a repurchase commitment by the seller concomitant with the commitment of reselling by the buyer. These transactions have immediate liquidity and are remunerated by the Selic rate and are backed by federal government bonds.

[6]Banks: Safra, Itaú Unibanco, Itaú BBA, Banco do Brasil, Votorantim and Bradesco.

4. – TRADE ACCOUNTS RECEIVABLE

a) Breakdown

	Parent company		Consolidated	
	3.31.2013	12.31.2012	3.31.2013	12.31.2012
Current				
Concessionaires	232,049	253,084	353,200	369,657
Trading companies	119,655	135,532	30,811	64,279
Free consumers	20,093	20,972	247,023	185,741
Transactions within CCEE[7]				
- Current	157,420	9,456	158,591	9,691
- Extraordinary Tariff Recovery (RTE)	2,665	2,665	2,665	2,665
- Agents with lawsuits or in default	122,574	122,574	122,574	122,574
	654,456	**544,283**	**914,864**	**754,607**
Allowance for doubtful accounts	(131,282)	(131,282)	(131,691)	(131,691)
	523,174	**413,001**	**783,173**	**622,916**

The average term for receiving amounts relative to electrical energy sale invoices is 25 days, as from the first day of month subsequent to the sale.

b) Breakdown of accounts receivable by maturity

	Parent company		Consolidated	
	3.31.2013	12.31.2012	3.31.2013	12.31.2012
Overdue up to 30 days	67	9,252	1,797	9,401
Overdue from 31 to 60 days	-	-	915	-
Overdue more than 91 days				
- With provision accrued	131,282	131,282	131,691	131,691
- Without provision accrued	765	1,143	779	1,160
	132,047	**132,425**	**132,470**	**132,851**
	132,114	**141,677**	**135,182**	**142,252**

The Company did not constitute any Allowance for doubtful accounts for amounts overdue up to 30 days or for a portion of the amounts overdue more than 90 days due to the expectation of receiving such amount.

c) Allowance for doubtful accounts

	Parent company		Consolidated	
	3.31.2013	12.31.2012	3.31.2013	12.31.2012
Trading companies	6,043	6,043	6,452	6,452
RTE	2,665	2,655	2,665	2,665
Agents with lawsuits or in default	122,574	122,574	122,574	122,574
	131,282	**131,282**	**131,691**	**131,691**

[7] Electrical Energy Trading Chamber.

d) Agreement with client in judicial recovery

In January 2013, it has started the payment of installments related to the agreement with a certain distribution company member of the National Interconnected System (SIN), which is in judicial recovery, which foresees the payment in 60 equal installments, without interest on amounts receivable by the Company and its subsidiaries.

5. – INCOME AND SOCIAL CONTRIBUTION TAXES RECOVERABLE

	Parent company		Consolidated	
	3.31.2013	12.31.2012	3.31.2013	12.31.2012
Current				
PIS [8] and Cofins[9]	-	-	54,179	54,799
Income and social contribution taxes	-	-	11,183	9,451
ICMS[10]	-	-	190	194
INSS [11]	343	305	343	305
	343	**305**	**65,895**	**64,749**
Non-Current				
PIS and COFINS	1,699	1,131	99,423	106,831
Income and social contribution taxes	-	-	5,991	5,766
ICMS	13,614	12,683	16,505	15,581
INSS	-	-	6	7
	15,313	**13,814**	**121,925**	**128,185**

PIS and Cofins tax credits to offset arise from the acquisition of machinery and equipment, and expenses with the construction of facilities for the installation of power generation projects.

6. – RESTRICTED DEPOSITS

	Parent company		Consolidated	
	3.31.2013	12.31.2012	3.31.2013	12.31.2012
Current				
Reserve account – Transactions in CCEE	**12,170**	**-**	**19,756**	**1,309**
Non-Current				
Debt service reserve account	**-**	**-**	**104,510**	**103,310**

[8]Social Integration Program
[9]Contribution for Social Security Funding
[10]Value-Added Tax on Sales and Communication and Transport Services
[11]National Social Security Institute

The balance of the "CCEE transaction reserve account" takes into account the level of exposure of the Company and its subsidiaries in transactions within the CCEE. That exposure is used as a basis to define the amount of the financial reserve used to guarantee those transactions.

As for the "Reserve account for debt services" balance, it aims to guarantee the debt services with the financing banks. The funds from these accounts are invested in investment funds or CDBs.

7. - OTHER ACCOUNTS RECEIVABLE

In this caption are recorded the receivables of Jacuí Elétrica S.A. (Eleja) relating to the sale of the Jacuí thermoelectric arrangement. The balance of R$ 86,866, recorded in the Parent Company and Consolidated balance sheets at 3.31.2013 and 12.31.2012, corresponds to the present value of the installments receivable in July 2009, the month in which the Company started a process of foreclosure of the contract, due to the fact that Eleja had suspended payments of installments due. As of such date, the Company prudently decided to no longer recognize interests and monetary variation on the installments due.

The execution lawsuit filed against Eleja allowed the Company to seize assets of the Jacuí project, which had been provided as guarantee. The seizure has been converted into a pledge and the assets in guarantee were appraised by a court expert for a future transfer. The appraisal value of the pledged assets in November 2011 was R$ 116,492.

The existence of other creditors may result in the division of the existing assets of Eleja to pay the rights of these creditors. The Company believes that any rights of other creditors will not jeopardize the recovery of amounts receivable recorded by the Company.

The Company still awaits a court approval for its request for transferring the ownership of the pledged assets already appraised in order to determine which ones will be sold and which ones will remain with the company.

In July 2012, Eleja filed a request to annul actions executed until then. The Company became aware of this request in the same month, and challenged the request.

As of 3.31.2013, the nominal value of the unsettled contractual installments, restated by the contractual index, the General Price Index for Domestic Availability (IGP-DI) amounts to R$ 127,609 (R$ 126,576 as of 12.31.2012). Total debt amount, including fines and contract charges, exceeds experts' appraisal amount, causing the Company to request a boost to the attachment in March 2012, which is awaiting court decision.

The Company, prudently, does not intend to recognize the adjustment to this "Account receivable" at market value of the assets, as previously mentioned, until the final decision of the judicial proceeding.

8. - JUDICIAL DEPOSITS

a) Breakdown

	Parent company		Consolidated	
	3.31.2013	12.31.2012	3.31.2013	12.31.2012
Tax	91,981	90,488	92,461	90,952
Civil	15,507	14,490	16,549	15,506
Labor	3,697	3,638	4,016	3,953
	111,185	**108,616**	**113,026**	**110,411**

The amounts deposited are linked to lawsuits being conducted in court and in administrative levels. From the amount deposited on 3.31.2013, R$ 41.206 (R$ 39,368 on 12.31.2012) are directly related to probable risk provisions.

In July 2012, the Company obtained the granting of the request for waiver of the judicial deposits relating to the proceeding of PIS and Cofins on energy sales contracts at predetermined price within the scope of Normative Instruction 658/06 of the Internal Revenue Service of Brazil. However, in August 2012, the Federal Government claimed the suspension of the license issuance order to review contracts linked to court decision. The amount of such deposits at 3.31.2013, is R$ 46,322 in the parent company and consolidated (R$ 45,571 at 12.31.2012).

9. - INVESTMENTS

a) Breakdown

	Parent company	
	3.31.2013	12.31.2012
Interest on subsidiaries:		
Measured at the equity method		
Equity in earnings of subsidiaries	2,713,496	2,649,730
"Goodwill" (Concession right)	113,219	114,262
	2,826,715	**2,763,992**

b) Measured at the equity method

b.1) Changes of investments

	Itasa	CEE	CESS	Lages	TBLC	TBLP	Other	Total
Balance at 12.31.2012	**329,803**	**983,367**	**376,380**	**59,198**	**168,562**	**732,419**	**1**	**2,649,730**
Capital increase	-	-	-	-	-	6,510	-	6,510
Equity in net income of subsidiaries	(1,406)	(233)	(908)	7,970	43,081	8,752	-	57,256
Balance at 3.31.2013	**328,397**	**983,134**	**375,472**	**67,168**	**211,643**	**747,681**	**1**	**2,713,496**

Additional information

Base 3.31.2013:	Itasa	CEE	CESS	Lages	TBLC	TBLP
Assets	722,098	2,691,733	1,340,656	78,805	454,833	1,251,859
Liabilities	48,459	1,708,599	965,184	11,637	243,190	501,350
Shareholders' Equity	673,639	983,134	375,472	67,168	211,643	750,509
Net revenue	28,714	83,170	53,082	16,510	527,003	28,655
Net income (loss) in the quarter	(2,884)	(233)	(908)	7,970	43,081	8,917
Capital stock	499,899	918,003	360,789	30,530	4,200	734,764
Share of total and voting capital (%)	48.75	99.99	99.99	99.99	99.99	99.99

Wind power generation projects under implementation

The Company is continuing with the construction of the Trairí wind farms in the state of Ceará. The construction work is in advanced stage and the scheduled conclusion continues to be the second half of 2013. The energy to be generated by the wind farms has been sold in the Free Trading Environment (ACL) through medium- and long-term contracts through the subsidiary TBLC.

Acquisition of new wind power projects

- Campo Largo Project

In January 2013, TBLP signed an agreement for the acquisition of CLWP Brasil Ltda. CLWP is the owner of 7 Special Purpose Company (SPE), each of which is responsible for developing one wind power generation project in the municipalities of Umburanas and Sento Sé, 420 km from Salvador, with joint installed capacity of 206 average MW and commercial capacity of 105 average MW.

The total acquisition amount of R$ 22,638 substantially corresponds to the fair value of the basic environmental projects, the certification of power generation, measurements of winds, environmental licenses and leasing agreements. TBLP paid in advance the amount of R$ 5,660 and will pay the balance after certain terms envisaged in the contract are fulfilled.

The investment will be recorded when all the precedent conditions are fulfilled and the shares, risks and benefits are transferred resulting from the asset usage.

The former controlling shareholders of CLWP are also developing other wind power projects, with additional 150 MW of installed capacity, in the same region, on which the Company has a purchase option, in the amount of R$ 16,500, conditioned on the obtainment of environmental license, which is already in an advanced phase of approval.

- Flecheiras Project

In February 2013, the Company acquired the Flecheiras wind power project, located near the wind power projects of the Trairí Project in Ceará, in the amount of R$ 850, of which R$ 765 were already paid. The installed and commercial capacity expected from the project is 18.9 average MW and 8.9 average MW, respectively.

Said investment was registered at TBLP on 2.06.2013, the date on which the transfer of shares, risks and benefits involved occurred.

b.2) "Goodwill" (Concession right) – Parent company

Changes

	CEE	CESS	Total
Balance as at 12.31.2012	**83,426**	**30,836**	**114,262**
Amortization	(727)	(316)	(1,043)
Balance as at 3.31.2013	**82,699**	**30,520**	**113,219**

Amounts related to "Goodwill" (Concession right) paid in the acquisitions of the subsidiaries was defined with a basis on the present value of the cash flow projections obtained through economic and financial evaluations and resulted from the acquisition of the concession granted by Aneel for use of public assets in the generation of electrical energy.

The asset is being amortized over the period of the concession contract, according to its defined useful life, since the economic benefits arising from the acquisitions of these investments will occur over the course of the concession period.

