

Quarterly Information
1Q19

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Company Information / Capital Composition

Number of shares (Units)	Current quarter 3/31/2019
Paid-in capital	
Common	815,927,740
Preferred	0
Total	815,927,740
Treasury shares	
Common	0
Preferred	0
Total	0

Company Information / Profit Distribution in Cash

Event	Approval	Profit Distribution	Commencement of Payment	Type of Share	Class of Share	Profit Distribution per Share (Reais / Share)
Annual Shareholders' Meeting	4/26/2019	Dividends		Common shares		0.09401
Board of Directors' Meeting	8/8/2018	Dividends	1/29/2019	Common shares		1.75573
Board of Directors' Meeting	10/31/2018	Interest on equity	3/27/2019	Common shares		0.48656
Board of Directors' Meeting	10/31/2018	Dividends		Common shares		1.00000

Parent company Financial Statements / Balance Sheet - Assets (In thousands of Reais)

Account Code	Account Description	Current Quarter 3/31/2019	Prior Year 12/31/2018
1	Total assets	16,853,912	17,605,996
1.01	Current assets	1,249,667	2,260,734
1.01.01	Cash and cash equivalents	127,183	1,282,395
1.01.03	Accounts receivable	860,718	593,898
1.01.03.01	Trade accounts receivable	789,907	532,430
1.01.03.02	Other accounts receivable	70,811	61,468
1.01.03.02.01	Dividends receivable from subsidiaries	70,811	61,468
1.01.04	Inventories	14,669	14,604
1.01.06	Taxes recoverable	87,350	88,854
1.01.06.01	Current taxes recoverable	87,350	88,854
1.01.06.01.01	Income tax and social contribution credits	87,350	88,854
1.01.08	Other current assets	159,747	280,983
1.01.08.03	Other	159,747	280,983
1.01.08.03.01	Restricted deposits	3,992	4,471
1.01.08.03.03	Renegotiation of hydrological risk to appropriate	13,016	13,016
1.01.08.03.04	Insurance indemnification receivable	0	71,888
1.01.08.03.05	Other current assets	133,910	177,880
1.01.08.03.06	Non-current assets held for sale	8,829	13,728
1.02	Non-current assets	15,604,245	15,345,262
1.02.01	Long term assets	528,031	477,511
1.02.01.09	Other non-current assets	528,031	477,511
1.02.01.09.03	Restricted deposits	10,058	9,915
1.02.01.09.04	Judicial deposits	97,380	96,099
1.02.01.09.05	Renegotiation of hydrological risk to appropriate	100,052	103,306
1.02.01.09.06	Unrealized hedge gains	281,228	247,878
1.02.01.09.07	Right of use	31,917	0
1.02.01.09.08	Other non-current assets	7,396	20,313
1.02.02	Investments	10,806,046	10,540,737
1.02.02.01	Equity interest	10,806,046	10,540,737
1.02.02.01.02	Interest on subsidiaries	10,561,729	10,298,190
1.02.02.01.03	Interest in joint ventures	244,317	242,547
1.02.03	Property, plant and equipment	4,230,941	4,288,507
1.02.03.01	Property, plant and equipment in operation	4,090,371	4,163,547
1.02.03.03	Construction in progress	140,570	124,960
1.02.04	Intangible assets	39,227	38,507
1.02.04.01	Intangible assets	39,227	38,507

Parent Company Financial Statements / Balance Sheet - Liabilities (In thousands of Reais)

Account Code	Account Description	Current Quarter 3/31/2019	Prior Year 12/31/2018
2	Total liabilities	16,853,912	17,605,996
2.01	Current liabilities	1,834,584	3,278,588
2.01.01	Social and labor obligations	106,117	90,989
2.01.01.02	Labor obligations	106,117	90,989
2.01.02	Suppliers	364,652	466,734
2.01.02.01	Domestic suppliers	364,652	466,734
2.01.03	Tax Liabilities	90,885	59,389
2.01.03.01	Federal tax liabilities	90,885	59,389
2.01.03.01.01	Income tax and social contribution payable	90,885	59,389
2.01.04	Loans and financing	232,868	179,418
2.01.04.01	Loans and financing	171,798	142,536
2.01.04.01.01	In local currency	123,032	122,100
2.01.04.01.02	In foreign currency	48,766	20,436
2.01.04.02	Debentures	61,070	36,882
2.01.05	Other liabilities	996,818	2,438,809
2.01.05.02	Other	996,818	2,438,809
2.01.05.02.01	Dividends and interest on equity payable	660,635	2,136,939
2.01.05.02.04	Concessions payable	96,419	79,051
2.01.05.02.05	Other tax and regulatory liabilities	48,056	53,816
2.01.05.02.06	Lease payable	6,208	0
2.01.05.02.07	Other current liabilities	185,500	169,003
2.01.06	Provisions	43,244	43,249
2.01.06.01	Tax, social security, labor and civil Provisions	7,875	7,880
2.01.06.01.01	Fiscal provisions	150	150
2.01.06.01.02	Social security and labor provisions	1,395	1,394
2.01.06.01.04	Civil provisions	6,330	6,336
2.01.06.02	Other provisions	35,369	35,369
2.01.06.02.04	Retirement benefits obligations	35,369	35,369
2.02	Non-current liabilities	8,134,454	8,011,222
2.02.01	Loans and financing	4,445,055	4,421,161
2.02.01.01	Loans and financing	2,844,304	2,840,909
2.02.01.01.01	In local currency	166,011	195,261
2.02.01.01.02	In foreign currency	2,678,293	2,645,648
2.02.01.02	Debentures	1,600,751	1,580,252
2.02.02	Other liabilities	2,894,168	2,797,905
2.02.02.02	Other	2,894,168	2,797,905
2.02.02.02.03	Concessions payable	2,790,078	2,717,339
2.02.02.02.04	Lease payable	14,717	0
2.02.02.02.05	Other non-current liabilities	89,373	80,566
2.02.03	Deferred taxes	428,085	426,754
2.02.03.01	Deferred income tax and social contribution	428,085	426,754
2.02.04	Provisions	367,146	365,402
2.02.04.01	Tax, social security, labor and civil provisions	83,289	81,637
2.02.04.01.01	Tax provisions	6,981	6,920
2.02.04.01.02	Social security and labor provisions	12,569	12,228
2.02.04.01.04	Civil provisions	63,739	62,489

Parent Company Financial Statements / Balance Sheet - Liabilities (In thousands of Reais)

Account Code	Account Description	Current Quarter 3/31/2019	Prior Year 12/31/2018
2.02.04.02	Other provisions	283,857	283,765
2.02.04.02.04	Retirement benefits obligations	283,857	283,765
2.03	Shareholders' equity	6,884,874	6,316,186
2.03.01	Paid-in capital stock	4,902,648	4,902,648
2.03.04	Profit reserves	1,117,540	1,106,277
2.03.04.01	Legal reserve	681,529	681,529
2.03.04.05	Retained earnings reserve	177,673	177,673
2.03.04.07	Tax incentive reserve	181,635	170,372
2.03.04.08	Additional dividend proposed	76,703	76,703
2.03.05	Retained earnings/losses	560,119	0
2.03.06	Assets valuation adjustments	280,898	285,731
2.03.08	Other comprehensive income	23,669	21,530

Parent Company Financial Statements / Income Statement (In thousands of Reais)

Account Code	Account description	YTD Current Year 1/1/2019 to 3/31/2019	YTD Previous Year 1/1/2018 to 3/30/2018
3.01	Revenue from sales of goods and/or services	1,369,597	1,218,614
3.02	Cost of products and/or services sold	-552,795	-549,321
3.02.01	Energy purchases	-311,808	-292,507
3.02.02	Transactions in the short-term energy market	-6,382	-27,883
3.02.03	Charges for the use of and connection to the power grid	-78,624	-78,478
3.02.04	Cost of electrical energy production	-149,723	-144,532
3.02.05	Cost of services rendered	-6,258	-5,921
3.03	Gross profit	816,802	669,293
3.04	Operating expenses/income	125,164	123,497
3.04.01	Sales expenses	-3,302	-2,661
3.04.02	General and administrative expenses	-49,940	-42,631
3.04.05	Other operating expenses	-5,271	-33
3.04.05.01	Provision for impairment of assets	-4,900	0
3.04.05.02	Other operating expenses, net	-371	-33
3.04.06	Equity income	183,677	168,822
3.04.06.01	Equity	184,512	169,657
3.04.06.02	Goodwill amortization	-835	-835
3.05	Income before financial result and taxes	941,966	792,790
3.06	Financial result	-196,877	-153,612
3.06.01	Financial income	13,459	8,142
3.06.02	Financial expenses	-210,336	-161,754
3.07	Income before income taxes	745,089	639,178
3.08	Income tax and social contribution	-179,905	-150,140
3.08.01	Current	-178,574	-135,069
3.08.02	Deferred	-1,331	-15,071
3.09	Net income from continuing operations	565,184	489,038
3.11	Net income for the period	565,184	489,038
3.99	Earnings per share (r$ /share)		
3.99.01	Basic earnings per share		
3.99.01.01	ON	0.69269	0.59936
3.99.02	Diluted earnings per share		
3.99.02.01	ON	0.69269	0.59936

Parent Company Financial Statements / Comprehensive Income Statement (In thousands of Reais)

Account Code	Account description	YTD Current Year 1/1/2019 to 3/31/2019	YTD Previous Year 1/1/2018 to 3/31/2018
4.01	Net income for the period	565,184	489,038
4.02	Other comprehensive income	2,139	-593
4.02.01	Equity income in gains (losses) of subsidiaries, net of deferred taxes	2,139	-593
4.03	Comprehensive income for the period	567,323	488,445

Parent Company Financial Statements / Cash Flow Statement – Indirect Method
(In thousands of Reais)

Account Code	Account Description	YTD Current Year 1/1/2019 to 3/31/2019	YTD Prior Year 1/1/2018 to 3/31/2019
6.01	Net cash from operating activities	544,838	369,262
6.01.01	Cash generated from operations	843,781	706,347
6.01.01.01	Income before income taxes	745,089	639,178
6.01.01.02	Equity interest income	-183,677	-168,822
6.01.01.03	Depreciation and amortization	73,200	71,616
6.01.01.04	Monetary variation	64,939	45,296
6.01.01.05	Interest	140,069	114,274
6.01.01.08	Other	4,161	4,805
6.01.02	Changes in assets and liabilities	-298,943	-337,085
6.01.02.01	Trade accounts receivable	-255,951	-116,537
6.01.02.03	Inventories	-64	-327
6.01.02.05	Restricted and judicial deposits	236	5,911
6.01.02.06	Renegotiation of hydrological risk to recognize	3,254	5,996
6.01.02.07	Insurance indemnifications receivable	71,888	0
6.01.02.08	Other assets	58,243	-11,883
6.01.02.09	Suppliers	-103,557	-56,478
6.01.02.10	Payment of income tax and social contribution	-84,688	-153,139
6.01.02.11	Payment of interest on debt	-4,828	-16,390
6.01.02.12	Other tax and regulatory obligations	-6,177	336
6.01.02.13	Retirement benefits obligations	-7,123	-6,899
6.01.02.14	Other liabilities	29,824	12,325
6.02	Net cash from investment activities	-105,568	-153,013
6.02.01	Dividends received from subsidiaries	107,274	105,735
6.02.02	Capital increase in subsidiaries and joint venture	-356,110	-229,143
6.02.03	Capital decrease in subsidiaries	160,000	0
6.02.04	Acquisition of investment	0	-267
6.02.05	Acquisition of property, plant and equipment and intangible assets	-16,732	-28,940
6.02.06	Other	0	-398
6.03	Net cash from financing activities	-1,594,482	-1,404,061
6.03.01	New loans and financing	808	0
6.03.02	Loans and financing paid, net of hedge	-30,518	-27,833
6.03.03	Payment of concession installments payable	-16,696	-15,939
6.03.04	Payment of dividends and interest on equity	-1,535,144	-1,356,539
6.03.05	Lease payment	-12,925	0
6.03.06	Other	-7	-3,750
6.05	Increase (decrease) in cash and cash equivalents	-1,155,212	-1,187,812
6.05.01	Opening balance of cash and cash equivalents	1,282,395	1,305,015
6.05.02	Closing balance of cash and cash equivalents	127,183	117,203

Parent Company Financial Statements / Changes in Shareholders' Equity Statement / DMPL - 1/1/2019 to 3/31/2019

(In thousands of Reais)

Account Code	Account Description	Paid-in Capital	Capital Reserves, Options Granted and Treasury Shares	Profit Reserves	Retained Earnings (Loss)	Other Comprehensive Income	Shareholders' Equity
5.01	Opening balances	4,902,648	0	1,106,277	0	307,261	6,316,186
5.03	Adjusted opening balances	4,902,648	0	1,106,277	0	307,261	6,316,186
5.04	Capital transactions with partners	0	0	0	1,365	0	1,365
5.04.08	Dividends and interest on equity not claimed	0	0	0	1,365	0	1,365
5.05	Total comprehensive income	0	0	0	565,184	2,139	567,323
5.05.01	Net income for the period	0	0	0	565,184	0	565,184
5.05.02	Other comprehensive income	0	0	0	0	2,139	2,139
5.05.02.06	Fair value hedge of cash flow	0	0	0	0	2,139	2,139
5.06	Internal changes in shareholders' equity	0	0	11,263	-6,430	-4,833	0
5.06.04	Tax incentive reserve	0	0	11,263	-11,263	0	0
5.06.05	Realization of deemed cost	0	0	0	4,833	-4,833	0
5.07	Closing balances	4,902,648	0	1,117,540	560,119	304,567	6,884,874

Parent Company Financial Statements / Changes in Shareholders' Equity Statement / DMPL - 1/1/2018 to 3/31/2018

(In thousands of Reais)

Account Code	Account Description	Paid-in Capital	Capital Reserves, Options Granted and Treasury Shares	Profit Reserves	Retained Earnings (Loss)	Other Comprehensive Income	Shareholders' Equity
5.01	Opening balances	2,829,056	0	3,600,738	0	400,800	6,830,594
5.03	Adjusted opening balances	2,829,056	0	3,600,738	0	400,800	6,830,594
5.05	Total comprehensive income	0	0	0	489,038	-593	488,445
5.05.01	Net income for the period	0	0	0	489,038	0	489,038
5.05.02	Other comprehensive income	0	0	0	0	-593	-593
5.05.02.06	Fair value hedge of cash flow of subsidiaries	0	0	0	0	-593	-593
5.06	Internal changes in shareholders' equity	0	0	9,878	2,829	-12,707	0
5.06.04	Tax incentive reserve	0	0	9,878	-9,878	0	0
5.06.05	Realization of deemed cost	0	0	0	12,707	-12,707	0
5.07	Closing balances	2,829,056	0	3,610,616	491,867	387,500	7,319,039

Parent Company Financial Statements / Value Added Statement
(In thousands of Reais)

Account Code	Account Description	YTD Current Year 1/1/2019 to 3/31/2019	YTD Prior Year 1/1/2018 to 3/31/2018
7.01	Revenues	1,520,187	1,352,449
7.01.01	Sale of products and services	1,520,558	1,352,482
7.01.02	Other revenues	-371	-33
7.02	Raw material acquired from third parties	-441,886	-436,498
7.02.01	Cost of products and services sold	-323,895	-324,680
7.02.02	Materials, energy, third parties services and other	-23,758	-25,781
7.02.04	Other	-94,233	-86,037
7.02.04.03	Charges for the use of and connection to the power grid	-78,624	-78,478
7.02.04.05	Other	-15,609	-7,559
7.03	Gross added value	1,078,301	915,951
7.04	Retentions	-73,200	-71,616
7.04.01	Depreciation, amortization and depletion	-73,200	-71,616
7.05	Net added value generated	1,005,101	844,335
7.06	Added value received in transfer	197,136	176,964
7.06.01	Equity income	183,677	168,822
7.06.02	Financial income	13,459	8,142
7.07	Total added value to distribute	1,202,237	1,021,299
7.08	Distribution of added value	1,202,237	1,021,299
7.08.01	Labor	51,481	43,390
7.08.01.01	Direct remuneration	33,241	27,160
7.08.01.02	Benefits	10,399	9,175
7.08.01.03	F.G.T.S. - workers' severance fund	2,241	1,894
7.08.01.04	Other	5,600	5,161
7.08.01.04.01	Profit sharing	5,600	5,161
7.08.02	Taxes, duties and contributions	332,215	288,742
7.08.02.01	Federal	326,214	283,428
7.08.02.02	State	4,900	4,571
7.08.02.03	Municipal	1,101	743
7.08.03	Third parties capital remuneration	103,697	72,340
7.08.03.01	Interest	100,626	70,757
7.08.03.02	Rentals	203	2,074
7.08.03.03	Other	2,868	-491
7.08.03.03.02	Other financial expenses	2,868	-491
7.08.04	Remuneration of own capital	560,119	491,867
7.08.04.03	Retained earnings / loss for the period	560,119	491,867
7.08.05	Other	154,725	124,960
7.08.05.01	Sectorial charges	42,857	37,892
7.08.05.02	Charges on concessions payable	106,803	89,897
7.08.05.03	Realization of deemed cost	-4,833	-12,707
7.08.05.04	Tax incentive reserve	11,263	9,878
7.08.05.05	Prescribed dividends	-1,365	0

Consolidated Financial Statements / Balance Sheet - Assets
(In thousands of Reais)

Account Code	Account Description	Current Quarter 3/31/2019	Prior Year 12/31/2018
1	Total assets	23,425,298	23,735,545
1.01	Current assets	3,489,298	4,556,677
1.01.01	Cash and cash equivalents	950,274	2,415,792
1.01.03	Accounts receivable	1,357,040	1,181,379
1.01.03.01	Trade accounts receivable	1,357,040	1,181,379
1.01.04	Inventories	192,611	125,681
1.01.06	Taxes recoverable	100,502	98,978
1.01.06.01	Current taxes recoverable	100,502	98,978
1.01.06.01.01	Income tax and social contribution credits	100,502	98,978
1.01.08	Other current assets	888,871	734,847
1.01.08.03	Other	888,871	734,847
1.01.08.03.01	Unrealized hedge gains	2,953	3,135
1.01.08.03.02	Unrealized hedge gains	333,010	116,202
1.01.08.03.03	Restricted deposits	37,360	8,956
1.01.08.03.04	Renegotiation of hydrological risk to appropriate	15,089	15,089
1.01.08.03.05	Concession financial asset	284,973	277,502
1.01.08.03.06	Insurance indemnifications receivable	0	74,780
1.01.08.03.07	Other current assets	206,657	225,455
1.01.08.03.08	Non-current assets held for sale	8,829	13,728
1.02	Non-current assets	19,936,000	19,178,868
1.02.01	Long term assets	3,495,528	3,230,556
1.02.01.09	Other non-current assets	3,495,528	3,230,556
1.02.01.09.03	Unrealized hedge gains	281,228	256,464
1.02.01.09.04	Unrealized trading gains	96,252	44,429
1.02.01.10.05	Restricted deposits	279,988	232,450
1.02.01.10.06	Judicial deposits	98,748	97,721
1.02.01.10.07	Renegotiation of hydrological risk to appropriate	127,004	130,776
1.02.01.10.08	Concession financial asset	2,344,007	2,317,608
1.02.01.10.09	Right of use	117,856	0
1.02.01.10.10	Other non-current assets	150,445	151,108
1.02.03	Property, plant and equipment	15,138,036	14,635,467
1.02.03.01	Property, plant and equipment in operation	11,671,180	10,218,006
1.02.03.03	Construction in progress	3,466,856	4,417,461
1.02.04	Intangible assets	1,302,436	1,312,845
1.02.04.01	Intangible assets	1,302,436	1,312,845

