Periods ended

03.31.2023 and 03.31.2022



ENGIE BRASIL ENERGIA S.A.

QUARTERLY INFORMATION

CNPJ 02.474.103/0001-19 NIRE 42 3 0002438-4

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GLOSSARY

ACR: Regulated Contracting Environment
ADR: American Depositary Receipts
ASM: Annual Shareholders Meeting
Aneel: National Electric Energy Agency
ANP: National Petroleum, Natural Gas and Biofuel Agency
B3: Brasil, Bolsa, Balcão
BASA: Banco da Amazônia
BD: Defined Benefit
BNB: Banco do Nordeste do Brasil
BNDES: Brazilian Development Bank
BNP: Banque Nationale de Paris
CCEE: Electricity Trading Chamber
CDI: Interbank Deposit Certificate
COFINS: Contribution to Finance Social Security
CPC: Accounting Pronouncements Committee
CSLL: Social Contribution on Net Income
CUSD: Contracts for the Use of Distribution System
CUST: Contracts for the Use of Transmission System
CVM: Brazilian Securities and Exchange Commission
FGTS: Workers' Severance Fund
GC: Confidentiality Bonus
GSF: Generation Scaling Factor
HSBC: Hong Kong and Shanghai Banking Corporation
IASB: International Accounting Standards Board
ICMS: State tax on the circulation of goods and transportation and communication services
IFRS: International Financial Reporting Standards
IGP-M: General Market Price Index
INPC: National Consumer Price Index
IPCA: Consumer Price Index - Comprehensive
IR: Income Tax
ISSQN: Tax on Services of Any Nature
IoE: Interest on Equity
KM: Kilometer
MUFG: Mitsubishi UFJ Financial Group
MW: Megawatt
MWa: Average Megawatt
NCAHS: Non-Current Assets Held for Sale
NDF: Non-Deliverable Forward
O&M: Operation and Maintenance
ONS: National Electricity System Operator
SHPP: Small Hydroelectric Power Plant
PIS: Social Integration Program
RAP: Allowed Annual Revenue
RBO: Return of Grant Bonus
SPA: Share Purchase Agreement
TJLP: Long-Term Interest Rate
UBP: Use of Public Asset
HPP: Hydroelectric Power Plant
TPP: Thermal Power Plant

ENGIE BRASIL ENERGIA S.A.
CNPJ No. 02.474.103/0001-19 | NIRE No. 42 3 0002438-4
BALANCE SHEET AS OF MARCH 31, 2023 AND DECEMBER 31, 2022
(In thousands of Reais)

ASSETS

	Note	Parent Company		Consolidated	
		03.31.2023	12.31.2022	03.31.2023	12.31.2022
CURRENT ASSETS					
Cash and cash equivalents	3	961,876	321,005	2,941,750	2,235,887
Accounts receivable	4	602,067	547,279	1,089,944	1,143,117
Income tax and social contribution credits		63,475	131,251	116,290	181,438
Dividends receivable		225,861	309,862	-	-
Derivative financial instruments - hedge	14	-	-	18,053	-
Derivative financial instruments - trading	14	-	-	195,475	209,928
Restricted deposits	5	34,286	30,877	37,991	34,527
Concession financial asset	6	-	-	369,277	363,802
Contract asset	7	-	-	599,757	558,179
Other current assets	9	131,431	191,273	231,170	318,872
		2,018,996	**1,531,547**	**5,599,707**	**5,045,750**
Non-current assets held for sale	8	384,806	327,107	2,441,521	2,332,778
		2,403,802	**1,858,654**	**8,041,228**	**7,378,528**
NON-CURRENT ASSETS					
Long-term assets					
Derivative financial instruments - hedge	14	-	-	6,751	31,981
Derivative financial instruments - trading	14	-	-	90,723	45,638
Restricted deposits	5	11,385	10,741	277,969	235,970
Judicial deposits		55,852	67,898	59,339	71,435
Concession financial asset	6	-	-	2,913,296	2,856,475
Contract asset	7	-	-	6,103,570	5,895,776
Other non-current assets	9	202,029	187,966	336,809	332,623
		269,266	**266,605**	**9,788,457**	**9,469,898**
Investments	**10**	**14,718,681**	**14,099,469**	**3,234,122**	**3,006,423**
Property, plant and equipment	**11**	**3,372,366**	**3,397,697**	**14,453,322**	**14,196,959**
Intangible assets	**12**	**2,230,384**	**2,265,850**	**4,088,496**	**4,134,944**
		20,590,697	**20,029,621**	**31,564,397**	**30,808,224**
TOTAL ASSETS		**22,994,499**	**21,888,275**	**39,605,625**	**38,186,752**

The notes are an integral part of this quarterly information.

ENGIE BRASIL ENERGIA S.A.
CNPJ No. 02.474.103/0001-19 | NIRE No. 42 3 0002438-4
BALANCE SHEET AS OF MARCH 31, 2023 AND DECEMBER 31, 2022
(In thousands of Reais)

LIABILITIES AND EQUITY

	Note	Parent Company		Consolidated	
		03.31.2023	12.31.2022	03.31.2023	12.31.2022
CURRENT LIABILITIES					
Suppliers	13	150,974	150,191	522,359	535,398
Dividends and interest on equity		180,617	180,617	181,104	181,104
Debt instruments	15	1,486,592	830,271	2,396,615	1,652,968
Concessions payable (Use of Public Asset)	16	483,736	399,390	491,347	406,871
Tax and regulatory liabilities		85,292	88,543	198,754	264,258
Labor obligations		167,593	150,208	170,535	153,809
Derivative financial instruments - trading	14	-	-	176,899	189,932
Provisions	18	2,630	4,106	2,668	4,144
Retirement benefits obligations	17	32,857	54,015	32,857	54,015
Other current liabilities	20	156,887	125,516	505,486	442,049
		2,747,178	**1,982,857**	**4,678,624**	**3,884,548**
Liabilities related to non-current assets held for sale	8	-	-	2,056,715	2,005,671
		2,747,178	**1,982,857**	**6,735,339**	**5,890,219**
NON-CURRENT LIABILITIES					
Debt instruments	15	4,857,662	5,427,274	15,778,149	16,288,157
Derivative financial instruments - trading	14	-	-	76,575	31,527
Concessions payable (Use of Public Asset)	16	4,836,032	4,794,057	4,891,810	4,849,081
Provisions	18	224,162	207,085	557,092	531,756
Retirement benefits obligations	17	266,824	218,959	266,824	218,959
Deferred income tax and social contribution	19	683,189	694,143	1,562,946	1,505,352
Other non-current liabilities	20	135,309	127,378	488,684	431,529
		11,003,178	**11,468,896**	**23,622,080**	**23,856,361**
TOTAL LIABILITIES		**13,750,356**	**13,451,753**	**30,357,419**	**29,746,580**
EQUITY					
Capital stock	21	4,902,648	4,902,648	4,902,648	4,902,648
Capital reserves	21	(156,743)	(156,743)	(156,743)	(156,743)
Profit reserves	21	2,390,349	2,381,683	2,390,349	2,381,683
Additional dividends proposed		1,455,160	1,455,160	1,455,160	1,455,160
Equity valuation adjustments	21	(234,990)	(146,226)	(234,990)	(146,226)
Retained earnings		887,719	-	887,719	-
		9,244,143	**8,436,522**	**9,244,143**	**8,436,522**
Non-controlling interest		-	-	4,063	3,650
TOTAL SHAREHOLDERS' EQUITY		**9,244,143**	**8,436,522**	**9,248,206**	**8,440,172**
TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY		**22,994,499**	**21,888,275**	**39,605,625**	**38,186,752**

The notes are an integral part of this quarterly information.

ENGIE BRASIL ENERGIA S.A.
CNPJ No. 02.474.103/0001-19 | NIRE No. 42 3 0002438-4
INCOME STATEMENT FOR THE PERIODS ENDED MARCH 31, 2023 AND 2022
(n thousands of reais, unless otherwise stated)

	Note	Parent Company		Consolidated	
		2023	2022	2023	2022
NET OPERATING REVENUE	22	**1,146,244**	**1,059,377**	**2,913,748**	**3,062,301**
OPERATING COSTS	23	**(409,265)**	**(384,268)**	**(1,232,907)**	**(1,535,308)**
GROSS PROFIT		**736,979**	**675,109**	**1,680,841**	**1,526,993**
Operating income (expenses)					
Selling expenses	23	(8,347)	(5,122)	(11,955)	8,313
General and administrative expenses	23	(78,187)	(71,999)	(80,049)	(78,863)
Reversal of provision for impairment of assets, net	10/11	-	118,361	-	107,264
Sale of subsidiary	10	-	(94,430)	-	(94,430)
Other operating (expenses) income, net		(504)	(954)	208	(352)
		(87,038)	**(54,144)**	**(91,796)**	**(58,068)**
Equity income					
Equity	10	714,849	562,344	247,715	172,566
Goodwill amortization	10	(835)	(835)	-	-
		714,014	**561,509**	**247,715**	**172,566**
INCOME BEFORE FINANCIAL RESULT AND TAXES		**1,363,955**	**1,182,474**	**1,836,760**	**1,641,491**
Financial result					
Financial income	24	43,648	76,685	115,449	149,914
Financial expenses	24	(251,219)	(315,044)	(630,947)	(706,187)
Expenses with concessions payable (Use of Public Asset)	24	(201,898)	(264,981)	(204,766)	(268,014)
		(409,469)	**(503,340)**	**(720,264)**	**(824,287)**
INCOME BEFORE INCOME TAXES		**954,486**	**679,134**	**1,116,496**	**817,204**
Income tax and social contribution					
Current	19	(72,957)	(232,810)	(145,140)	(295,082)
Deferred	19	280	198,396	(89,134)	122,930
		(72,677)	**(34,414)**	**(234,274)**	**(172,152)**
NET INCOME FOR THE PERIOD		**881,809**	**644,720**	**882,222**	**645,052**
NET INCOME ATTRIBUTABLE TO:					
Shareholders of ENGIE Brasil Energia		881,809	644,720	881,809	644,720
Non-controlling shareholder		-	-	413	332
		881,809	**644,720**	**882,222**	**645,052**
BASIC AND DILUTED EARNINGS PER SHARE - IN REAIS		**1.08074**	**0.79017**	**1.08074**	**0.79017**

The notes are an integral part of this quarterly information.

ENGIE BRASIL ENERGIA S.A.
CNPJ No. 02.474.103/0001-19 | NIRE No. 42 3 0002438-4
COMPREHENSIVE INCOME STATEMENT FOR THE PERIODS ENDED MARCH 31, 2023 AND 2022
(In thousands of Reais)

	Note	Parent Company		Consolidated	
		2023	2022	2023	2022
NET INCOME FOR THE PERIOD		881,809	644,720	882,222	645,052
Other comprehensive income that in the future:					
- will not be reclassified to profit or loss					
Retirement benefit					
Remeasurement of retirement obligations	17	(31,397)	-	(31,397)	-
Deferred income tax and social contribution	19	10,674	-	10,674	-
		(20,723)	**-**	**(20,723)**	**-**
- will be reclassified to profit or loss					
Cash flow hedge					
Unrealized gains (losses) generated in the year	14	-	347,443	(86,895)	230,477
Deferred income and social contribution	19	-	(118,130)	-	(118,130)
Equity income of the abovementioned effects		(86,895)	(116,966)	-	-
Unrealized (losses) gains generated in the year of joint venture	10	28.734	496,526	28,734	496,526
		(58,161)	**608,873**	**(58,161)**	**608,873**
COMPREHENSIVE INCOME FOR THE PERIOD		**802,925**	**1,253,593**	**803,338**	**1,253,925**
NET INCOME ATTRIBUTABLE TO:					
Shareholders of ENGIE Brasil Energia		802,925	1,253,593	802,925	1,253,593
Non-controlling shareholder		-	-	413	332
		802,925	**1,253,593**	**803,338**	**1,253,925**

The notes are an integral part of this quarterly information.