10.- PROPERTY, PLANT AND EQUIPMENT

a) Breakdown

		Parent company			
		3.31.2013			12.31.2012
	Average rate of depreciation %	Adjusted cost	Accumulated depreciation	Net amount	Net amount
In service					
Reservoirs, dams and ducts	2.73	4,417,549	(2,283,173)	2,134,376	2,159,451
Buildings and improvements	2.98	1,282,842	(745,509)	537,333	543,628
Machinery and equipment	4.12	5,572,653	(3,607,454)	1,965,199	2,001,942
Furniture and fixtures	6.25	8,528	(3,862)	4,666	4,737
Vehicles	14.29	1,768	(1,348)	420	424
Special obligations		(13,228)	-	(13,228)	(13,275)
		11,270,112	**(6,641,346)**	**4,628,766**	**4,696,907**
In progress					
Buildings and improvements		18,162	-	18,162	16,501
Machinery and equipment		42,609	-	42,609	20,452
Advances to suppliers		61,520	-	61,520	7,242
Acquisitions to be apportioned		2,569	-	2,569	1,141
		124,860	**-**	**124,860**	**45,336**
		11,394,972	**(6,641,346)**	**4,753,626**	**4,742,243**

		Consolidated			
		3.31.2013			12.31.2012
	Average rate of depreciation %	Adjusted cost	Accumulated depreciation	Net amount	Net amount
In service					
Reservoirs, dams and ducts	3.04	6,833,239	(2,520,368)	4,312,871	4,358,878
Buildings and improvements	3.22	1,751,154	(821,652)	929,502	939,975
Machinery and equipment	4.11	7,569,519	(3,934,523)	3,634,996	3,692,815
Furniture and fixtures	6.25	9,579	(4,268)	5,311	5,348
Vehicles	14.29	2,119	(1,654)	465	472
Special obligations		(13,353)	-	(13,353)	(13,400)
		16,152,257	**(7,282,465)**	**8,869,792**	**8,984,088**
In progress					
Reservoirs, dams and ducts		14,404	-	14,404	13,517
Buildings and improvements		45,803	-	45,803	43,852
Machinery and equipment		169,571	-	169,571	123,189
Advances to suppliers		180,194	-	180,194	132,630
Acquisitions to be apportioned		405,195	-	405,195	385,809
		815,167	**-**	**815,167**	**698,997**
		16,967,424	**(7,282,465)**	**9,684,959**	**9,683,085**

b) Changes in property, plant and equipment

	Parent company						
	Reservoirs, dams and ducts	Buildings and improvements	Machinery and equipment	Other	Construction in progress	Special obligations	Total
Balance at 12.31.2012	**2,159,451**	**543,628**	**2,001,942**	**5,161**	**45,336**	**(13,275)**	**4,742,243**
Additions	-	-	-	-	84,655	47	84,702
Maesa Merger	7,119	1,537	7,728	2	115	-	16,501
Transfers	(2,957)	919	6,842	442	(5,246)	-	-
Write-offs	-	-	(291)	(2)	-	-	(293)
Depreciation	(29,237)	(8,751)	(51,022)	(517)	-	-	(89,527)
Balance at 3.31.2013	**2,134,376**	**537,333**	**1,965,199**	**5,086**	**124,860**	**(13,228)**	**4,753,626**

	Consolidated						
	Reservoirs, dams and ducts	Buildings and improvements	Machinery and equipment	Other	Construction in progress	Special obligations	Total
Balance at 12.31.2012	**4,358,878**	**939,975**	**3,692,815**	**5,820**	**698,997**	**(13,400)**	**9,683,085**
Additions	-	-	-	-	121,824	47	121,871
Maesa Merger	7,119	1,537	7,728	2	115	-	16,501
Transfers	(2,037)	1,194	6,120	492	(5,769)	-	-
Write-offs	-	-	(293)	(2)	-	-	(295)
Depreciation	(51,089)	(13,204)	(71,374)	(536)	-	-	(136,203)
Balance at 3.31.2013	**4,312,871**	**929,502**	**3,634,996**	**5,776**	**815,167**	**(13,353)**	**9,684,959**

Depreciation of assets comprising the Power Plants' Original Project

The Company, solely based on Law 8,987/95 and Decree 2,003/96, considers that at the end of the concession and authorization terms of the hydroelectric arrangements, there is not a guarantee of restitution of the residual value of the Original Project by the Granting Power.

Therefore, the Company, as from 1.01.2007, has depreciated said assets at the rates determined by Aneel, which represent the estimated useful lives of the assets, limited to the concession term, even though the agreements and the law provide the possibility of renewing the concessions and authorizations granted.

Also, according to said law, additional investments made to ensure the continuity of the service provided and that they remain up-to-date, will be indemnified by the government at the end of the period of concessions and authorizations. Thus, these assets are being depreciated according to the depreciations rates established by ANEEL.

c) Fair value adjustment of property, plant and equipment

In attendance of CPC 27 - Property, Plant and Equipment and ICPC 10 - Clarifications on CPC 27 and CPC 28 - Investment properties, on 1.01.2009, date of the initial adoption of the international standards and CPC, the Company adopted the fair value as the deemed cost of property, plant and equipment of the Company's plants whose book values differed substantially from their fair value.

The adjustment to the fair value of property, plant and equipment, net of deferred income tax and social contribution was offset by the 'Asset Valuation Adjustments' account under Shareholders' Equity. Depreciation on said adjustment will not produce any effects on the income tax and social contribution calculation base or on the dividend distribution base.

Balances of property, plant and equipment on 3.31.2013 and 12.31.2012 include the fair value adjustment, net of depreciation, in the amounts of R$ 861,955 and R$ 882,769, respectively. Depreciation on the adjustment to fair value in the quarters ended on 3.31.2013 and 3.31.2012 was R$ 20,814 and R$ 21,522, respectively.

d) Record of the onerous concession contracted or acquired in a business combination

The Company, for the purpose of preparing the consolidated information, considered as reference to record the onerous concessions and authorizations granted by the Federal Government for the use of public assets to generate electrical energy, contracted or acquired in a business combination, the IFRS 3 - Business Combination Application Guide, which enables the recognition of the fair value for the concession and the property, plant and equipment as the single asset in the accounting statements, when these assets can no longer be sold or transferred separately.

In accordance with this pronouncement, the Company recognized the onerous concession and the authorizations contracted or acquired in a business combination as a single asset in the property, plant and equipment group, broken-down by the nature of the assets proportionally to their cost of acquisition. This procedure has already been adopted by the Company before the adoption of IFRS and CPC became compulsory, in 1.01.2009, and was maintained for transactions after that date in order to maintain the consistency of procedures.

The balance of these concessions and authorizations to use public assets for power generation, in Property, Plant and Equipment, on 3.31.2013 and 12.31.2012 was R$ 548,839 and R$ 554,920, respectively, and R$ 1,085,594 and R$ 1,094,647, respectively, in the consolidated statement.

e) Appropriation of financial charges

Financial charges linked to financings and concession payables are capitalized in property, plant and equipment assets in progress during the construction of the power plants. Financial charges capitalized in the consolidated property, plant and equipment in the quarters ended 3.31.2013 and 3.31.2012 was R$ 7,995 and R$ 14,670, respectively.

f) Impairment of assets

The Company periodically evaluates the property, plant and equipment aiming to identify evidence of impairment, or when events or significant changes can indicate eventual impairment of their book value. If the book value exceeds the recoverable value, this loss is recognized in the income statement. There is no evidence identified that indicate impairment in the Company's assets.

11.– INTANGIBLE ASSETS

a) Breakdown

		Parent company			
		3.31.2013			12.31.2012
	Amortization period	Adjusted cost	Accumulated amortization	Total	Total
Right to use	Until 2034	29,844	(19,935)	**9,909**	**10,246**
Other	-	-	-	**-**	**719**
		29,844	**(19,935)**	**9,909**	**10,965**

		Consolidated			
		3.31.2013			12.31.2012
	Amortization period	Adjusted cost	Accumulated amortization	Total	Total
Right to use	Until 2037	38,415	(21,146)	**17,269**	**16,996**
Electrical energy purchase right	2013 to 2023	64,561	(1,504)	**63,057**	**64,561**
Operation license	2013 to 2014	22,243	(9,578)	**12,665**	**14,556**
Rights of Trairí Project	2013 to 2041	12,668	-	**12,668**	**12,668**
Other	-	-	-	**-**	**719**
		137,887	**(32,228)**	**105,659**	**109,500**

b) Changes

	Parent company	Consolidated
Balance at 12.31.2012	**10,965**	**109,500**
Addition	456	1,117
Amortization	(1,512)	(4,958)
Balance at 3.31.2013	**9,909**	**105,659**

12.- SUPPLIERS

	Parent company		Consolidated	
	3.31.2013	12.31.2012	3.31.2013	12.31.2012
Current				
Charges for the use of and connection to the power grid	32,654	36,423	40,267	44,413
Electricity purchased	6,889	17,277	121,856	62,984
Transactions within CCEE	21,590	29,678	39,921	32,974
Materials and services	21,867	29,768	30,895	39,166
Fossil fuels and biomass	2,600	9,579	3,961	9,579
Suppliers of property, plant and equipment	12,876	4,821	38,037	30,212
	98,476	**127,546**	**274,937**	**219,328**

On 3.31.2013, the Company did not have any overdue amounts with the Suppliers of goods, rights and services related to its operating activities.

13.– LOANS AND FINANCING

a) Breakdown

	Parent company					
	3.31.2013			12.31.2012		
	Current	Non-Current	Total	Current	Non-Current	Total
Local currency						
Bank of America Merrill Lynch	286,667	143,333	430,000	143,333	286,667	430,000
Nordic Investment Bank	-	143,985	143,985	-	-	-
Charges	6,024	-	6,024	5,372	-	5,372
	292,691	**287,318**	**580,009**	**148,705**	**286,667**	**435,372**
Foreign currency						
STN[12]	8,594	90,944	99,538	8,876	93,692	102,568
BNP Paribas (Floating Rate Note)	-	102,552	102,552	-	107,613	107,613
Charges	8,730	-	8,730	5,425	-	5,425
	17,324	**193,496**	**210,820**	**14,301**	**201,305**	**215,606**
	310,015	**480,814**	**790,829**	**163,006**	**487,972**	**650,978**

[12]National Treasury Department, net of deposited guarantees

	Consolidated					
	3.31.2013			12.31.2012		
	Current	Non-Current	Total	Current	Non-Current	Total
Local currency						
Bank of America Merrill Lynch	286,667	143,333	430,000	143,333	286,667	430,000
NIB	-	143,985	143,985	-	-	-
BNDES	102,857	1,431,687	1,534,544	103,047	1,459,830	1,562,877
Banks (Transfer BNDES)	69,247	867,491	936,738	79,165	885,907	965,072
Banco do Brasil	3,966	14,211	18,177	3,966	15,203	19,169
Charges	14,176	-	14,176	13,231	-	13,231
	476,913	**2,600,707**	**3,077,620**	**342,742**	**2,647,607**	**2,990,349**
Foreign currency						
STN	8,594	90,944	99,538	8,876	93,692	102,568
BNP Paribas (Floating Rate Note)	-	102,552	102,552	-	107,613	107,613
Charges	8,730	-	8,730	5,425	-	5,425
	17,324	**193,496**	**210,820**	**14,301**	**201,305**	**215,606**
	494,237	**2,794,203**	**3,288,440**	**357,043**	**2,848,912**	**3,205,955**

b) Changes in loans and financings

	Parent company			Consolidated		
	Current	Non-Current	Total	Current	Non-Current	Total
Balance at 12.31.2012	**163,006**	**487,972**	**650,978**	**357,043**	**2,848,912**	**3,205,955**
Additions	-	141,825	141,825	-	141,825	141,825
Interest expense	11,118	-	11,118	49,705	-	49,705
Capitalized interest expense	-	-	-	-	7,766	7,766
Guarantee remuneration	-	(1,275)	(1,275)	-	(1,275)	(1,275)
Monetary variation	-	2,159	2,159	-	2,159	2,159
Exchange variation	(219)	(6,531)	(6,750)	(219)	(6,531)	(6,750)
Transfers	143,336	(143,336)	-	198,653	(198,653)	-
Amortization of principal	(141)	-	(141)	(62,245)	-	(62,245)
Interest payment	(7,085)	-	(7,085)	(48,700)	-	(48,700)
Balance at 3.31.2013	**310,015**	**480,814**	**790,829**	**494,237**	**2,794,203**	**3,288,440**

Contracting of loan from NIB

In January 2013, the Company signed a loan agreement with Nordic Investment Bank (NIB), amounting to R$ 142,702, corresponding to US$ 70,000. The loan was received on 1.22.2013, amounting to R$ 141,825, net of funding costs of R$ 877. The term of amortization is 10 years from October 2015, interest on the loan corresponds to IPCA + 3.55% p.a.