Consolidated Financial Statements / Balance sheet - Liabilities
(In thousands of Reais)

Account Code	Account Description	Current Quarter 3/31/2019	Prior Year 12/31/2018
2	Total liabilities	23,425,298	23,735,545
2.01	Current liabilities	2,975,353	4,170,261
2.01.01	Social and labor obligations	112,957	99,572
2.01.01.02	Labor obligations	112,957	99,572
2.01.02	Suppliers	525,258	588,471
2.01.02.01	Domestic suppliers	525,258	588,471
2.01.03	Tax liabilities	117,438	102,033
2.01.03.01	Federal tax liabilities	117,438	102,033
2.01.03.01.01	Income tax and social contribution payable	117,438	102,033
2.01.04	Loans and financing	651,750	664,882
2.01.04.01	Loans and financing	399,787	454,513
2.01.04.01.01	In local currency	351,021	434,077
2.01.04.01.02	In foreign currency	48,766	20,436
2.01.04.02	Debentures	251,963	210,369
2.01.04.02.01	Debentures	251,963	210,369
2.01.05	Other liabilities	1,523,701	2,671,051
2.01.05.02	Other	1,523,701	2,671,051
2.01.05.02.01	Dividends and interest on equity payable	661,981	2,137,039
2.01.05.02.04	Concessions payable	102,360	84,931
2.01.05.02.05	Other tax and regulatory liabilities	98,065	104,410
2.01.05.02.06	Unrealized trading losses	332,322	98,047
2.01.05.02.07	Lease payable	14,240	0
2.01.05.02.08	Other current liabilities	314,733	246,624
2.01.06	Provisions	44,249	44,252
2.01.06.01	Tax, social security, labor and civil provisions	8,880	8,883
2.01.06.01.01	Tax provisions	327	327
2.01.06.01.02	Social security and labor provisions	1,396	1,394
2.01.06.01.04	Civil provisions	7,157	7,162
2.01.06.02	Other provisions	35,369	35,369
2.01.06.02.04	Retirement benefits obligations	35,369	35,369
2.02	Non-current liabilities	13,561,620	13,244,707
2.02.01	Loans and financing	9,121,774	9,055,352
2.02.01.01	Loans and financing	5,889,059	5,854,915
2.02.01.01.01	In local currency	3,210,766	3,209,267
2.02.01.01.02	In foreign currency	2,678,293	2,645,648
2.02.01.02	Debentures	3,232,715	3,200,437
2.02.02	Other liabilities	3,262,898	3,047,799
2.02.02.02	Other	3,262,898	3,047,799
2.02.02.02.03	Concessions payable	2,838,635	2,765,538
2.02.02.02.04	Unrealized trading losses	80,367	19,395
2.02.02.02.05	Lease payable	74,158	0
2.02.02.02.06	Other non-current liabilities	269,738	262,866
2.02.03	Deferred taxes	803,033	768,814
2.02.03.01	Deferred income tax and social contribution	803,033	768,814
2.02.04	Provisions	373,915	372,742
2.02.04.01	Tax, social security, labor and civil provisions	90,058	88,977

Consolidated Financial Statements / Balance Sheet - Liabilities
(In thousands of Reais)

Account Code	Account Description	Current Quarter 3/31/2019	Prior Year 12/31/2018
2.02.04.01.01	Tax provisions	7,134	7,073
2.02.04.01.02	Social security and labor provisions	12,945	12,879
2.02.04.01.04	Civil provisions	69,979	69,025
2.02.04.02	Other provisions	283,857	283,765
2.02.04.02.04	Retirement benefits obligations	283,857	283,765
2.03	Consolidated shareholders' equity	6,888,325	6,320,577
2.03.01	Paid-in capital stock	4,902,648	4,902,648
2.03.04	Profit reserves	1,117,540	1,106,277
2.03.04.01	Legal reserve	681,529	681,529
2.03.04.05	Retained earnings reserve	177,673	177,673
2.03.04.07	Tax incentive reserve	181,635	170,372
2.03.04.08	Additional dividend proposed	76,703	76,703
2.03.05	Retained earnings/losses	560,119	0
2.03.06	Assets valuation adjustments	280,898	285,731
2.03.08	Other comprehensive income	23,669	21,530
2.03.09	Non-controlling interest	3,451	4,391

Consolidated Financial Statements / Income Statement (In thousands of Reais)

Account Code	Account description	YTD Current Year 1/1/2019 to 3/31/2019	YTD Previous Year 1/1/2018 to 3/31/2018
3.01	Revenue from sales of goods and/or services	2,338,759	1,868,853
3.02	Cost of products and/or services sold	-1,257,967	-943,581
3.02.01	Energy purchases	-582,018	-429,682
3.02.02	Transactions in the short-term energy market	-133,312	-58,683
3.02.03	Charges for the use of and connection to the power grid	-124,097	-111,650
3.02.04	Cost of electrical energy production	-412,274	-337,632
3.02.05	Cost of services rendered	-6,266	-5,934
3.03	Gross profit	1,080,792	925,272
3.04	Operating expenses/income	-64,151	-49,696
3.04.01	Sales expenses	-4,764	-3,863
3.04.02	General and administrative expenses	-54,351	-43,871
3.04.05	Other operating expenses	-5,036	-29
3.04.05.01	Provision for impairment of assets	-4,900	0
3.04.05.02	Other operating expenses, net	-136	-29
3.04.06	Equity income (loss)	0	-1,933
3.05	Income before financial result and taxes	1,016,641	875,576
3.06	Financial result	-214,123	-156,902
3.06.01	Financial income	27,110	24,848
3.06.02	Financial expenses	-241,233	-181,750
3.07	Income before income taxes	802,518	718,674
3.08	Income tax and social contribution	-237,028	-229,339
3.08.01	Current	-208,667	-178,119
3.08.02	Deferred	-28,361	-51,220
3.09	Net income from continuing operations	565,490	489,335
3.11	Consolidated net income for the period	565,490	489,335
3.11.01	Attributable to the partners of the parent company	565,184	489,038
3.11.02	Attributable to non-controlling partners	306	297
3.99	Earnings per share (R$ /share)		
3.99.01	Basic earnings per share		
3.99.01.01	ON	0.69269	0.59936
3.99.02	Diluted earnings per share		
3.99.02.01	ON	0.69269	0.59936

Consolidated Financial Statements / Comprehensive Income Statement (In thousands of Reais)

Account Code	Account description	YTD Current Year 1/1/2019 to 3/31/2019	YTD Previous Year 1/1/2018 to 3/31/2018
4.01	Consolidated net income for the period	565,490	489,335
4.02	Other comprehensive income	2,139	-593
4.02.01	Unrealized gains (losses) from cash flow hedge operations originated in the fiscal year	3,541	-182
4.02.02	Deferred income tax and social contribution	-1,076	63
4.02.03	Realized losses from cash flow hedge operations originated in the fiscal year	-326	-474
4.03	Consolidated comprehensive income for the period	567,629	488,742
4.03.01	Attributed to the parent company's shareholders	567,323	488,445
4.03.02	Attributed to non-controlling shareholders	306	297

Consolidated Financial Statements / Cash Flow Statement - Indirect Method
(In thousands of Reais)

Account Code	Account Description	YTD Current Year 1/1/2019 to 3/31/2019	YTD Prior Year 1/1/2018 to 3/31/2018
6.01	Net cash from operating activities	951,477	700,857
6.01.01	Cash generated from operations	1,154,811	981,402
6.01.01.01	Income tax before income	802,518	718,674
6.01.01.02	Equity interest income	0	1,933
6.01.01.03	Depreciation and amortization	191,227	169,061
6.01.01.04	Monetary variation	71,655	41,261
6.01.01.05	Interest	155,097	130,433
6.01.01.06	Remuneration of concession financial asset	-100,154	-84,814
6.01.01.09	Unrealized trading losses	26,616	0
6.01.01.10	Other	7,852	4,854
6.01.02	Changes in assets and liabilities	-203,334	-280,545
6.01.02.01	Trade accounts receivable	-171,697	-86,609
6.01.02.03	Inventories	-66,929	-50,431
6.01.02.05	Restricted and judicial deposits	-28,373	5,858
6.01.02.06	Renegotiation of hydrological risk to recognize	3,772	6,515
6.01.02.07	Concession financial asset	64,367	95,348
6.01.02.08	Insurance indemnification receivable	74,780	0
6.01.02.09	Income tax and social contribution credits	-1,276	216
6.01.02.10	Other assets	24,750	-67,781
6.01.02.11	Trade accounts payable	24,083	-113,861
6.01.02.12	Payment of income tax and social contribution	-131,862	-167,361
6.01.02.13	Payment of interest on debts, net of hedge	-36,570	-50,889
6.01.02.14	Other tax and regulatory obligations	-7,395	7,932
6.01.02.15	Retirement benefits obligations	-7,123	-6,899
6.01.02.16	Fuel payable to CDE	-5,046	131,059
6.01.02.17	Other liabilities	61,185	16,358
6.02	Net cash from investment activities	-658,499	-460,555
6.02.01	Capital increase in joint ventures	0	-267
6.02.02	Acquisition of investment	0	-267
6.02.03	Acquisition of property, plant and equipment and intangible assets	-658,499	-460,021
6.03	Net cash from financing activities	-1,758,496	-1,454,228
6.03.01	New loans and financing	58,653	0
6.03.02	Loans and financing paid, net of hedge	-184,809	-67,347
6.03.03	Payment of concession installments payable	-18,247	-17,452
6.03.04	Payment of dividends and interest on equity	-1,535,144	-1,356,539
6.03.05	Lease payment	-34,236	0
6.03.06	Other	-44,713	-12,890
6.05	Increase (decrease) in cash and cash equivalents	-1,465,518	-1,213,926
6.05.01	Opening balance of cash and cash equivalents	2,415,792	1,930,070
6.05.02	Closing balance of cash and cash equivalents	950,274	716,144

Consolidated Financial Statements / Changes in Shareholders' Equity Statement / DMPL - 1/1/2019 to 3/31/2019 (In thousands of Reais)

Account Code	Account Description	Paid-in Capital	Capital Reserves, Options Granted and Treasury Shares	Profit Reserves	Retained Earnings (Loss)	Other Comprehensive Income	Shareholders' Equity	Interest of Non-Controlling Shareholders	Consolidated Shareholders' Equity
5.01	Opening balances	4,902,648	0	1,106,277	0	307,261	6,316,186	4,391	6,320,577
5.03	Adjusted opening balances	4,902,648	0	1,106,277	0	307,261	6,316,186	4,391	6,320,577
5.04	Capital transactions with partners	0	0	0	1,365	0	1,365	-1,246	119
5.04.08	Interim dividends credited	0	0	0	0	0	0	-1,246	-1,246
5.04.09	Dividends and interest on equity not claimed	0	0	0	1,365	0	1,365	0	1,365
5.05	Total comprehensive income	0	0	0	565,184	2,139	567,323	306	567,629
5.05.01	Net income for the period	0	0	0	565,184	0	565,184	306	565,490
5.05.02	Other comprehensive income	0	0	0	0	2,139	2,139	0	2,139
5.05.02.06	Fair value of cash flow hedge of subsidiaries	0	0	0	0	2,139	2,139	0	2,139
5.06	Internal changes in shareholders' equity	0	0	11,263	-6,430	-4,833	0	0	0
5.06.04	Tax incentive reserve	0	0	11,263	-11,263	0	0	0	0
5.06.05	Realization of deemed cost	0	0	0	4,833	-4,833	0	0	0
5.07	Closing balances	4,902,648	0	1,117,540	560,119	304,567	6,884,874	3,451	6,888,325

Consolidated Financial Statements / Changes in Shareholders' Equity Statement / DMPL - 1/1/2018 to 3/31/2018 (In thousands of Reais)

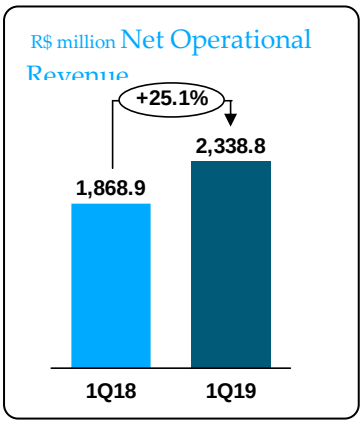
Account Code	Account Description	Paid-in Capital	Capital Reserves, Options Granted and Treasury Shares	Profit Reserves	Retained Earnings (Loss)	Other Comprehensive Income	Shareholders' Equity	Interest of Non-Controlling Shareholders	Consolidated Shareholders' Equity
5.01	Opening balances	2,829,056	0	3,600,738	0	400,800	6,830,594	4,131	6,834,725
5.03	Adjusted opening balances	2,829,056	0	3,600,738	0	400,800	6,830,594	4,131	6,834,725
5.04	Capital transactions with partners	0	0	0	0	0	0	-281	-281
5.04.06	Dividends	0	0	0	0	0	0	-281	-281
5.05	Total comprehensive income	0	0	0	489,038	-593	488,445	297	488,742
5.05.01	Net income for the period	0	0	0	489,038	0	489,038	297	489,335
5.05.02	Other comprehensive income	0	0	0	0	-593	-593	0	-593
5.05.02.06	Fair value of cash flow hedge of subsidiaries	0	0	0	0	-593	-593	0	-593
5.06	Internal changes in shareholders' equity	0	0	9,878	2,829	-12,707	0	0	0
5.06.04	Tax incentive reserve	0	0	9,878	-9,878	0	0	0	0
5.06.05	Realization of deemed cost	0	0	0	12,707	-12,707	0	0	0
5.07	Closing balances	2,829,056	0	3,610,616	491,867	387,500	7,319,039	4,147	7,323,186

Consolidated Financial Statements / Value Added Statement
(In thousands of Reais)

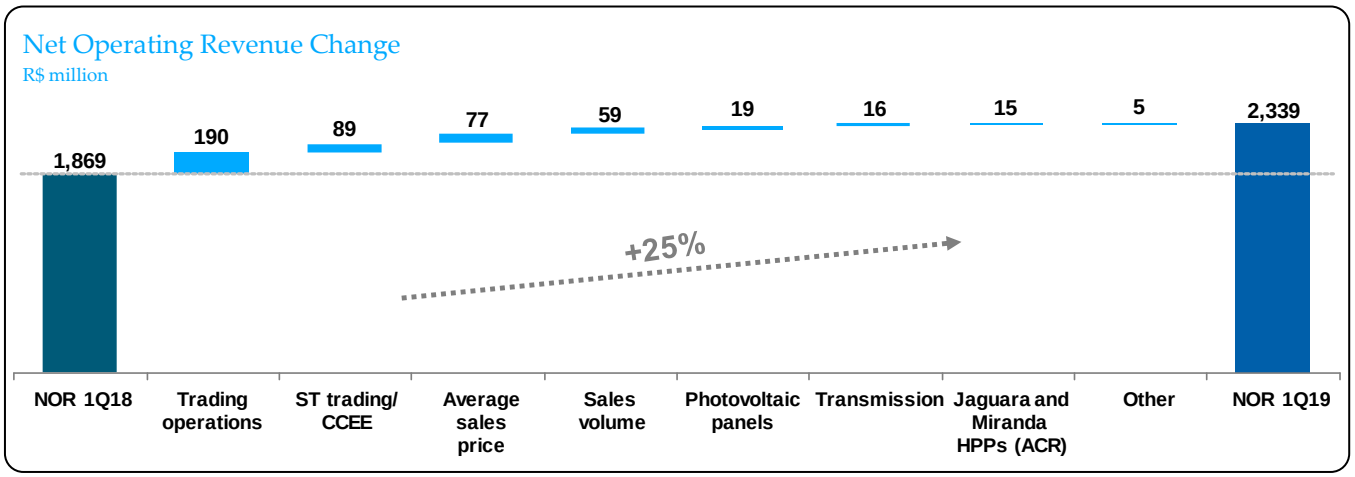
Account Code	Account Description	YTD Current Year 1/1/2019 to 3/31/2019	YTD Prior Year 1/1/2018 to 3/31/2018
7.01	Revenues	3,250,471	2,581,406
7.01.01	Sale of products and services	2,560,353	2,068,928
7.01.02	Other income	-136	-29
7.01.03	Income related to the construction of own assets	690,254	512,507
7.02	Raw material acquired from third parties	-1,570,506	-1,156,911
7.02.01	Cost of products and services sold	-749,546	-518,026
7.02.02	Materials, energy, third parties services and other	-71,772	-61,981
7.02.04	Other	-749,188	-576,904
7.02.04.01	Construction costs	-594,216	-455,307
7.02.04.03	Charges for the use of and connection to the power grid	-124,097	-111,650
7.02.04.05	Other	-30,875	-9,947
7.03	Gross added value	1,679,965	1,424,495
7.04	Retentions	-191,227	-169,061
7.04.01	Depreciation, amortization and depletion	-191,227	-169,061
7.05	Net added value generated	1,488,738	1,255,434
7.06	Added value received in transfer	27,110	22,915
7.06.01	Equity income (loss)	0	-1,933
7.06.02	Financial income	27,110	24,848
7.07	Total added value to distribute	1,515,848	1,278,349
7.08	Distribution of added value	1,515,848	1,278,349
7.08.01	Labor	77,346	62,530
7.08.01.01	Direct remuneration	50,841	40,138
7.08.01.02	Benefits	14,106	11,862
7.08.01.03	F.G.T.S. - workers' severance fund	4,058	3,344
7.08.01.04	Other	8,341	7,186
7.08.01.04.01	Profit sharing	8,341	7,186
7.08.02	Taxes, duties and contributions	480,540	435,235
7.08.02.01	Federal	473,285	429,337
7.08.02.02	State	5,614	4,628
7.08.02.03	Municipal	1,641	1,270
7.08.03	Third parties capital remuneration	229,696	148,973
7.08.03.01	Interest	120,702	87,257
7.08.03.02	Rentals	1,773	3,330
7.08.03.03	Other	107,221	58,386
7.08.03.03.01	Capitalized interest and monetary variation	95,637	57,200
7.08.03.03.02	Other financial expenses	11,584	1,186
7.08.04	Remuneration of own capital	560,119	491,867
7.08.04.03	Retained earnings / loss for the period	560,119	491,867
7.08.05	Other	168,147	139,744
7.08.05.01	Sectorial charges	54,003	50,647
7.08.05.02	Charges on concessions payable	108,773	91,629
7.08.05.03	Non-controlling shareholder	306	297
7.08.05.04	Realization of deemed cost	-4,833	-12,707
7.08.05.05	Tax incentive reserve	11,263	9,878
7.08.05.06	Prescribed dividends	-1,365	0

Economic-Financial Performance

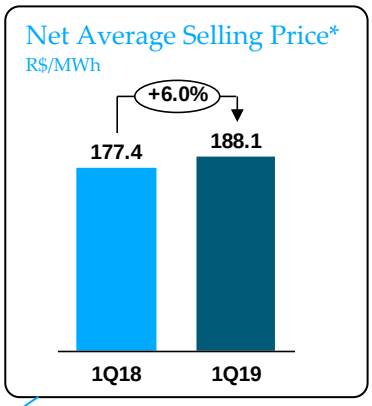
Net Operating Revenue



In 1Q19, net operating revenue reported an increase of 25.1% (R$ 469.9 million) compared to 1Q18 from R$ 1,868,9 million to R$ 2,338.8 million. This variation reflects principally the following factors: (i) R$ 243.4 million (13.3%) increase in the electric energy generation and commercialization of which (i.i) R$ 89.4 million increase in revenue, the result of transactions in the short-term market; (i.ii) R$ 77.3 million, corresponding to the increase in net average selling price; (i.iii) R$ 59.2 million, due to greater volumes of energy sold; (i.iv) R$ 15.4 million increase in the remuneration of financial assets relative to the payment for the grant of Jaguara and Miranda Hydroelectric Power Plants concessions; and (i.v) R$ 2.1 million, due to growth in other operating revenues; (ii) R$ 189.9 million increase due to energy trading operations; (iii) R$ 19.0 million from the recognition of revenues from photovoltaic solar panel sales through ENGIE Geração Solar Distribuída (ENGIE Solar), control of which was acquired in August 2018, when the subsidiary was consolidated by the Company; and (iv) R$ 15.7 million related to infrastructure construction revenue from the Gralha Azul transmission line.