ENGIE BRASIL ENERGIA S.A.
CNPJ No. 02.474.103/0001-19 | NIRE No. 42 3 0002438-4
CHANGES IN SHAREHOLDERS' EQUITY STATEMENT FOR THE PERIODS ENDED MARCH 31, 2023 AND 2022
(In thousands of Reais)

				Profit reserves					Equity valuation adjustments				
	Note	Capital stock	Capital reserve	Legal reserve	Tax incentive reserve	Retained earnings reserve	Additional dividends proposes	Retained earnings	Deemed cost	Other comprehensive income	Equity of Company's shareholders	Non-controlling interest	Consolidated equity
Balances on 12.31.2021		**4,902,648**	**-**	**980,530**	**264,783**	**1,766,086**	**549,798**	**-**	**331,070**	**(865,907)**	**7,929,008**	**3,589**	**7,932,597**
Related-party transactions – Acquisition of subsidiary		-	(192,449)	-	-	-	-	-	-	-	**(192,449)**	-	**(192,449)**
Interim dividends based on retained earnings reserve of 2020 credited		-	-	-	-	(638,669)	-	-	-	-	**(638,669)**	-	**(638,669)**
Net income for the period		-	-	-	-	-	-	644,720	-	-	**644,720**	332	**645,052**
Fair value of cash flow hedge	14	-	-	-	-	-	-	-	-	112,347	**112,347**	-	**112,347**
Interest in joint venture	10	-	-	-	-	-	-	-	-	496,526	**496,526**	-	**496,526**
Dividends and IOE not claimed		-	-	-	-	-	-	7,817	-	-	**7,817**	-	**7,817**
Realization of deemed cost		-	-	-	-	-	-	10,374	(10,374)	-	**-**	-	**-**
Tax incentive reserve		-	-	-	5,486	-	-	(5,486)	-	-	**-**	-	**-**
Balances on 03.31.2022		**4,902,648**	**(192,449)**	**980,530**	**270,269**	**1,127,417**	**549,798**	**657,425**	**320,696**	**(257,034)**	**8,359,300**	**3,921**	**8,363,221**
Balances on 31.12.2022		**4,902,648**	**(156,743)**	**980,530**	**273,736**	**1,127,417**	**1,455,160**	**-**	**291,022**	**(437,248)**	**8,436,522**	**3,650**	**8,440,172**
Net income for the period		-	-	-	-	-	-	881,809	-	-	**881,809**	413	**882,222**
Remeasurement of retirement obligations	17	-	-	-	-	-	-	-	-	(20,723)	**(20,723)**	-	**(20,723)**
Fair value of cash flow hedge	14	-	-	-	-	-	-	-	-	(86,895)	**(86,895)**	-	**(86,895)**
Interest in joint venture	10	-	-	-	-	-	-	-	-	28,734	**28,734**	-	**28,734**
Dividends and IOE not claimed		-	-	-	-	-	-	4,696	-	-	**4,696**	-	**4,696**
Realization of deemed cost		-	-	-	-	-	-	9,880	(9,880)	-	**-**	-	**-**
Tax incentive reserve		-	-	-	8,666	-	-	(8,666)	-	-	**-**	-	**-**
Balances on 03.31.2023		**4,902,648**	**(156,743)**	**980,530**	**282,402**	**1,127,417**	**1,455,160**	**887,719**	**281,142**	**(516,132)**	**9,244,143**	**4,063**	**9,248,206**

The notes are an integral part of this quarterly information.

ENGIE BRASIL ENERGIA S.A.
CNPJ No. 02.474.103/0001-19 | NIRE No. 42 3 0002438-4
CASH FLOW STATEMENT (INDIRECT METHOD)
FOR THE PERIODS ENDED MARCH 31, 2023 AND 2022
(In thousands of Reais)

		Parent Company		Consolidated	
	NotE	2023	2022	2023	2022
Cash flow from operating activities					
Income before income taxes		954,486	679,134	1,116,496	817,204
Reconciliation of net income with cash from operations:					
Equity interest income	10	(714,014)	(561,509)	(247,715)	(172,566)
Depreciation and amortization	11/12	104,148	105,974	226,562	249,026
Reversal of provision for impairment of assets, net		-	(118,361)	-	(107,264)
Interest and monetary variation	24	216,018	303,838	574,360	672,101
Concessions payable expenses (Use of Public Asset)	24	201,898	264,981	204,766	268,014
Sale of subsidiary		-	94,430	-	94,430
Remuneration of concession financial asset	6	-	-	(149,788)	(154,213)
Remuneration of contract asset	7	-	-	(282,368)	(248,573)
Transmission infrastructure construction revenue	7	-	-	(81,680)	(252,002)
Gains (losses) due to inefficiency in construction	7	-	-	(2,702)	18,483
Unrealized losses in trading operations, net	14	-	-	1,383	3,784
Other		15,160	(3,311)	17,306	(17,110)
Profit before adjusted taxes		**777,696**	**765,176**	**1,376,620**	**1,171,314**
(Increase) decrease in assets					
Trade accounts receivable		(44,859)	(66,045)	56,204	(72,810)
Income tax and social contribution credit		38,355	16,225	65,148	5,564
Restricted and judicial deposits		10,647	(1,053)	10,577	(4,052)
Concession financial asset	6	-	-	87,492	78,197
Contract asset	7	-	-	117,591	18,979
Other assets		3,624	13,813	(16,367)	93,375
(Decrease) increase in liabilities					
Trade accounts payable		(22,974)	(42,299)	(34,680)	(111,664)
Tax and regulatory obligations		(221)	13,025	(8,555)	(3,847)
Labor obligations		17,385	16,273	17,587	15,475
Retirement benefits obligations		(11,779)	(10,387)	(11,779)	(10,387)
Other liabilities		2,862	(10,055)	126	8,859
Cash from operations		**770,736**	**694,673**	**1,659,964**	**1,189,003**
Payment of interest on debts, net of hedge	14/15	(96,702)	(65,093)	(209,462)	(153,123)
Payment of income tax and social contribution		(48,652)	(111,018)	(169,540)	(192,144)
Net cash from operating activities		**625,382**	**518,562**	**1,280,962**	**843,736**

To be continued on the next page

		Parent Company		Consolidated	
		2023	2022	2023	2022
Investing activities					
Dividends received from subsidiaries and joint ventures		288,178	281,199	48,750	-
Capital increase in subsidiaries	10	(225,235)	(756,046)	-	-
Capital decrease in subsidiaries	10	-	7,500	-	-
Acquisition of subsidiaries	10	-	-	-	(656,157)
Cash and cash equivalents of subsidiary acquired	10	-	-	-	199,870
Investment in property, plant and equipment and intangible assets	11/12	(21,952)	(13,864)	(371,301)	(86,610)
Amount received for sale of subsidiary, net of costs of sale		50.934	-	50,934	-
Changes in cash and cash equivalents of subsidiary in process of sale		-	-	(56,810)	-
Concessions payable (Use of Public Asset)	16	(75,577)	(69,492)	(77,561)	(71,273)
Other		(401)	3,300	(350)	2,142
Net cash from investing activities		**15,947**	**(547,403)**	**(406,338)**	**(612,028)**
Financing activities					
Payment of debt instruments, net of hedge	14/15	(144)	(8,743)	(110,129)	(73,264)
Payment of dividends and interest on equity		-	(694,473)	-	(694,473)
Deposits linked to debt service		(314)	(13,485)	(58,632)	(32,723)
Net cash from financing activities		**(458)**	**(716,701)**	**(168,761)**	**(800,460)**
Increase (decrease) in cash and cash equivalents		**640,871**	**(745,542)**	**705,863**	**(568,752)**
Reconciliation of cash and cash equivalents					
Opening balance	3	321,005	2,559,208	2,235,887	5,156,406
Closing balance	3	961,876	1,813,666	2,941,750	4,587,654
Increase (decrease) in cash and cash equivalents		**640,871**	**(745,542)**	**705,863**	**(568,752)**

Additional information on transactions not affecting cash and cash equivalents is presented in Note 29 - Additional information to the cash flow.

The notes are an integral part of this quarterly information.

ENGIE BRASIL ENERGIA S.A.
CNPJ No. 02.474.103/0001-19 | NIRE No. 42 3 0002438-4
VALUE ADDED STATEMENT FOR THE PERIODS ENDED MARCH 31, 2023 AND 2022
(In thousands of Reais)

	Parent Company		Consolidated	
	2023	2022	2023	2022
VALUE ADDED GENERATED				
Gross operating revenue	1,270,325	1,173,306	2,649,012	2,653,582
Revenue from generation construction	-	-	325,844	117,463
Remuneration of contract asset	-	-	282,368	248,573
Remuneration of concession financial asset	-	-	149,788	154,213
Revenue from construction of transmission infrastructure	-	-	81,680	252,002
Unrealized gains on trading operations	-	-	-	1,815
Sale of subsidiary	-	(94,430)	-	(94,430)
Other operating (expenses) income, net	(504)	(954)	208	(352)
	1,269,821	**1,077,922**	**3,488,900**	**3,332,866**
(-) Inputs				
Electric power purchases	(108,709)	(110,381)	(531,242)	(575,931)
Charges for the use of and connection to the power grid	(107,770)	(96,632)	(163,760)	(148,859)
Third-party materials and services	(42,088)	(36,547)	(117,473)	(111,649)
Fuels for electric energy production	-	-	(22,311)	(41,520)
Insurance	(7,319)	(7,043)	(19,104)	(19,202)
Transactions in the short-term energy market	(7,621)	(8,902)	(13,019)	(79,222)
Costs of construction of plants	-	-	(273,811)	(103,461)
Costs of construction of transmission infrastructure	-	-	(77,061)	(264,642)
Reversal of provision for impairment of assets, net	-	118,361	-	107,264
Other	(24,414)	(1,942)	(28,584)	5,984
	(297,921)	**(143,086)**	**(1,246,365)**	**(1,231,238)**
GROSS ADDED VALUE	**971,900**	**934,836**	**2,242,535**	**2,101,628**
Depreciation and amortization	(104,148)	(105,974)	(226,562)	(249,026)
NET ADDED VALUE GENERATED	**867,752**	**828,862**	**2,015,973**	**1,852,602**
ADDED VALUE RECEIVED THROUGH TRANSFER				
Financial income	43,648	76,685	115,449	149,914
Equity income	714,014	561,509	247,715	172,566
ADDED VALUE TO DISTRIBUTE	**1,625,414**	**1,467,056**	**2,379,137**	**2,175,082**

To be continued on the next page

ADDED VALUE DISTRIBUTED

	Parent Company				Consolidated			
	2023	%	2022	%	2023	%	2022	%
Remuneration:								
Labor								
Remuneration and payroll charges	48,151	2.9	43,783	3.0	57,695	2.5	52,138	2.5
Benefits	12,205	0.8	10,311	0.7	15,413	0.6	12,642	0.6
Profit sharing	8,056	0.5	7,331	0.5	9,869	0.4	8,638	0.4
Workers' severance fund (FGTS)	3,065	0.2	2,918	0.2	3,898	0.2	3,480	0.2
	71,477	**4.4**	**64,343**	**4.4**	**86,875**	**3.7**	**76,898**	**3.7**
Government								
Federal taxes	178,087	11.0	149,463	10.2	462,574	19.5	419,703	19.3
State taxes	2,589	0.2	1,228	0.1	3,270	0.1	1,763	0.1
Municipal taxes	1,071	0.1	991	0.1	1,523	0.1	1,449	0.1
Sectorial charges	40,566	2.5	25,870	1.8	55,318	2.3	39,267	1.8
Concessions payable expenses (Use of Public Asset)	201.898	12.4	264,981	18.0	204,766	8.6	268,014	12.3
	424,211	**26.2**	**442,533**	**30.2**	**727,451**	**30.6**	**730,196**	**33.6**
Third-party capital								
Interest and monetary variations	235,765	14.5	313,050	21.3	590,680	24.8	685,955	31.5
Interest, inflation adjustment and depreciation capitalized	-	-	-	-	52,033	2.2	14,002	0.6
Rentals	316	-	426	-	3,330	0.1	2,920	0.1
Other financial expenses	11,836	0.7	1,984	0.1	36,546	1.5	20,059	0.9
	247,917	**15.2**	**315,460**	**21.4**	**682,589**	**28.6**	**722,936**	**33.1**
Equity								
Tax incentive reserve	8,666	0.5	5,486	0.4	8,666	0.4	5,486	0.3
Realization of deemed cost	(9,880)	(0.6)	(10,374)	(0.7)	(9,880)	(0.4)	(10,374)	(0.5)
Dividends and IOE not claimed	(4,696)	(0.3)	(7,817)	(0.5)	(4,696)	(0.2)	(7,817)	(0.4)
Non-controlling shareholder	-	-	-	-	413	-	332	-
Net income for the period	887,719	54.6	657,425	44.8	887,719	37.3	657,425	30.2
	881,809	**54.2**	**644,720**	**44.0**	**882,222**	**37.1**	**645,052**	**29.6**
	1,625,414	**100.0**	**1,467,056**	**100.0**	**2,379,137**	**100.0**	**2,175,082**	**100.0**

The notes are an integral part of this quarterly information.