Financing pre-payment of the joint operation Itasa

In February 2013, the joint operation Itasa settled in advance the entire financing obtained from BNDES and banks (BNDES onlending). The amount paid by the Company, corresponding to its stake, was R$ 18,206.

c) Maturity of loans and financing under non-current liabilities

	Parent company			Consolidated		
	Local currency	Foreign currency	Total	Local currency	Foreign currency	Total
April to December 2014	143,333	4,243	147,576	278,686	4,243	282,929
2015	18,108	102,551	120,659	199,322	102,551	301,873
2016	18,108	-	18,108	200,258	-	200,258
2017	18,108	-	18,108	200,636	-	200,636
2018	18,108	-	18,108	196,595	-	196,595
2019 to 2023	71,553	-	71,553	938,174	-	938,174
2024 to 2028	-	86,702	86,702	513,550	86,702	600,252
2029	-	-	-	73,486	-	73,486
	287,318	**193,496**	**480,814**	**2,600,707**	**193,496**	**2,794,203**

d) Contracted conditions

		Payment Conditions		
Company/Bank	Interest	Maturity	Principal and interest	Balance at 3.31.2013
Local currency				
Parent company				
Bank of America Merrill Lynch	98% of CDI	7.2014	Principal: 7.2013, 1.2014 and 7.2014	435,099
NIB[g]	IPCA + 3.55% p.a.	10.2022	Interest- quarterly, as from 4.2013 Principal -quarterly, as from 10.2015	144,910
Subsidiaries				
CEE				
BNDES	TJLP + 1.89% p.a. [a]	9.2029	Monthly	879,134
BNDES – Social Credit [e]	TJLP	6.2018	Monthly	19,816
Banks (Transfer BNDES) [b]	TJLP + 2.95% p.a. [a]	9.2029	Monthly	596,569
CESS				
BNDES	TJLP + 2.7% p.a. [a]	10.2023	Monthly	169,917
Banks (Transfer BNDES) [b]	TJLP + 3.25% p.a. [a]	10.2023	Monthly	343,192
Hidropower (Banco do Brasil)	8.08% p.a. [a]	10.2017	Monthly	18,343
Areia Branca (BNDES)	TJLP + 2.5% p.a. [a]	6.2024	Monthly	53,346
Beberibe (BNDES)	TJLP + 3.5% p.a. [a]	12.2023	Monthly	90,095
Pedra do Sal (BNDES)	TJLP + 1.92% p.a. [a]	12.2023	Monthly	61,030
Ibitiúva				
BNDES (Subcrédit A e C)	TJLP + 2.05% p.a. [a]	1.2021	Monthly	28,093
BNDES (Subcrédit B) [d]	4.5% p.a.	1.2020	Monthly	28,812
Trairi Project [h]	TJLP + 2.51% [a]	7.2029	Monthly, after 8.2013 [f]	209,264

		Payment Conditions		
Company/Bank	Interest	Maturity	Principal and interest	Balance at 3.31.2013
Foreign Currency				
STN	Libor + 1.075% p.a.	4.2024	Semi-annual	103,282
BNP Paribas (Floating Rate Note)	Euribor + 2.75%p.a.	11.2015	Annual	107,538

(a) The amount corresponding to the TJLP installment that exceeds 6% p.a. is capitalized and merged into the financing's principal.
(b) The Banks are the following: Itaú Unibanco, Bradesco, Santander and Votorantim.
(c) Fixed rate includes a bonus of 15% for payments made up to the maturity date.
(d) Loan for financing Ibitiúva power plant machinery and equipment.
(e) Loan for financing social and environmental projects of the Estreito project.
(f) For Ceará State Wind projects financing. Principal amortization and interest payment will start in August 2013.
(g) Payment of principal starting in October 2015.
(h) Trairi Project includes the following companies: Trairí, Mundaú, Guajiru and Fleixeiras I.

e) Covenants

The financial commitments established in the loan and financing agreements are being fulfilled by the Company.

The covenants for financing of the Mundaú, Guajiru, Fleixeiras I and Trairí wind farms will be required only after the commercial operation of each plant.

14.- DEBENTURES

a) Breakdown

	Parent company and Consolidated					
	3.31.2013			12.31.2012		
	Current	Non-Current	Total	Current	Non-Current	Total
2nd Issuance - single series	160,219	162,280	322,499	156,825	158,548	315,373
Interests	18,623	-	18,623	13,217	-	13,217
	178,842	**162,280**	**341,122**	**170,042**	**158,548**	**328,590**

b) Changes in debentures

	Parent company and Consolidated		
	Current	Non-Current	Total
Balance at 12.31.2012	**170,042**	**158,548**	**328,590**
Accrued Interests	5,429	19	5,448
Monetary variations	3,371	3,713	7,084
Balance at 3.31.2013	**178,842**	**162,280**	**341,122**

c) Conditions contracted

			Payment Conditions		
	Quantity	Remuneration	Interest/monetary change	Principal	Guarantee
2nd Issuance - single series	35,000	IPCA [13] + 7% p.a.	Annually on 05.2015	3 installments on 05.2012/13/14	Without guarantee

The Company has been fully compliant with the financial covenants of the debentures.

15.- CONCESSIONS PAYABLE

	Parent company		Consolidated	
	3.31.2013	12.31.2012	3.31.2013	12.31.2012
Cana Brava hydroelectric power plant	525,770	508,629	525,770	508,629
Ponte de Pedra hydroelectric power plant	473,279	459,258	473,279	459,258
São Salvador hydroelectric power plant	-	-	427,165	419,712
Estreito hydroelectric power plant	-	-	42,110	41,327
	999,049	**967,887**	**1,468,324**	**1,428,926**
Classification in the balance sheet				
Current liabilities	3,159	3,129	49,736	48,800
Non-Current liabilities	995,890	964,758	1,418,588	1,380,126
	999,049	**967,887**	**1,468,324**	**1,428,926**

The Company has onerous concession agreements with the Federal Government to Use the Public Asset (UBP) to generate electrical energy in the following power plants: Cana Brava, Ponte de Pedra, São Salvador and Estreito. The features of the businesses and the agreements show the condition and the intention of the parties to execute them in full.

Considering that contractual amounts are stated at future prices, the Company adjusted them to present value based on reference discount rates on the date the obligation assumed, namely: Cana Brava plant, São Salvador and Estreito of 10% p.a. and 8.28% p.a. to Ponte de Pedra.

During the construction of the power plants, the adjustment of liabilities based on the discount rate and monetary variation was capitalized in property, plant and equipment and, as of the start-up date, recognized directly in the statement of income.

[13]National Amplified Consumer Price Index (IPCA)

a) Changes in the concession payables balance

	Parent company			Consolidated		
	Current	Non-Current	Total	Current	Non-Current	Total
Balance at 12.31.2012	**3,129**	**964,758**	**967,887**	**48,800**	**1,380,126**	**1,428,926**
Capitalized interest expenses	-	-	-	-	229	229
Interest expenses	-	21,355	21,355	-	32,281	32,281
Monetary variations	-	10,525	10,525	-	19,495	19,495
Transfers	748	(748)	-	13,543	(13,543)	-
Amortizations	(718)	-	(718)	(12,607)	-	(12,607)
Balance at 3.31.2013	**3,159**	**995,890**	**999,049**	**49,736**	**1,418,588**	**1,468,324**

b) Maturities of concessions payable presented in non-current liabilities

	Parent company	Consolidated
April to December 2014	1,959	34,715
2015	2,410	42,597
2016	2,198	38,723
2017	2,005	35,210
2018	1,829	32,015
2019 to 2023	215,916	330,321
2024 to 2028	469,089	540,098
2029 to 2033	287,211	331,290
2034 to 2037	13,273	33,619
	995,890	**1,418,588**

16.– INCOME AND SOCIAL CONTRIBUTION TAXES PAYABLE

	Parent company		Consolidated	
	3.31.2013	12.31.2012	3.31.2013	12.31.2012
Federal				
Income and social contribution taxes	147,394	409,824	159,186	436,981
PIS and COFINS	28,197	18,648	29,602	22,661
INSS	3,824	3,597	4,502	4,277
Other	1,017	1,431	1,029	1,471
	180,432	**433,500**	**194,319**	**465,390**
(-) Federal taxes recoverable	(6,445)	(75,541)	(8,098)	(76,431)
	173,987	**357,959**	**186,221**	**388,959**
State				
ICMS payable	6,295	6,110	29,810	27,457
(-) ICMS recoverable	(1,833)	(1,717)	(1,869)	(1,724)
	4,462	**4,393**	**27,941**	**25,733**
Municipal				
ISSQN [14]	707	623	1,187	1,384
	179,156	**362,975**	**215,349**	**416,076**

Current tax obligations are presented net of assets when said taxes correspond to the same tax entities and the Company's management intends to settle them at net value.

The amount of R$69,528 at 12.31.2012 regarding federal tax credits, in the parent company and consolidated, corresponded to PIS and Cofins recognized due to a final favorable court decision related to the application of Normative Instruction 468/2004. On 12.27.2012, the Company received a favorable order from the Federal Revenue Service of Brazil regarding its requests to activate the credits, which were offset in January 2013.

[14] Services Tax

17.– TAX, CIVIL AND LABOR PROVISIONS

Tax, civil and labor-related suits and claims which, according to the Company's legal counsel and management, that have probable risks of future disbursement, are provisioned in amounts considered sufficient to settle the respective liabilities.

a) Breakdown

	Parent company		Consolidated	
Probable risks:	**3.31.2013**	**12.31.2012**	**3.31.2013**	**12.31.2012**
Tax				
INSS	16,347	16,195	16,347	16,195
Other	4,769	4,767	6,534	6,533
	21,116	**20,962**	**22,881**	**22,728**
Civil				
Charges for the use of the transmission system	69,575	65,085	69,575	65,085
Contracts with suppliers	26,169	25,549	26,169	25,549
Benefits retirement	11,268	10,894	11,268	10,894
Environmental	8,144	7,873	8,144	7,873
Occupational disease and labor accident	4,900	4,785	4,900	4,785
Expropriations	10,228	15,298	10,228	15,298
Sundry lawsuits	7,376	7,203	11,563	11,275
	137,660	**136,687**	**141,847**	**140,759**
Labor	**10,164**	**9,794**	**10,465**	**11,233**
Total	**168,940**	**167,443**	**175,193**	**174,720**
Classification in the balance sheet				
Current liabilities	28,289	28,439	29,020	29,170
Non-Current liabilities	140,651	139,004	146,173	145,550
	168,940	**167,443**	**175,193**	**174,720**

More recent information about the provisions evaluated as probable:

a.1) Tax risks

Social Security Charges (INSS)

It largely refers to a Tax Debt Assessment Notice (NFLD) received for non-payment of additional contribution to the Occupational Accident Insurance (SAT) for the period between April 1999 and March 2004, due to the supposed absence of proof of the risk factor related to the work environment. The Company's argument is that there is no legal backing to said notice for the period mentioned and that the additional contribution can be levied only for the employee that had the right to special retirement, which was not the case in the referred period.

The Company awaits the judgment on its appeal in the suit. The amount provisioned on 3.31.2013 is R$ 14,290 (R$ 14,151 on 12.31.2012).

a.2) Civil risks

Transmission System Usage Tariff (TUST)

The lawsuit objective is adjusting the Transmission System Usage Tariff paid by the Ponte de Pedra Hydroelectric Power Plant up to the amount charged from another power plant with similar features. The Company provisions the difference between the amount charged and contracts a bank letter of guarantee for the disputed amount. In the quarter, there was no change in the lawsuit progress, only the restatement of disputed amounts.

Contracts with suppliers

- Companhia de Interconexão Energética (Cien): refers to the ordinary action for indemnity filed by Cien to obtain the right to receive the difference related to the application of a foreign exchange adjustment foreseen in the energy sale agreement, and its termination due to a supposed breach of a contractual clause.