» Net Average Selling Price

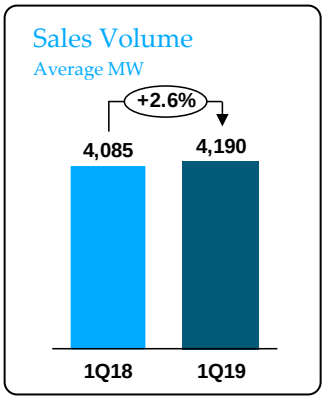


* Net of taxes, exports and trading operations.

The average energy selling price, net of charges on revenue, reached R$ 188.07/MWh in 1Q19, **6.0% greater than the same quarter in 2018**, the value of which was R$ 177.41/MWh. These prices exclude the trading operations which the Company began to transact in January 2018.

The increase in price is largely due to monetary restatement of current agreements and new energy sales agreements with trading companies and free consumers at higher prices than the average for existing or expired agreements.

» Sales Volume



The amount of contracted energy sold increased from 8,824 GWh (4,085 average MW) in 1Q18 to 9,050 GWh (4,190 average MW) in **1Q19, a rise of 2.6% or 227 GWh** (105 average MW), between compared periods. These volumes exclude energy trading operations, details of which are shown under a specific heading.

The increase in sales volume is mainly due to stronger sales to distribution companies following the start in 1Q19 of the supply of energy successfully bid in the new energy auctions, partially attenuated by the reduction in the trading company segment due lower demand for electricity nationwide.

Comments on Variation in Net Operating Revenue

» Revenue from Sale of Electric Energy

Distribution Companies:

Revenue from sales to distributors was R$ 789.9 million in 1Q19, **14.9% higher** than the R$ 687.3 million reported in 1Q18. This variation reflects the following factors: (i) R$ 111.7 million – an increase of 522 GWh (242 average MW) in sales volume; and (ii) R$ 9.1 million – a reduction of 1.3% in net average selling price.

The increase in sales volume is due largely to supplies under the new energy auctions by Ferrari Thermal Power Plant and the wind farms in the Campo Largo – Phase I, Umburanas – Phase I and Trairí Wind Complexes, which began delivering their energy to the regulated market from 1Q19. In addition, the average price for the supply of energy under these auctions is lower than previously, thus justifying the decrease in the overall average price.

Trading Companies:

In 1Q19, revenue from sales to trading companies was R$ 159.6 million, **0.2% higher** than revenue reported in 1Q18, which was R$ 159.3 million. This expansion is the combination of the following aspects: (i) R$ 47.2 million – growth of 29.7% in the net average selling price; and (ii) R$ 46.9 million – a reduction of 262 GWh (122 average MW) in volume of energy sold.

Price rises are large a reflection of new agreements at higher average prices than for prevailing or expired agreements. Decreased year-on-year volumes is due largely to the reduction in the consumption of those industrial clients which acquire energy from trading companies.

Free Consumers:

Revenue from sales to free consumers increased 4.7% between quarters under analysis, rising from R$ 718.8 million in 1Q18 to R$ 752.4 million in 1Q19. The following events contributed to this variation: (i) R$ 39.2 million – growth of 5.4% in net average energy selling prices; and (ii) R$ 5.6 million – a reduction of 33 GWh (15 average MW) in the volume of energy sold.

The increase in price is basically due to monetary restatement of prevailing agreements and due to new agreements at higher prices than the average for existing and expiring agreements. The reduction in the amount of energy sold basically reflects the decline in the consumption of industrial clients.

» **Transactions in the Short-term Energy Market**

In 1Q19, revenue generated in the short-term market – more especially revenue realized within the scope of the CCEE – was **R$ 231.7 million**, while in the same period in 2018, revenue was R$ 142.3 million, therefore an increase of R$ 89.4 million year-on-year**.** A more detailed explanation of these variations is to be found in the item below "Details of Short-Term Operations – Especially Transactions in the CCEE".

» **Remuneration of Concession Financial Assets**

The concessions' financial assets represent the present value of the future cash flows of the portion of energy from the Jaguara and Miranda Hydroelectric Power Plants, transacted through the Regulatory Contracting Environment and equivalent to 70% of the plants' physical guarantee. These assets are remunerated at the internal rate of return and restated according to the variation in the Amplified Consumer Price Index (IPCA).

The remuneration of the concessions' financial assets increased from R$ 84.8 million in 1Q18 to R$ 100.2 million in 1Q19. This increase reflects largely the variation in the IPCA and the higher average balance in the account in 1Q19 compared with 1Q18.

» **Energy Trading Operations**

In January 2018, the Company entered the energy trading market with the aim of taking positions in the light of variations in electric power prices, this activity is governed by the availability of limits of risk and pre-established counterparty risk.

Energy trading operations are transacted in an active market and for accounting purposes, are defined as financial instruments on the basis of fair value. This is due principally to the fact that there is no commitment to match buying and selling operations there being the flexibility of managing the contracts to obtain results from price variations in the market.

Revenue from trading, resulting from energy sales recorded between the comparable quarters, increased R$ 189.9 million, from R$ 41.7 million in 1Q18 to R$ 231.6 million in 1Q19. The following events contributed to this variation: (i) R$ 195.5 million – increase of 1,037 GWh (480 average MW) in energy volume sold; (ii) R$ 4.6 million – recognition of the positive result from transactions executed across the short-term market in 1Q18; and (iii) R$ 1.0 million – reduction of 2.8% in the net average energy selling price, which reached R$ 188.44/MWh in 1Q19, against R$ 193.80/MWh in 1Q18.

Further explanations on item (ii) can be found under "Details of short-term operations".

» **Revenue from the Implementation of Transmission Infrastructure**

The Company has primary responsibility for the construction and installation of infrastructure related to the Gralha Azul transmission concession, the implementation of which began in the second half of 2018, and to which the Company is exposed in terms of the concession's risks and benefits. Consequently, based on prevailing accounting practices, the Company has been recognizing revenues from the implementation of transmission line infrastructure over the period of installation, corresponding to construction costs plus a gross residual margin for covering construction management costs. These construction expenditures are recognized in the cost as mentioned below.

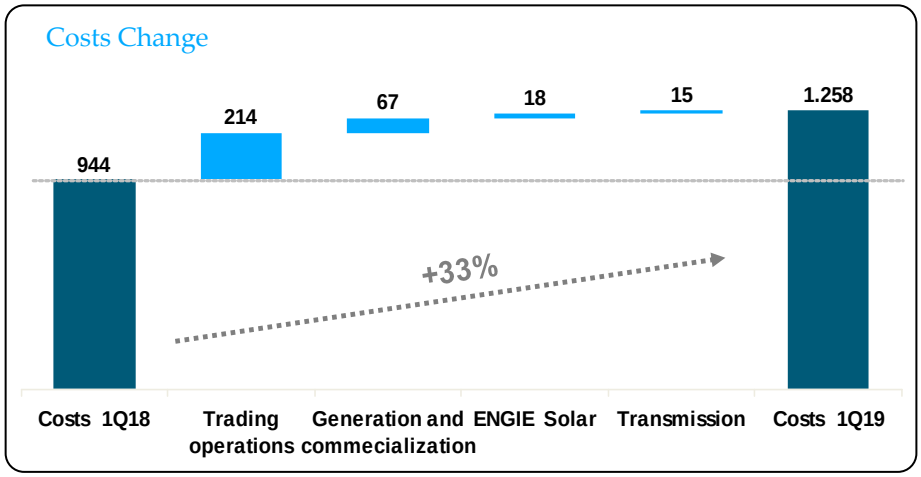
Revenue from the implementation of transmission infrastructure and **recognized in 2019** was **R$ 15.7 million**.

» **Revenue from the Sale of Solar Panels**

In 1Q19, the Company recognized R$ 19.0 million of revenue from the sale of photovoltaic solar panels, through ENGIE Geração Solar Distribuída (ENGIE Solar), control of which was acquired in August 2018 when the subsidiary was consolidated by the Company.

Operational Costs

Operational costs increased by R$ 314.4 million (33.3%), between comparable quarters rising from R$ 943.6 million in 1Q18 to R$ 1,258.0 million in 1Q19. This variation reflected mainly the following factors: (i) R$ 214.0 million – increase in the costs of trading operations; (ii) R$ 67.0 million (7.4% in relation to 1Q18) – increase in the generation and commercialization segment; (iii) R$ 18.1 million of costs incurred by ENGIE Solar; and (iv) R$ 15.3 million of costs in the transmission segment.



These variations basically reflect the following key components:

» **Energy purchases:** increase in energy trading operations of (i) R$ 207.3 million in 1Q19 when compared to the same quarter of 2018, above all reflecting the following: (i.i) R$ 183.0 million – growth of 974 GWh (451 average MW) in purchases for trading operations; (i.ii) R$ 26.6 million – recognition in 1Q19 unrealized losses due to marking to market – difference between contracted prices and those of the market – of contracted net operations outstanding on March 31, 2019; (i.iii) R$ 2.3 million – a reduction of 5.4% in net average purchases in the trading operations; and (ii) R$ 55.0 million – a reduction in energy portfolio management operations in the light of the following: (ii.i) R$ 73.4 million – decrease of 315 GWh (146 average MW), in purchases for the management of the Company's portfolio; and (ii.ii) R$ 18.4 million – growth of 4.8% in net purchase price for operations executed for the portfolio.

The growth in net average purchase price between the two quarters was mainly due to new agreements at higher than the prevailing average prices and monetary restatement in the period.

» **Transactions in the short-term energy market:** between the two quarters in review, costs of these transactions were R$ 74.6 million (127.2%) higher, R$ 6.7 million relating to energy trading transactions settled in the short-term energy market. More details are described in the specific item below.

» **Charges for use of and connection to the electricity grid:** an increase of R$ 12.4 million (11.1%), between quarters under analysis, above all due to the startup of commercial operations of 11 wind farms in the Campo Largo Wind Complex – Phase I in the second half of 2018 and 14 wind farms in the Umburanas Wind Complex – Phase I in the first quarter of 2019. Additionally, charges incurred by the Pampa Sul Thermal Power Plant were recognized in 1Q19 together with those of further four wind farms in the Umburanas Wind Complex – Phase I, startup in commercial operations of which took place in April 2019. In contrast to this increase, in 1Q19, there were no costs with charges for use of the electricity network in the case of the William Arjona Thermal Power Plant, the operational authorization for which was revoked in 1Q18, the cost in this same quarter being R$ 2.2 million.

Excluding the above effects, there was an increase of R$ 2.5 million (2.2%) in 1Q19 compared with the same period of 2018, principally reflecting the annual readjustment in transmission and distribution tariffs in June 2018.

» **Fuels for the generation of electricity:** decrease of R$ 2.1 million (9.2%), comparing 1Q19 with the same quarter in 2018, due basically to the extraordinary recognition of fuel costs in 1Q18, partially attenuated by the increase in thermoelectric generation year-on-year and by the annual readjustment in cost of fuels.

» **Financial compensation for use of water resources (Royalties):** growth of R$ 3.7 million (10.6%), between comparable quarters, reflecting, principally, increased generation from the hydroelectric plants in the periods analyzed and a readjustment of 4.5% in the Restated Reference Tariff (Tarifa Atualizada de Referência – TAR) in 2019.

» **Personnel:** increase of R$ 8.2 million (16.4%) in 1Q19 against the same quarter for 2018, largely due to the annual readjustment in employee compensation and new hiring, due to the expansion of the Company's generating complex, as well as absorbing ENGIE Solar's payroll, acquired in full in August 2018, cost of which in 1Q19 was R$ 2.3 million.

Excluding the impact of ENGIE Solar, personnel overheads rose R$ 5.9 million (11.7%) in 1Q19, compared with the 1Q18.

» **Material and third party services:** an increase of R$ 7.6 million (15.4%) in 1Q19, in relation to the same quarter 2018, resulting largely from the (i) growth of R$ 3.2 million in materials for replacement and consumption at the Jorge Lacerda Thermal Complex; (ii) growth of R$ 2.9 million at ENGIE Solar; and (iii) growth driven by the annual readjustment of recurring services due to the increased volume of operations undertaken by the Company.

Excluding the impact of ENGIE Solar, the increase would have been R$ 4.7 million (9.6%) in 1Q19, compared with the 1Q18.

» **Depreciation and amortization:** increase of R$ 20.5 million (12.3%) between quarters due above all to startup in operations of the Campo Largo Wind Complex – Phase I, in the second half of 2018, and the Umburanas Wind Complex – Phase I, in 1Q19.

» **Insurance:** increase of R$ 6.6 million (92.4%) in comparable quarters due to the renewal of the Operational Risks policy in June 2018, with an increase of premium due to claims made in 2017 at the Jorge Lacerda Thermal Power Plant and in 2018 at the Jaguara Hydroelectric Power Plant.

» **Cost of implementation of transmission infrastructure:** recognition of R$ 15.3 million in 2019 related to the Gralha Azul transmission line infrastructure construction costs offset by revenue on the implementation of infrastructure based on costs incurred as well as the gross margin to cover construction management costs.

» **Cost of sale of photovoltaic solar panels:** recognition of R$ 15.0 million in 1Q19 with respect to the costs related to the sale of photovoltaic solar panels through the ENGIE Solar subsidiary, control of which was acquired in August 2018.

Details of Short-Term Operations

Short-term operations are classified as energy purchase or sale operations, the principal objective being the management of exposure on the CCEE. Consequently, the price of these operations is characterized by the linkage with the Price for Settlement of Differences (PLD). This item also includes the transactions conducted through the CCEE, given their volatile and seasonal nature, therefore, short-term, of the results originating from accounting movement in the CCEE. Additionally, the long and short positions are settled at the PLD, thus, similar to the short-term operations described above.

In relation to the transactions conducted through the CCEE, the various monthly credit or debit entries to the account of a Board agent are summarized in a single billing as a receivable or a payable. This therefore requires an entry to either an income or an expense item. In this context, it is worth pointing out that due to adjustments in the Company's portfolio management strategy, changes have been taking place in the profile of the mentioned billings. Such fluctuations complicate the direct comparison of the elements comprising each billing for the periods being analyzed - the reason for including this specific topic. The strategy allows us to analyze the fluctuations of the principal elements involved in spite of allocation being either to an income or expenses account according to the credit or debit nature of the billing to which they relate.

Generically, these elements are revenues or expenses arising, for example, (i) from the application of the Energy Reallocation Mechanism (MRE); (ii) from the Generation Scaling Factor, triggered when generation of plants, part of the MRE, is greater or smaller (Secondary Energy) than the allocated energy; (iii) from the so-called "submarket risk"; (iv) dispatch driven by the Risk Aversion Curve (CAR); (v) the application of System Service Charges (ESS), resulting in dispatch which diverges from the thermal plants order of merit; and (vi) naturally, exposure (a short or long position in the monthly accounting) and settled at the PLD.

In 1Q19 and 1Q18, net results (the difference between revenues and costs – less taxes) due to short-term transactions – more particularly those transacted across the CCEE, **were positive at R$ 98.4 million** and R$88.2 million, respectively, an increase of R$10.2 million between compared periods and a positive effect of R$21.5 million in the result of transactions in the generation and commercialization segment and a negative effect of R$11.3 million in the result for trading transactions.

This variation is a consequence, fundamentally of the combination of the following factors: (i) the greater impact of secondary energy due to the surplus allocation of energy in the system; (ii) greater thermoelectric generation between the analyzed periods; (iii) expansion of the short position with the CCEE due to the strategy of allocating hydric resources allied to the active management of the portfolio; (iv) the increase in MRE revenue; and (v) the positive effect arising from the difference in prices between the North/Northeast and Southeast submarkets in the quarters under review.

In December 2018, ANEEL set maximum and minimum limits for the PLD for 2019 at R$513.89/MWh and R$42.35/MWh, respectively. On a quarterly comparison basis, the average PLD for the South and Southeast/Center-West submarkets increased 48.3%, from R$195.61/MWh in 1Q18 to R$290.09/MWh in 1Q19.

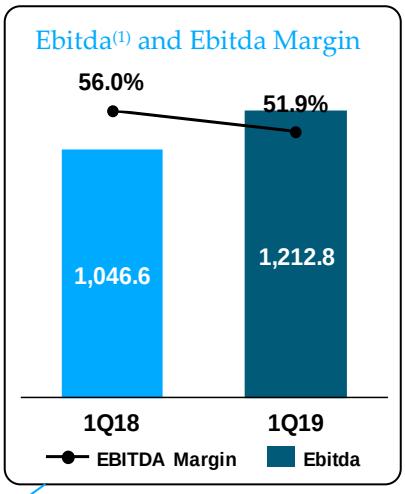
Selling, General and Administrative Expenses

Selling, general and administrative expenses increased R$11.5 million (23.8%) in the quarters in analysis due substantially to (i) growth of R$7.4 million in payroll expenses due to the annual readjustment in employee compensation and new hires; (ii) growth of R$1.4 million in expenses with material and third parties; and (iii) R$2.2 million at ENGIE Solar.

Ignoring the effect of ENGIE Solar, there was an increase of R$9.3 million (19.5%) in 1Q19, compared with the 1Q18.

Ebitda and Ebitda Margin

Set against a background of factors already mentioned, **Ebitda for 1Q19 was R$1,212.8 million**, 15.9% or R$166.2 million greater than that reported for 1Q18 at R$1,046.6 million. The improvement is a reflection of the following **positive effects**: (i) R$77.3 million, due to the increase in net average selling price, ignoring trading operations; (ii) R$59.2 million, due to the increase in contracted energy volume and excluding the trading operations; (iii) a reduction of R$55.0 million with respect to energy purchases for the management of the Company's portfolio; (iv) an increase of R$21.5 million in the result for transactions in the short-term market in the generation and commercialization segment; (v) increase in revenue from remuneration and monetary restatement on assets of the Jaguara and Miranda Hydroelectric Power Plants, of R$15.4 million; (vi) an increase of R$2.5 million in the result from trading operations; and (vii) a reduction of R$0.6 million in other costs and operational expenses.