Results by segment – 1Q23 X 1Q23 (in R$ million)

	Electric Energy					
	Generation[1]	Transmission	Trading	Solar panels[2]	Gas transportation	Consolidated
1Q23						
Net operating revenue	2,438	374	101	-	-	2,913
Operational costs	(1,050)	(85)	(97)	-	-	(1,232)
Gross income	**1,388**	**289**	**4**	**-**	**-**	**1,681**
Selling, general and administrative expenses	(89)	(3)	(1)	-	-	(93)
Other operating revenues, net	-	1	-	-	-	1
Equity income	-	-	-	-	248	248
Income before financial results and taxes	**1,299**	**287**	**3**	**-**	**248**	**1,837**
1Q22						
Net operating revenue	2,388	502	165	7	-	3,062
Operational costs	(1,102)	(267)	(163)	(3)	-	(1,535)
Gross income	**1,286**	**235**	**2**	**4**	**-**	**1,527**
Selling, general and administrative expenses	(66)	(1)	(1)	(3)	-	(71)
Impairment, net	(11)	-	-	118	-	107
Disposal of subsidiary	-	-	-	(94)	-	(94)
Equity income	-	-	-	-	173	173
Income before financial results and taxes	**1,209**	**234**	**1**	**25**	**173**	**1,642**
Change						
Net operating revenue	50	(128)	(64)	(7)	-	(149)
Operational costs	52	182	66	3	-	303
Gross income (loss)	**102**	**54**	**2**	**(4)**	**-**	**154**
Selling, general and administrative expenses	(23)	(2)	-	3	-	(22)
Other operating revenues, net	-	1	-	-	-	1
Impairment, net	11	-	-	(118)	-	(107)
Disposal of subsidiary	-	-	-	94	-	94
Equity income	-	-	-	-	75	75
Income (loss) before financial results and taxes	**90**	**53**	**2**	**(25)**	**75**	**195**

[1] *Generation and sale of electric energy from the Company's portfolio ("Generation").*

[2] *On February 21, 2022, the sale of the equity interest held by the Company in the subsidiary ENGIE Geração Solar Distribuída (EGSD) was concluded. On this date, the EGSD is no longer controlled by the Company, and is also not consolidated.*

The Company's financial result is not allocated by segment since Management administers the cash flow on a consolidated and corporate basis.

Net Operating Revenue

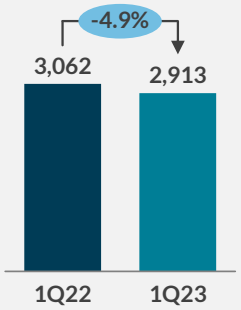
Operating revenue by segment – 1Q23 X 1Q22 (in R$ million)

	Electric Energy				
	Generation	Transmission	Trading	Solar panels	Consolidated
1Q23					
Distribution companies	1,178	-	-	-	1,178
Free consumers	769	-	-	-	769
Remuneration of concession assets	150	282	-	-	432
Trading companies	205	-	-	-	205
Energy trading operations	-	-	101	-	101
Transactions in the short-term market	94	-	-	-	94
Construction revenue	-	82	-	-	82
Services rendered revenue	35	10	-	-	45
Other revenues	7	-	-	-	7
Net operating revenue	**2,438**	**374**	**101**	**-**	**2,913**
1Q22					
Distribution companies	1,001	-	-	-	1,001
Free consumers	848	-	-	-	848
Remuneration of concession assets	154	249	-	-	403
Trading companies	217	-	-	-	217
Energy trading operations	-	-	163	-	163
Transactions in the short-term market	123	-	-	-	123
Construction revenue	-	252	-	-	252
Services rendered revenue	34	1	-	-	35
Unrealized gains on trading operations	-	-	2	-	2
Other revenues	11	-	-	7	18
Net operating revenue	**2,388**	**502**	**165**	**7**	**3,062**
Change					
Distribution companies	177	-	-	-	177
Free consumers	(79)	-	-	-	(79)
Remuneration of concession assets	(4)	33	-	-	29
Trading companies	(12)	-	-	-	(12)
Energy trading operations	-	-	(62)	-	(62)
Transactions in the short-term market	(29)	-	-	-	(29)
Construction revenue	-	(170)	-	-	(170)
Services rendered revenue	1	9	-	-	10
Unrealized gains on trading operations	-	-	(2)	-	(2)
Other revenues	(4)	-	-	(7)	(11)
Net operating revenue	**50**	**(128)**	**(64)**	**(7)**	**(149)**

In 1Q23, net operating revenue fell 4.9% (R$ 149 million) compared with 1Q22, from R$ 3,062 million to **R$ 2,913 million**. This variation reflected largely the following factors:

Net Operating Revenue

R$ million



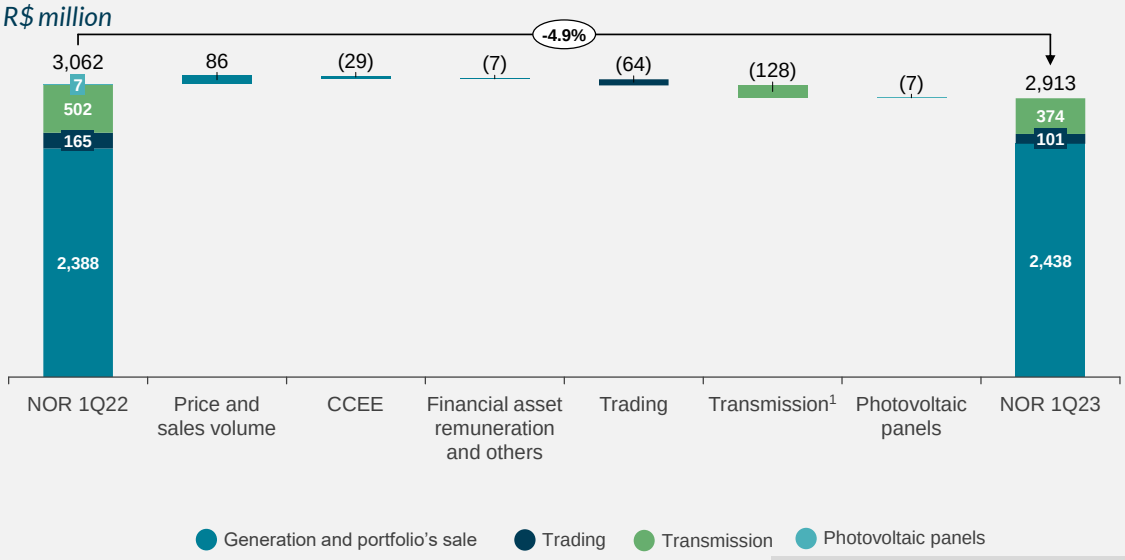
Generation and sale of energy from portfolio: growth of R$ 50 million (2.1%), driven mainly by a combination of the following factors: (i) an R$ 86 million increase in revenue from energy sales agreements in the regulated and free environments, resulting from increases in the amount of energy sold and net average selling prices; (ii) decrease of R$ 29 million in executed transactions in the short-term market principally those transacted across the Electric Energy Trade Board (CCEE), more details being described under "Details of Short-Term Operations"; and (iii) a decrease of R$ 4 million in the remuneration of concession financial assets corresponding to the payment of an installment for the grant of the Jaguara and Miranda hydropower plants concessions with respect to energy earmarked to the Regulated Contracting Environment, due to lower inflation rates between the periods analyzed.

Transmission: reduction of R$ 128 million (25.5%) in the transmission segment. More details to be found in the specific item.

Trading: reduction of R$ 64 million (38.8%) largely reflecting lower revenue from operations. More details to be found below in the specific item.

Net Operating Revenue Change by Segment

R$ million



[1] Capex reduction between quarters comparison.

Comments on Variation in Net Operating Revenue

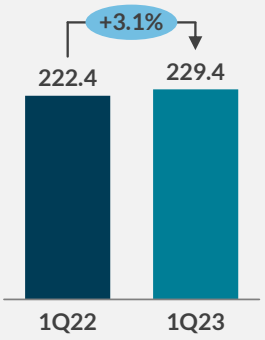
Generation and Sales of Energy from the Portfolio

- **Net Average Selling Price**

The average energy selling price, net of charges on revenue and trading operations reached **R$ 229.42/MWh in 1Q23, 3.1% higher** than 1Q22, prices then standing at R$ 222.43/MWh.
Price increases were largely driven by monetary restatement of prevailing agreements and the acquisition of the Floresta and Paracatu photovoltaic plants, assets which have contracted energy at prices higher than the average for the rest of the Company's portfolio. These effects were largely offset by lower prices prevailing in the short-term market for operations transacted, more notably with trading companies and free consumers given the expressive decrease in Differences Settlement Prices (PLD) and the increase in sales volume priced at PLD.

Net Average Selling Price*

R$/MWh



Net of sale taxes and trading operations.

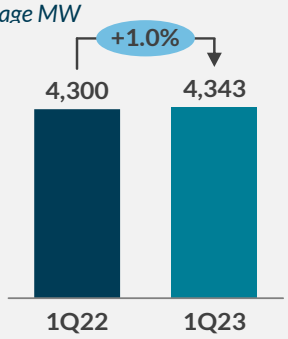
- **Sales Volume**

Energy volume sold in agreements, net of trading operations, increased from 9,289 GWh (4,300 average MW) in 1Q22 to **9,380 GWh (4,343 average MW) in 1Q23**, a growth of 91 GWh (43 average MW), or 1.0%, between the compared quarters.

The increase in the amount of energy sold was substantially driven by the acquisition of the Floresta and Paracatu photovoltaic plants.

Sales Volume *

Average MW



* Net of trading operations.

- **Revenue from Sale of Electric Energy**
  - Distribution Companies:

Revenue from sales to distributors were R$ 1,178 million in 1Q23, R$ 177 million (17.7%) greater than R$ 1,001 million reported in 1Q22. The variation was due to the following effects: (i) R$ 121 million — growth of 12.0% in net average selling price; and (ii) R$ 56 million — an increase of 196 GWh (91 average MW) in sales volume.

The increase in net average selling price between the quarters under analysis was a reflection largely of the following factors: (i) the reduction in reimbursements provided in agreements in the regulated environment; (ii) monetary restatement of selling prices in the periods under analysis; and (iii) the acquisition of the Floresta and Paracatu photovoltaic complexes which carry average sales prices above those for the remainder of the Company's portfolio.

Growth in sales volume between the two periods is mainly due to the acquisition of the Floresta and Paracatu photovoltaic complexes and an increase in the seasonalizing of contracts with distributors in 1Q23.

  - Free Consumers:

Revenue from sales to free consumers fell R$ 79 million (9.3%) between the quarters from R$ 848 million in 1Q22 to **R$ 769 million in 1Q23**. The variation is a result of the reduction of 235 GWh (109 average MW) in energy sales volume (R$ 49 million), plus a 3.6% decrease in net average selling price (R$ 30 million).

The variation in energy sales volume is due mainly to the maturing of supply contracts and the reduction in availability of electric energy for sale to these same consumers. Again, the reduction in net average selling prices was largely due to a combination of lower prices on new agreements, impacted by falling PLDs since November 2021, and prevailing long-term agreements at lower prices in 2023, albeit partially attenuated by monetary restatement on agreements still to mature.

- Trading Companies:

In 1Q23, revenue from sales to trading companies was R$ 205 million, R$ 12 million (5.5%) lower than reported for 1Q22, at R$ 217 million. The explanation for the variation is a combination of a decrease of 14.3% in the net average selling price (R$ 31 million) and by an increase of 130 GWh (61 average MW) in energy sales volume (R$ 19 million).

Price reduction occurred basically due to a fall in short-term market prices linked to the PLD following a similar period of lower prices throughout 2022, thus impacting prices for 1Q23 as well. By contrast, the prices for 1Q22 reflected the results stemming from high PLDs during 2021. Reductions in 1Q23 were slightly offset by monetary restatement of prevailing agreements. The increase in volumes between the periods under analysis arises principally from new contracts signed as part of the Company's portfolio management.

- **Transactions in the Short-term Energy Market**

In 1Q23, revenues from operations in the short-term market were **R$ 94 million**, while in 1Q22 they were R$ 123 million, and thus representing a **decrease of R$ 29 million (23.6%)** between compared quarters. More explanations on these operations and variations can be found under "Details of short-term operations".