After a long proceeding, it was determined that the courts of general jurisdiction are empowered to judge the suit. On 11.19.2012, the court held the suit filed by Cien invalid. Cien opposed this decision through a motion for resettlement, which was not admitted, and filed an appeal with the Court of Appeals of Santa Catarina (TJSC), for which the Company has already filed the appellee's brief. The amount relating to this case on 3.31.2013 is R$ 22,319 (R$ 21,658 on 12.31.2012).

b) Possible and remote risks

The Company is also a party to other lawsuits that, in the opinion of the legal advisors and Company's Management, do not represent a probable risk of future disbursement. The amounts related to those lawsuits, mentioned below, are not provisioned, and are only mentioned in the Notes.

	Parent company					
	3.31.2013			12.31.2012		
	Possible risk	Remote risk	Total	Possible risk	Remote risk	Total
Tax	116,821	561,055	677,876	115,740	554,796	670,536
Civil	15,660	425	16,085	15,143	412	15,555
Labor	7,072	27,142	34,214	6,774	27,829	34,603
	139,553	**588,622**	**728,175**	**137,657**	**583,037**	**720,694**

	Consolidated					
	3.31.2013			12.31.2012		
	Possible risk	Remote risk	Total	Possible risk	Remote risk	Total
Tax	165,670	563,841	729,511	163,999	557,582	721,581
Civil	39,213	1,469	40,682	38,696	1,456	40,152
Labor	7,122	29,513	36,635	6,824	30,200	37,024
	212,005	**594,823**	**806,828**	**209,519**	**589,238**	**798,757**

b.1) Possible tax risks

The main tax-related risks evaluated by the Company and its legal counsel as having a possible risk are the following:

Voluntary confession

The Brazilian National Tax Code (CTN) contains a mechanism that allows the payment of overdue taxes without the application of a late payment penalty, through "voluntary confession", since it is made before any administrative procedure or inspection measure. It so happens that the Internal Revenue Service of Brazil (RFB) has not been accepting payments after the deadline without the corresponding late payment penalty.

To guarantee its entitlement in this situation, the Company presents administrative, and when necessary, legal challenges. On 5.18.2012, RFB notified the Company of a Final Court Decision rendered by the Administrative Council of Tax Appeals (CARF), conferring a favorable decision for the Company, by unanimous vote.

The litigation involved the amount of R$ 495. Although the amount is not particularly significant, the decision is important as a new administrative precedent, which could waive the Judiciary's quest for assurance of the Company's legal entitlement in the new proceedings.

The amount of the notices restated on 3.31.2013 is R$ 56,021 (R$ 55,502 on 12.31.2012).

Value-Added Tax on Sales and Communication and Transport Services (ICMS)

The Company and its subsidiary TBLC were notified by the São Paulo State Revenue Office, claiming that the invoices of electrical energy sold to free consumers are issued in the month following the taxable event. The tax authority understands that this practice postpones for one month the collection of the tax due to the state.

The measurement of the electrical energy used by the client is carried out by the distribution company to which the client is connected. After, the distribution company then sends this information to the CCEE, an entity responsible for adjusting said measurements, allowing for the recording of the electrical energy sold by the agent

The measurement is completed by the eighth day of the month following the supply. Therefore, only after this date the electrical energy is consumed by the billed client.

Regarding the two proceedings related to subsidiary TBLC, the Court of Taxes and Rates (CTR) reduced the amount and fine in one of the notices, and maintained the amounts in the other.

After this decision, TBLC filed a rectification request and permission for Special Appeal for the two proceedings. The permission was denied and the appeal rejected for one, while the other is pending judgment in the administrative sphere. With the regard to the case whose appeal in the administrative sphere was not accepted, TBLC is awaiting execution by the São Paulo State Revenue Office in order to file for a stay order from the courts.

There are two lawsuits against Tractebel Energia, and in one of them the amount and fine were reduced, but the State of São Paulo Finance Department appealed against the reduction. In view of this situation, the Company filed a request to rectify the court decision and a special appeal to obtain a fully favorable decision on the canceling of enrollments described in the notice, which are awaiting court decision.

Despite the partial success of the Company’s defenses, the Company’s management and legal advisors understand that the total amounts are subject to appraisal mistakes and legal grounds, where the chance of success for these disputes is higher than the risk of losses.

The aforementioned assessment notices are being contested by the Company and its lawyers.

The updated amount of the proceedings on 3.31.2013 is R$ 14,161 (R$ 13,995 on 12.31.2012), in the parent company, and R$ 53,648 (R$ 52,902 on 12.31.2012) in the consolidated.

Even if the tax assessment notices are partially upheld, the Company's management and legal counsel understand that the contingent amount would be less than 10% of that charged by the tax authorities, who adopted calculation criteria not supported by law, and therefore the aforementioned amount would be substantially reduced.

Compensation of negative basis in the succession and waiver of fines in voluntary confession

In June 2008, the Company obtained a favorable decision of the Judgment Office of Florianópolis, Santa Catarina State, regarding the tax assessment notice issued by the Brazilian Federal Revenue Service, due to the use of the negative taxable basis of social contribution in the calendar year 2003, originated from a merger. In the notice, tax authorities demanded the payment of taxes settled in arrears by the Company, with no fine levied, by compensating existing tax credit payment as provided for in the charter of voluntary confession set forth in Article 138 of the National Tax Code (CTN).

Amounts related to the negative taxable basis of social contribution derive from the merger of a company held on 4.29.1998, which were used after the amendment to the tax legislation introduced by Provisional Measure (MP) 2.158-35, of 2001, prohibiting the use of negative taxable basis from mergers, combinations or spin-offs of companies.

As the merger took place before said MP prohibited the use of taxes, when it was still possible to use the negative taxable basis of social contribution from the former company, the Company understands that the new rule does not apply to the merger brought in effect. The amounts were added to its equity, as successor company, ensuring the right to use said amounts. Such arguments were accepted by the Florianópolis Judgment Office.

Regarding the settlement of overdue taxes, without levy of fine and with the use of tax credits, before any administrative procedure or enforcement measure, the Company understands that said situation complies with the charter of voluntary confession set forth in Article 138 of CTN. However, said understanding was not accepted by the Judgment Office of Florianópolis.

The lawsuit is pending decision of the Administrative Council of Tax Appeals (CARF), issued by the Brazilian Federal Revenue Service, and with voluntary appeal from the Company exclusively focusing on the non-levy of the delinquency charge. The updated amount of this notice on 3.31.2013 is R$ 29,912 (R$ 29,688 on 12.31.2012).

b.2) Remote tax risks

The main tax risks evaluated by the Company and its legal advisors as remote are as follows:

Interest on property, plant and equipment in progress (RIC)

On 12.30.2010 the Brazilian Federal Revenue Service issued a tax assessment notice, arguing that in the calendar years of 2005, 2006 and 2007 the Company made unauthorized exclusions in the calculation of income tax and social contribution relating to RIC amounts.

Decree-law 1,506/1976 of 12.23.1976 set forth important tax benefits to the Brazilian Electrical Sector, exempting the RIC from income tax levied.

Therefore, property, plant and equipment in progress carried out with own capital or through loans bear interest rates of 10% p.a., plus the deferred charges pegged to the respective construction in progress, the counter entry of which was recorded in the income for the period, creating income exempt from income tax.

On 12.12.1985, DNAEE (National Department of Water and Electrical Energy) issued Administrative Rule no. 250/1985, which changed the accounting criteria adopted until then and remuneration of construction in progress (interest of up to 10% p.a.), taking advantage of income tax exemption benefit as a result of Decree-law 1,506/1976, recorded until then in the income statement, started to receive two different accounting classifications: a) the portion referring to construction work financed with own capital started to be recorded in shareholders' equity and, therefore, with no effects at the income statement in the period; and b) the portion referring to construction work financed by loans started to be recorded as a credit to deferred charges to be later amortized in income statement, concomitantly with contract amounts debited, also, in deferred charges. With that procedure, the amount of revenue that is tax exempt, arising from loan-based constructions, which was previously recorded in income statement upon tax calculation, started being recognized in income statement, with exclusion for determining taxable income, but only when: i) the asset under construction originating the income becomes operational or (ii) is written off.

This new accounting procedure took place until 12.31.1995, and was amended by Administrative Rule No. 526 of 11.22.1995, issued by the DNAEE, which, among other decisions, determined the transfer of balances existing in deferred charges regarding remuneration of property, plant and equipment in progress, to property, plant and equipment, and eliminated the calculation and recording of the remuneration of property, plant and equipment in progress corresponding to the portion of the constructions made with borrowed capital and keeping the remuneration only on the portion of the constructions made with own capital.

The exemption guaranteed by that Decree-Law was revoked by Law no. 9,718 of 11.27.1998, causing the Company to suspend its calculation and recording as of 1.01.1999.

Accordingly, amounts of remuneration of property, plant and equipment in progress that are being disallowed by tax authorities refer to previously deferred revenues, calculated under said decree-law, and, therefore, benefited by income tax exemption, which are being recognized in income during the operation of the power plants that originated them.

On 2.24.2012, the Company became aware of the court decision by the Federal Revenue Judgment Office in Florianópolis, where the issue had its merits analyzed and the contestation was upheld by unanimous vote. That decision can only be considered as definitive after confirmation by a higher administrative level, namely, the Administrative Council of Tax Appeals. In view of that decision, the Company started classifying the risk of an unfavorable outcome of the action as remote. The rapporteur of the proceeding in the Council was drawn by lot and will be the representative of the taxpayers.

The Company’s Management and its legal advisors understand that the arguments used to challenge the tax credit entry provide an optimistic expectation of a favorable outcome for the claim. The updated amount of this notice on 3.31.2013 is R$ 378,553 (R$ 374,090 on 12.31.2012).

PIS and Cofins – Normative Instruction of the Brazilian Federal Revenue Office 658/2006

In July 2005, the Company filed for an Injunction against the requirements provided in Regulatory Instruction no. 468/2004 (IN 468/2004), revoked on 7.04.2006 by IN 658/2006, that the revenues arising from the contracts signed until 10.31.2003 should be subject to non-cumulative taxation of PIS and Cofins as from the first price change, decharacterizing the "predetermined price" concept, provided for by the article 10 of Law 10,833/2003.

Such proceeding became final in the month of June 2012, with no further claims involving the aforesaid Normative Instructions (468/2004 and 658/2006).

Since there are no further claims concerning the aforementioned INs, after this decision, as of June 2012 the Company no longer presents on the table of contingencies the amount of R$ 373,457, which was previously considered as remote risk of loss.

Regarding the deposits made from July to October 2006, on 7.12.2012 was published the granting of the Company's request for waiver authorizing the issuance of a court order for release of such deposits since STJ has concluded that the concession of the order by TRF, also encompasses the period ruled by IN 658/2006.

However, on 8.10.2012, Federal Government requested the suspension of the license issuance order to withdraw said judicial deposits and allow the review of contracts linked to the court decision. Intimated to make a pronouncement the Company requested the order to be rejected by the Federal Government, and the order to issue the license was maintained.

The Federal Government filed an “Interlocutory Appeal” against the decision maintaining the order and obtained an injunction, and the issue will be examined during the judgment of the appeal after the hearing of the counterarguments. The updated deposit amount on 3.31.2013 is R$ 46,323 (R$ 45,659 on 12.31.2012).

The Company also filed on 9.11.2012, the request of redemption of credits recognized in the final and unappealable court decision related to the undue payment of the amounts deposited prior to June 2005, the request being accepted on 12.27.2012. The restated amount of R$ 69,528 (R$ 68,701 on 12.31.2012) was used in January 2013 to offset part of the income tax due in fiscal year 2012.

Recovery of PIS and COFINS

In 1998, Law 9,718/98 was published, extending the PIS and Cofins calculation basis that, so far, only levied on the companies’ gross revenues.

The Company challenged in court the constitutionality of said Law, obtaining a favorable decision, which enabled its settling the contributions, calculated on several revenues resulting from the gross revenues for the period assessed from February of 1999 to November of 2002, for PIS, and February of 1999 to January of 2004, for Cofins.

The main revenue calculated in the amount to offset regards the accounting caption named “Fuel Consumption Account (CCC) subsidy revenue" (“CCC subsidy”).

In 2009, the Brazilian Federal Revenue Service notified the Company to collect the amount of R$135,982 referred to the period from April of 2004 to January of 2007, interest and fines already included, pleading that the “CCC subsidy" represents a billing and, therefore, it should be included in the calculation basis of PIS and Cofins for the mentioned period.