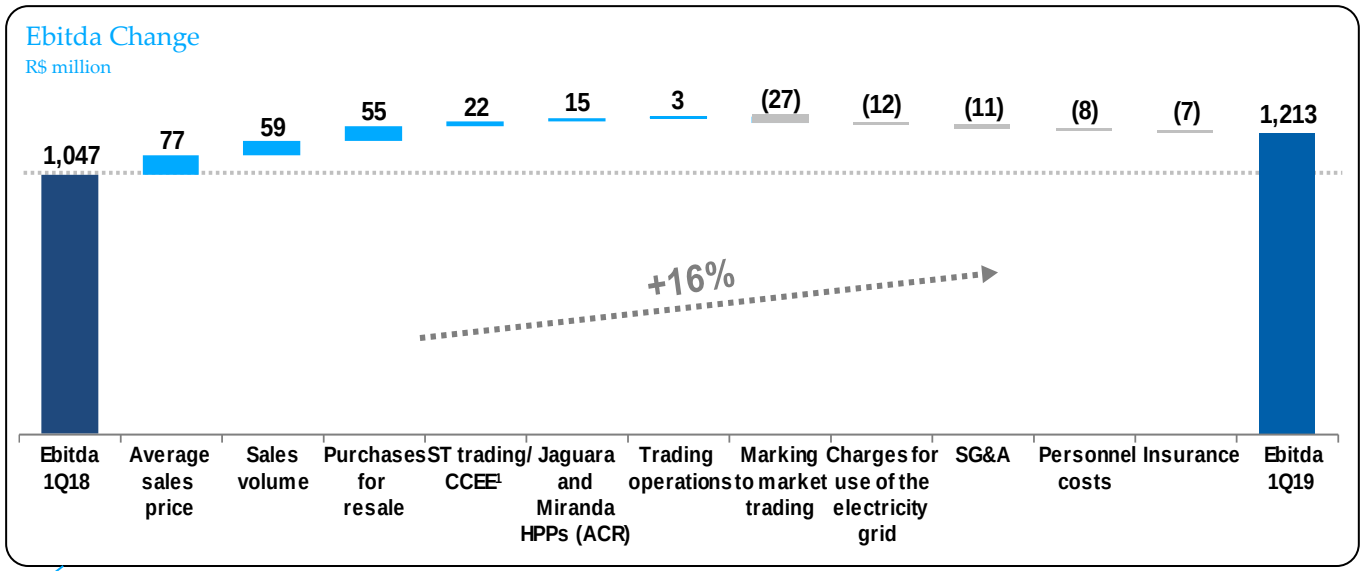


1 Ebitda: net income + income tax and social contribution and financial expenses, net + depreciation and amortization.

The above-mentioned positive effects were counterbalanced by the following **negative effects**: (i) net negative result on the marking to market of unrealized losses on trading operations of R$26.6 million; (ii) increase of R$12.4 million in costs with charges for the use of the electricity network and connection; (iii) increase of R$11.5 million in expenses with sales, general and administrative expenses; (iv) growth of R$8.2 million in personnel costs; and (v) an increase of R$6.6 million of insurance costs.

Ebitda margin was 51.9% in 1Q19, a decrease of 4.1 p.p. in relation to the same period of 2018. This reduction is a consequence principally of the impacts in 1Q19 and in 1Q18, of the energy trading operations, recognition of revenue and costs relative to the construction of the transmission line and operations realized by the ENGIE Solar subsidiary which was acquired in August 2018, margins on all of which are lower than those for other operations conducted by the Company.

If the latter effects are ignored, the Ebitda margin for 1Q19 would be 59.7% against 1Q18 of 57.4%, representing an increase of 2.3 p.p. between the quarters analyzed.



1 Considers the combined effect of changes in revenue and expenses.

The following table reconciles net income with Ebitda:

(In millions of R$)	1Q19	1Q18	Chg. %
Net income	565.5	489.3	15.6
(+) Income tax and social contribution	237.0	229.4	3.3
(+) Net financial result	214.1	156.9	36.5
(+) Depreciation and amortization	191.3	169.1	13.1
Ebitda	**1,207.9**	**1,044.7**	**15.6**
(+) Impairment	4.9	0.0	100.0
(+) Equity loss	0.0	1.9	-100.0
Adjusted Ebitda	**1,212.8**	**1,046.6**	**15.9**

Provision for Reduction in Impairment

In 2019, the Company complemented the provision for asset impairment in the amount of R$4.9 million, corresponding to the generation assets at the William Arjona plant, the conclusion to the sale of which depends only on the completion of conditions precedent in the sale agreement. In the first quarter 2018, no impairment was recognized.

Financial Result

Financial income: in 1Q19, financial revenues reached **R$27.1 million**, that is, R$2.3 million or **9.1% above** R$24.8 million recorded for the same quarter 2018, largely due to the combination of the following factors: (i) an increase of R$3.9 million in revenues from financial investments, due to an increase in the average balance of cash and cash equivalents in the period; and (ii) a reduction of interest on receivables from third parties and of income tax and social contribution to be compensated relative to previous fiscal years and amounting to R$1.6 million.

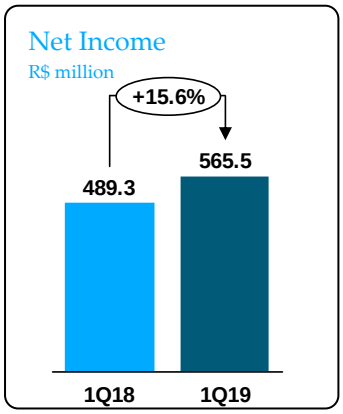
Financial expenses: expenses in **1Q19 were R$241.2 million**, that is, R$59.5 million **(32.7%) above** those reported in 1Q18, which were R$181.7 million. The principal variations observed were: (i) an increase of R$38.1 million in interest and monetary restatement on debt, largely the result of the issue of debentures by the Companhia Energética Jaguara and Companhia Energética Miranda subsidiaries in June 2018 as well as by the Company in July, 2018 and the contracting of loans and financing throughout 2018; and (ii) an increase of R$17.1 million in interest and monetary restatement on concessions payable due to the increase in IPCA and IGP-M inflation indices between 1Q19 and 1Q18.

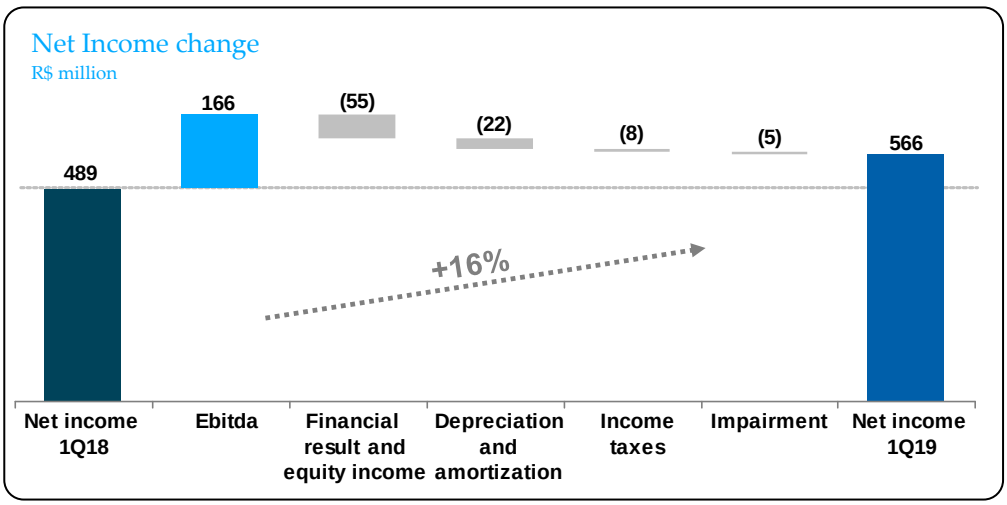
Income Tax (IR) and Social Contribution on Net Income (CSLL)

Expenses with Income Tax and Social Contribution **in 1Q19 were R$237.0 million**, R$7.6 million (3.3%) higher than IT and CSLL expenses reported for the same quarter in 2018 at R$229.4 million due principally to the growth in pre-tax profit of companies which adopt the real profit tax regime, partially attenuated by those companies which calculate their tax payments on the presumed profit basis, as well as the increase in tax breaks between quarters. The effective IR and CSLL rate in 1Q19 was 29.5% against 31.9% in 1Q18.

Net Income

Net income for 1Q19 was R$565.5 million, R$76.2 million or **15.6% higher** than the R$489.3 million posted in the same quarter of 2018. This improvement is a consequence of the following effects: (i) an increase of R$166.2 million in Ebitda; (ii) an increase of R$57.2 million in net financial expenses; (iii) growth of R$22.2 million in depreciation and amortization; (iv) growth of R$7.6 million in income tax and social contribution; (v) recognition in 1Q19 of asset impairments totaling R$4.9 million; and (vi) the positive impact of R$1.9 million with respect to the negative result for equity income for 1Q18, given that the control of ENGIE Solar was acquired in the second half of 2018.





ENGIE BRASIL ENERGIA S.A.
CNPJ No. 02.474.103/0001-19 | NIRE Nº 42 3 0002438-4
NOTES TO THE QUARTERLY INFORMATION AS OF MARCH 31, 2019
(In thousands of Reais or other currencies, unless otherwise indicated)

NOTE 1 – OPERATIONS

ENGIE Brasil Energia S.A. ("Company" or "ENGIE Brasil Energia" or "EBE") is an independent utility concessionaire and a publicly held corporation with its registered headquarters in the municipality of Florianópolis, Santa Catarina state, Brazil. The core business and main operating activity of the Company and its subsidiaries is the generation and sale of electricity, regulated by the Brazilian Electricity Regulatory Agency (ANEEL), which is linked to the Ministry of Mines and Energy (MME). The Company, through its subsidiaries, also has operations in the electricity trading and distributed generation segments, and is building the Gralha Azul Transmission Line. The amounts transacted in these new segments at 3.31.2019 had no significant impact on the Company's results.

The shares of the Company are listed in the New Market segment of B3 S.A. – Brasil, Bolsa, Balcão (B3) under the ticker EGIE3. ENGIE Brasil Energia also trades Level 1 American Depositary Receipts (ADR) in the U.S. Over-the-Counter market under the ticker EGIEY, in the proportion of one ADR for each common share.

The Company is controlled by ENGIE Brasil Participações Ltda. ("ENGIE Participações"), a company established in Brazil and controlled by International Power S.A., headquartered in Belgium. International Power is a subsidiary of International Power Ltd., a company headquartered in the United Kingdom, which is part of the economic group ENGIE group, headquartered in France.

ENGIE Brasil Energia is part of the largest independent energy producer in Brazil, accounting for approximately 6.4%[1] [2] of the country's installed capacity. At 3.31.2019, its installed capacity, including its stakes in energy generation consortiums, was 8,275.5 MW. Out of this total, 77.2% arises from hydroelectric power plants, 10.4% from thermal power plants and 12.4% from complementary energy (wind, solar, biomass and small hydroelectric power plants). Physical guarantee for sale averaged was 4,596.8 MW, of which 377.4 average MW are related to the portion of 70% of physical guarantee of the Jaguara and Miranda Hydroelectric Power Plants, which were allocated to the Regulated Contracting Environment (ACR) in the Physical Guarantee Quota System.

On 3.31.2019, the Company's generation facilities in operation consisted of 55 plants, of which 11 hydroelectric power plants (HPP), 3 conventional thermal power plants (TPP), 34 wind farms, 3 biomass plants, 2 photovoltaic solar power plants and 2 small hydroelectric power plants (SHPP).

[1] Information based on data verified on reference date 12.31.2018.
[2] The non-financial information contained in this quarterly information, such as MW, average MW, installed capacity and others, is not reviewed by the independent auditors.

The main corporate and operational events occurred in the first quarter of 2019 are as follows:

a) Payment of interim dividends and interest on equity for 2018

On 1.29.2019 and 3.27.2019, the Company paid interim dividends related to the first half of 2018, totaling R$1,146,037, and interest on equity for 2018, in the gross amount of R$397,000, respectively.

b) Startup of commercial operations of 14 farms in the Umburanas Wind Complex - Phase I

In the first quarter of 2019, ANEEL authorized the startup of commercial operations of 14 wind farms at the Umburanas Wind Complex – Phase I, located in the city of Umburanas, Bahia, with installed capacity of 270.0 MW and physical guarantee of 158.1 average MW. By the end of April 2019, all the wind parks at the Complex had started commercial operations, adding 360.0 MW and 213.3 average MW to the installed capacity and physical guarantee, respectively, of the Company.

c) Start of construction of Campo Largo Wind Complex – Phase II

On 2.19.2019, the 181st Board of Directors Meeting approved the investments necessary for construction of the Campo Largo Wind Complex – Phase 2, located in the cities of Sento Sé and Umburanas, Bahia. The Complex will add 361.2 MW of installed capacity and approximately 200.0 average MW of physical guarantee to the Company's generating facilities. Investments for building the Complex are estimated at R$1.6 billion and the entire Complex is expected to start commercial operations by early 2021.

d) Reaffirmation of ratings

On 3.14.2019, the rating agency Fitch Ratings reaffirmed the Company's 'AAA(bra)' long-term national rating with stable outlook and 'BB' international rating with stable outlook, remaining one level above the sovereign rating. The agency also reaffirmed the 'AAA (bra)' rating with stable outlook assigned to the 6th and 7th issues of unsecured debentures of the Company.

NOTE 2 – PRESENTATION OF QUARTERLY INFORMATION

a) Preparation basis

The parent company's Quarterly Information (ITR) was prepared in compliance with Accounting Pronouncement CPC 21 – Demonstração Intermediária and the consolidated ITR is presented simultaneously in accordance with IAS 34 – Interim Financial Reporting and CPC 21.

The Brazilian accounting standards converge with the International Financial Reporting Standards (IFRS), except for the recording in the parent company's balance sheet of joint venture Itá Energética S.A. (Itasa) which, under Brazilian rules, is recognized by the equity method, whereas, according to IFRS, under the rules applicable to joint ventures, it stipulates that assets, liabilities and profit or loss are recognized in proportion to its share in the joint venture.

There is no difference between shareholders' equity and the results of the parent company and consolidated included, respectively, in the individual and consolidated quarterly information. There also is no difference between the net earnings per share – basic and diluted – as there was no issue of shares with diluting effects in the presented periods.

The ITR was also prepared in accordance with the rules established by the Securities and Exchange Commission of Brazil (CVM), using amortized historical cost as the value basis, except the fair value assessment of certain financial instruments, when required by the rules.

The preparation of ITR requires the Management of the Company to use estimates to record certain transactions that affect its assets, liabilities, revenues and expenses.

The content and amounts of certain notes presented in the accounting statements for the fiscal year ended 12.31.2018, which did not need significant updates, were not repeated in the notes selected for ITR as of 3.31.2019. This ITR, therefore, must be read together with the financial statements as of 12.31.2018.

The accounting practices and calculation methods adopted for preparing the ITR as of 3.31.2019, as well as the main judgments and uncertainties in estimates used in the application of accounting practices, were the same used in preparing the accounting statements for the fiscal year ended 12.31.2018.

a) Standards and amendments applicable to the Company starting 1.1.2019

The following standards and amendments will take effect on 1.1.2019: (i) Amendments to CPC 06 (R2) – Leases (IFRS 16); (ii) Amendments to CPC 18 (R2) – Investments in Associates and Joint Ventures (IAS 28); (iii) Amendments to CPC 33 (R1) – Employee Benefits (IAS 19); (iv) Amendments to CPC 48 – Financial Instruments (IFRS 9); (v) ICPC 22 – Uncertainty over Income Tax Treatments (IFRIC 23); and (vi) Annual Revision of CPC no. 13/2018 (IASB 2015-2017 cycle).

The adoption of these new standards and amendments did not have any material impact on the individual and consolidated financial statements of 2018 and the individual and consolidated quarterly information as of 3.31.2019, except for the amendments to CPC 06 (R2), whose impacts are presented below.

a.1) Amendments to CPC 06 (R2) – Leases (IFRS 16)

The amendments to CPC 06 (R2) introduced requirements for recognizing, measuring, presenting and disclosing leases. The amended standard requires lessees to recognize liabilities from future payments of lease agreements, in exchange for the right to use the leased asset.

The definition of lease covers all contracts granting the right to use and control an identifiable asset, including rental agreements and, potentially, some components of service agreements.

The Company examined its contracts and has identified as part of the standard's scope all leases of the areas where wind and photovoltaic solar farms are or will be installed, as well as the areas where the Company's registered office is located. Starting 1.1.2019, these lease contracts were recognized as a right to use the asset in exchange for an obligation.

As established in the pronouncement, the Company applied the simplified transition approach and will not restate the comparative figures for the year before the first adoption (1.1.2019). Assets subject to rights of use were measured at the value of lease liabilities at the time of adoption, plus early payments made until the date of adoption of CPC 06 (R2).

Due to the adoption of the new rules, the Company recognized right-of-use assets of approximately R$33,145 and R$119,805 in the parent company and consolidated, respectively, on 1.1.2019, in exchange for the lease liabilities, net of advances made, totaling R$21,839 and R$89,187, in the parent company and consolidated, respectively. More details are presented in Note 15 – Lease operations.

These amounts were determined based on assumptions and estimates, such as the definition of discount rates and other aspects that required evaluation for the measurement.

The main accounting practices adopted in the application of CPC 06 (R2) were:

Financial instrument – Leases payable

Leases payable are initially measured at present value of future payment flows, discounted by the incremental financing rate. Subsequently, the lease liability is measured at amortized cost using the effective interest method and remeasured (with corresponding adjustment in related right of use) when there is a change in future payments driven by inflation adjustments, renegotiation or change in discount rates.

Rights of use

The rights of use, initially, comprise lease liabilities plus advance payments. These assets are depreciated based on the term of the lease agreements.

b) EmpresasNet system

Note that in the "Statement of Changes in Shareholders' Equity" table of the EmpresasNet System of the CVM, the equity valuation adjustment, though not corresponding to "Other Comprehensive Income," is presented in the column with this indication because there is not a more appropriate option to present said transaction in the standard statement of CVM.

c) Approval of ITR

The ITR presented here was approved by the Board of Directors at a meeting held on 5.8.2019.

NOTE 3 – CASH AND CASH EQUIVALENTS

	Parent Company		Consolidated	
	3.31.2019	12.31.2018	3.31.2019	12.31.2018
Cash and bank deposits	**1,387**	**956**	**47,567**	**58,293**
Marketable securities:				
Exclusive investment fund				
Repurchase transactions backed by federal bonds	125,596	1,281,353	881,121	2,341,726
Other marketable securities	200	86	21,586	15,773
	125,796	**1,281,439**	**902,707**	**2,357,499**
	127,183	**1,282,395**	**950,274**	**2,415,792**

NOTE 4 – TRADE ACCOUNTS RECEIVABLE

	Parent Company		Consolidated	
	3.31.2019	12.31.2018	3.31.2019	12.31.2018
Transactions within the CCEE[3]	290,112	109,648	388,663	312,492
Distributors	270,979	264,100	388,337	344,452
Traders	195,060	137,171	60,045	56,207
Free Consumers	39,936	27,691	366,016	367,873
Trading operations	-	-	97,922	65,733
Others	-	-	62,254	40,819
Estimated losses with doubtful accounts	(6,180)	(6,180)	(6,197)	(6,197)
	789,907	**532,430**	**1,357,040**	**1,181,379**

The average term for receiving amounts relative to electricity sold through agreements is approximately 30 days, as from the first day of month subsequent to the sale, whereas the term of amounts settled within CCEE is approximately 45 days.