- **Remuneration of Concession Financial Assets**

Financial assets pertaining to concessions represent present value of future cash flows of the percentage of energy destined for the Regulated Contracting Environment (ACR) generated from the Jaguara and Miranda hydropower plants, equivalent to 70% of the plants' physical guarantee. These assets are remunerated at the internal rate of return and variation of the Extended Consumer Price Index (IPCA).

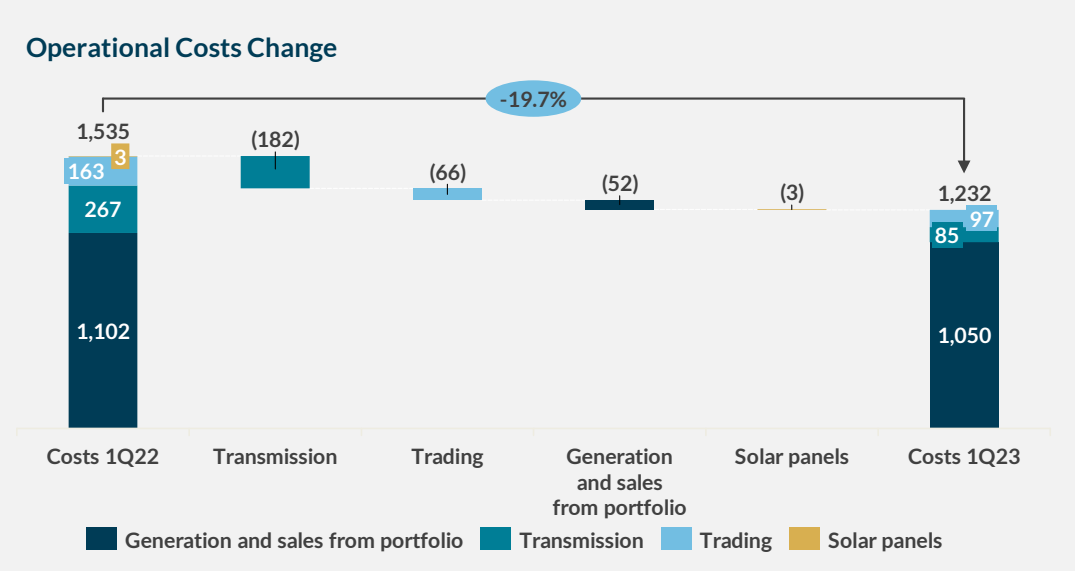
The remuneration of the concessions financial assets was R$ 154 million in 1Q22 compared with **R$ 150 million in 1Q23, a decrease of R$ 4 million (2.6%)**. This variation largely reflects the reduction in the IPCA between the periods.

Operational Costs

Costs by segment – 1Q23 x 1Q22 (in R$ million)

	Electric Energy				
	Generation	Transmission	Trading	Solar Panels	Consolidated
1Q23					
Electric power purchases	434	-	96	-	530
Depreciation and amortization	217	-	-	-	217
Charges for the use of power grid and connection	164	-	-	-	164
Materials and third-party services	84	5	-	-	89
Construction costs	-	77	-	-	77
Personnel	59	3	-	-	62
Royalties	33	-	-	-	33
Fuel for generation	22	-	-	-	22
Insurance	19	-	-	-	19
Transactions in the short-term market	13	-	-	-	13
Unrealized losses on trading operations	-	-	1	-	1
Other operational costs, net	5	-	-	-	5
Operational costs	**1,050**	**85**	**97**	**-**	**1,232**
1Q22					
Electric power purchases	413	-	157	-	570
Depreciation and amortization	241	-	-	-	241
Charges for the use of power grid and connection	149	-	-	-	149
Materials and third-party services	84	-	-	1	85
Construction costs	-	265	-	-	265
Personnel	49	-	-	-	49
Royalties	20	-	-	-	20
Fuel for generation	42	-	-	-	42
Insurance	19	-	-	-	19
Transactions in the short-term market	79	-	-	-	79
Unrealized losses on trading operations	-	-	6	-	6
Other operational costs, net	6	2	-	2	10
Operational costs	**1,102**	**267**	**163**	**3**	**1,535**
Change					
Electric power purchases	21	-	(61)	-	(40)
Depreciation and amortization	(24)	-	-	-	(24)
Charges for the use of power grid and connection	15	-	-	-	15
Materials and third-party services	-	5	-	(1)	4
Construction costs	-	(188)	-	-	(188)
Personnel	10	3	-	-	13
Royalties	13	-	-	-	13
Fuel for generation	(20)	-	-	-	(20)
Insurance	-	-	-	-	-
Transactions in the short-term market	(66)	-	-	-	(66)
Unrealized losses on trading operations	-	-	(5)	-	(5)
Other operational costs, net	(1)	(2)	-	(1)	(5)
Operational costs	**(52)**	**(182)**	**(66)**	**(3)**	**(303)**

Operational costs were down R$ 303 million (19.7%) year-on-year from R$ 1,535 million in 1Q22 to **R$ 1,232 million in 1Q23**. This variation was largely a reflection of a combination of the following factors: (i) decrease of R$ 182 million (68.2%) in the transmission costs segment, principally due to the reduction in construction costs; (ii) a decrease of R$ 66 million (40.5%) in costs of energy trading operations; (iii) reduction of R$ 52 million (4.7%) in the costs of the Company's energy generation and sales from portfolio segment; and (iv) a reduction of R$ 3 million (100.0%) in solar panel and installation costs.



Such variations resulted essentially from the behavior of the main components below:

Comments on Variations in Operational Costs

Generation and Energy Sales from the Portfolio

- **Energy purchases:** between 1Q22 and 1Q23 there was an increase of R$ 21 million (5.1%) in energy purchases, substantially driven by the combination of the increase of 222 GWh (103 average MW) in energy purchase volume (+ R$ 40 million), and a reduction of 4.6% in net average energy purchase prices (– R$ 19 million). The growth in purchase volume is due to the increase in purchases for the Company's portfolio management.

- **Depreciation and amortization:** reduction of R$ 24 million (10.0%) between quarters. The reduction stems mainly from the cessation of depreciation of the Pampa Sul TPP following its classification to a Long-Term Asset Held for Sale albeit inversely impacted by the acquisition of the Floresta and Paracatu photovoltaic plants.

- **Charges for the use of the electric network and connection:** growth of R$ 15 million (10.1%) between quarters, largely the result of the increase of 31.0% in energy production from plants operated by the Company.

- **Personnel:** increase of R$ 10 million (20.4%) between quarters analyzed, resulting substantially from the annual readjustment in employee compensation and benefits, the increase in provision for bonus and participation in results and the increase in headcount between quarters.

- **Financial compensation for the use of water resources (royalties):** rise of R$ 13 million (65.0%) between quarters in large part because of greater generation from the hydropower plants during 1Q23, an increase of 38.6% if compared to 1Q22, in addition to the annual readjustment in royalties.

- **Fuels for generation:** decrease of R$ 20 million (47.6%) on a quarterly comparative basis. The variation was impacted by reductions of R$ 18 million and R$ 2 million at Pampa Sul TPP and at the Lages Cogeneration Plant (UCLA), respectively, due to lower generation at both plants.

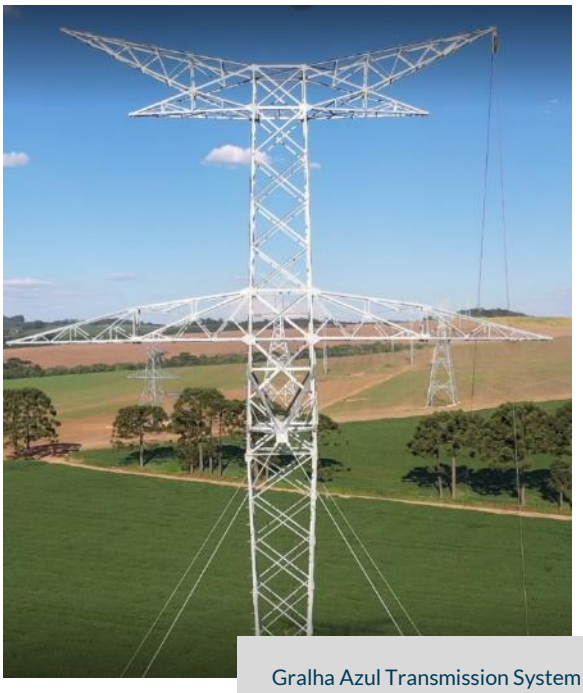
- **Transactions in the short-term energy market:** costs with these transactions were down by R$ 66 million (83.5%) between the quarters. More explanations on such operations and variation are to be found in “Details of the short-term operations”.

The remaining costs of this segment showed no significant variations between the quarters and years analyzed.


Jaguara Hydroelectric Power Plant

Operational Result from the Energy Transmission Segment

The Company has primary responsibility for the construction and installation of infrastructure pertaining to the Gralha Azul, Novo Estado and Gavião Real transmission systems and is exposed to the risks and benefits of these constructions. Consequently, based on prevailing accounting practices, the Company books revenue over the course of the implementation of the transmission infrastructure for an amount corresponding to the construction costs plus a gross residual margin to cover the construction management. Expenditures incurred in the construction are recognized in the cost of the transmission infrastructure. The Annual Allowed Revenue (RAP) is received once the transmission system goes into commercial operations. Thus, only resources generated from operational activities are received from then onwards. The Gralha Azul and Novo Estado transmission systems went into full commercial operations on February 19 and 27, 2023, respectively.



Gralha Azul Transmission System

The gross result of the energy transmission segment was a positive R$ 289 million in 1Q23, an increase of R$ 54 million (23.0%) in relation to the same quarter 2022, when the result was a positive R$ 235 million.

The variation is largely a reflection of, (i) growth of R$ 33 million (13.3%) in the remuneration of concession assets; and (ii) the positive effect of R$ 18 million (138.5%) in the change of the net result from construction revenue and costs, arising principally from the conclusion of work on the Gralha Azul and Novo Estado transmission systems.

The value of RAP, net of PIS and Cofins, received in 1Q23 was R$ 127 million, (R$ 20 million in 1Q22), of which R$ 10 million (R$ 1 million in 1Q22) relative to revenues from services rendered and R$ 117 million (R$ 19 million in 1Q22) corresponding to the amortization of the contractual asset and offset against the contractual asset account.

Additionally, in 1Q23, other operating costs, selling, general and administrative expenses and other net operating revenues were respectively, R$ 8 million, R$ 3 million and R$ 1 million.

(In millions of R$)	1Q23	1Q22	Change
RAP, net of PIS and Cofins	127	20	107
Operational costs	(8)	(2)	(6)
Selling, general and administrative expenses	(3)	(1)	(2)
Operational revenues, net	1	-	1
Regulatory transmission Ebitda	**117**	**17**	**100**

Operational Result of the Energy Trading Segment

The Company operates in the physical energy trading market in order to generate results through energy price variations, within pre-established limits of risk. Energy trading operations are transacted in an active market and for accounting purposes, are defined as financial instruments according to their fair value. This is principally due to the fact that there is no commitment to match purchase and sale operations, flexibility being permitted to manage the contracts and obtain results through price variations in the market.

Quarter-on-quarter gross profit rose by R$ 2 million (100.0%) from R$ 2 million in 1Q22 to R$ 4 million in 1Q23 due to the following factors: (i) growth of R$ 3 million from mark-to-market of future supply transactions when comparing quarters — the difference between the contracted and market prices but attenuated by the (ii) reduction of R$ 1 million in the result of energy purchase and sale transactions.

Details of Short-Term Operations

Short-term operations are classified as energy purchase or sale operations, the principal objective being the management of the Company's exposure on the CCEE. Consequently, the price of these operations is characterized by the linkage with the Price for Settlement of Differences (PLD). This item also includes the transactions conducted through the CCEE, given their volatile and seasonal nature, therefore, short-term, of the results originating from accounting movement in the CCEE. Additionally, the long and short positions are settled at the PLD, thus, similar to the short-term operations described above.

In relation to the transactions conducted through the CCEE, the various monthly credit or debit entries to the account of a Board agent are summarized in a single billing as a receivable or a payable. This therefore requires an entry to either an income or an expense item. In this context, it is worth pointing out that due to adjustments in the Company's portfolio management strategy, changes have been taking place in the profile of the mentioned billings. Such fluctuations complicate the direct comparison of the elements comprising each billing for the periods being analyzed - the reason for including this specific topic. The strategy allows us to analyze the fluctuations of the principal elements involved in spite of allocation being either to an income or expenses account according to the credit or debit nature of the billing to which they relate.