In the opinion of the Company's management and legal advisors, the arguments of the Federal Revenue Service do not proceed and can be easily contested, considering the concept attributed to the treatment of the "CCC Subsidy", with the purpose of accounting fossil fuel consumed by those generating electrical energy, it mismatched the legal nature of the revenue. Thus, the Company is filing a motion to deny the notification at the administrative level and, if necessary, will do so in court. Even if the "CCC Subsidy" had the revenue nature, which it does not, it would not represent a "gross revenue" that was the only revenue subject to taxation by PIS and Cofins.

In fact, up to 2005, the fuel acquired with "CCC Subsidy" and Energy Development Account (CDE) funds were recorded due to its consumption in the plants as "operational cost" in contra account to "Subsidy" revenue.

Aneel made amendments to the Accounting Manual of the Electric Energy Public Service in order to change the concept that had been used improperly and, as of 2006, the accounting entry was determined as "operational cost" in contra account to an adjustment account to neutralize the income. Such amendment is strongly based on Technical Notes issued by said Agency.

In view of the aforementioned summary, the management understands that the risk of loss in the process is remote. The lawsuit is pending judgment at the Brazilian Federal Revenue Service of Florianópolis. The updated amount on 3.31.2013 is R$ 174,857 (R$ 173,118 on 12.31.2012).

18.– RETIREMENT BENEFITS OBLIGATIONS

The Company, through PREVIG - Sociedade de Previdência Complementar, provides supplementary pension plans for its employees. PREVIG is a nonprofit closed pension entity, sponsored by the Company, as its Founder, and by other GDF-SUEZ companies in Brazil. The benefit plans managed by PREVIG are: Defined Contribution (CD) and Defined Benefit (BD), the latter closed for new adhesions.

The Company also sponsors the BD plan of Fundação Eletrosul de Previdência e Assistência Social (ELOS), also closed for new adhesions. The participants in this plan are mainly retirees that were entitled to benefits until 12.23.1997, the date of spin-off of Eletrosul, as well as participants that opted for the proportional benefit deferred until that date, who did not migrate to PREVIG.

a) Defined Benefit Plan (BD)

The breakdown of the Company's liabilities from retirement benefits is presented in the table below:

	Parent company and Consolidated (Adjusted)					
	3.31.2013			12.31.2012		
	Current	Non-Current	Total	Current	Non-Current	Total
Obligations contracted						
Contract for the acknowledgment of past debts	21,966	94,463	116,429	20,921	98,017	118,938
Deficit not contracted						
Current contributions and coverage of costs	1,136	195	1,331	1,385	517	1,902
Deficit not contracted	4,048	123,591	127,639	10,062	116,359	126,421
Actuarial Valuation	**27,150**	**218,249**	**245,399**	**32,368**	**214,893**	**247,261**
Recorded actuarial liability	**27,150**	**219,461**	**246,611**	**32,368**	**215,598**	**247,966**
Recorded actuarial asset	**-**	**1,212**	**1,212**	**-**	**705**	**705**

Until 12.31.2012, the Company had been adopting the "corridor" method to recognize the actuarial gains or losses through profit or loss. According to CPC 33 (R1) – Employee Benefits – which is equivalent to the international standard IAS 19 revised – starting from 1.01.2013, the actuarial gains or losses annually valued by actuaries should be recognized in the "Other comprehensive income" caption in Shareholders' Equity, thus eliminating the "corridor" method approach that enabled the deferred recognition of actuarial gains or losses through profit or loss. Moreover, the interest income on the plan assets started to be calculated based on the discount rate used for calculating the present value of the actuarial liability and shown as the net amount in the "Net interest on actuarial liability" under Financial Result.

For the purposes of comparison, the revised standard was applied retrospectively to 1.01.2012. The effects on the balance sheet of 12.31.2012 and in the results of the quarter ended on 3.31.2012, resulting from the change in this standard are shown in Note 2 – Presentation of Financial Statements.

Actuarial liability recognized in the balance sheet is partially covered by contracted obligations and/or obligations acknowledged through an instrument for the acknowledgment of debt and agreement entered into by the Company with respective Foundations.

Contracted debts are adjusted at the National Consumer Price Index (INPC), and also interest of 6% p.a. is levied on them. Contracted amounts presented in non-current liabilities are expected to be realized as follows:

	ELOS	PREVIG	Total
April to December 2014	14,647	1,419	16,066
2015	3,534	1,851	5,385
2016	3,746	1,963	5,709
2017	3,971	2,080	6,051
2018	4,209	2,205	6,414
2019 to 2023	25,150	10,144	35,294
2024 to 2028	15,737	170	15,907
2029 to 2032	3,637	-	3,637
	74,631	**19,832**	**94,463**

The changes in "Retirement benefits obligations", per plan, are summarized as follows:

	ELOS BD Plan	PREVIG BD Plan	PREVIG BSPS Plan	GC	Total
Liabilities (Assets) recorded on 12.31.2012 (Adjusted)	**235,103**	**(705)**	**10,202**	**2,661**	**247,261**
Cost of current service	-	28	-	21	49
Net interest on actuarial liability/asset, net	5,023	(256)	154	46	4,967
Contributions	-	(41)	(430)	-	(471)
Payment of obligations contracted	(5,508)	(238)	(661)	-	(6,407)
Liabilities (Assets) recorded on 3.31.2013	**234,618**	**(1,212)**	**9,265**	**2,728**	**245,399**

Breakdown of net expenses to be recognized in the income statement from April to December 2013, related to the defined benefit plan and to the confidentiality bonus is as follows:

	ELOS BD Plan	PREVIG BD Plan	PREVIG BSPS Plan	GC	Total
Cost of current service	-	85	-	63	148
Interest on liabilities, net of assets	15,069	(769)	464	137	14,901
Net expense	**15,069**	**(684)**	**464**	**200**	**15,049**

a.3) Confidentiality bonus benefit

Refers to the payment of remuneration to manager-level employees upon the termination of their employment.

b) Defined Contribution Plan (CD)

In addition to the defined benefit plan, PREVIG manages the defined contribution plan whose benefits are supported by contributions of participants and the sponsoring entity. The Company's contribution corresponds to the same amount of its employees' basic contribution, limited to approximately 7% of the remuneration of the employee.

Administrative expenses that are the Company's responsibility in the first quarter of 2013 amounted to R$ 617 (R$ 606 in the first quarter of 2012).

19. – DEFERRED INCOME AND SOCIAL CONTRIBUTION TAXES

Deferred income and social contribution tax assets and liabilities, net are presented below:

	Parent company				
	3.31.2013				12.31.2012
Description of credits	Calculation basis	IR	CS	Total	Total
Liabilities:					
Property, plant and equipment deemed cost (fair value)	908,063	227,016	81,726	308,742	316,050
Gain in Swap transaction	159,158	39,790	14,324	54,114	42,824
Sale of energy in MAE (currently CCEE)	107,456	26,864	9,671	36,535	36,535
Fair value of concession payable	47,410	11,852	4,267	16,119	16,306
Subtotal		**305,522**	**109,988**	**415,510**	**411,715**
Assets:					
RIC[15]	134,626	33,657	-	33,657	34,566
Retirement benefits obligations	129,071	32,268	11,616	43,884	43,559
Allowance for doubtful accounts	131,282	32,821	11,815	44,636	44,636
Tax, civil and labor provisions	166,625	41,656	14,996	56,652	56,144
Fair value adjustment in business combinations	85,860	21,465	7,727	29,192	28,814
Adjustment to present value of accounts receivable	14,467	3,617	1,302	4,919	4,939
Incentivized accelerated depreciation	7,871	1,968	708	2,676	2,923
Other	24,145	6,036	2,175	8,211	12,461
Subtotal		**173,488**	**50,339**	**223,827**	**228,042**
Net total		**132,034**	**59,649**	**191,683**	**183,673**

[15]Interest on property, plant and equipment in progress (RIC)

Description of credits	Consolidated				
	3.31.2013				12.31.2012
	Calculation basis	IR	CS	Total	Total
Liabilities:					
Property, plant and equipment deemed cost (fair value)	908,063	227,016	81,726	308,742	316,050
Gain in swap transaction	159,158	39,790	14,324	54,114	42,824
Sale of energy in MAE (currently CCEE)	107,456	26,864	9,671	36,535	36,535
Fair value for concession payable	47,410	11,852	4,267	16,119	16,306
Incentivized accelerated depreciation	113,428	28,357	10,208	38,565	37,166
Subtotal		**333,879**	**120,196**	**454,075**	**448,881**
Assets:					
RIC	134,626	33,657	-	33,657	34,566
Retirement benefits obligations	129,071	32,268	11,616	43,884	43,559
Allowance for doubtful accounts	131,691	32,922	11,851	44,773	44,774
Tax, civil and labor provisions	168,737	42,184	15,186	57,370	56,830
Fair value adjustment with business combination	85,860	21,465	7,727	29,192	28,814
Tax loss and negative social contribution basis	63,543	15,886	5,719	21,605	19,777
Adjustment to the fair value of property, plant and equipment	46,176	11,545	4,156	15,701	15,935
Adjustment to present value of accounts receivable	14,843	3,712	1,336	5,048	5,080
Other	37,563	9,389	3,383	12,772	17,108
Subtotal		**203,028**	**60,974**	**264,002**	**266,443**
Net total		**130,851**	**59,222**	**190,073**	**182,438**
Classification in the balance sheet					
Liabilities		**143,188**	**63,664**	**206,852**	**199,430**
Assets		**(12,337)**	**(4,442)**	**(16,779)**	**(16,992)**
Total		**130,851**	**59,222**	**190,073**	**182,438**

The Company did not constitute any deferred income and social contribution tax asset on the "goodwill" (difference between the amount paid and the book value) on the acquisitions of the subsidiaries CESS and CEE and their asset values due to the uncertainties surrounding their realization. The deferred taxes on this "goodwill" would amount to R$ 41,312.

Presentation of deferred taxes

The Company presents the deferred tax liabilities net of assets, when they correspond to the same tax entities and there is the enforceable right and the intention of Company management to settle these at their net value.

Retrospective application of CPC 33 (R1)

Due to the retrospective application of CPC 33 (R1) – Employee benefits -, as described in Note 21, the balance of retirement benefits obligations on 12.31.2012 was adjusted by R$ 59,714, resulting in a reduction of R$ 20,303 in the deferred income and social contribution tax asset in both the Parent company and Consolidated statements.

The horizon of realization of assets and of payment deadlines of liabilities was estimated as follows:

	Parent company		Consolidated	
	Assets	**Liabilities**	**Assets**	**Liabilities**
April to December 2013	16,992	21,244	33,149	29,657
2014	12,945	22,513	20,489	22,513
2015	42,164	20,808	44,953	20,808
2016	18,311	37,820	19,611	37,820
2017	10,205	55,846	11,191	55,846
2018 to 2020	81,223	99,291	84,135	99,540
2021to 2023	16,346	63,867	19,169	67,468
2024 onwards	25,641	94,121	31,305	120,423
	223,827	**415,510**	**264,002**	**454,075**

20.- SHAREHOLDERS' EQUITY

a) Subscribed and paid-in capital

As of 3.31.2013 and 12.31.2012, the Company's fully subscribed and paid-in capital is R$ 2,445,766, represented by 652,742,192 registered common shares without par value. The book value of the share in Reais, on 3.31.2013, is R$ 8.19 (R$ 8.36 for each share on 12.31.2012).