The breakdown of overdue accounts receivable recorded under current assets is as follows:

	Parent Company		Consolidated	
	3.31.2019	12.31.2018	3.31.2019	12.31.2018
Overdue up to 30 days	1,362	3,269	4,720	6,170
Overdue more than 30 days	7,476	6,928	11,297	9,560
	8,838	**10,197**	**16,017**	**15,730**

NOTE 5 – INVENTORIES

	Parent Company		Consolidated	
	3.31.2019	12.31.2018	3.31.2019	12.31.2018
Supplies	17,658	17,252	64,237	59,971
Inputs for energy production	-	-	55,941	52,404
Advances to suppliers	138	273	67,897	8,534
Other	55	261	7,718	7,954
Reduction to net realizable value	(3,182)	(3,182)	(3,182)	(3,182)
	14,669	**14,604**	**192,611**	**125,681**

In the first quarter of 2019, the subsidiary Usina Termelétrica Pampa Sul S.A. ("Pampa Sul") advanced R$43,560 to a coal supplier, which will be realized with the commercial startup of the Plant.

[3] Electric Energy Commercialization Chamber.

NOTE 6 – RESTRICTED DEPOSITS

	Parent Company		Consolidated	
	3.31.2019	12.31.2018	3.31.2019	12.31.2018
Reinvestment deposits	3,241	3,241	3,241	3,241
Contractual commitment guarantees	720	1,200	1,450	1,920
Guarantees for negative balance at CCEE	31	30	32,669	3,795
Current assets	**3,992**	**4,471**	**37,360**	**8,956**
Financing guarantees	10,058	9,915	273,673	226,210
Others	-	-	6,315	6,240
Non-current assets	**10,058**	**9,915**	**279,988**	**232,450**
	14,050	**14,386**	**317,348**	**241,406**

Guarantees for loans are aimed at ensuring the payment of debt with the Brazilian Development Bank (BNDES) and onlending banks and are mostly constituted for the amount equivalent to 3 months of debt service and contractual operating and maintenance expenses for plants that hire third-party services to perform these activities.

NOTE 7 – CONCESSION FINANCIAL ASSET

a) Breakdown

	Consolidated					
	3.31.2019			12.31.2018		
	Current	Non-current	Total	Current	Non-current	Total
Jaguara HPP	176,274	1,453,702	1,629,976	172,165	1,437,860	1,610,025
Miranda HPP	108,699	890,305	999,004	105,337	879,748	985,085
	284,973	**2,344,007**	**2,628,980**	**277,502**	**2,317,608**	**2,595,110**

b) Changes in financial assets were as follows:

	Consolidated		
	Jaguara HPP	Miranda HPP	Total
Balances at 12.31.2018	**1,610,025**	**985,085**	**2,595,110**
Amounts received	(39,933)	(24,435)	(64,368)
Interest	37,974	23,233	61,207
Monetary variation	21,910	15,121	37,031
Balance at 3.31.2019	**1,629,976**	**999,004**	**2,628,980**

c) Realization profile of the concession financial asset presented under non-current assets

	Consolidated		
	Jaguara HPP	Miranda HPP	Total
April to December 2020	112,364	68,748	181,112
2021	137,266	83,985	221,251
2022	124,177	75,977	200,154
2023	112,336	68,732	181,068
2024	101,599	62,163	163,762
2025 to 2029	379,837	232,402	612,239
2030 to 2047	486,123	298,298	784,421
	1,453,702	**890,305**	**2,344,007**

NOTE 8 – INVESTMENTS

a) Breakdown

	Parent Company	
	3.31.2019	12.31.2018
Interest on subsidiaries:		
Measured at the equity method		
Equity in earnings of subsidiaries (b)	10,702,565	10,436,421
Goodwill from investment acquisition (c)	62,653	63,488
Goodwill from expected future profitability	40,828	40,828
	10,806,046	**10,540,737**

b) Changes in investments evaluated through the equity method

	Balance at 12.31.2018	Capital increase	Capital decrease	Equity in earnings of subsidiaries	Dividends	Other comprehensive income	Balance at 3.31.2019
ECP[4]	**4,062,592**	351,221	(160,000)	66,913	-	-	**4,320,726**
Pampa Sul	**2,360,677**	-	-	37,269	-	1,739	**2,399,685**
CEE[5]	**1,111,608**	-	-	31,278	(79,276)	-	**1,063,610**
Jaguara[6]	**1,004,678**	-	-	45,797	-	-	**1,050,475**
Miranda[7]	**691,350**	-	-	21,311	-	-	**712,661**
Diamante[8]	**646,556**	-	-	8,864	-	-	**655,420**
Itasa	**242,547**	-	-	1,770	-	-	**244,317**
EBC[9]	**210,019**	-	-	(32,679)	(30,000)	-	**147,340**
ENGIE Solar[10]	**40,695**	4,889	-	1,151	-	400	**47,135**
Lages[11]	**37,871**	-	-	3,019	(7,341)	-	**33,549**
ECV[12]	**19,238**	-	-	(181)	-	-	**19,057**
ENGIE Trading[13]	**5,000**	-	-	-	-	-	**5,000**
Outros	**3,590**	-	-	-	-	-	**3,590**
	10,436,421	**356,110**	**(160,000)**	**184,512**	**(116,617)**	**2,139**	**10,702,565**

The capital increase in the subsidiary ECP in the first quarter of 2019 was allocated mainly to investments in the Umburanas Wind Complex – Phase I. This quarter, the Company also reduced the capital in said subsidiary chiefly due to the release in 2018 and 2019 of the portion of financing taken from BNDES by the Campo Largo Wind Complex – Phase I, which had been financing the construction of its plants with own cash until said financing was released.

[4] ENGIE Brasil Energias Complementares Participações Ltda.
[5] Companhia Energética Estreito
[6] Companhia Energética Jaguara
[7] Companhia Energética Miranda
[8] Diamante Geração de Energia Ltda.
[9] ENGIE Brasil Energia Comercializadora Ltda.
[10] ENGIE Geração Solar Distribuída S.A.
[11] Lages Bioenergética Ltda.
[12] ENGIE Comercializadora Varejista de Energia Ltda.
[13] ENGIE Trading Comercializadora de Energia Ltda.

b.1) Information on the main subsidiaries related to the first quarter of 2019

	Capital	Assets	Liabilities	Adjusted shareholders' equity	Net revenue	Adjusted net income (loss)	Interest (%)
ECP	3,192,642	6,080,380	1,910,223	4,324,177	220,198	67,219	**99.99**
Pampa Sul	600,000	2,798,392	668,423	2,399,685	9,060	37,269	**99.99**
CEE	920,380	2,233,647	1,170,037	1,063,610	122,801	31,278	**99.99**
Jaguara	854,409	2,326,881	1,276,406	1,050,475	110,045	45,797	**99.99**
Miranda	582,663	1,466,692	754,031	712,661	83,876	21,311	**99.99**
Diamante	785,247	950,286	294,866	655,420	159,955	8,864	**99.99**
Itasa	510,135	537,229	36,066	501,163	41,518	3,631	**48.75**
EBC	4,200	1,038,321	890,981	147,340	1,097,350	(32,679)	**99.99**
ENGIE Solar	29,611	97,956	50,821	47,135	19,068	1,151	**99.99**
Lages	30,530	35,809	2,260	33,549	9,108	3,019	**99.99**
ECV	23,970	44,609	25,552	19,057	43,845	(181)	**99.99**
ENGIE Trading	5,000	5,000	-	5,000	-	-	**99.99**

Non-controlling shareholder

The non-controlling interest of Ibitiúva in the shareholders' equity and the net income of ECP, its subsidiary presented above, is R$3,451 and R$306, respectively.

Capitalized interests

ENGIE Brasil Energia took out loans and debentures to finance the construction of the Campo Largo Phase I, Trairí and Umburanas – Phase I Wind Power Complexes and the Assú V Photovoltaic Power Plant, investments that are part of ECO, and of the Pampa Sul Thermal Power Plant. The interest on these debts was capitalized as construction assets in the consolidated financial statements and recognized using the equity method in the parent company's financial statements.

In the first quarter of 2019, capitalized interest in the direct subsidiaries ECP and Pampa Sul were R$8,597 and R$42,245, respectively. In the quarter ended 3.31.2019, capitalized interest in these subsidiaries were R$154,020 and R$269,716, respectively. In the table above, "Adjusted shareholders' equity" and "Adjusted net income (loss)" include the items described above.

c) Goodwill from investment acquisition – Parent company

This items substantially records "goodwill" (concession rights and acquired rights) paid in the acquisition of the direct subsidiary CEE, whose economic grounds are the rights over the concession granted by ANEEL for the use of public assets in the generation of electricity, and which was defined based on the present value of the cash flow projections obtained through economic and financial evaluations. The "goodwill" is being amortized through the straight-line method over the period of the concession contract of the plant, as the economic benefits arising from the acquisitions of these investments will occur over the course of this period.

NOTE 9 – PROPERTY, PLANT AND EQUIPMENT

a) Breakdown

		Parent Company					
		3.31.2019			12.31.2018		
	Average rate of depreciation	Cost	Accumulated depreciation	Net amount	Cost	Accumulated depreciation	Net amount
In service							
Reservoirs, dams and ducts	3.1%	5,109,931	(3,192,121)	1,917,810	5,109,943	(3,158,818)	1,951,125
Buildings and improvements	2.3%	1,274,654	(784,162)	490,492	1,287,160	(784,639)	502,521
Machinery and equipment	3.6%	4,159,585	(2,435,275)	1,724,310	4,161,375	(2,408,876)	1,752,499
Furniture and fixtures	6.3%	6,929	(4,264)	2,665	6,929	(4,181)	2,748
Vehicles	14.3%	1,933	(1,619)	314	1,933	(1,581)	352
Special obligations		(50,539)	5,319	(45,220)	(50,539)	4,841	(45,698)
		10,502,493	**(6,412,122)**	**4,090,371**	**10,516,801**	**(6,353,254)**	**4,163,547**
In progress							
Reservoirs, dams and ducts		788	-	788	788	-	788
Buildings and improvements		3,915	-	3,915	3,710	-	3,710
Machinery and equipment		89,033	-	89,033	82,771	-	82,771
Advances to suppliers		34,904	-	34,904	28,113	-	28,113
Acquisitions to be apportioned		11,930	-	11,930	9,578	-	9,578
		140,570	**-**	**140,570**	**124,960**	**-**	**124,960**
		10,643,063	**(6,412,122)**	**4,230,941**	**10,641,761**	**(6,353,254)**	**4,288,507**

		Consolidated					
		3.31.2019			12.31.2018		
	Average rate of depreciation	Cost	Accumulated depreciation	Net amount	Cost	Accumulated depreciation	Net amount
In service							
Reservoirs, dams and ducts	3.8%	7,097,499	(3,803,694)	3,293,805	7,097,445	(3,751,594)	3,345,851
Buildings and improvements	2.6%	1,890,261	(1,093,575)	796,686	1,877,043	(1,089,580)	787,463
Machinery and equipment	4.1%	12,972,962	(5,352,610)	7,620,352	11,389,360	(5,264,505)	6,124,855
Furniture and fixtures	6.3%	11,036	(6,335)	4,701	10,810	(6,191)	4,619
Vehicles	14.3%	5,172	(3,975)	1,197	5,147	(3,886)	1,261
Special obligations		(51,030)	5,469	(45,561)	(51,030)	4,987	(46,043)
		21,925,900	**(10,254,720)**	**11,671,180**	**20,328,775**	**(10,110,769)**	**10,218,006**
In progress							
Reservoirs, dams and ducts		119,709	-	119,709	117,788	-	117,788
Buildings and improvements		306,448	-	306,448	340,129	-	340,129
Machinery and equipment		1,625,226	-	1,625,226	1,883,743	-	1,883,743
Advances to suppliers		672,854	-	672,854	1,373,386	-	1,373,386
Acquisitions to be apportioned		742,619	-	742,619	702,415	-	702,415
		3,466,856	**-**	**3,466,856**	**4,417,461**	**-**	**4,417,461**
		25,392,756	**(10,254,720)**	**15,138,036**	**24,746,236**	**(10,110,769)**	**14,635,467**

b) Changes in property, plant and equipment

	Parent Company						
	Reservoirs, dams and ducts	Buildings and improvements	Machinery and equipment	Other	Construction in progress	Special obligations	Total
Balance at 12.31.2018	**1,951,125**	**502,521**	**1,752,499**	**3,100**	**124,960**	**(45,698)**	**4,288,507**
Additions	-	-	-	-	15,498	-	15,498
Transfers	(457)	(2,241)	(331)	(9)	112	-	(2,926)
Depreciation	(32,858)	(9,788)	(27,858)	(112)	-	478	(70,138)
Balance at 3.31.2019	**1,917,810**	**490,492**	**1,724,310**	**2,979**	**140,570**	**(45,220)**	**4,230,941**

	Consolidated						
	Reservoirs, dams and ducts	Buildings and improvements	Machinery and equipment	Other	Construction in progress	Special obligations	Total
Balance at 12.31.2018	**3,345,851**	**787,463**	**6,124,855**	**5,880**	**4,417,461**	**(46,043)**	**14,635,467**
Additions	-	-	-	-	586,492	-	586,492
Capitalized interest and monetary variation	-	-	-	-	95,637	-	95,637
Transfers	(173)	23,301	1,606,405	275	(1,632,734)	-	(2,926)
Depreciation	(51,873)	(14,078)	(110,908)	(257)	-	482	(176,634)
Balance at 3.31.2019	**3,293,805**	**796,686**	**7,620,352**	**5,898**	**3,466,856**	**(45,561)**	**15,138,036**

NOTE 13 – INTANGIBLE ASSETS

a) Breakdown

		Parent Company					
		3.31.2019			12.31.2018		
	Amortization period	Adjusted cost	Accumulated amortization	Net amount	Adjusted cost	Accumulated amortization	Net amount
Right to use	Until 2034	90,548	(51,321)	39,227	88,015	(49,508)	38,507

		Consolidated					
		3.31.2019			12.31.2018		
	Amortization period	Cost	Accumulated amortization	Net amount	Cost	Accumulated amortization	Net amount
Grant bonus							
Jaguara	Until 2047	620,327	(29,224)	591,103	620,327	(24,067)	596,260
Miranda	Until 2047	411,223	(19,373)	391,850	411,223	(15,954)	395,269
		1,031,550	**(48,597)**	**982,953**	**1,031,550**	**(40,021)**	**991,529**
Project rights							
WPPs in operation	Until 2052	122,535	(4,200)	118,335	58,457	(3,694)	54,763
Assú Solar Power Plant	Until 2051	15,194	(589)	14,605	15,194	(471)	14,723
WPPs under construction / development		59,399	-	59,399	123,477	-	123,477
		197,128	**(4,789)**	**192,339**	**197,128**	**(4,165)**	**192,963**
Right to use assets	Until 2037	114,424	(55,072)	59,352	112,228	(53,171)	59,057
Energy purchase right	Until 2023	64,561	(37,597)	26,964	64,561	(36,093)	28,468
Premium - ENGIE Solar		40,828	-	40,828	40,828	-	40,828
		1,448,491	**(146,055)**	**1,302,436**	**1,446,295**	**(133,450)**	**1,312,845**

b) Changes in intangible assets

	Consolidated					
	Grant bonus	Project rights	Right to use assets	Energy purchase right	Goodwill on expected future profitability	Total
Balances on 12.31.2018	**991,529**	**192,963**	**59,057**	**28,468**	**40,828**	**1,312,845**
Addition	-	-	2,235	-	-	2,235
Amortization	(8,576)	(624)	(1,940)	(1,504)	-	(12,644)
Balances on 3.31.2019	**982,953**	**192,339**	**59,352**	**26,964**	**40,828**	**1,302,436**

NOTE 11 – SUPPLIERS

	Parent Company		Consolidated	
	3.31.2019	12.31.2018	3.31.2019	12.31.2018
Electricity purchased	294,885	399,497	106,642	207,553
Suppliers of materials and services	34,577	33,577	127,477	72,590
Suppliers of property, plant and equipment	3,204	1,729	66,124	153,345
Fossil fuels and biomass	-	-	60,952	47,831
Trading operations	-	-	88,027	57,004
Charges for the use of the power grid	30,584	30,580	52,479	49,436
Transactions in the short-term market	1,402	1,351	23,557	712
	364,652	**466,734**	**525,258**	**588,471**

NOTE 12 – RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

In order to conduct more efficiently risk evaluation and monitoring process in its business, the Company has the Risk Management Committee, which is responsible for: (i) internally promote the awareness on risk treatment; (ii) define goals and guidelines for its management; (iii) promote and suggest improvements in its evaluation processes; and (iv) classify and define control procedures.

In 2019, there was no change in the risks to which the Company and its subsidiaries are exposed or in their management and measurement, when compared to those presented in Note 15 – Risk management and financial instruments of accounting statements as of 12.31.2018.

a) Liabilities denominated in foreign currency

At 3.31.2019, the Company and its subsidiaries held no financial obligations denominated in foreign currencies whose exchange variation was not fully hedged against.

Unrealized gains (losses) with hedge operations are as follows:

	Parent Company		Consolidated	
	3.31.2019	12.31.2018	3.31.2019	12.31.2018
Long position				
Fair value hedge on loans and debentures	281,228	247,878	281,228	259,549
Cash flow hedge on obligations	-	-	2,953	50
	281,228	**247,878**	**284,181**	**259,599**
Classification in the balance sheet				
Current assets	-	-	2,953	3,135
Non-current assets	281,228	247,878	281,228	256,464
	281,228	**247,878**	**284,181**	**259,599**
Short position				
Fair value hedge on loans and debentures	(50,094)	(37,599)	(53,685)	(37,599)
Cash flow hedge on obligations	-	-	-	(638)
	(50,094)	**(37,599)**	**(53,685)**	**(38,237)**
Classification in the balance sheet[14]				
Current liabilities	(12,636)	(5,020)	(13,434)	(5,658)
Non-current liabilities	(37,458)	(32,579)	(40,251)	(32,579)
	(50,094)	**(37,599)**	**(53,685)**	**(38,237)**
Net position	**231,134**	**210,279**	**230,496**	**221,362**

a.1) Fair value hedge operations on loans

The Company contracted swap operations with the Brazilian subsidiaries of the same lending financial institutions in U.S. dollars, in order to hedge future payment flows of principal and interest, including any income tax levied thereon, against foreign exchange fluctuation.

Due to the characteristics of said financial instruments, the Company applied the rules of fair value hedge accounting to record them. As a result, both the underlying loans and debentures object of the hedge operation and the hedge instrument itself (swap) are measured at fair value through profit or loss, thus protecting the Company from the financial effects, as well as impacts on its results from exchange variation on loans of ENGIE Brasil Energia and CDI variation on debentures of Jaguara and Miranda.

[14] Recorded as part of "Other current liabilities" and "Other non-current liabilities".