Generically, these elements are revenues or expenses arising, for example, (i) from the application of the Energy Reallocation Mechanism (MRE); (ii) from the Generation Scaling Factor (GSF), triggered when generation of plants, part of the MRE, is smaller or greater (Secondary Energy) than the allocated energy; (iii) from the so-called "submarket risk"; (iv) dispatch driven by the Risk Aversion Curve (CAR); (v) the application of System Service Charges (ESS), resulting in dispatch which diverges from the thermal plants order of merit; and (vi) naturally, exposure (a short or long position in the monthly accounting) and settled at the PLD.

In 1Q23 and 1Q22, **net results** (difference between revenues and costs — net of taxes) from short-term operations — especially those realized within the scope of the CCEE — **were positive at R$ 81 million** and R$ 44 million, respectively. The amount represents an **increase of R$ 37 million 1Q23 x 1Q22**, reflecting higher results in the energy generation and sale from the portfolio segment, given that in the result for the energy trading segment, no transactions were conducted across the CCEE during the quarters in question.

These changes were largely the result of the following factors: (i) reduction in free market energy due to the strategy adopted for allocation of seasonalized energy during the periods, but offset by the positive variation in PLD; (ii) positive impact of the MRE Adjustment Factor (GSF) in the light of greater volume of energy produced in the MRE, resulting in a positive variation between the periods under analysis; (iii) positive impact from the export of excess hydro capacity - energy not used to supply the national grid and which would be wasted by the hydro plants which are participants in the MRE – in the shape of a new commercial transaction involving negotiations with neighboring countries; (iv) positive effect in the MRE stemming from the reduction in the value for reimbursement to other MRE agents; and (v) reduction of the negative impacts of modulation between the quarters analyzed.

In December 2022, Aneel established maximum and minimum limits of PLD for the year 2023 at R$ 678.29/MWh and R$ 69.04 /MWh, respectively. The following table shows average PLD values for the submarkets in which the Company operates, in MWh.

Average PLD in R$/MWh	1Q23	1Q22	Chg. 1Q (%)
South	69.04	58.11	18.8%
Southeast/Center-West	69.04	58.11	18.8%
Northeast	69.04	58.11	18.8%

Sales, general and administrative expenses

The change of sales, general and administrative expenses largely reflect the reversal of a provision booked in 1Q22 for R$ 15 million.

Disposal of a Subsidiary

On February 21, 2022, the Company concluded the sale of the corporate stake it held in the ENGIE Geração Solar Distribuída (EGSD) subsidiary after which the latter ceased to be a subsidiary of ENGIE Brasil Energia, and therefore no longer consolidated. The result of the asset's disposal, net of selling costs (R$ 94 million), and the reversal of the impairment (R$ 118 million), was a positive R$ 24 million in 1Q22.

Equity Income – Gas Transportation

The Company has a 32.5% direct corporate stake in TAG. The result of equity income from TAG for the compared quarters in analysis is composed of the following items:

	1Q23		1Q22	
Income statement – in R$ million	**100%**	**Company's share**	**100%**	**Company's share**
Net operational revenue	2,354	765	2,051	667
Costs of services provided	(637)	(207)	(703)	(229)
Gross income	**1,717**	**558**	**1,348**	**438**
General and administrative expenses	(26)	(8)	(47)	(15)
Income before financial result and taxes	**1,691**	**550**	**1,301**	**423**
Financial result	(528)	(172)	(490)	(159)
Income before taxes	**1,163**	**378**	**811**	**264**
Income tax and social contribution	(400)	(130)	(280)	(91)
TAG's net income	**763**	**248**	**531**	**173**

The reconciliation of TAG's net profit with EBITDA is shown in the following table:

	1Q23		1Q22	
EBITDA – in R$ million	**100%**	**Company's share**	**100%**	**Company's share**
Income before financial result and taxes	**1,691**	**550**	**1,301**	**423**
Depreciation and amortization	166	54	162	53
Amortization of goodwill	148	48	228	74
EBITDA	**2,005**	**652**	**1,691**	**550**
EBITDA Margin	**85.2%**		**82.4%**	

Between 1Q22 and 1Q23, the result of equity income increased by R$ 75 million (43.4%) from R$ 173 million to R$ 248 million, respectively.

The increase was mainly driven by the combination of the following effects: (i) R$ 102 million growth in EBITDA primarily due to the readjustment in transportation tariffs and the termination of the O&M agreement with Petrobras Transporte S.A. (Transpetro) in June 2022, ENGIE Soluções em Manutenção (Esom), an ENGIE Group company in Brazil, taking over the O&M role; (ii) a reduction of R$ 26 million of amortization in added value (goodwill), due to the revised useful life. These increases were partially attenuated by (iii) an increase in net financial expenses of R$ 13 million, mainly due to the higher CDI rates between the quarters under analysis; and (iv) an increase of R$ 39 million, in Income Tax (IT) and Social Contribution (CSLL), in turn due to higher pre-tax profits.

Balance Sheet

TAG's principal asset and liability groups as of March 31, 2023 and December 31, 2022 were as follows:

Balance Sheet	03/31/2023	12/31/2022
ASSETS		
Current assets	**3,202**	**2,828**
Cash and cash equivalents	1,089	688
Accounts receivables from clients	1,532	1,513
Derivative financial instruments - hedge	279	284
Other current assets	302	343
Non-current assets	**31,722**	**30,585**
Restricted deposits	1494	217
Derivative financial instruments - hedge	228	284
Other non-current assets	666	624
Property, plant and equipment	26,582	26,706
Intangible	2,752	2,754
Total	**34,924**	**33,413**
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current liabilities	**4,953**	**4,341**
Debt instruments	4,576	3,974
Other current liabilities	377	367
Non-current liabilities	**20,554**	**20,356**
Debt instruments	15,282	15,584
Deferred income taxes and social contribution	4,353	3,908
Other non-current liabilities	919	864
Shareholders' equity	**9,417**	**8,716**
Total	**34,924**	**33,413**

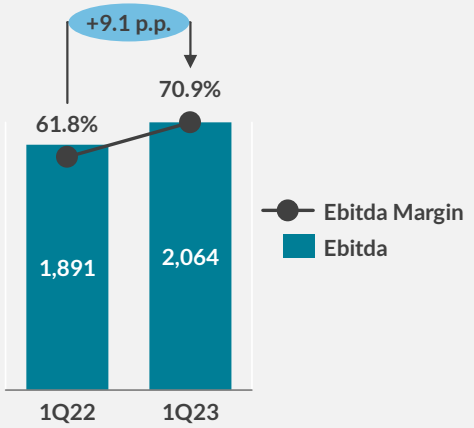
EBITDA and EBITDA Margin

EBITDA by segment – 1Q23 x 1Q22 (in R$ million)

	Electric Energy					
	Generation	Transmission	Trading	Solar panels	Gas transportation	Consolidated
1Q23						
Income before financial results and taxes	1,299	287	3	-	248	1,837
Depreciation and amortization	227	-	-	-	-	227
EBITDA	**1,526**	**287**	**3**	**-**	**248**	**2,064**
EBITDA margin	**62.6%**	**76.7%**	**3.0%**	**-**	**-**	**70.9%**
1Q22						
Income (loss) before financial results and taxes	1,209	234	1	25	173	1,642
Depreciation and amortization	249	-	-	-	-	249
EBITDA	**1,458**	**234**	**1**	**25**	**173**	**1,891**
EBITDA margin	**61.1%**	**46.6%**	**0.6%**	**357.1%**	**-**	**61.8%**
Change						
Income (loss) before financial results and taxes	90	53	2	(25)	75	195
Depreciation and amortization	(22)	-	-	-	-	(22)
EBITDA	**68**	**53**	**2**	**(25)**	**75**	**173**
EBITDA margin	**1.5 p.p.**	**30.1 p.p.**	**2.4 p.p.**	**(357.1 p.p.)**	**-**	**9.1 p.p.**

Between 1Q23 and 1Q22, EBITDA rose R$ 173 million (9.1%) from R$ 1,891 million in 1Q22 to **R$ 2,064 million in 1Q23**. The variation represents a combination of the following **positive effects**: (i) R$ 75 million (43.4%) due to an improved result from the corporate stake in the jointly held subsidiary – TAG; (ii) R$ 68 million (4.7%) in the Company's electric energy generation and sale from the portfolio segment; (iii) R$ 53 million (22.6%) from the energy transmission segment; and (iv) R$ 2 million (200.0%) from the electric energy trading segment. These positive outcomes were partially mitigated by the following **negative effect**: (v) R$ 25 million (100.0%) in the solar panel segment, the stake in the respective subsidiary being sold in the first quarter of 2022.

Ebitda[1] and Ebitda Margin



[1] Ebitda: net income + income tax and social contribution + financial result + depreciation and amortization.

The key variations in EBITDA are in the **electric energy generation and sale segment**, indicated in item (ii) above, the positive effects of which were: (i) R$ 86 million from a combination of variation in the amount of energy sold and the net average selling price; (ii) R$ 37 million in transactions executed in the short term market; and (iii) R$ 20 million with the consumption of proprietary fuels. These effects were offset by the following variations with a negative impact: (iv) R$ 21 million in energy purchases; (v) R$ 15 million relative to charges for the use of the electric energy network and connection; (vi) R$ 13 million in royalties; (vii) R$ 10 million relative to personnel costs; (viii) R$ 4 million of remuneration revenue and monetary restatement on the Jaguara and Miranda hydropower concession assets; and (ix) R$ 12 million relative to other revenues, costs and operating and administrative expenses.

In addition, EBITDA was effected positively by the transmission segment, the effects of which were largely as follows: (i) R$ 18 million growth in the construction result given the stage construction work had reached in 1Q23; (ii) R$ 33 million increase in remuneration revenue of the assets; and (iii) booking of R$ 3 million of annual allowed revenue (RAP) of O&M, net of costs.

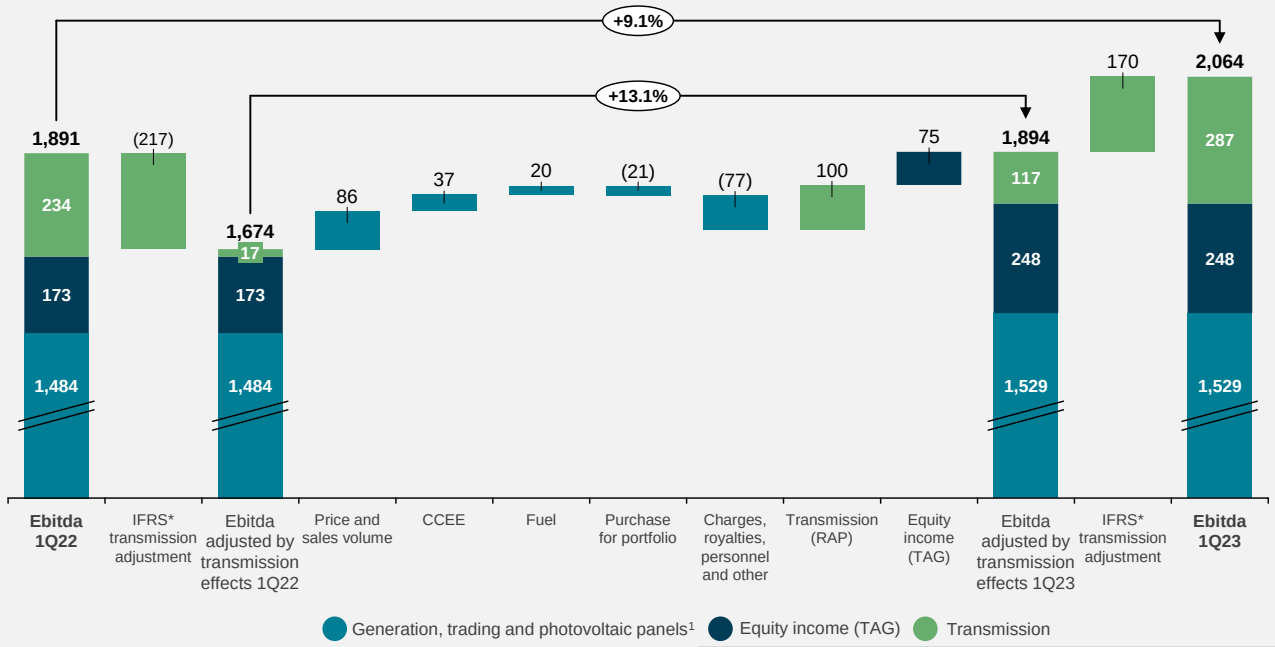
Consolidated EBITDA Margin

Consolidated EBITDA margin reported an increase of 9.1 p.p., from 61.8% in 1Q22 to 70.9% in 1Q23.