The breakdown of the Company's shareholding structure on 3.31.2013 and 12.31.2012 is as follows:

Shareholders	**% of capital**
GDF SUEZ Energy Latin America Participações Ltda. (GSELA)	68.71
Banco Clássico S.A.	10.00
Other shareholders	21.29
	100.00

As of 3.31.2013 and 12.31.2012, the number of Company's shares held by the controlling shareholder GSELA was 448,512,633. On the same dates, the administrators of the Company had 245,232 and 364,340 shares, respectively, while outstanding shares totaled 203,984,327 and 203,865,219, respectively.

b) Payment of dividends

Interim dividends related to the second semester of 2012

The Board of Directors, in a meeting held on 2.07.2013, approved the distribution of interim dividends for the second semester of 2012, in the amount of R$ 576,430, corresponding to R$ 0.8830904134 per share. Said dividends started to be paid on 3.27.2013.

c) Other Comprehensive Income

As from 1.01.2013, the Company recognized the actuarial gains or losses in the "Other comprehensive income" caption under Shareholders' Equity in accordance with CPC 33 (R1) – Employee Benefits, which is equivalent to the revised IAS 19. The effects of the adoption, with retrospective effect to 1.01.2012, were recognized in the "Other comprehensive income" caption, in the amount net of deferred taxes of R$ 48,454.

d) Retained earnings reserve

Due to the change in the method for recognizing the actuarial gains and losses, with retrospective effect to 1.01.2012, as mentioned in Note 18 - Liabilities from Retirement Benefits, only for the purpose of presentation, the debit impact on the 2012 results, amounting to R$ 9,043, was deducted from the profit reserve.

21.– RECONCILIATION OF NET REVENUE

In compliance with requirements of CPC 30 - Revenues, the table below presents the reconciliation between gross operating income and net sales:

	Parent company		Consolidated	
	3.31.2013	3.31.2012	3.31.2013	3.31.2012
GROSS OPERATING INCOME				
Supply of electrical energy				
- Electrical energy distributors	473,648	496,552	768,491	761,988
- Electrical energy traders	329,485	338,925	74,943	79,683
Electrical energy supply (Free consumers)	50,992	47,394	517,506	380,128
Transactions within CCEE	174,281	29,889	176,744	63,872
Other revenues	13,552	8,112	15,505	4,815
	1,041,958	**920,872**	**1,553,189**	**1,290,486**
DEDUCTIONS FROM OPERATING INCOME				
PIS and COFINS	(83,685)	(74,743)	(130,231)	(108,596)
ICMS	(5,760)	(4,783)	(21,960)	(19,101)
ISS	(327)	(307)	(327)	(307)
Research and development	(8,810)	(7,349)	(9,790)	(9,015)
	(98,582)	**(87,182)**	**(162,308)**	**(137,019)**
NET SALES	**943,376**	**833,690**	**1,390,881**	**1,153,467**

Reclassification between gross operating income captions – consolidated

Following the request of certain free consumers, the Company transferred some contracts previously signed with them to trading companies of the same economic group. In addition, the Company entered into new agreements with other energy trading companies that also pass on the electrical energy acquired exclusively for the industrial facilities of the same group.

However, in order to improve comparison between information, the Company started, to present sales to trading companies that use acquired electrical energy solely in its producing units as sales to free consumers "Provision of electrical energy", and not as to trading companies "Supply of electrical energy".

The consolidated balance of R$ 50,002 was reclassified from caption "supply of electrical energy" to caption "provision of electrical energy" in the first quarter of 2012.

22.- DETAIL OF OPERATING EXPENSES BY NATURE

	Cost of energy sold				Cost of services rendered	
	Parent Company		Consolidated		Parent company and consolidated	
	3.31.2013	3.31.2012	3.31.2013	3.31.2012	3.31.2013	3.31.2012
Personnel	37,661	32,768	38,198	33,468	4,674	4,382
Third party services	21,603	20,626	28,043	27,819	1,114	1,137
Material	5,879	5,389	6,655	5,989	199	193
Fuel for generation	23,837	2,918	27,564	5,286	-	-
Royalties[16]	19,875	19,883	27,322	25,473	-	-
Depreciation and amortization	88,581	89,922	138,696	131,281	-	-
Insurance	2,548	1,714	3,499	2,232	93	74
Fiscalization fees	2,591	2,792	3,206	3,381	-	-
Other	2,252	4,048	2,963	12,973	131	282
	204,827	**180,060**	**276,146**	**247,902**	**6,211**	**6,068**

Selling, general and administrative expenses

	Selling				General and Administrative			
	Parent Company		Consolidated		Parent Company		Consolidated	
	3.31.2013	3.31.2012	3.31.2013	3.31.2012	3.31.2013	3.31.2012	3.31.2013	3.31.2012
Personnel	1,531	2,182	1,531	2,182	16,132	12,240	16,466	12,870
Management	-	-	-	-	4,380	3,943	4,631	4,122
Third party services	147	462	843	790	8,440	9,205	8,943	9,882
Material	4	6	4	6	340	418	341	421
Depreciation and amortization	-	-	-	-	2,458	2,800	2,465	2,807
Rental	65	54	65	66	1,356	749	1,524	917
Advertising and publicity	-	-	-	-	770	596	770	596
Damages	-	-	-	-	278	978	330	978
Contributions and donations	-	-	-	-	1,961	1,001	2,611	1,001
PREVIG Contribution	-	-	-	-	672	1,544	672	1,544
Other	-	581	-	859	2,337	3,026	2,118	3,192
	1,747	**3,285**	**2,443**	**3,903**	**39,124**	**36,500**	**40,871**	**38,330**

[16]Compensation for the use of water resources (Royalties)

23.– (CONSTITUTION) REVERSAL OF OPERATING PROVISIONS

	Parent company		Consolidated	
	3.31.2013	3.31.2012	3.31.2013	3.31.2012
Retirement benefits	349	2,102	349	2,102
Civil	(1,971)	(6,517)	(1,999)	(6,737)
Labor	(160)	614	(160)	614
Doubtful accounts	-	-	(1,848)	(272)
Others	93	-	92	(157)
	(1,689)	**(3,801)**	**(3,566)**	**(4,450)**

24.– FINANCIAL RESULT

	Parent company		Consolidated	
	3.31.2013	3.31.2012	3.31.2013	3.31.2012
Financial income				
Income from marketable securities and restricted deposits	12,492	10,351	18,485	18,202
Interest on accounts receivable	1,627	1,679	1,848	2,454
Monetary variation on judicial deposits	2,099	2,382	2,143	2,386
Other financial income	1,610	130	2,039	261
	17,828	**14,542**	**24,515**	**23,303**
Financial expenses				
Interest on loans, financing and debentures, net	15,291	21,553	53,878	58,285
Interest on concessions payable	21,355	18,275	32,281	28,419
Interest on net actuarial liabilities	4,967	4,016	4,967	4,016
Monetary variation on loans, financing and debentures	9,243	6,720	9,243	6,720
Monetary variation on concessions payable	10,525	2,093	19,495	7,506
Exchange variation on debts	(6,750)	(3,045)	(6,750)	(3,045)
Interest and monetary variation on provisions	4,816	3,195	4,883	3,257
Other financial expenses	4,175	3,509	5,010	5,348
	63,622	**56,316**	**123,007**	**110,506**
Financial expenses, net	**45,794**	**41,774**	**98,492**	**87,203**

25.– TAX RECONCILIATION, IN THE INCOME STATEMENT

	Parent Company			
	3.31.2013		3.31.2012	
	Income Tax	Social Contribution	Income Tax	Social Contribution
Income before taxes	**607,414**	**607,414**	**468,034**	**468,034**
Nominal rate	25%	9%	25%	9%
Expense at nominal rates	**(151,854)**	**(54,667)**	**(117,009)**	**(42,123)**
Permanent differences:				
Equity in net income of subsidiaries	14,314	5,153	11,849	4,266
Tax incentives	5,094	-	3,260	-
Other	(625)	(117)	(1,115)	(43)
	(133,071)	**(49,631)**	**(103,015)**	**(37,900)**
Breakdown of taxes in the income statement				
Current	(126,940)	(47,752)	(109,632)	(40,609)
Deferred	(6,131)	(1,879)	6,617	2,709
	(133,071)	**(49,631)**	**(103,015)**	**(37,900)**
Effective rate	**21.9%**	**8.2%**	**22.0%**	**8.1%**

	Consolidated			
	3.31.2013		3.31.2012	
	Income Tax	Social Contribution	Income Tax	Social Contribution
Income before taxes	**630,889**	**630,889**	**491,083**	**491,083**
Nominal rate	25%	9%	25%	9%
Expense at nominal rates	**(157,722)**	**(56,780)**	**(122,771)**	**(44,197)**
Permanent differences:				
Difference between calculation basis of taxable income and presumed income tax	3,636	1,191	999	303
Tax incentives	5,094	-	3,260	-
Other	(1,133)	(298)	(1,275)	(140)
	(150,125)	**(55,887)**	**(119,787)**	**(44,034)**
Breakdown of taxes in the income statement:				
Current	(144,269)	(54,108)	(123,072)	(45,543)
Deferred	(5,856)	(1,779)	3,285	1,509
	(150,125)	**(55,887)**	**(119,787)**	**(44,034)**
Effective rate	**23.8%**	**8.9%**	**24.4%**	**9.0%**

26.– RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

a) Risk Management

In order to conduct more efficiently risk evaluation and monitoring process in its business, the Company has the Risk Management Committee, which is responsible for: (i) internally promote the awareness on risk treatment; (ii) define goals and guidelines for its management; (iii) promote and suggest improvements in its evaluation processes; and (iv) classify and define control procedures.

The Company's business, the financial conditions and the results of operations may be adversely affected by any of the risk factors described below:

a.1) Market risk

The Company and its subsidiaries use financial instruments with the objective of hedging assets and liabilities, minimizing exposure to market risks, mainly in connection with interest rate, price indexes and currency fluctuations.

These risks are monitored by the Financial Committee that periodically evaluates the Company's exposure and propose operating strategies, control system and position and credit limits with other market partners. The Company does not perform financial operations in derivatives or any other instruments on a speculative basis.

In the first quarter of 2013, there were no changes in the Company's exposure to market risks or in the management and measurement of these risks.

- **Sensitivity analysis of the exposure to risks related to interest rates, floating rates and foreign currency quotation variation**

In compliance with CVM Instruction no. 475/08 and for reference purposes, the Company prepared a sensitivity analysis on its loans, financing, debentures and concessions payable exposed to interest rate variation risks, floating rate risks and foreign currency variation risks.

The probable basic scenario as of 3.31.2013 was defined using the following assumptions available in the market.

	Position	Probable	Sensitivity		
	3.31.2013	Scenario	Probable	Δ + 25%(*)	Δ + 50% (*)
Variation of interest rates and indices:	12-month variation				
- TJLP	5.00%	5.00%	-	1.25 p.p.	2.50 p.p.
- CDI	6.99%	8.50%	+1.51 p.p.	2.13 p.p.	4.25 p.p.
- IPCA	6.59%	5.43%	-1.16 p.p.	1.36 p.p.	2.72 p.p.
- IGP-M	8.06%	5.45%	-2.61 p.p.	1.36 p.p.	2.73 p.p.
Currency variation:	Price at 3.31.2013				
- U.S. dollar	2.01	2.05	+1.99%	2.56	3.08
- Euro	2.58	2.64	+2.33%	3.30	3.96

(*) Variations on probable scenario.

The probable sensitivity was calculated based on the variation between the actual indices in the past twelve months and those expected in the probable scenario. The other sensitivities shown were calculated based on the variation of 25% and 50% on the probable scenario. The additional effects to be caused on the consolidated financial results of the Company if the scenarios materialize are the following:

	Balance at	Sensitivity		
Risks:	**3.31.2013**	**Probable**	**Δ + 25%**	**Δ + 50%**
Interest rates and floating indices:				
Loans and financing				
- TJLP	2,450,456	-	(27,784)	(57,575)
- CDI	435,099	(4,262)	(6,239)	(12,490)
- IPCA	144,910	1,927	(2,018)	(4,035)
		(2,335)	**(36,041)**	**(74,100)**
Debentures				
- IPCA	341,122	**2,505**	**(2,623)**	**(5,242)**
Concessions payable				
- IGP-M	999,049	25,380	(13,649)	(27,298)
- IPCA	469,275	5,370	(6,282)	(12,565)
		30,750	**(19,931)**	**(39,863)**
Total		**30,920**	**(58,595)**	**(119,205)**
Foreign currency:				
- U.S. dollar	103,282	(2,124)	(25,820)	(51,641)
- Euro	107,538	(2,211)	(26,884)	(53,769)
Total		**(4,335)**	**(52,704)**	**(105,410)**

Changes in Libor and Euribor floating rates on 3.31.2013 were 0.12 p.p. and 0.26 p.p., respectively, and loan balances related to these interest rates were R$ 36,527 (net of guarantees) and R$107,538, respectively, on the same date. Possible variations in these rates would not result in significant impacts on the Company's financial result; accordingly, its effects were not presented in the sensitivity analysis above.

a.2) Capital management risk

The Company manages its capital so as to maximize return to investors by optimizing the debt and equity balances, seeking to structure capital and maintaining indebtedness and debt coverage ratios that provide the return to investors.

a.3) Credit risk

The transactions that are relevant to the Company’s business in which there exists credit risk are financial investments and energy sales.