Net changes in fair value hedge operations on loans and debentures

	Parent Company			Consolidated		
	Current	Non-Current	Total	Current	Non-Current	Total
(Liabilities) Assets at 12.31.2018	**(5,020)**	**215,299**	**210,279**	**(1,935)**	**223,885**	**221,950**
Interest	(13,175)	-	(13,175)	(11,190)	-	(11,190)
Exchange variation	572	13,140	13,712	572	13,140	13,712
Fair value adjustment	-	20,318	20,318	(7,694)	10,765	3,071
Transfers	4,987	(4,987)	-	6,813	(6,813)	-
(Liabilities) Assets on 3.31.2019	**(12,636)**	**243,770**	**231,134**	**(13,434)**	**240,977**	**227,543**

b) Sensitivity analysis of the exposure to risks related to interest rates, floating rates and foreign currency quotation variation

In compliance with CVM Instruction no. 475/2008 and for reference purposes, the Company prepared a sensitivity analysis on its loans and financing, debentures, promissory notes, concessions payable and concession financial asset exposed to interest rate variation risks and floating rate risks.

The probable basic scenario for 3.31.2019 was defined using the following assumptions available in the market (source: Central Bank of Brazil Market Readout on the last business day of the month).

	Change 12 months	Probable Scenario	Sensitivity		
Variation in interest rates and indices:	**3.31.2019**	**3.31.2020**	**Probable**	**Δ + 25% (*)**	**Δ + 50% (*)**
Risk of variation in interest rates and indices					
TJLP	6.8%	7.0%	0.2 p.p.	1.8 p.p.	3.5 p.p.
CDI	6.4%	6.5%	0.1 p.p.	1.7 p.p.	3.4 p.p.
IPCA	4.6%	3.9%	-0.7 p.p.	1.0 p.p.	2.0 p.p.
IGP-M	8.3%	4.2%	-4.1 p.p.	1.0 p.p.	2.1 p.p.

(*) Variations on probable scenario.

The probable sensitivity was calculated based on the variation of indices in the last 12 months, at 3.31.2019, and those expected for the following 12 months, ending 3.31.2020, and showed any additional impacts in Company's consolidated profit or loss. Variations that could impact the consolidated result, and consequently the shareholders' equity in the following 12 months, compared with the last 12 months, if the scenarios materialize are the following:

	Balance at 3.31.2019	Sensitivity		
		Probable	Δ + 25%	Δ + 50%
Risk of increase (liability)				
Loans and financing				
TJLP	3,371,680	(7,702)	(59,366)	(119,628)
CDI (Loans with swap to CDI rate)	1,937,228	(2,660)	(40,738)	(81,873)
IPCA (Loans with swap to IPCA rate)	789,925	4,818	(6,955)	(13,910)
IPCA	190,013	1,192	(1,720)	(3,440)
		(4,352)	**(108,779)**	**(218,851)**
Debentures				
IPCA	2,706,502	19,104	(27,582)	(55,161)
IPCA (debentures with swap for IPCA)	778,176	4,833	(6,977)	(13,951)
		23,937	**(34,559)**	**(69,112)**
Concessions payable				
IGP-M	2,336,797	120,095	(25,757)	(51,515)
IPCA	604,198	3,138	(5,772)	(11,544)
		123,233	**(31,529)**	**(63,059)**
Risk of decrease (asset)				
Concession financial asset				
IPCA	2,628,980	(17,756)	(25,915)	(51,829)
Total		**125,062**	**(200,782)**	**(402,851)**

c) Risk related to energy prices in trading operations

Trading operations take place in the active market and are recognized at fair value through profit or loss, based on the difference between the contracted price and the market price of outstanding contracts on the balance sheet date.

The balance sheets for outstanding trading transactions on 3.31.2019 are presented below.

	Consolidated					
	3.312019			12.31.2018		
	Assets	Liabilities	Net gain	Assets	Liabilities	Net gain
Classification in balance sheet						
Current	333,010	(332,322)	688	116,202	(98,047)	18,155
Non-current	96,252	(80,367)	15,885	44,429	(19,395)	25,034
	429,262	**(412,689)**	**16,573**	**160,631**	**(117,442)**	**43,189**

The changes in balances, related to outstanding trading transactions at 3.31.2019 are:

	Consolidated
At 12.31.2018	**43,189**
Net loss recognized in the period	(26,616)
Balances at 3.31.2019	**16,573**

c.1) Sensitivity analysis regarding trading operations

The main risk factor impacting prices in trading operations is the exposure to energy market prices. The scenarios used in the sensitivity analysis for this factor are prepared based on market data and specialized sources.

The sensitivity analysis was prepared in accordance with CVM Instruction no 475/08, considering the increase of 25% and 50% in future prices, applied on the market curves on 3.31.2019. The results obtained are:

	Consolidated		
	3.31.2019	Δ + 25%	Δ + 50%
Unrealized gains (losses) on trading operations	16,573	(8,776)	(17,552)

The variation in the discount rate does not significantly impact the fair value determined, given the short duration of the outstanding trading portfolio, which is lower than three years, which is why no sensitivity analysis was presented.

d) Category and fair value of financial instruments

	Parent Company		Consolidated	
	3.31.2019	12.31.2018	3.31.2019	12.31.2018
Financial assets				
Fair value through profit or loss				
Marketable securities	125,796	1,281,439	902,707	2,357,499
Unrealized gains on fair value hedge operations	281,228	247,878	281,228	259,549
Unrealized gains on trading operations	-	-	429,262	160,631
Amortized cost				
Cash and bank deposits	1,387	956	47,567	58,293
Trade accounts receivable	789,907	532,430	1,357,040	1,181,379
Dividends receivable from subsidiaries	70,811	61,468	-	-
Restricted deposits	14,050	14,386	317,348	241,406
Fuel reimbursable [15]	-	-	59,207	52,136
Concession financial asset	-	-	2,628,980	2,595,110
Fair value through other comprehensive income				
Unrealized gains on cash flow hedge operations	-	-	2,953	50
	1,283,179	**2,138,557**	**6,026,292**	**6,906,053**
Financial liabilities				
Fair value through profit or loss				
Foreign currency	2,727,059	2,666,084	2,727,059	2,666,084
Debentures	-	-	778,176	778,317
Unrealized losses on fair value hedge operations [16]	50,094	37,599	53,685	37,599
Unrealized losses on trading operations	-	-	412,689	117,442
Amortized cost				
Suppliers	364,652	466,734	525,258	588,471
Leases payable	20,925	-	88,398	-
Dividends and interest on equity	660,635	2,136,939	661,981	2,137,039
Loans in foreign currency	289,043	317,361	3,561,787	3,643,344
Debentures	1,661,821	1,617,134	2,706,502	2,632,489
Concessions payable	2,886,497	2,796,390	2,940,995	2,850,469
Liabilities linked to investment acquisition[16]	-	-	8,689	8,582
Fuel payable to CDE[16]	-	-	175,913	180,959
Fair value through other comprehensive income				
Unrealized losses on cash flow hedge operations[16]	-	-	-	638
	8,660,726	**10,038,241**	**14,641,132**	**15,641,433**

[15] Presented under "Other current assets."

[16] Presented under "Other current liabilities" and "Other non-current liabilities."

Financial assets and liabilities measured at fair value through profit or loss are assessed based on observable data (Level 2), except for marketable securities, which are assessed based on the market prices in active markets (Level 1).

e) Market value of financial instruments

In operations involving financial instruments, differences were identified only between amounts presented in the balance sheet and their market values, in concession financial assets, loans and financing, debentures, and concessions payable. These differences occurred mainly because these instruments have long-term settlements and different costs in relation to interest rates currently used for similar contracts.

The market values were determined based on future cash flows discounted to present value at rates considered as adequate for operations with similar characteristics.

	Parent Company			
	3.31.2019		12.31.2018	
	Book	Market	Book	Market
Loans and financing in local currency	289,043	298,673	317,361	331,658
Debentures	1,661,821	1,690,587	1,617,134	1,649,870
Concessions payable	2,886,497	2,776,472	2,796,390	2,810,475
	4,837,361	**4,765,732**	**4,730,885**	**4,792,003**

	Consolidated			
	3.31.2019		12.31.2018	
	Book	Market	Book	Market
Assets				
Concession financial asset	2,628,980	2,613,108	2,595,110	2,591,844
	2,628,980	**2,613,108**	**2,595,110**	**2,591,844**
Liabilities				
Loans and financing in local currency	3,561,787	3,617,910	3,643,344	3,619,175
Debentures and promissory notes	2,706,502	2,758,545	2,632,489	2,689,900
Concessions payable	2,940,995	2,830,917	2,850,469	2,866,718
	9,209,284	**9,207,372**	**9,126,302**	**9,175,793**

NOTA 13 – LOANS AND FINANCING

a) Breakdown

	Parent Company					
	3.31.2019			12.31.2018		
	Current	Non-current	Total	Current	Non-current	Total
Measured at amortized cost						
Local currency						
BNDES	92,253	84,757	177,010	91,481	107,253	198,734
Nordic Investment Bank (NIB)	27,927	76,815	104,742	27,723	83,186	110,909
BNDES onlendings (Banks)	1,533	4,439	5,972	1,533	4,822	6,355
Charges	1,319	-	1,319	1,363	-	1,363
	123,032	**166,011**	**289,043**	**122,100**	**195,261**	**317,361**
Measured at fair value						
Foreign currency – with hedge						
Scotiabank	-	1,167,585	1,167,585	-	1,147,237	1,147,237
Bank of Tokyo	-	784,381	784,381	-	775,322	775,322
BNP	-	390,749	390,749	-	387,123	387,123
HSBC	-	335,578	335,578	-	335,966	335,966
Charges	48,766	-	48,766	20,436	-	20,436
	48,766	**2,678,293**	**2,727,059**	**20,436**	**2,645,648**	**2,666,084**
Loans and financing	**171,798**	**2,844,304**	**3,016,102**	**142,536**	**2,840,909**	**2,983,445**

Balances of loans and financing in the parent company, net of hedge effects, are:

	Parent Company					
	3.31.2019			12.31.2018		
	Current	Non-current	Total	Current	Non-current	Total
Loans and financing	**171,798**	**2,844,304**	**3,016,102**	**142,536**	**2,840,909**	**2,983,445**
Hedge (swap) effects on balance sheet						
Long position	-	(281,228)	(281,228)	-	(247,878)	(247,878)
Short position[17]	12,636	37,458	50,094	5,020	32,579	37,599
Loans and financing, net of hedge effects	**184,434**	**2,600,534**	**2,784,968**	**147,556**	**2,625,610**	**2,773,166**

[17] Hedge short position is presented as part of "Other current liabilities" and "Other non-current liabilities."

	Consolidated					
	3.31.2019			12.31.2018		
	Current	Non-current	Total	Current	Non-current	Total
Measured at amortized cost						
Local currency						
BNDES	267,590	2,679,764	2,947,354	237,606	2,667,330	2,904,936
BNDES onlendings (Banks)	33,049	369,862	402,911	37,677	374,959	412,636
Nordic Investment Bank (NIB)	27,927	76,815	104,742	27,723	83,186	110,909
BNB[18]	-	84,325	84,325	-	83,792	83,792
Safra	-	-	-	115,497	-	115,497
Charges	22,455	-	22,455	15,574	-	15,574
	351,021	**3,210,766**	**3,561,787**	**434,077**	**3,209,267**	**3,643,344**
Measured at fair value						
Foreign currency – with hedge						
Scotiabank	-	1,167,585	1,167,585	-	1,147,237	1,147,237
Bank of Tokyo	-	784,381	784,381	-	775,322	775,322
BNP	-	390,749	390,749	-	387,123	387,123
HSBC	-	335,578	335,578	-	335,966	335,966
Charges	48,766	-	48,766	20,436	-	20,436
	48,766	**2,678,293**	**2,727,059**	**20,436**	**2,645,648**	**2,666,084**
Loans and financing	**399,787**	**5,889,059**	**6,288,846**	**454,513**	**5,854,915**	**6,309,428**

Balances of loans and financing in the consolidated, net of hedge effects, are:

	Consolidated					
	3.31.2019			12.31.2018		
	Current	Non-current	Total	Current	Non-current	Total
Loans and financing	**399,787**	**5,889,059**	**6,288,846**	**454,513**	**5,854,915**	**6,309,428**
Hedge (swap) effects on balance sheet						
Long position	-	(281,228)	(281,228)	-	(247,878)	(247,878)
Short position[19]	12,636	37,458	50,094	5,020	32,579	37,599
Loans and financing, net of hedge effects	**412,423**	**5,645,289**	**6,057,712**	**459,533**	**5,639,616**	**6,099,149**

[18] Banco do Nordeste do Brasil S.A.

[19] Hedge short position is presented as part of the items "Other current liabilities" and "Other non-current liabilities.

b) Changes in loans and financing

	Parent Company			Consolidated		
	Current	Non-current	Total	Current	Non-current	Total
Balances at 12.31.2018	**142,536**	**2,840,909**	**2,983,445**	**454,513**	**5,854,915**	**6,309,428**
Additions	548	260	808	2,459	56,194	58,653
Interest	32,753	-	32,753	41,429	-	41,429
Monetary variations	433	804	1,237	1,089	7,018	8,107
Capitalized interest and monetary variations	-	-	-	57,781	1,622	59,403
Exchange variations	572	13,140	13,712	572	13,140	13,712
Fair value adjustment	-	19,493	19,493	-	19,493	19,493
Transfers	30,302	(30,302)	-	63,323	(63,323)	-
Payment of principal	(30,518)	-	(30,518)	(184,809)	-	(184,809)
Payment of interest	(4,828)	-	(4,828)	(36,570)	-	(36,570)
Balances at 3.31.2019	**171,798**	**2,844,304**	**3,016,102**	**399,787**	**5,889,059**	**6,288,846**

c) Main transactions in 2019

c.1) Financing in domestic currency

- Release of funds

In January 2019, BNDES released R$808 and R$58,653, net of transaction costs, related to the installments of the financing contracted in 2014 and 2018 for the modernization of HPP Salto Santiago and construction of the Campo Largo – Phase I Wind Power Complex, respectively.

d) Maturity of loans and financing under non-current liabilities

	Parent Company	Consolidated
April to December 2020	1,173,760	1,360,935
2021	830,885	1,073,760
2022	825,586	1,065,140
2023	14,073	255,982
2024	-	245,230
2025 to 2029	-	1,193,144
2030 to 2034	-	603,214
2035 to 2039	-	91,654
Loans and financing	**2,844,304**	**5,889,059**

e) Contract commitments (covenants)

There were no changes in the financial covenants compared to those presented in Note 16 – Loans and Financing of the financial statements for 12.31.2018. The financial commitments established in the loan and financing agreements are being fulfilled by the Company and its subsidiaries.

NOTE 14 – DEBENTURES

a) Breakdown

	Parent Company					
	3.31.2019			12.31.2018		
	Current	Non-current	Total	Current	Non-current	Total
EBE – 5th issue	-	209,445	209,445	-	206,871	206,871
EBE – 6th issue	-	647,496	647,496	-	639,256	639,256
EBE – 7th issue	-	743,810	743,810	-	734,125	734,125
Charges	61,070	-	61,070	36,882	-	36,882
Debentures	**61,070**	**1,600,751**	**1,661,821**	**36,882**	**1,580,252**	**1,617,134**

	Consolidated					
	3.31.2019			12.31.2018		
	Current	Non-current	Total	Current	Non-current	Total
Debentures						
EBE – 5th issue	-	209,445	209,445	-	206,871	206,871
EBE – 6th issue	-	647,496	647,496	-	639,256	639,256
EBE – 7th issue	-	743,810	743,810	-	734,125	734,125
Jaguara – 1st issue	97,527	1,012,174	1,109,701	104,599	1,004,860	1,109,459
Miranda – 1st issue	60,318	619,790	680,108	64,700	615,325	680,025
Charges	94,118	-	94,118	41,070	-	41,070
Debentures	**251,963**	**3,232,715**	**3,484,678**	**210,369**	**3,200,437**	**3,410,806**
Hedge (swap) effects on balance sheet						
Short (long) position[20]	798	2,793	3,591	(3,085)	(8,586)	(11,671)
Debentures, net of hedge effects	**252,761**	**3,235,508**	**3,488,269**	**207,284**	**3,191,851**	**3,399,135**

b) Changes in debentures

	Parent Company			Consolidated		
	Current	Non-current	Total	Current	Non-current	Total
Balances at 12.31.2018	**36,882**	**1,580,252**	**1,617,134**	**210,369**	**3,200,437**	**3,410,806**
Interest	24,704	-	24,704	33,919	-	33,919
Monetary variation	588	19,395	19,983	716	16,784	17,500
Capitalized interest and monetary variation	-	-	-	21,142	15,092	36,234
Fair value adjustment	-	-	-	(14,385)	604	(13,781)
Transfers	(1,104)	1,104	-	202	(202)	-
Balances at 3.31.2019	**61,070**	**1,600,751**	**1,661,821**	**251,963**	**3,232,715**	**3,484,678**

[20] Hedge short position is presented as part of "Other current liabilities" and "Other non-current liabilities."

c) Maturities of debentures recorded under non-current liabilities

	Parent Company	Consolidated
April to December 2020	-	189,717
2021	85,628	286,279
2022	155,933	370,706
2023	155,446	387,493
2024	458,272	688,618
2025 to 2029	745,472	1,309,902
Debentures	**1,600,751**	**3,232,715**

d) Contractual covenants

There were no changes in the financial covenants compared to those presented in Note 17 – Debentures and Promissory Notes of the financial statements for 12.31.2018. The covenants of debentures are being fully met by the Company.

NOTE 15 – LEASE OPERATIONS

On 1.1.2019, the Company recognized a right-of-use asset and lease liability resulting from the adoption of changes in CPC 06 (R2), as mentioned in Note 2 – Presentation of quarterly information.

a) Right of use

		3.31.2019					
		Parent			Consolidated		
	Depreciation period	Cost	Depreciation	Net amount	Cost	Depreciation	Net amount
Headquarters	Up to 2025	33,145	(1,228)	31,917	33,145	(1,228)	31,917
Land							
CLWP – Phase I and II	Up to 2063	-	-	-	51,664	(287)	51,377
Trairí Wind Complex	Up to 2047	-	-	-	27,480	(355)	27,125
Santo Agostinho Wind Complex	Up to 2040	-	-	-	2,777	(31)	2,746
Assú Project	Up to 2043	-	-	-	4,739	(48)	4,691
		33,145	**(1,228)**	**31,917**	**119,805**	**(1,949)**	**117,856**

The change in right of use is presented below:

	Parent	Consolidated
First-time adoption	33,145	119,805
Depreciation	(1,228)	(1,949)
Balances at 3.31. 2019	**31,917**	**117,856**

The right of use was measured considering the cost of lease liability plus lease advances made until the date of adoption of CPC 06 (R2), which totaled R$11,306 and R$30,618, in the parent company and consolidated, respectively.

b) Lease payable

	Parent			Consolidated		
	Current	Non-current	Total	Current	Non-current	Total
First-time adoption	6,208	15,631	21,839	14,240	74,947	89,187
Interest	705	-	705	2,828	-	2,828
Transfers	914	(914)	-	789	(789)	-
Amortizations	(1,619)	-	(1,619)	(3,617)	-	(3,617)
Balances at 3.31. 2019	**6,208**	**14,717**	**20,925**	**14,240**	**74,158**	**88,398**

Leases payable were measured at present value of future payment flows. The average discount rates used to calculate the present value were 8.2% and 10.2% for the headquarters building and the land in which the wind farms and photovoltaic solar facilities are established or will be built, respectively, and represent the incremental financing rate.

c) Maturity schedule of leases payable recognized in non-current liabilities

	Parent	Consolidated
April to December 2020	4,428	9,685
2021	4,061	8,814
2022	3,725	8,036
2023	2,503	8,162
2024	-	4,300
2025 to 2029	-	16,166
2030 to 2034	-	18,995
Lease liability	**14,717**	**74,158**

d) Payments of leases of variable rents, low-value assets and short-term assets

In the quarter ended 3.31.2019, the Company recognized R$203 and R$1,773, in the parent company and consolidated, respectively, related to costs and expenses with the payment of short-term and variable rents and low-value assets.