For the purposes of reconciliation of net income with EBITDA, as well as the impacts of regulatory adjustments of transmission segment, we show the following table:

(In millions of R$)	1Q23	1Q22	Chg. %
Recurrent net income	882	645	36.7
(+) Income tax and social contribution	235	173	35.8
(+) Net financial result	720	824	(12.6)
(+) Depreciation and amortization	227	249	(8.8)
Ebitda	**2,064**	**1,891**	**9.1**
Statutory transmission Ebitda (IFRS)	(287)	(234)	22.6
Regulatory transmission Ebitda (RAP)	117	17	588.2
Ebitda adjusted by transmission effects	**1,894**	**1,674**	**13.1**

Ebitda Change



* IFRS: International Financial Reporting Standards.

1 Considering the result from generation, trading, and photovoltaic panels segments.

Financial Result

(In R$ million)	1Q23	1Q22	Chg.
Income from financial investments	90	137	(47)
Other financial income	25	13	12
Total financial income	**115**	**150**	**(35)**
Debt:			
Interest	(321)	(298)	(23)
Monetary restatement	(258)	(372)	114
Other financial expenses, net	(51)	(36)	(15)
Total financial expenses	**(630)**	**(706)**	**76**
Concessions payable (Use of Public Asset):			
Monetary restatement	(86)	(158)	72
Present value restatement	(119)	(110)	(9)
Total concession payable expenses (Use of Public Asset)	**(205)**	**(268)**	**63**
Financial result	**(720)**	**(824)**	**104**

Financial income: in 1Q23, financial revenue reached R$ 115 million, R$ 35 million or 23.3% down on the R$ 150 million registered in 1Q22, mainly due to the reduction of R$ 47 million in revenue from financial investments. Reductions were substantially due to lower balances of financial investments in the two quarters under review.

Financial expenses: financial expenses in 1Q23 were R$ 630 million, that is R$ 76 million or 10.8% lower than the R$ 706 million in 1Q22. The main variations observed were due to the decrease of R$ 91 million in debt between the quarters in consequence from lower R$ 114 million monetary restatement, a reduction in inflation rates and an increase of R$ 23 million in debt servicing.

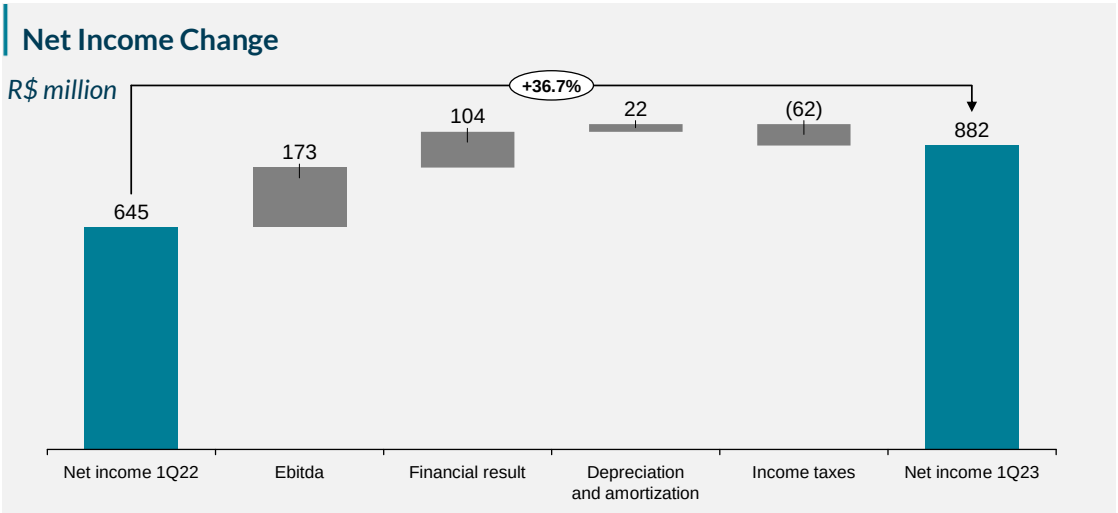
Concession expenses payable (Use of Public Asset): concession expenses payable were down R$ 63 million (23.5%), reaching R$ 205 million in 1Q23 against a total of R$ 268 million in 1Q22, due to the following factors: (i) a decrease of R$ 72 million in monetary restatement due in large part to the deceleration of the IPCA; and (ii) R$ 9 million increase due to the restatement of the present value of concessions payable.

Income Tax and Social Contribution

The amount payable of **Income Tax and Social Contribution in 1Q23 was R$ 235 million**, a difference of R$ 62 million (35.8%) when compared to the R$ 173 million for the same quarter 2022. The variation was largely driven by an increase in pre-tax profit relative to the same quarter in 2022.

Net Income

Net income in 1Q23 was R$ 882 million, R$ 237 million or 36.7% greater than the R$ 645 million posted in the same quarter 2022. This increase is a combination of the following: (i) an increase of R$ 173 million in EBITDA; (ii) positive effect of R$ 104 million of net financial result; (iii) an increase of R$ 62 million of income tax and social contribution; and (iv) a reduction of R$ 22 million in depreciation and amortization.



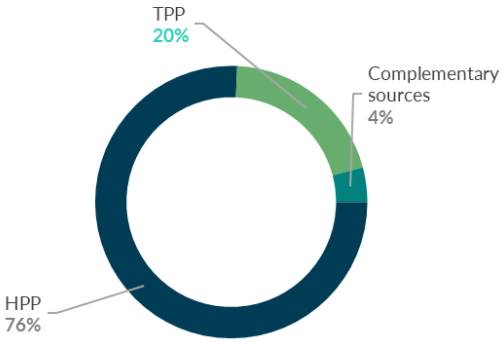
NOTE 1. OPERATIONS

ENGIE Brasil Energia S.A. ("Company" or "ENGIE Brasil Energia" or "ENGIE") is an independent utility concessionaire and a publicly held corporation with its registered headquarters in the municipality of Florianópolis, state of Santa Catarina, Brazil. ENGIE is a platform for infrastructure investments focused on the centralized generation, sale, trading and transmission of electricity. These activities are regulated by Brazil's National Electricity Regulatory Agency (Aneel). The Company also operates in the gas transportation segment, regulated by Brazil's National Agency of Petroleum, Natural Gas and Biofuels (ANP). Further information is available in Note 26 – Segment Information.

The shares of the Company are listed in the New Market segment of B3 S.A. – Brasil, Bolsa, Balcão (B3) under the ticker EGIE3. ENGIE Brasil Energia also trades Level 1 ADR in the U.S. Over-the-Counter market under the ticker EGIEY, in the proportion of one ADR for each common share.

The Company is controlled by ENGIE Brasil Participações Ltda. ("ENGIE Participações"), a company established in Brazil and controlled by International Power S.A., headquartered in Belgium. International Power is a subsidiary of International Power Ltd., a company headquartered in the United Kingdom, which is part of the economic group ENGIE group, headquartered in France.

ENGIE Brasil Energia accounts for approximately 5.4%[1] of the country's installed capacity. At 03.31.2023, its installed capacity, including its stakes in energy generation consortiums, was 8,459.5 own MW, broken down in the chart below. Physical guarantee for sale averaged was 4,554.0 average MW, of which 377.4 average MW are related to the portion of 70% of physical guarantee of the Jaguara and Miranda Hydroelectric Power Plants, which were allocated to the ACR in the Physical Guarantee Quota System.



On 12.31.2022, Company's generating complex in operation was composed of **77 plants**, of which:

11	1	51	3	9	2
HPPs	TPPs	wind farms	biomass plants	photovoltaic solar plants	SHPPs

[1]The non-financial information herein, such as MW, average MW, installed power and others has not been audited by the independent auditors.

a) Concessions and authorizations

On 03.31.2023, the Company had the following concessions and authorizations:

a.1) Generation concessions

Concessions	Concession holder	Contract model	Installed capacity (MW)	Physical guarantee (avg. MW)	Start of concession	Expiration of concession[2]	Annual adjustment index	Obligations with the termination of the contract	Notes
Salto Santiago HPP	ENGIE	Privatization	1,420	702	09.1998	11.2030	Settled	Return of concession or renewal for consideration	11 and 12
Salto Osório HPP	ENGIE	Privatization	1,090	478	09.1998	04.2031	Settled	Return of concession or renewal for consideration	11 and 12
Passo Fundo HPP	ENGIE	Privatization	226	108	09.1998	04.2031	Settled	Return of concession or renewal for consideration	11 and 12
Itá HPP	ENGIE / Itasa	Privatization	1,450[1]	705[1]	10.1995	12.2032	Settled	Return of concession or renewal for consideration	11 and 12
Machadinho HPP	ENGIE	Privatization	1,140[1]	520[1]	07.1997	10.2035	Settled	Return of concession or renewal for consideration	11 and 12
Cana Brava HPP	ENGIE	UBP for Electricity Generation	450	248	08.1998	12.2035	IGP-M until Sep. 2021 and IPCA starting from Oct. 2021	Return of concession or renewal for consideration	11, 12 and 16
Ponte de Pedra HPP	ENGIE	UBP for Electricity Generation	176	128	10.1999	03.2037	IGP-M	Return of concession or renewal for consideration	11, 12 and 16
São Salvador HPP	ENGIE	UBP for Electricity Generation	243	141	04.2022	06.2040	IGP-M until Jun. 2007 and IPCA starting from Jul. 2007	Return of concession or renewal for consideration	11, 12 and 16
Estreito HPP	CEE	UBP for Electricity Generation	1,087[1]	610[1]	12.2022	02.2043	IGP-M until Oct. 2011 and IPCA starting Nov. 2011	Return of concession or renewal for consideration	11, 12 and 16
Jaguara HPP	Jaguara	Quota System	424	324	12.2007	06.2048	IPCA	Return of concession and subsequent re-auction	6, 11 and 12
Miranda HPP	Miranda	Quota System	408	188	12.2007	06.2048	IPCA	Return of concession and subsequent re-auction	6, 11 and 12

(1) Total amounts, including the amount related to other companies in the consortia.
(2) Considers the extension periods established in Laws 14,052/2020 and 14,182/2021.

a.2) Transmission concessions

Concessions	Concession holder	Contract model	Length	Substations	Start of concession	Expiration of concession	Annual adjustment index	Obligations with the termination of the contract	Notes
Gralha Azul	ETP II	RAP Discount	1,000 km	5	03.2018	03.2048	IPCA	Return of concession and subsequent re-auction	7
Novo Estado	ETP II	RAP Discount	1,800 km	1	03.2018	03.2048	IPCA	Return of concession and subsequent re-auction	7 and 12
Gavião Real	ETP II	RAP Discount	1 km	Expansion in substation of third parties	09.2022	09.2052	IPCA	Return of concession and subsequent re-auction	7

a.3) Participation of ENGIE and subsidiaries in consortia

Consortiums	Installed capacity (MW)	Physical guarantee (avg. MW)
Itá HPP	1,127	529
Machadinho HPP	404	138
Estreito HPP	436	244

For the Machadinho Consortium, during the concession extension period resulting from the renegotiation of hydrological risk, as explained in Note 12 - Intangible assets, the Company has 100% of the physical guarantee of the plant. Further information on the participation of ENGIE and its subsidiaries in consortia is available in Note 11 – Property, plant and equipment to the financial statements as of 12.31.2022.

a.4) Authorizations

Authorizations	Authorization holder	Length (km)	Total contracts	Compression stations	Start of authorization	Expiration of authorization
Gas pipelines						
Transportadora Associada de Gás (TAG)	Transportadora Associada de Gás (TAG)	4,500	5	11[1]	06.2019	Indeterminate

(1) TAG has 11 compression stations, of which six are own and five are contracted.

TAG operates its gas pipeline structures under the authorization system, whose expiry from 2039 to 2041 was ratified by Federal Law 14,134/2021 (“New Gas Law”). The Gas Law ceased to establish specific duration of authorizations, and the hypotheses for revocation provided in said law apply. In addition, assets and facilities allocated for gas transportation are no longer linked to the respective authorization and hence, there is no longer an obligation to return them to the Federal Government or decommission them after the end of authorization, revocation or extinction. Further information on authorization of TAG is available in Note 10 – Investments to the financial statements as of 12.31.2022.