In financial market investment transactions, as previously mentioned, the Company prioritizes investments in federal government bonds, and it also has a policy for determining credit limits to financial institutions, which is periodically reviewed by the Financial Committee based on internal criteria and on ratings disclosed by risk rating agencies.

In long-term agreements entered into with distributors, including Energy Trading Agreements in the Regulated Environment (CCEAR), the Company minimizes its credit risk through a mechanism for the establishment of guarantees involving customers' receivables.

In order to minimize credit risk in the agreements to sell electrical energy to free consumers, sellers and generating companies, the Company requires bank guarantee and secured CDB. For counterparties that wish to present another type of guarantee, the Company, through its credit area, analyzes and establishes, in accordance with its Credit Analysis Policy, guarantees that should be required from these counterparties.

Credits of all customers are annually revised and its exposure to several economy factors is periodically assessed, so as to maintain the diversification of its portfolio and reduce the its exposure to the specific sector risk.

The Company’s history of losses resulting from difficulties of banks and customers to honor their commitments is practically zero.

The Company is the guarantor of several agreements for its subsidiaries to guarantee financing.

a.4) Liquidity risk

The management of the Company's liquidity risk is under the responsibility of the Financial Committee, which manages fund raising requirements and short-, medium- and long-term liquidity by permanently monitoring forecasted and actual cash flows.

The Company, in order to ensure the capacity to pay its obligations, uses a minimum cash policy that is annually reviewed based on cash projections and monthly monitored in the Financial Committee meetings. The management of marketable securities focuses on short-term instruments, especially with daily maturities, in order to provide maximum liquidity and to cover disbursements.

The Company's cash generating feature and the low volatility in receipts and payment obligations throughout the months guarantee to the Company the stability of its flows, reducing its liquidity risk.

b) Category and fair value of relevant financial instruments

	Parent company		Consolidated	
	3.31.2013	3.31.2012	3.31.2013	3.31.2012
Financial assets				
Measured at fair value through profit or loss				
Marketable securities	339,209	733,110	807,659	1,166,144
Restricted deposits	12,170	-	124,266	104,619
Receivables and loans				
Cash and bank deposits	3,458	3,207	7,643	13,832
Trade accounts receivable	526,387	416,357	788,411	630,263
Receivable from sale of asset	86,886	86,886	86,886	86,886
Receivable from subsidiary companies	37,026	37,026	-	-
	1,005,136	**1,276,586**	**1,814,865**	**2,001,744**
Financial liabilities				
Financial liabilities measured at amortized cost:				
Suppliers	205,107	231,730	386,365	330,200
Loans and financing	790,829	650,978	3,288,440	3,205,955
Debentures	341,122	328,590	341,122	328,590
Concessions payable	999,049	967,887	1,468,324	1,428,926
	2,336,107	**2,179,185**	**5,484,251**	**5,293,671**

Financial investments correspond to funds held in the exclusive investment fund. The fair value of this instrument is calculated based on the market prices of the government bonds that make up the fund in the active market (Level I).

c) Market value of financial instruments

In operations involving financial instruments, differences were identified only between amounts presented in the balance sheet and their market values, in loans and financing, debentures and concessions payable. These differences occurred mainly because these instruments have long-term settlements and different costs in relation to interest rates currently used for similar contracts. The market values were determined based on future cash flows discounted to present value at rates considered as adequate for operations with similar characteristics.

	Parent company			
	3.31.2013		12.31.2012	
	Book	Market	Book	Market
Loans and financing				
- In local currency	580,009	546,104	435,372	435,269
- In foreign currency	210,820	234,650	215,606	244,638
Debentures	341,122	350,418	328,590	340,460
Concessions payable	999,049	1,723,443	967,887	1,817,911
	2,131,000	**2,854,615**	**1,947,455**	**2,838,278**

	Consolidated			
	3.31.2013		12.31.2012	
	Book	Market	Book	Market
Loans and financing				
- In local currency	3,077,620	3,047,229	2,990,349	2,993,824
- In foreign currency	210,820	234,650	215,606	244,638
Debentures	341,122	350,418	328,590	340,460
Concessions payable	1,468,324	2,425,871	1,428,926	2,550,529
	5,097,886	**6,058,168**	**4,963,471**	**6,129,451**

27.–TRANSACTIONS WITH RELATED PARTIES

a) Amounts recognized in balance sheet accounts:

	ASSETS				LIABILITIES			
	Accounts receivable				Suppliers			
	Energy	Services	Other	Dividends receivable	Energy	Materials and services	Interest on equity	Other
3.31.2013								
CEE	21,781	-	-	20,359	-	-	-	-
CESS	124	106	10	1,637	-	-	-	-
Lages	1,394	167	-	7,280	-	-	-	-
TBLC	92,406	-	-	-	-	-	-	-
Itasa	-	2,310	-	7,750	3,168	-	-	197
Ceste	-	1,316	-	-	-	-	-	-
GSELA	-	-	263	-	-	-	189,783	-
Other	-	-	324	-	-	100	-	198
	115,705	**3,899**	**597**	**37,026**	**3,168**	**100**	**189,783**	**395**
12.31.2012	**130,199**	**3,793**	**464**	**37,026**	**4,260**	**101**	**189,783**	**193**

b) Amounts recognized in the income statement:

	INCOME STATEMENT						
	Revenue			Cost	Expense		Equity in the earnings of subsidiaries
	Supply of energy	O&M Services	Administr. services	Energy purchase	Outsourced services	Financial income	
3.31.2013							
CEE	-	-	-	-	-	569	(233)
CESS	1,419	283	58	-	-	-	(908)
Lages	1,969	502	53	-	-	-	7,970
TBLC	272,770	-	106	-	-	-	43,081
Itasa	-	3,465	-	18,440	-	-	(1,406)
TBLP	-	-	-	-	-	-	8,752
Ceste	-	3,946	-	-	-	-	-
TBLP Subsidiaries	-	-	259	-	-	-	-
Other	-	-	207	-	308	-	-
	276,158	**8,196**	**683**	**18,440**	**308**	**569**	**57,256**
3.31.2012	**289,552**	**7,681**	**454**	**34,187**	**308**	**170**	**47,395**

The transactions with related parties carried out by the Company include basically: (i) energy purchase and sale agreements; (ii) operation and maintenance services of power plants; (iii) rendering of administrative services; and (iv) guarantees granted to third parties. Details of the most relevant transactions are as follows:

c) Future commitments

Main commitments contracted with related parties and whose recognition in the income statement will occur in future accrual periods over contract periods are as follows:

c.1) Purchase and sale of electrical energy

Contract	Average MW	Maturity	Annual adjustment index	Adjustment base date	Future commitment Base 3.31.2013
Purchase:					
TBLE - Itasa	167	2030	IGP-M	January	823,018
TBLE - Itasa	61	2030	Dollar variation + U.S. Inflation	October	520,512
Venda:					
TBLE - TBLC	322	2015/2016	IPCA	March	804,231
TBLE - TBLC	950	2013	IGP-M	July	626,069
TBLE - Lages	16	2017	IGP-M	April	57,994
TBLE - CESS	5	2037	IPCA	January	165,304
TBLC - CEE	15	2041	IPCA	October	671,106
TBLC – Trairi Project	64	2032	IPCA	December	1,688,453

In accordance with the Company's commercial policy, sales to free consumers are carried out mainly through subsidiary TBLC, which purchases energy from Tractebel Energia and from other companies in the Group in order to comply with its contractual commitments.

Electrical energy generated by Trairi wind projects, which are under construction, will be traded in the Free Trade Market through subsidiary TBLC.

c.2) Operation and maintenance

Related party	Maturity	Annual adjustment index	Future commitment base 3.31.2013
Itasa	10.16.2030	IGP-M	201,901
Ceste	5.01.2025	INPC (80%) and IPCA (20%)	197,845
CESS	10.15.2023	IGP-M	11,980
Lages	3.31.2015	Salary adjustment	4,013

The Company has the strategy of concentrating in Tractebel Energia the operation and maintenance of its subsidiaries' plants whenever they do not outsource these services. The negotiated prices are based on Tractebel Energia costs with personnel directly involved in the execution of these activities.

c.3) Administrative services

Tractebel Energia provides those services necessary to the administrative activities of the direct and indirect subsidiaries. Contracted amounts are defined based on the last billing of subsidiaries and annually adjusted at INPC. These contracts do not have a fixed maturity. The amount annually contracted from its subsidiaries is R$ 1,904.

d) Guarantees

The Company intermediates financial contracts entered into by its direct and indirect subsidiaries with BNDES, Banks (BNDES onlending) and other financial agents. The main guaranties are shown as follow:

Bank	Type of guarantee	Amount of the debt on 3.31.2013
BNDES and Banks (BNDES onlending)	Pledge of total shares issued by the following companies: Itasa, CESS, CEE, Beberibe, Pedra do Sal, Areia Branca, Ibitiúva, Fleixeiras I, Guajiru, Mundaú and Trairí.	2,479,268
Banco do Brasil	Pledge of total shares issued by indirect subsidiary Hidropower.	18,343

e) Sureties and guarantees

The Company is the guarantor of and jointly liable for energy purchase transactions of certain subsidiaries, in the amount of R$ 157,216 on 3.31.2013. The guarantees' maturities are scheduled as follows: R$ 53,069 in 2013, R$ 35,267 in 2014, R$ 17,084 in 2022 and R$ 51,796 in 2023.

f) Loan - Ibitiúva and Andrade Açúcar e Álcool (Andrade)

The indirect subsidiary Ibitiúva has a loan agreement with Andrade – its related part in the Andrade Consortium – granted for the acquisition of equipment, machinery and installations, as well as for the execution of works and services necessary for improving the production efficiency of the sugar and ethanol plant. The interest on the loan corresponds to the variation of the IPCA and the loan matures in 2025. The balance payable on 3.31.2013 is R$ 16,589.

g) GDF SUEZ Energy Latin America Participações Ltda.

The Company has credits relating to interest on equity payable to its parent company, in the amount of R$ 189,783, relating to the credit made on 12.31.2012.

h) Remuneration of key management personnel

The remuneration, charges and benefits related to the Management's key personnel for the periods ended 3.31.2013 and 3.31.2012 are presented as follows. The only long-term benefit granted by the Company is the retirement benefit. The management's remuneration is not based on shares of Tractebel Energia.

	Parent company		Consolidated	
	3.31.2013	3.31.2012	3.31.2013	3.31.2012
Short term benefits and fees	2,231	2,192	2,458	2,341
Management bonus	1,345	1,031	1,345	1,031
Post-employment benefits	240	156	240	156
Social charges	564	564	588	594
	4,380	**3,943**	**4,631**	**4,122**

28.– INSURANCE[17]

Operating and lost profit risks

The Company is covered by the international insurance policy for Property Damage and Business Interruption (PDBI) of the insurance program of its parent company GDF SUEZ. The insurance is valid until 5.31.2013 and the coverage amount is R$ 10,930,063 at the parent company and R$ 14,513,783 in the consolidated statements, as shown below.

	Parent company		Consolidated	
Type of plant	Material damages	Loss of profit	Material damages	Loss of profit
Hydroelectric power plants	6,890,003	139,685	9,595,088	222,202
Thermoelectric power plants	2,926,501	973,874	2,926,501	973,874
Complementary plants (wind, biomass and PCH)	-	-	695,206	100,912
	9,816,504	**1,113,559**	**13,216,795**	**1,296,988**

The maximum combined limit of indemnification for material damages and loss of profits is R$ 705,303 per event.