NOTE 16 – CONCESSIONS PAYABLE

a) Breakdown

	Parent Company		Consolidated	
	3.31.2019	12.31.2018	3.31.2019	12.31.2018
Cana Brava Hydroelectric Power Plant	1,275,943	1,226,969	1,275,943	1,226,969
Ponte de Pedra Hydroelectric Power Plant	1,060,854	1,023,647	1,060,854	1,023,647
São Salvador Hydroelectric Power Plant	549,700	545,774	549,700	545,774
Estreito Hydroelectric Power Plant	-	-	54,498	54,079
	2,886,497	**2,796,390**	**2,940,995**	**2,850,469**
Classification in the balance sheet				
Current liabilities	96,419	79,051	102,360	84,931
Non-current liabilities	2,790,078	2,717,339	2,838,635	2,765,538
	2,886,497	**2,796,390**	**2,940,995**	**2,850,469**

b) Changes in concessions payable

	Parent Company			Consolidated		
	Current	Non-current	Total	Current	Non-current	Total
Balances at 12.31.2018	**79,051**	**2,717,339**	**2,796,390**	**84,931**	**2,765,538**	**2,850,469**
Interest	-	62,698	62,698	-	63,982	63,982
Monetary variations	-	44,105	44,105	-	44,791	44,791
Transfers	34,064	(34,064)	-	35,676	(35,676)	-
Amortizations	(16,696)	-	(16,696)	(18,247)	-	(18,247)
Balances at 3.31.2019	**96,419**	**2,790,078**	**2,886,497**	**102,360**	**2,838,635**	**2,940,995**

c) Maturities of concessions payable disclosed in non-current liabilities

	Parent Company	Consolidated
April to December 2020	104,679	108,780
2021	165,350	170,380
2022	151,925	156,498
2023	218,841	222,999
2024	306,053	309,831
2025 to 2029	1,175,184	1,189,507
2030 to 2034	637,409	646,299
2035 to 2038	30,637	34,341
	2,790,078	**2,838,635**

NOTE 17 – PROVISIONS

Provisions are recognized by the Company in amounts considered sufficient to settle the respective liabilities, when according to the legal counsels and Management, they involve probable risk of future disbursement.

a) Breakdown

	Parent Company		Consolidated	
	3.31.2019	12.31.2018	3.31.2019	12.31.2018
Civil				
Expropriations and administrative servitude	39,181	38,421	39,181	38,421
Environmental	11,859	11,655	11,859	11,655
Retirement benefits	2,851	2,803	2,851	2,803
Sundry lawsuits	16,178	15,946	23,245	23,308
	70,069	**68,825**	**77,136**	**76,187**
Labor	**13,964**	**13,622**	**14,341**	**14,273**
Tax	**7,131**	**7,070**	**7,461**	**7,400**
	91,164	**89,517**	**98,938**	**97,860**
Classification in the balance sheet				
Current liabilities	7,875	7,880	8,880	8,883
Non-current liabilities	83,289	81,637	90,058	88,977
	91,164	**89,517**	**98,938**	**97,860**

b) Possible and remote risks

The Company is also a party to lawsuits that, in the opinion of the legal counsels and its Management, do not represent a probable risk of future disbursement, for which reason the amounts related to those lawsuits are not provisioned for.

	3.31.2019			12.31.2018		
	Possible risk	Remote risk	Total	Possible risk	Remote risk	Total
Parent Company						
Tax and social security	783,752	270,218	1,053,970	778,965	237,990	1,016,955
Civil	79,369	155,159	234,528	77,891	152,316	230,207
Labor	13,998	135,498	149,496	13,892	138,831	152,723
	877,119	**560,875**	**1,437,994**	**870,748**	**529,137**	**1,399,885**
Consolidated						
Tax and social security	849,928	283,981	1,133,909	856,780	260,570	1,117,350
Civil	94,811	155,304	250,115	93,329	152,458	245,787
Labor	16,951	154,875	171,826	16,774	157,278	174,052
	961,690	**594,160**	**1,555,850**	**966,883**	**570,306**	**1,537,189**

In the first quarter of 2019, there were no significant changes in the main lawsuits assessed as carrying possible risk, which are presented in Note 22 – Provisions in the financial statements as at 12.31.2018.

NOTE18 – RETIREMENT BENEFITS OBLIGATIONS

a) Breakdown of obligations with retirement benefits

	Parent Company and Consolidated					
	3.31.2019			12.31.2018		
	Current	Non-current	Total	Current	Non-current	Total
Contracted obligations	17,348	168,952	186,300	17,101	171,688	188,789
Current contributions and service costs	20	-	20	18	-	18
Uncontracted deficit	18,001	114,905	132,906	18,250	112,077	130,327
Recorded actuarial liability	**35,369**	**283,857**	**319,226**	**35,369**	**283,765**	**319,134**

Retirement benefits obligations recognized in the balance sheet are partially covered by contracted obligations and/or obligations acknowledged through an instrument for the acknowledgment of debt and agreement entered into by the Company with respective Foundations.

Contracted amounts presented in non-current liabilities are expected to be settled as follows:

	ELOS	PREVIG	Total
April to December 2020	10,594	2,660	13,254
2021	14,911	3,667	18,578
2022	16,071	2,244	18,315
2023	17,017	1,532	18,549
2024	13,804	238	14,042
2025 to 2028	63,742	-	63,742
2029 to 2032	22,472	-	22,472
	158,611	**10,341**	**168,952**

b) Changes in actuarial liabilities

	Plans				
	ELOS BD	PREVIG BD	PREVIG BSPS[21]	GC[22]	Total
Liabilities registered on 12.31.2018	**296,685**	**17,800**	**994**	**3,655**	**319,134**
Contribution and cost of current service	-	18	-	16	34
Payment of contracted liabilities	(6,172)	(855)	(83)	-	(7,110)
Net interest on net actuarial liabilities/assets	6,713	375	20	60	7,168
Liabilities registered on 3.31.2019	**297,226**	**17,338**	**931**	**3,731**	**319,226**

[21] Paid Supplementary Proportional Benefit.
[22] Confidentiality Bonus.

NOTE 19 – DEFERRED INCOME TAX AND SOCIAL CONTRIBUTION

Deferred income tax and social contribution assets and liabilities, are presented net, as follows:

a) Breakdown

	Parent Company				
	3.31.2019				12.31.2018
Description of credits	Calculation basis	IR	CSLL	Total	Total
Liabilities:					
Accelerated depreciation	738,953	184,738	66,506	251,244	239,145
Property, plant and equipment deemed cost (fair value)	731,365	182,841	65,823	248,664	255,443
Unrealized gains on hedge operations	215,812	53,953	19,423	73,376	72,912
Unrealized sale at MAE (currently CCEE)	107,456	26,864	9,671	36,535	36,535
Capitalized financial charges	63,579	15,895	5,722	21,617	21,814
Adjustment to fair value in business combination	34,159	8,540	3,074	11,614	11,801
Other	6,921	1,730	623	2,353	1,803
		474,561	**170,842**	**645,403**	**639,453**
Assets:					
Retirement benefits obligations	132,900	33,225	11,961	45,186	44,311
Provision for asset impairment	130,441	32,610	11,740	44,350	42,692
Estimated losses with doubtful accounts	129,166	32,292	11,625	43,917	43,917
Fair value adjustment in business combinations	107,291	26,823	9,656	36,479	36,406
Civil, tax and labor provisions	83,265	20,816	7,494	28,310	27,749
Interest on property, plant and equipment in progress (RIC)	35,416	8,854	-	8,854	9,037
Other	30,064	7,516	2,706	10,222	8,587
		162,136	**55,182**	**217,318**	**212,699**
Net total		**312,425**	**115,660**	**428,085**	**426,754**

Description of credits	Consolidated				
	3.31.2019				12.31.2018
	Calculation basis	IR	CSLL	Total	Total
Liabilities:					
Accelerated depreciation	966,850	241,712	87,017	328,729	316,630
Property, plant and equipment deemed cost (fair value)	731,365	182,841	65,823	248,664	255,443
Capitalized financial charges	705,604	176,401	63,505	239,906	213,911
Interest on concession financial asset	486,557	121,639	43,790	165,429	132,029
Unrealized gains on hedge operations	220,753	55,188	19,868	75,056	73,003
Amortization of intangible asset on the bonus paid for grant	117,751	29,438	10,598	40,036	32,970
Unrealized sale at MAE (currently CCEE)	107,456	26,864	9,671	36,535	36,535
Revenue from implementation of transmission infrastructure	62,223	15,556	5,600	21,156	15,833
Fair value adjustment in business combinations	34,159	8,540	3,074	11,614	11,801
Unrealized gains on trading operations, net	16,572	4,143	1,491	5,634	14,685
Other	20,732	5,145	1,867	7,012	2,266
		867,467	**312,304**	**1,179,771**	**1,105,106**
Assets:					
Revenue from Return of Grant Bonus (RBO)	381,185	95,296	34,307	129,603	107,241
Retirement benefits obligations	132,900	33,225	11,961	45,186	44,311
Estimated losses with doubtful accounts	131,033	32,758	11,793	44,551	44,551
Provision for asset impairment	130,441	32,610	11,740	44,350	42,692
Fair value adjustment in business combinations	107,291	26,823	9,656	36,479	36,406
Civil, tax and labor provisions	88,648	22,162	7,979	30,141	29,566
Tax losses and social contribution tax loss carryforwards	69,668	17,417	6,270	23,687	13,801
Construction costs of transmission line	60,614	15,154	5,455	20,609	15,423
Interest on property, plant and equipment in progress (RIC)	35,415	8,854	-	8,854	9,037
Fair value adjustment of property, plant and equipment	29,815	7,454	2,683	10,137	10,355
Other	62,047	15,512	5,669	21,181	16,167
		307,265	**107,513**	**414,778**	**369,550**
Net amount		**560,202**	**204,791**	**764,993**	**735,556**
Classification in the balance sheet					
Liabilities		588,111	214,922	803,033	768,814
Assets [23]		(27,909)	(10,131)	(38,040)	(33,258)
Total		**560,202**	**204,791**	**764,993**	**735,556**

[23] Amount presented under "Other non-current assets"

b) Change in deferred income tax and social contribution, net

	Parent Company	Consolidated
Balance at 12.31.2018	**426,754**	**735,556**
Taxes deferred in profit or loss	1,331	28,361
Taxes deferred in other comprehensive income	-	1,076
Balance at 3.31.2019	**428,085**	**764,993**

c) Expected realization and required payments

The Company's Management prepares a forecast of future taxable income, considering its discounts at present value, demonstrating its capacity to realize tax credits in the fiscal years specified. Based on the technical study of taxable income forecasts, the Company expects to recover tax credits in the following fiscal years:

	Parent Company		Consolidated	
	Assets	Liabilities	Assets	Liabilities
April to December 2019	41,867	19,532	65,447	48,292
2020	6,266	52,962	25,329	77,491
2021	52,003	88,461	94,502	137,062
2022	23,120	72,580	41,184	97,204
2023	9,185	47,047	20,243	71,206
2024 to 2026	18,871	139,655	43,569	214,647
2027 to 2029	27,382	111,342	47,015	178,946
2030 to 2032	24,207	70,632	36,447	130,701
After 2033	14,417	43,192	41,042	224,222
	217,318	**645,403**	**414,778**	**1,179,771**

NOTE 20 – SHAREHOLDERS' EQUITY

a) Authorized capital stock

The Company is authorized to increase its capital stock up to the limit of R$7,000,000, by resolution of Board of Directors, regardless of any amendment to its bylaws. Under the B3's New Market listing regulations, the Company cannot issue preferred shares or founder shares.

The Company has no treasury shares and did not perform any purchase and sale transactions involving shares of its own issuance in the periods ended 3.31.2019 and 12.31.2018.

b) Subscribed and paid-in capital

At 3.31.2019 and 12.31.2018, the Company's fully subscribed and paid-in capital was R$4,902,648, represented by 815,927,740 registered common shares without par value.

The book value of the share in Reais, at 3.31.2019, was R$8.44 (R$7.74 for each share at 12.31.2018).

The Company's ownership structure at 3.31.2019 and 12.31.2018 was as follows:

Shareholders	% of capital
ENGIE Brasil Participações Ltda.	68.71%
Banco Clássico S.A.	10.00%
Other shareholders	21.29%
	100.00%

As of 3.31.2019 and 12.31.2018, the Board of Directors, the Board of Executive Officers and the Audit Board held 473,548 Company shares.

c) Other comprehensive income

The account records variations of the fair value, net of deferred income tax and social contribution, of the following transactions: (i) obligations with the retirement benefits of defined benefit plans sponsored by the Company; and (ii) cash flow hedges of future commitments in foreign currency signed by the Company.

NOTE 21 – RECONCILIATION OF NET OPERATING REVENUE

The table below presents the reconciliation between gross operating income and net operating revenue reported in the income statement.

	Parent Company		Consolidated	
	3.31.2019	3.31.2018	3.31.2019	3.31.2018
Gross operating income				
Electricity distributors	638,956	627,638	870,196	764,144
Electricity traders	569,825	506,947	177,443	176,610
Free consumers	93,519	68,063	834,093	800,971
Transactions in the short-term energy market	196,019	134,166	257,411	158,740
Trading operations	-	-	255,088	45,954
Services rendered	12,854	12,661	39,650	34,703
Other revenues	9,385	3,007	26,318	2,992
	1,520,558	**1,352,482**	**2,460,199**	**1,984,114**
Deductions from operating income				
PIS and Cofins	(137,417)	(122,132)	(221,944)	(184,635)
ICMS	(3,443)	(2,880)	(3,976)	(2,881)
ISSQN	(658)	(617)	(658)	(617)
Research and development	(9,443)	(8,239)	(10,668)	(11,942)
	(150,961)	**(133,868)**	**(237,246)**	**(200,075)**
Other				
Interest on concession financial asset	-	-	100,154	84,814
Revenue from construction of transmission infrastructure	-	-	15,652	-
	-	**-**	**115,806**	**84,814**
Net operating revenue	**1,369,597**	**1,218,614**	**2,338,759**	**1,868,853**

NOTE 22 – DETAIL OF OPERATING EXPENSES BY NATURE

a) Energy purchase and transactions in the short-term energy market

	Parent Company		Consolidated	
	3.31.2019	3.31.2018	3.31.2019	3.31.2018
Energy purchase				
Energy purchase for portfolio management	311,808	292,507	331,565	386,564
Trading operations	-	-	250,453	43,118
	311,808	**292,507**	**582,018**	**429,682**
Transactions in the short-term energy market				
Long-term purchases, including in CCEE	6,382	27,883	126,656	58,683
Trading operations	-	-	6,656	-
	6,382	**27,883**	**133,312**	**58,683**
	318,190	**320,390**	**715,330**	**488,365**

Energy trading operations affected energy purchase costs by R$250,453 in the first quarter of 2019, of which R$223,836 refer to purchases made and R$26,617 to unrealized losses resulting from the mark-to-market adjustment of outstanding trading operations.

b) Costs of electricity production and services rendered:

	Parent Company		Consolidated	
	3.31.2019	3.31.2018	3.31.2019	3.31.2018
Depreciation and amortization	69,409	69,283	187,192	166,720
Royalties[24]	30,044	26,769	38,032	34,379
Personnel	29,792	27,695	58,531	50,302
Third party materials and services	11,421	14,065	57,326	49,690
Fuels	-	101	20,266	22,320
Transmission line construction cost	-	-	15,251	-
Other	15,315	12,540	41,942	20,155
	155,981	**150,453**	**418,540**	**343,566**
Classification in profit or loss				
Electricity generation cost	149,723	144,532	412,274	337,632
Costs of services	6,258	5,921	6,266	5,934
	155,981	**150,453**	**418,540**	**343,566**

[24] Financial compensation for the use of water resources.

c) Selling, general and administrative expenses

	Parent Company		Consolidated	
	3.31.2019	3.31.2018	3.31.2019	3.31.2018
Personnel	24,322	17,942	25,309	18,131
Third party materials and services	12,337	11,716	14,446	12,291
Management	6,055	5,492	6,805	5,511
Depreciation and amortization	3,791	2,333	4,035	2,341
Contributions and donations	1,849	1,855	2,774	2,562
Pension funds	2,378	1,659	2,378	1,659
Other	2,510	4,295	3,368	5,239
	53,242	**45,292**	**59,115**	**47,734**
Classification in profit or loss				
Selling expenses	3,302	2,661	4,764	3,863
General and administrative expenses	49,940	42,631	54,351	43,871
	53,242	**45,292**	**59,115**	**47,734**

NOTE 23 – FINANCIAL RESULT

	Parent Company		Consolidated	
	3.31.2019	3.31.2018	3.31.2019	3.31.2018
Financial income				
Income from marketable securities	10,253	5,198	19,361	15,500
Interest on receivables	2,008	1,936	2,979	4,908
Monetary variation on judicial deposits	1,038	545	1,057	563
Income from restricted deposits	136	194	3,638	3,619
Other financial income	24	269	75	258
	13,459	**8,142**	**27,110**	**24,848**
Financial expenses				
Interest and monetary variation on				
Concessions payable	106,803	89,897	108,773	91,629
Loans and financing	33,990	23,515	49,536	20,825
Debentures and promissory notes	44,687	22,193	51,419	41,299
Fair value hedge on loans	13,175	16,649	11,190	16,649
Retirement benefit obligations	7,168	6,967	7,168	6,967
Provisions	1,606	1,433	1,389	1,517
Interest on leases	705	-	2,828	-
Other	56	1,591	2,123	1,898
Exchange variation on				
Loans	13,712	6,477	13,712	6,477
Fair value hedge on loans	(13,712)	(6,477)	(13,712)	(6,477)
Fair value adjustment	(825)	(2,076)	2,641	(2,076)
Other financial expenses	2,971	1,585	4,166	3,042
	210,336	**161,754**	**241,233**	**181,750**
Financial expenses, net	**196,877**	**153,612**	**214,123**	**156,902**

NOTE 24 – INCOME TAXES RECONCILIATION, IN THE INCOME STATEMENT

	Parent Company			
	3.31.2019		3.31.2018	
	Income Tax	Social Contribution	Income Tax	Social Contribution
Income before taxes	**745,089**	**745,089**	**639,178**	**639,178**
Standard rates	25%	9%	25%	9%
Tax expense at standard rates	**(186,272)**	**(67,058)**	**(159,795)**	**(57,526)**
Permanent differences				
Equity in net income of subsidiaries	46,128	16,606	42,414	15,269
Tax incentives	11,739	-	10,296	-
Other	(929)	(119)	(692)	(106)
	(129,334)	**(50,571)**	**(107,777)**	**(42,363)**
Breakdown of taxes in the income statement				
Current	(128,307)	(50,267)	(95,101)	(39,968)
Deferred	(1,027)	(304)	(12,676)	(2,395)
	(129,334)	**(50,571)**	**(107,777)**	**(42,363)**
Effective rate	**17.4%**	**6.8%**	**16.9%**	**6.6%**

	Consolidated			
	3.31.2019		3.31.2018	
	Income Tax	Social Contribution	Income Tax	Social Contribution
Income before taxes	**802,518**	**802,518**	**718,674**	**718,674**
Standard rates	25%	9%	25%	9%
Tax expense at standard rates	**(200,630)**	**(72,227)**	**(179,669)**	**(64,681)**
Permanent differences				
Tax incentives	17,997	-	11,995	-
Variation between the calculation base of taxable and presumptive profit tax regimes	12,700	4,199	4,777	1,338
Other	561	372	(2,345)	(754)
	(169,372)	**(67,656)**	**(165,242)**	**(64,097)**
Breakdown of taxes in the income statement				
Current	(148,469)	(60,198)	(125,985)	(52,134)
Deferred	(20,903)	(7,458)	(39,257)	(11,963)
	(169,372)	**(67,656)**	**(165,242)**	**(64,097)**
Effective rate	**21.1%**	**8.4%**	**23.0%**	**8.9%**

NOTE 25 – TRANSACTIONS WITH RELATED PARTIES

The Company has related-party transactions that are described in more details in Note 31 – Transactions with Related Parties in the financial statements as at 12.31.2018. The main transactions are:

- Purchase and sale of energy;

- Operation and maintenance;

- Administrative services;

- Guarantees;

- Accommodations and suretyships; and

- Loan between Ibitiúva and Andrade Açúcar e Álcool S.A.