Authorizations	Authorization holder	Installed capacity (MW)	Physical guarantee (avg. MW)	Start of authorization	Expiration of authorization	Obligations with termination of agreement	Notes
Cogeneration plants							
Ibitiúva Bioenergética	Andrade Consortium[1]	33	7	04.2000	04.2030[4]	Transfer to partner[4]	11 and 12
Lages	Lages	28	13	10.2002	10.2032	Demobilization	11 and 12
Ferrari	Ferrari Termoelétrica	80	26	07.2007	07.2042[4]	Transfer to partner[4]	11 and 12
SHPP							
Rondonópolis	Tupan	27	14	12.2002	12.2032	Return of the asset	11 and 12
Engenheiro José Gelazio da Rocha	Hydropower	24	12	12.2002	12.2032	Return of the asset	11 and 12
WPPs							
Trairí Wind Power Complex	Complex's SPEs	213	88	09.2011 and 01.2015[2]	09.2041, 01 and 02.2045[2]	Demobilization	11 and 12
Campo Largo III, IV, VI and VII	CLWP WPPs	119	58	07.2015	07.2050	Demobilization	11 and 12
Campo Largo V e XXI	CLWP WPPs	59	28	08.2015	08.2050	Demobilization	11 and 12
Campo Largo I, II, XV, XVI and XVIII	CLWP WPPs	148	74	05.2017	05.2052	Demobilization	11 and 12
Campo Largo VIII-XIV, XVII, XIX, XX, XXII	CLWP WPPs	361	192	12.2019	12.2054	Demobilization	11 and 12
Tubarão P&D	ENGIE Brasil Energia	2	0.3	05.2015	Non-operational	Non-operational	11 and 12
Tubarão 2 P&D	ENGIE Brasil Energia	4	-	02.2021	Non-operational	Non-operational	11 and 12
Umburanas 1-3,5-6,9-11, 13, 15-16,18	Umburanas WPPs	233	141	08.2014	08.2049	Demobilization	11 and 12
Umburanas 8	Umburanas WPPs	25	15	10.2014	10.2049	Demobilization	11 and 12
Umburanas 17	Umburanas WPPs	22	13	07.2015	07.2050	Demobilization	11 and 12
Umburanas 19, 21, 23 and 25	Umburanas WPPs	80	44	08.2015	08.2050	Demobilization	11 and 12
WPPs – Under construction							
Santo Agostinho 1-6,13,14,17,18,21,25-27	Complex's SPEs	434	224	05.2021	05.2056	Demobilization	11 and 12
Serra do Assuruá I to XXIV	Maracanã	846	406	11.2021	11.2056	Demobilization	11 and 12
Photovoltaic power plants							
Central Fotovoltaica Assú V	Assú V	34	9	06.2016	06.2051	Demobilization	11 and 12
Nova Aurora	ENGIE Brasil Energia	3	0.3	04.2014	Non-operational	Non-operational	11 and 12
Paracatu Photovoltaic Complex	Complex's SPEs	132	34	06.2016	04.2051 and 06.2051[3]	Demobilization	11 and 12
Floresta Photovoltaic Complex	Complex's SPEs	86	25	06.2016	06.2051	Demobilization	11 and 12
Photovoltaic solar plants – Under development							
Assu Sol 1 to 16 Photovoltaic Complex	Complex's SPEs	752	-	02.2022	02.2057	Under development	11 and 12

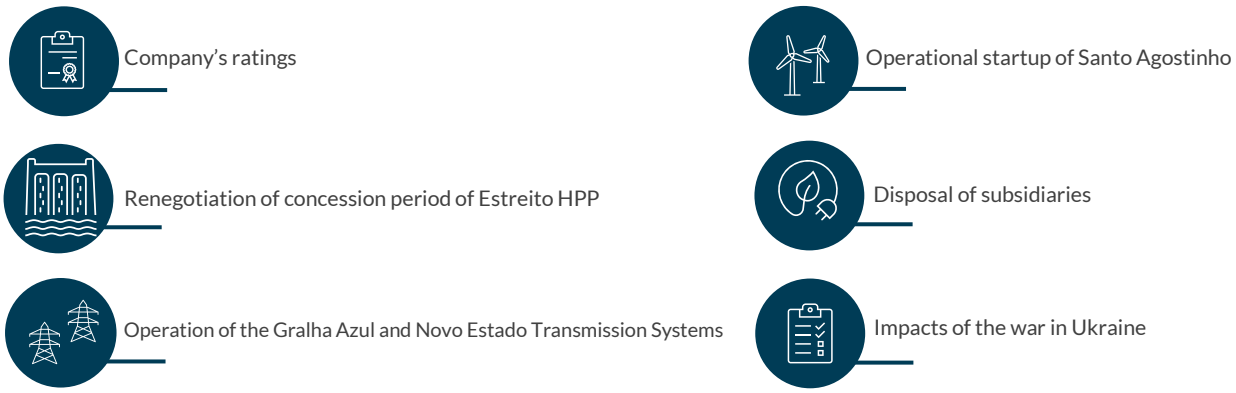
(1) Consortia are Ibitiúva Bioenergética S.A. (72.9%) and Tereos Açúcar e Energia Brasil S.A. (27.1%).
(2) Trairí Wind Power Complex is composed of two holding companies that hold SPEs with different operational start and end dates. Further information is available in Note 10 – Investments to the financial statements as of 12.31.2022.
(3) Paracatu Photovoltaic Complex is composed of four SPEs with different operation start and end dates. Further information is available in Note 10 – Investments to the financial statements as of 12.31.2022.
(4) At the end of termination of authorization, the assets will be transferred to partners through assignment without consideration and the consortia will be terminated. Regarding Ibitiúva, initially, the transfer of assets, including the authorization, to partners will occur in 02.2025, which can be extended as per contractual clauses. Regarding Ferrari, the transfer of assets, including the authorization, to the partner will occur in 02.2033, without the possibility of extension.

In September 2022, after execution of the SPA, the Company started recording Pampa Sul's assets and liabilities in the "NCAHS" and "Liabilities related to NCAHS" groups, respectively.

The Company has 22.9 MWa and 10.3 MWa of installed capacity and physical guarantee, respectively, at the Ibitiúva Bioenergética Cogeneration Plant, which corresponds to its share as shareholder and consortium member.

Further information on generation and transmission concessions and on authorizations is available in Note 1 – Operations of the financial statements as of 12.31.2022.

The main corporate and operational events occurred in the three-month period ended 03.31.2023 are as follows:



b) Company's ratings

The following table shows the ratings reaffirmed by rating agencies during 2023:

Company	Risk Agency	Rating	Classification	Date
ENGIE Brasil Energia	Fitch Ratings	Long-term national rating	'AAA(bra)' with stable outlook	02.17.2023
ENGIE Brasil Energia	Fitch Ratings	Long-term national rating – 6th, 7th, 9th and 10th issues of debentures	'AAA(bra)' with stable outlook	02.17.2023
ENGIE Brasil Energia	Fitch Ratings	Long-term international rating in foreign currency	'BB' with stable outlook	02.17.2023
ENGIE Brasil Energia	Fitch Ratings	Long-term international rating in domestic currency	'BBB-', with stable outlook	02.17.2023

c) Revision of concession period of Estreito Hydroelectric Power Plant ("Estreito HPP")

On 01.31.2023, Aneel approved the request from CESTE – Estreito Energy Consortium ("CESTE"), which operates the Estreito Hydroelectric Power Plant ("Plant" or "Estreito HPP"), represented by Companhia Energética Estreito ("CEE"), an ENGIE subsidiary, to revise the concession period of the Plant, extending it by 852 days. The decision also determined that the CCEE recalculate the period resulting from the renegotiation of the hydrological risk for the Plant, since the calculation must include the revision of the concession periods granted pursuant to Federal Law 13,360/2016.

Said request is grounded by Federal Law 13,360, of November 17, 2016, whose Article 19 determines that in case of delay of commercial startup of a generation concession due to facts characterized as exclusions of liability, Aneel will extend the concession period for the same period in which the exclusion of liability occurred.

It was assessed that unforeseen events occurred during the implementation of Estreito HPP, which caused a delay in commercial startup of the Plant, namely: (i) the delay in the issue of Installation License by the Brazilian Institute of Environment and Renewable Natural Resources (Ibama); (ii) the loss of the hydrological window; and (iii) stoppages of construction work due to social movements. These facts had already been evaluated by Aneel and justified the change in the implementation schedule in 2009 and in 2011.

d) Conclusion of installation of Gralha Azul ("Gralha Azul") and Novo Estado ("Novo Estado") Transmission Systems

In February 2023, the Gralha Azul Transmission System started full operations after energizing the stretch comprising the urban and rural regions of the cities of Ponta Grossa, Imbituva and Irati. Gralha Azul's first lines were energized in 2021, 16 months earlier than established in the concession agreement.

In the same period, Novo Estado Transmissora concluded the installation of the Novo Estado Transmission System after energizing the transmission lines between the Xingu and Serra Pelada substations, the last phase for Novo Estado to become fully operational. Commercial operations started in December 2021 and concluded within the period established by Aneel.

e) Operational startup of Santo Agostinho Wind Power Complex

On 03.23.2023, the Company was authorized by Aneel to start commercial operations of generation unit 1 of Santo Agostinho Wind Farm 14, with installed capacity of 6.2 MW, which is part of the Santo Agostinho Wind Power Complex, a project consisting of 14 wind farms, with 70 wind turbines and total installed capacity of 434 MW.

f) Subsidiary in the process of divestment

In line with the Company's decarbonization strategy, on 09.15.2022, the Company and ENGIE Brasil Energia Comercializadora Ltda. ("EBC") signed a SPA with the buyers Grafito Fundo de Investimento em Participações Multiestratégia ("Grafito") and Perfin Space X Fundo de Investimento em Participações em Infraestrutura ("Space X"). The SPA rules the acquisition, by the buyers, of all the shares held by the sellers in Usina Termelétrica Pampa Sul S.A. ("Pampa Sul"), which holds all the assets and rights of the Pampa Sul Thermal Power Plant ("Pampa Sul TPP" or "Plant").

The Pampa Sul TPP, located in Candiota, Rio Grande do Sul, uses charcoal as the source of energy. The Plant, with installed capacity of 345.0 MW and gross physical guarantee of 323.5 MWa, sold 294.5 MWa under a 25-year agreement at the 20th New Energy Auction (A-5/2014) and started commercial operations on 06.28.2019.

With the sale, the Company will receive in cash up to R$ 450 million expected in 2023, and the assumption of debt of Pampa Sul will be consummated by the buyers in the amount of around R$ 1.8 billion. The buyers will also obtain full release of the corporate guarantee provided by ENGIE for said debt. The execution of the SPA by the Company was approved at the Board of Directors Meeting held on 09.15.2022.

On 09.30.2022, since the requirements of CPC 31 – "*Ativo não circulante mantido para venda e operações descontinuadas*" were met, the Company started recording the assets and liabilities of Pampa Sul in the "Non-current assets held for sale" and "Liabilities related to non-current assets held for sale" groups, respectively. For further information, see Note 8 – Non-current assets held for sale.

g) Impacts of the war in Ukraine

After four months of crisis with the West, Russia decided to attack Ukraine on 02.24.2022, sparking the most serious military conflict in Europe since World War II.

This has drawn economic sanctions on Russia, such as: (i) sanctions on the financial services sector; (ii) restrictions against the energy sector; (iii) geographic restrictions; (iv) restrictions on doing business in Russia; (v) controls and exports; and (vi) similar restrictions against Belarus.

The main impact is the increase in the prices of oil, natural gas, grains and other commodities, since the sudden decline in the supply of these products has raised prices on the international market. Depending on the magnitude and duration of the war, the impact on the economy can be severe, which could reduce prospects for economic growth.

In the three-month period ended 03.31.2023, the Company did not observe any impacts of the war at Ukraine on its individual and consolidated financial statements. The Company does not have contracts with any of the parties involved in the conflict. In addition, provided the war does not worsen, the Company does not estimate significant effects in its results that could compromise the operational capacity and implementation of its projects.

NOTE 2. PRESENTATION OF FINANCIAL STATEMENTS

The Company's quarterly information was prepared in compliance with Accounting Pronouncement CPC 21 – Demonstração Intermediária (*Interim Financial Statements*), and the consolidated quarterly information (ITR) is simultaneously presented in accordance with the international standard IAS 34 – Interim Financial Reporting and with CPC 21.