Engineering risks

Ceste has an engineering risk insurance policy with comprehensive maintenance coverage for one year after the operational startup of the units at the Estreito HPP. The total coverage for comprehensive maintenance is R$ 2,404,630, which corresponds to the R$ 963,535 interest held by the Company in the consortium.

The wind power projects have insurance against engineering risk and civil liability in the works. The engineering risk insurance policies provide coverage of R$ 483,327 for material damages and comprehensive maintenance, R$ 37,600 for coverage of loss of expected profits, and coverage of R$ 20,000 for the entire works.

Other coverages

The Company also has insurance to cover national and international transportation risks, civil liability of the directors, officers and management, extended to its subsidiaries, as well as group life insurance for its officers and employees.

[17]The adopted risk assumptions, in view of their nature, are not part of the scope of an audit of financial statements and, consequently, were not analyzed by our independent auditors.

29.– LONG-TERM COMMITMENTS

The Company has long-term agreements, and further information can be obtained in the financial statements of 12.31.2012.

The Company's main long-term commitments are as follows:

- Bilateral contracts for purchase and sale of electrical energy;
- Contract for the sale of carbon credits - Certified Emission Reduction (CER);
- Power grid connection agreements;
- Transmission and Distribution Network Usage Agreements (CUST and CUSD);
- Purchase of natural gas;
- Lease operations;
- Construction agreements; and
- Contracts for modernization of power plants.

There was no significant change in the long-term commitments in the current quarter, with the exception of the supply of natural gas to UTE William Arjona, as detailed below:

In January 2013, the Company filed a petition with the Chief Justice of the STJ to overturn the decision that allowed Petrobras to suspend, in 2012, the supply of gas to UTE William Arjona.

This petition was accepted by the STJ and will be in force until a decision is taken by the STJ on another petition by the Company for setting aside the Provisional Remedy obtained by Petrobras on a special appeal.

With this decision, gas supply to the Plant was restored even though the lawsuit relating to the discrepancy in gas prices – alleged by Petrobras – is in effect and is awaiting the developments commented in the previous paragraph. However, the Rapporteur of said lawsuit reestablished the right of Petrobras to suspend gas supply until the final sentence on the Interlocutory Appeal in which she is the rapporteur.

30.– ADDITIONAL INFORMATION TO THE CASH FLOW

The following transactions that did not involve cash and cash equivalents were carried out in the quarters ended 3.31.2013 and 3.31.2012:

	Parent company		Consolidated	
	3.31.2013	3.31.2012	3.31.2013	3.31.2012
Compensation of income and social contribution taxes	69,528	-	69,551	359
Property, plant and equipment suppliers	12,876	4,979	42,834	7,032
Interest on financing and concessions payable – capitalized	-	-	7,995	14,670
Proposed dividends and interest on equity credited	-	517,342	-	517,342
Proposed dividends receivable from subsidiaries	-	10,547	-	-

31.– SUBSEQUENT EVENTS

Date of commencement of payment of interest on equity for fiscal year 2012

The Board of Executive Officers of the Company announced on 4.26.2013 that the interest on equity relating to the fiscal year ended 12.31.2012 will be credited starting from 5.14.2013. The gross amount credited was R$ 276,200, corresponding to R$ 0.4231379607 per share.

STATEMENT BY EXECUTIVE OFFICERS OF THE COMPANY

The executive officers of the Company hereby declare that they have examined, discussed and reviewed all the information contained in the Financial Statements of the Company (individual and consolidated), and agree with the opinion of the independent auditors of the Company, KPMG Auditores Independentes mentioned in the Independent Auditor's report below.

Manoel Arlindo Zaroni Torres
Chief Executive Officer

Eduardo Antonio Gori Sattamini
CFO and Investor Relations Officer

Marco Antônio Amaral Sureck
Energy Commercialization Officer

José Luiz Jansson Laydner
Projects Development and Implementation Officer

José Carlos Cauduro Minuzzo
Energy Production Officer

Edson Luiz da Silva
Planning and Control Officer

Luciano Flávio Andriani
Administrative Officer

Florianópolis, April 29, 2013.

BOARD OF DIRECTORS

Maurício Stolle Bähr
President

Jan Franciscus María Flachet
Vice-President

Manoel Arlindo Zaroni Torres
Board Member

Guy Marie Numa Joseph Ghislain Richelle
Board Member

Dirk Achiel Marc Beeuwsaert
Board Member

Philip Gotsall Cox
Board Member

Luiz Antônio Barbosa
Board Member

José Pais Rangel
Board Member

Luiz Leonardo Cantidiano Varnieri Ribeiro
Board Member

BOARD OF EXECUTIVE OFFICERS

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Chief Executive Officer

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Energy Production Officer

Edson Luiz da Silva
Planning and Control Officer

Luciano Flávio Andriani
Administrative Officer

ACCOUNTING DEPARTMENT

Marcelo Cardoso Malta
Accounting Department Manager
Accountant - CRC RJ 072259/O-5 T-SC

Identification of projections

a) Purpose of projection

Investments in the maintenance, revitalization and expansion of the generation facilities.

The Company´s investment statements segregate values in two groups:

• Investments financed with own capital, including acquisitions, and

• Investments financed with debts, including debts assumed in the acquisitions.

Both projection models are included in item "d" below.

The projections made are merely reasonable estimates that usually depend on future events, thus cannot be regarded as a promise to perform by the Company and its administrators.

b) Period projected and projection term

Tractebel Energia quarterly discloses to the market its investment projections for the current year and the two subsequent years, valid until its realization or another projection in replacement.

c) Prospect assumptions, indicating which ones can be influenced by the Company's management

The Company's projections for investment are mainly based on the following assumptions:

• Schedule for maintenance of the generating units;

• Diagnosis of equipment;

• Regulatory obligations; and

• Strategic initiatives.

The amounts informed, projected and actual, do not consider interest on construction (interest on equity capital and loan capital).

The Management can influence all assumptions, except for the regulatory obligations that are beyond its control.

In case of a significant change in the foregoing assumptions, the projections can be reviewed.

d) Value of the indicators that are the subject matter of the projection

Standardized Financial Statements (DFP) as of 12.31.2012 the Company disclosed the following projections for the years 2013, 2014 and 2015:

	Estimate for the next three years disclosed in the fourth quarter of 2012 DFP (in R$ million)		
Description / projection period	**2013**	**2014**	**2015**
Financed with debt	205	-	-
Financed with own capital	989	203	169
Total	**1,194**	**203**	**169**

This quarter, projections were revised and the new projections are as follows:

	Estimates for the next 3 years disclosed in the first quarter of 2013 (in R$ million)		
Description / projection period	**2013**	**2014**	**2015**
Financed with debt	153	-	-
Financed with own capital	543	749	230
Total	**696**	**749**	**230**

Note: The above projections do not include the effects of interest on loan capital incurred on constructions.

Changes in projections for 2013 disclosed during the first quarter of 2013:

Financed with debt:

The reduction in the amount projected for 2013 was substantially due to the change in the financial structure of the Trairi Wind Power Complex.

Financed with own capital:

The reduction in the amount projected for 2013, of R$ 446 million, in relation to the R$ 989 million announced in the fourth quarter, is mainly due to the following factors: (i) reduction of R$ 511 million due to the postponement of the investment in the acquisition of Jirau to 2014; (ii) increase in expenses at the Estreito HPP by R$ 52 million; (iii) increase of R$ 38 million due to the change in the financing structure for the Trairi Wind Power Complex; and (iv) reduction of R$ 25 million due to the postponement of investments in new wind power projects, earlier planned for 2013.

Investments planned for 2014 and 2015

The increase in the planned financing with own capital for 2014 and 2015 essentially refers to the postponement from 2013 to 2014 of the investment in the acquisition of Jirau, as mentioned earlier, and the overall revision of the program for the maintenance and modernization of the Company's power generation facilities.

Investments made until the first quarter of 2013:

Up to the first quarter of 2013, R$123 million were invested, of which R$39 million were used for the construction of new plants (the Estreito Hydroelectric Power Plants and the Trairi Wind Power Complex) and R$84 million were allocated to the program for the long-term maintenance of the existing plants.

Other Relevant Information

There is no other information considered relevant by the Company.

Opinions and Statements / Special Review Report - Unqualified

Report on the review of quarterly information - ITR

To the Board Members, Directors and Shareholders of
Tractebel Energia S.A.
Florianópolis - SC

Introduction

We have reviewed the interim, individual and consolidated accounting information of Tractebel Energia S.A. ("Company"), contained in the Quarterly Information - ITR Form for the quarter ended March 31, 2013, which comprise the balance sheet as of March 31, 2013 and the related statements of income and of comprehensive income, of changes in shareholders' equity and of cash flows for the three-month period then ended, including the summary of the main accounting policies and other explanatory notes.

The management of the Company is responsible for the preparation of the individual interim accounting information in accordance with CPC 21 (R1) - Interim Statement and of the consolidated interim accounting information in accordance with CPC 21 (R1) - Technical Pronouncement and with international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB, as well as for the presentation of this information in a manner consistent with the standards issued by the Securities Commission, applicable to the preparation of the Quarterly Information - ITR. Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with the Brazilian and international review standards for interim information (NBC TR 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim information consists in asking questions, chiefly to the persons in charge of financial and accounting affairs, and in applying analytical procedures and other review procedures. The scope of a review is significantly lower than that of an audit held in accordance with auditing rules, and as a result we were unable to ascertain whether we became aware of all the significant matters likely to be detected in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual interim information

Based on our review, we are not aware of any facts that would lead us to believe that the individual interim accounting information included in the quarterly information referred to above was not prepared, in all material respects, in accordance with CPC 21 (R1) applicable to the preparation of Quarterly Information - ITR, and presented in a manner consistent with the standards issued by the Securities Commission.

Conclusion on the consolidated interim information

Based on our review, we are not aware of any facts that would lead us to believe that the consolidated interim accounting information included in the quarterly information referred to above was not prepared, in all material respects, in accordance with CPC 21 (R1) and IAS 34 applicable to the preparation of Quarterly Information - ITR, and presented in a manner consistent with the standards issued by the Securities Commission.

Emphasis of matter
Resubmission of corresponding amounts
As mentioned in Note 2, due to the changes in the accounting policies adopted by the Company in 2013, the corresponding amounts for the fiscal year ended December 31, 2012 and the interim information on March 31, 2012, shown for comparison purposes, were adjusted and are being shown in accordance with CPC 23 –Accounting Policies, Changes in Accounting Estimates and Errors. Our conclusion does not contain modification on this matter.

Other matters

Statements of added value

We also reviewed the individual and consolidated value-added statements (SVA) for the three-month period ended on March 31, 2013, prepared by the Company's management, whose presentation in the interim information is required according to the standards issued by the CVM - Securities and Exchange Commission, applicable to the preparation of Quarterly Information - ITR and considered supplementary information by the IFRS, which do not require the presentation of the SVA. These statements were subjected to the review procedures previously described and, based on our review, we are not aware of any other event that make us believe that those were not prepared, in all material respects, in accordance with the individual and consolidated interim accounting information taken as a whole.

Florianópolis, April 29, 2013

KPMG Auditores Independentes
CRC 2SP014428/O-6

Claudio Henrique Damasceno Reis
Accountant CRC SC-024494/O-1

Opinions and Statements/Statement of the Executive Officers on the Financial Statements

STATEMENT OF THE EXECUTIVE OFFICERS OF THE COMPANY

The Company's management declares that it has examined, discussed and reviewed all information contained in the Company's Financial Statements (individual and consolidated) and also, agrees with the opinion of the independent auditors of the Company, KPMG Auditores Independentes as presented in the Special Review Report of the Independent Auditors.

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Florianópolis, April 29, 2013

Opinions and Statements / Statement of the Executive Officers on the Independent auditors' report

STATEMENT OF THE EXECUTIVE OFFICERS OF THE COMPANY

The Company's management declares that it has examined, discussed and reviewed all information contained in the Company's Financial Statements (individual and consolidated) and also, agrees with the opinion of the independent auditors of the Company, KPMG Auditores Independentes as presented in the Special Review Report of the Independent Auditors.

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