There was no significant change in related-party transactions in the first quarter of 2019.

a) Amounts recognized in balance sheet accounts – Parent Company

	ASSETS			LIABILITIES		
	Accounts receivable			Supplier		IOE[25]
	Energy	Services and other	Dividends	Energy	Other	Dividends
3.31.2019						
EBC	177,180	-	30,000	3,799	-	-
Jaguara[26]	22,726	537	23,571	-	-	-
ECP and subsidiaries	4,911	8,295	5,833	-	-	-
Diamante	-	27,065	-	237,754	-	-
Itasa	-	1,604	-	10,392	-	-
Miranda	-	374	11,407	7,479	-	-
ENGIE Participações	-	181	-	-	-	448,513
Other	4,786	2,889	-	1,194	535	-
Total	**209,603**	**40,945**	**70,811**	**260,618**	**535**	**448,513**
12.31.2018	**182,908**	**46,175**	**61,468**	**320,457**	**529**	**1,467,847**

[25] Interest on equity.

[26] Accounts receivable from energy refer to advances to related party arising from energy purchase agreement.

b) Amounts recognized in the income statement – Parent Company

	Revenue			Cost	Expense
	Sale of energy	O&M Services	Administrative services	Energy purchase	Third party services
1st quarter of 2019					
EBC	476,365	-	102	10,535	-
Jaguara	90	-	-	26,108	-
Miranda	14,521	-	-	32,313	-
Diamante	9,290	-	102	114,404	-
Pampa Sul	9,949	-	102	7,082	-
Ceste	-	5,113	-	-	-
Itasa	-	4,457	-	27,392	-
ECP and subsidiaries	12,846	-	1,023	21,424	-
Other	3,356	-	979	3,146	790
Total	**526,417**	**9,570**	**2,308**	**242,404**	**790**
1st quarter of 2018	**472,211**	**10,037**	**1,601**	**214,198**	**314**

c) Remuneration of key management personnel

The remuneration of key Management personnel is presented below:

	Parent Company		Consolidated	
	3.31.2019	3.31.2018	3.31.2019	3.31.2018
Fixed compensation	2,259	2,457	2,727	2,473
Variable compensation	2,868	1,992	2,885	1,992
Payroll charges	650	627	871	630
Other	278	290	322	290
	6,055	**5,366**	**6,805**	**5,385**

NOTE 26 – INSURANCE

a) Operating and lost profit risks

The Company is covered by the international insurance policy for Property Damage and Business Interruption (PDBI) of the insurance program of its parent company ENGIE. The insurance is valid until 5.31.2019 and the risk coverage amount is R$13,705,156 in the parent company and R$25,508,638 in the consolidated statements, namely:

	Parent Company		Consolidated	
Type of plant	Material damages	Loss of profit	Material damages	Loss of profit
Hydroelectric power plants	10,196,817	3,457,678	14,773,163	3,898,679
Thermal power plants	-	-	3,138,883	1,083,644
Complementary plants (wind, solar, biomass and SHPP)	49,291	1,370	2,173,083	441,186
	10,246,108	**3,459,048**	**20,085,129**	**5,423,509**

The maximum combined limit of indemnification for material damages and loss of profits is R$2,621,832 per event.

b) Engineering risks

The projects for construction of Pampa Sul Thermal Power Plant and Umburanas – Phase I have an engineering risk coverage of R$1,830,000 and R$1,663,000, respectively for the entire duration of construction works. Coverage for civil liability amounts to R$190,000 and R$60,000, respectively.

c) Other coverages

The Company has insurance to cover national and international transportation risks, civil liability of the directors, officers and management, political violence and terrorism extended to its subsidiaries, as well as group life insurance for its employees and officers.

d) Accidents

In April 2017, there was an accident at a generation unit of the Jorge Lacerda A Thermal Power Plant (UTLA). Coverage for loss of profit, net of deductibles, amounted to R$60,063 and was recognized in 2018 and received in January 2019.

In April 2018, there was an accident at a generation unit of the Jaguara Hydroelectric Power Plant, causing long-term loss of profits and material damages. The unit was shut down until December 2018. The estimated indemnity related to damages and loss of profits is R$37 million. In March 2019, the Company received R$24 million related to loss of profits. The recognition of this amount in profit or loss will occur simultaneously with the effects from the loss of revenue resulting from the accident.

Furthermore, in September 2018 there was an accident at the Jorge Lacerda A Thermal Power Plant. The Company and the insurer are currently evaluating the coverage for material damages and loss of profits arising from this accident.

NOTE 27 – LONG-TERM COMMITMENTS

The Company has long-term agreements that are described in Note 33 – Long-term commitments in the financial statements as of 12.31.2018.

The Company's main long-term commitments are:

- Power grid connection agreement;

- Transmission and Distribution System Use Agreement (CUST and CUSD);

- Operation and maintenance agreements;

- Bilateral power purchase and sale agreements;

- Plant modernization agreements;

- Ongoing construction agreements; and

- Renegotiation of hydrological risk.

In the first quarter of 2019, the Company, through its indirect subsidiaries in the Campo Largo Wind Complex – Phase II, signed a long-term agreement to supply 86 wind turbines, related to the construction of the Complex, whose future commitments at 3.31.2019 totaled R$1,011,919. The Company estimates that this amount will be realized in 2020 and 2021, at R$960,489 and R$51,430, respectively. The Company is in the final phase of negotiations with suppliers for construction and electromechanical works. The operational startup of the Complex is scheduled for early 2021.

Apart from this agreement, there was no significant change in the long-term commitments in the first quarter of 2019.

NOTE 28 – ADDITIONAL CASH FLOW INFORMATION

The following complementary cash low transactions were as follows:

	Parent Company		Consolidated	
	3.31.2019	3.31.2018	3.31.2019	3.31.2018
Dividends from subsidiaries	116,617	143,545	-	-
Income tax and social contribution credit	3,660	3,361	4,086	4,860
Capitalized interest and monetary variation	-	-	95,637	57,200
Capital increase in subsidiary through inventories and property, plant and equipment	-	(562,280)	-	-
Acquisition of non-current asset held for sale	-	(48,038)	-	(48,038)
Suppliers of fixed and intangible assets	1,475	(7,117)	(87,221)	44,305
Transfer of property, plant and equipment to other non-current assets	(2,926)	-	(2,926)	-

NOTE 29 – SUBSEQUENT EVENTS

a) Startup of commercial operations – Umburanas Wind Complex - Phase I

In April 2019, ANEEL authorized the startup of commercial operations of the last four wind power plants at the Umburanas Wind Complex - Phase I, which, as a result, achieved full commercial operations, adding 360.0 MW of installed capacity to the Company's generation capacity.

b) Winning offer for the acquisition of interest in gas transportation company

On 4.5.2019, the Company, together with a wholly-owned subsidiary of ENGIE S.A. (its holding company) and Caisse de Dépôt et Placement du Québec ("Offerors") took cognizance, through a material fact notice published by Petróleo Brasileiro S.A. ("Petrobras"), that they won the competitive bidding process conducted by Petrobras to acquire 90% of Petrobras' ownership interest in Transportadora Associada de Gás S.A. (TAG), which has a gas pipeline structure of approximately 4,500 km and 12 gas compression facilities (6 own and 6 subcontractors) and 91 delivery points.

The final and binding offer submitted by the Offerors amounts to R$35.1 billion for 100% of TAG on the base date of December 2017. Submission of the offer was approved by the Board of Directors of the Company at a meeting held on 3.26.2019, which also took into account the favorable opinion from the Special Independent Committee for Transactions with Related Parties, as set up in the 173rd Board of Directors Meeting held on 5.11.2018.

After approval by its governance boards, Petrobras and the offerors executed, in addition to other operation documents, the purchase agreement and other covenants, whose conditions precedent include approvals by the Brazilian antitrust authority (CADE) and the European Union and other conditions usual for this type of operations.

Once the conditions precedent of the Agreement are met, the Offerors will acquire interest corresponding to 90% of the ownership interest of TAG through Aliança Transportadora de Gás Participações S.A. ("Aliança"). Currently, the Company directly holds 32.5% interest in Aliança and, if the operation is concluded, the Company will hold indirect interest of 29.25% in the capital of TAG. Petrobras will continue to hold a non-controlling interest of 10% in TAG.

The indirect acquisition of shared ownership control of TAG by the Company is subject to ratification by the shareholders meeting of the Company, as envisaged in article 256, item I, of the Brazilian Corporation Law, since it is a significant investment for the Company.

c) Reaffirmation of ratings after acquisition of TAG

On 4.9.2019, Fitch Ratings reaffirmed the Company's 'AAA(bra)' long-term national rating with stable outlook and 'BB' international rating with stable outlook, remaining one level above the sovereign rating.

The agency considered that the acquisition of 29.25% of TAG does not change the Company's credit bases and strong financial profile, also declaring that the acquisition strengthens its business profile due to the predictable inflow of long-term funds.

d) Approval of the 8th issue of debentures of the Company

On 4.17.2019, the 184th Board of Directors Meeting approved the 8th issue of non-convertible unsecured debentures, in a single series, in the total amount of R$2,500,000, to be distributed publicly with restricted efforts, in accordance with CVM Instruction 476/2009. These proceeds will be allocated to the working capital to finance the implementation of the Company's business plan.

e) Additional dividends proposed

On 4.26.2019, the Annual Shareholders Meeting approved the allocation of net income and the distribution of additional dividends proposed for fiscal year 2018 in the amount of R$76,703, corresponding to R$0.0940069200 per share. On said date, the Company recognized the payment obligation in its balance sheet. The Company's shares will be traded ex-dividends starting from 5.7.2019 and the dividends will be paid on a date to be defined later by the Board of Executive Officers.

BOARD OF DIRECTORS

Maurício Stolle Bähr
Chairman

Manoel Arlindo Zaroni Torres
Vice-Chairman

Pierre Jean Bernard Guiollot
Member

Paulo Jorge Tavares Almirante
Member

Dirk Achiel Marc Beeuwsaert
Member

José Pais Rangel
Member

Roberto Henrique Tejada Vencato
Member

Paulo de Resende Salgado
Member

Leonardo Augusto Serpa
Member

BOARD OF EXECUTIVE OFFICERS

Eduardo Antonio Gori Sattamini
Chief Financial and Investor Relations Officer

Gabriel Mann dos Santos
Chief Energy Trading Officer

Gustavo Henrique Labanca Novo
Chief Business Development Officer

José Luiz Jansson Laydner
Chief Generation Officer

Edson Luiz da Silva
Chief Strategy and Regulation Officer

Júlio César Lunardi
Chief Administrative Officer

ACCOUNTING DEPARTMENT

Marcelo Cardoso Malta
Accounting Department Manager
Accountant - CRC RJ 072259/O-5 T-SC

Comments on Business Projections

Identification of projections

a. Purpose of projection

Investments in equity interest, maintenance, revitalization and expansion of the generation facilities.

The Company's investment statements segregate values in two groups:

• Investments financed with own capital, including acquisitions, and

• Investments financed with debts, including debts assumed in the acquisitions.

Both projection models are included in item "d" below.

The projections made are estimates deemed reasonable by the Company, which usually depend on future events, thus cannot be regarded as a promise to perform by the Company and its managers.

b. Period projected and projection term

ENGIE Brasil Energia quarterly discloses to the market its investment projections for the current year and the two subsequent years, valid until its realization or replacement by another projection.

c. Prospect assumptions, indicating which ones can be influenced by the Company's management

The Company's projections for investment are mainly based on the following assumptions:

• Schedule for maintenance of the generating units;

• Diagnosis of equipment;

• Regulatory obligations; and

• Strategic initiatives.

The amounts informed, projected and actual, do not consider interest on construction (interest on loan capital).

The Management can influence all assumptions, except for the regulatory obligations that are beyond its control.

In case of a significant change in the foregoing assumptions, the projections can be reviewed.

d. Value of the indicators that are the subject matter of the projection

The estimated and actual amounts for the quarter ended 3.31.2019 are shown in the tables below. These amounts are expressed in millions of Brazilian real and do not include interest on financing that were capitalized during the construction of the plants.

d.1 First quarter of 2019

Estimate for the years 2019, 2020 and 2021, announced in the fourth quarter of 2018:

Description \ Projection period	2019	2020	2021
Financed with debt	2,588	1,342	225
Financed with own capital[1]	(829)	1,107	488
Total	**1,759**	**2,449**	**713**

Estimate for the years 2019, 2020 and 2021, announced in the first quarter of 2019:

Description \ Projection period	2019	2020	2021
Financed with debt	6,400	1,342	225
Financed with own capital[1]	(863)	1,283	755
Total	**5,537**	**2,625**	**980**

Changes in the estimates informed for the years 2019, 2020 and 2021 between the first quarter of 2019 and fourth quarters of 2018:

Description \ Projection period	2019	2020	2021
Financed with debt	3,812	-	-
Financed with own capital[1]	(34)	176	267
Total	**3,778**	**176**	**267**

Analysis of material changes:

Changes in relation to the last reporting period were largely due to the acquisition of ownership interest in Aliança Transportadora de Gás S.A, which acquired 90% ownership interest in Transportadora Associada de Gás S.A. (TAG). The variations were also due to the updates of the physical and financial schedules of the Transmission Line projects of Energia Gralha Azul, as well as the Campo Largo - Phase II and Umburanas – Phase I Wind Power Complexes and Pampa Sul TPP.

The updated forecasts mainly refer to:

- 2019 and 2020: the acquisition of ownership interest in Aliança Transportadora de Gás S.A., the construction of the Campo Largo II Wind Power Complex and the Gralha Azul Energy Transmission Line, as well as the completion of the Umburanas Wind Power Complex - Phase I and the Pampa Sul TPP, the modernization of Salto Osório HPP and the maintenance of the Company's generation park; and
- 2021: the construction of the Gralha Azul Energy Transmission Line project and the

maintenance of the Company's generation park.

Other Relevant Information

Other Relevant Information

There is no other information considered relevant by the Company.

Opinions and Statements / Special Review Report - Unqualified

To the Shareholders and Managers of

Engie Brasil Energia S.A.

Florianópolis - SC

Introduction

We have reviewed the interim, separate and consolidated financial information of Engie Brasil Energia S.A. (“Company”), identified as Parent Company and Consolidated, respectively, contained in the Quarterly Information – ITR Form for the quarter ended March 31, 2019, which comprise the balance sheet as of March 31, 2019 and the related statements of income, comprehensive income, changes in shareholders' equity and cash flows for the quarter then ended, including other explanatory notes.

The Management of the Company is responsible for the preparation of the parent company and consolidated interim financial information in accordance with technical pronouncement CPC 21 (R1) – Interim Financial Statements and with international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB, as well as for the presentation of this information in a manner consistent with the standards issued by the Securities Commission of Brazil - CVM, applicable to the preparation of the Quarterly Information - ITR. Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with the Brazilian and international review standards for interim information (NBC TR 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim information consists in asking questions, chiefly to the persons in charge of financial and accounting affairs, and in applying analytical procedures and other review procedures. The scope of a review is significantly lower than that of an audit held in accordance with auditing rules, and as a result we were unable to ascertain whether we became aware of all the significant matters likely to be detected in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, we are not aware of any facts that would lead us to believe that the parent company interim financial information included in the quarterly information referred to above was not prepared, in all material respects, in accordance with the technical pronouncement CPC 21 (R1) and international standard IAS 34 applicable to the preparation of Quarterly Information - ITR, and presented in a manner consistent with the standards issued by the CVM.

Other matters

Value added statement

We also reviewed the parent company and consolidated value-added statements (SVA) for the quarter ended on March 31, 2019, prepared by the Company's Management, whose presentation in the interim information is required according to the standards issued by the CVM, applicable to the preparation of Quarterly Information - ITR and considered supplementary information by the International Financial Reporting Standards (IFRS) issued by the International Accounting Standards Board (IASB), which do not require the presentation of the SVA. These statements were subjected to the review procedures previously described and, based on our review, we are not aware of any other event that make us believe that those were not prepared, in all material respects, consistent with the parent company and consolidated interim financial information taken as a whole.

Joinville, May 8, 2019

DELOITTE TOUCHE TOHMATSU
Independent Auditors
CRC n.º 2 SP-011.609/O-8 F-SC

Fernando de Souza Leite
Accountant
CRC n.º 1 PR-050.422/O-3

Opinions and Statements/Statement of the Executive Officers on the Financial Statements

STATEMENT OF THE EXECUTIVE OFFICERS OF THE COMPANY

The Company's management declares that it has examined, discussed and reviewed all information contained in the Company's Financial Statements (parent company and consolidated) and also, agrees with the opinion of the independent auditors of the Company, Deloitte Touche Tohmatsu Auditores Independentes as presented in the Special Review Report of the Independent Auditors.

Eduardo Antonio Gori Sattamini

Chief Executive and Investor Relations Officer

Gabriel Mann dos Santos

Chief Commercialization Officer

Gustavo Henrique Labanca Novo

Chief Business Development Officer

José Luiz Jansson Laydner

Chief Generation Officer

Edson Luiz da Silva

Chief Strategy and Regulation Officer

Júlio César Lunardi

Chief Administrative Officer

Florianópolis, May 8, 2019

Opinions and Statements / Statement of the Executive Officers on the Independent Auditors' Report

STATEMENT OF THE EXECUTIVE OFFICERS OF THE COMPANY

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Florianópolis, May 8, 2019