The Brazilian accounting standards are convergent with the IFRS standards, except for the recording in the parent company's balance sheet (i) of the joint ventures which, under Brazilian rules, are recognized by the equity method, whereas, according to IFRS and its rules applicable to joint ventures, it stipulates that assets, liabilities and profit or loss are recognized in proportion to its share in the joint venture; and (ii) capitalization of interest on loans in the parent company whose qualifying asset is in a subsidiary, which in the parent company's accounting statements impact the investment pursuant to Brazilian accounting standards, while there is no provision for this accounting in the individual accounting statements as per IFRS.

The quarterly information was also prepared in accordance with the rules of the Securities and Exchange Commission of Brazil (CVM), using amortized historical cost as base value, except for the fair value assessment of certain financial instruments, when required by the rules.

There is no difference between shareholders' equity and the parent company and consolidated results included, respectively, in the individual and consolidated (ITR) financial statements. There is also no difference between the basic and diluted net earnings per share, since no shares were issued with diluting effects in the periods reported.

While preparing the quarterly information, the Company Management uses estimates to record certain transactions that affect its assets, liabilities and expenses.

The content and values of certain notes presented in the financial statements of fiscal year ended 12.31.2022 that did not require significant updates were not reported again in the quarterly information of 3.31.2023. This quarterly information, therefore, must be read jointly with the financial statements of 12.31.2022.

The accounting practices and calculation methods adopted while preparing the quarterly information of 3.31.2023, as well as the main judgments and uncertainties in the estimates used in the application of the accounting practices, were the same adopted to prepare the financial statements of fiscal year ended 12.31.2022.

a) Standards and changes applicable to the Company starting from 1.1.2023

As of 1.1.2023, the following pronouncements are in force:

Revision and Standards impacted	IASB Correlation	Publication date (Brazil)/ Status	Applicable starting	Accounting impacts
Technical Pronouncement CPC 50				
This Pronouncement replaces the standard currently in effect addressing Insurance contracts (CPC 11).	IFRS 17	05.07.2021	01.01.2023	Not applicable to the Company
Revision of Technical pronouncements No. 20				
Technical Pronouncements CPC 11 – *Contratos de seguro*; CPC 15 (R1) – *Combinação de negócios*; CPC 21 (R1) – *Demonstração intermediária*; CPC 23 – *Políticas contábeis, mudança de estimativa e retificação de erro*; CPC 26 (R1) – *Apresentação das demonstrações contábeis*; CPC 27 – *Ativo imobilizado*; CPC 32 – *Tributos sobre o lucro*; CPC 37 (R1) – *Adoção inicial das normas internacionais de contabilidade*; CPC 30 (R1) – *Instrumentos financeiros: evidenciação*; CPC 37 – *Receita de contrato com cliente*; and CPC 39 – *Contabilização e relatório contábil de planos de benefício de aposentadora.*	Classification of Liabilities as Current or Non-current; Extension of the Temporary Exemption from applying IFRS 9; Definition of Accounting Estimates; Disclosure of Accounting Policies; and Deferred Tax related to Assets and Liabilities arising from a Single Transaction	03.01.2022	01.01.2023 (adjustment to CPC 37, in effect immediately)	No significant impacts
Revision of Technical pronouncements No. 21				
Technical Pronouncements CPC 01 (R1) – *Redução ao valor recuperável de ativos*; CPC 03 (R2) – *Demonstração dos fluxos de caixa*; CPC 03 (R1) – *Ativo intangível*; CPC 15 (R1) – *Combinação de negócios; CPC 18 (R2) – Investimento em coligada, em controlada e empreendimento controlado em conjunto*; CPC 25 – *Provisões, passivos contingentes e ativos contingentes*; CPC 26 (R1) – *Apresentação das demonstrações contábeis*; CPC 27 – *Ativo imobilizado*; CPC 28 – *Propriedade para investimento*; CPC 31 – *Ativo não circulante mantido para venda e operação descontinuada*; CPC 33 (R1) – *Benefícios a empregados*; CPC 37 (R1) – *Adoção inicial das normas internacionais de contabilidade*; CPC 39 – *Instrumentos financeiros: apresentação*; CPC 30 (R1) – *Instrumentos financeiros: evidenciação*; CPC 37 – *Receita de contrato com cliente*; CPC 38 – *Instrumentos financeiros*; and CPC 50 – *Contratos de seguro*.	IFRS 9 and IFRS 17	11.03.2022	01.01.2023	Not applicable to the Company
Amendment to IFRS 16				
IASB issued amendments related to lease agreements in sale and leaseback transactions.	IFRS 16	Issued by IASB	01.01.2023	Not applicable to the Company

The adoption of the changes in these standards did not result in material impacts on the individual and consolidated quarterly information of 3.31.2023.

b) Approval of the quarterly information

This ITR was approved at the Board of Directors Meeting held on 05.04.2023.

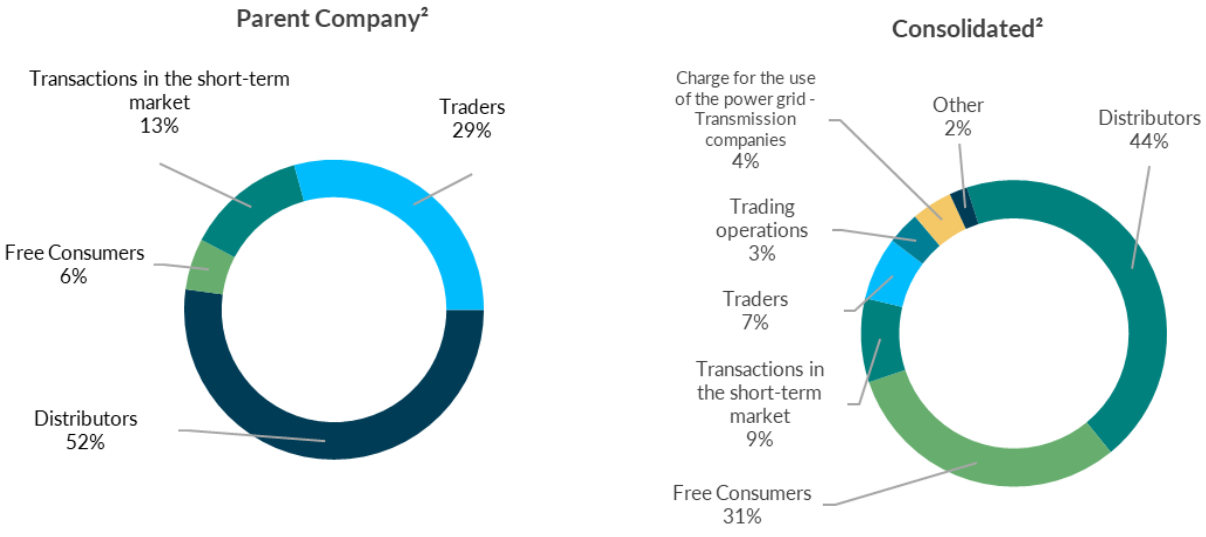
NOTE 3. CASH AND CASH EQUIVALENTS

	Parent Company		Consolidated	
	03.31.2023	12.31.2021	03.31.2023	12.31.2021
Cash and bank deposits	**8,971**	**10,778**	**83,473**	**89,742**
Marketable securities				
Exclusive investment fund				
Repurchase transactions backed by federal bonds	952,350	309,757	2,825,791	2,105,510
Other marketable securities	555	470	32,486	40,635
	952,905	**310,227**	**2,858,277**	**2,146,145**
	961,876	**321,005**	**2,941,750**	**2,235,887**

NOTE 4. TRADE ACCOUNTS RECEIVABLE

	Parent Company		Consolidated	
	03.31.2023	12.31.2021	03.31.2023	12.31.2021
Distributors	317,030	305,762	486,628	470,087
Free Consumers	33,725	36,095	334,384	376,507
Transactions in the short-term market	79,141	70,658	97,863	102,078
Traders	178,351	140,944	73,446	84,422
Charge for the use of the power grid – Transmission companies	-	-	47,754	48,197
Trading operations	-	-	38,238	50,086
Others	-	-	20,744	20,853
Allowance for expected losses	(6,180)	(6,180)	(9,113)	(9,113)
Current assets	**602,067**	**547,279**	**1,089,944**	**1,143,117**
Free Consumers	-	-	5,396	5,402
Distributors	748	748	748	748
Non-current assets[1]	**748**	**748**	**6,144**	**6,150**
	602,815	**548,027**	**1,096,088**	**1,149,267**

(1) The amounts refer to trade accounts receivable in the long term are presented as part of "Other non-current assets."



(2) the amounts related to allowance for credit loss represent 1% of total amount of the parent company and consolidated.

The breakdown of overdue accounts receivable recorded under current assets is as follows:

	Parent Company		Consolidated	
	03.31.2023	12.31.2021	03.31.2023	12.31.2021
Overdue up to 30 days	-	-	733	6,691
Overdue more than 30 days				
With estimated losses recognized	6,180	6,180	9,113	9,113
Other	5,397	50	12,950	11,556
	11,577	**6,230**	**22,796**	**27,360**

NOTE 5. RESTRICTED DEPOSITS

	Parent Company		Consolidated	
	03.31.2023	12.31.2021	03.31.2023	12.31.2021
Guarantees for negative balance at CCEE	31,866	30,877	33,619	32,575
Reinvestment deposits	2,420	-	4,364	1,944
Financing guarantees	-	-	8	8
Current assets	**34,286**	**30,877**	**37,991**	**34,527**
Financing guarantees	11,385	10,741	270,911	229,090
Others	-	-	7,058	6,880
Non-current assets	**11,385**	**10,741**	**277,969**	**235,970**
	45,671	**41,618**	**315,960**	**270,497**

NOTE 6. CONCESSION FINANCIAL ASSET

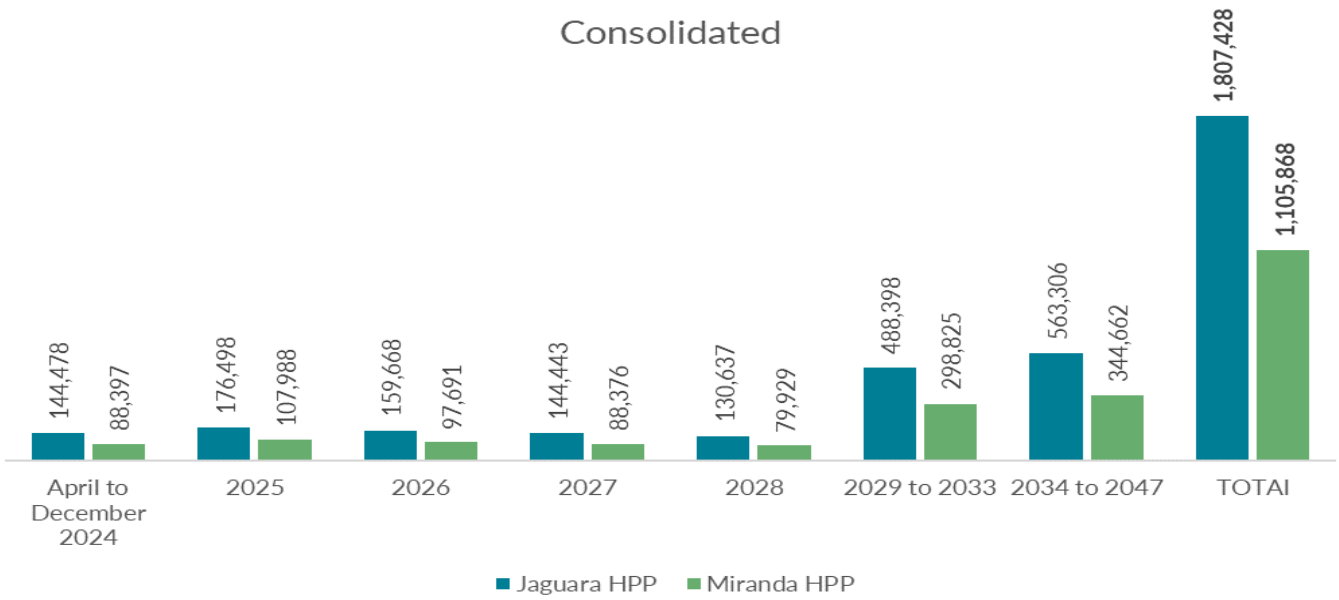
a) Breakdown

	Consolidated					
	03.31.2023			12.31.2022		
	Current	Non-current	Total	Current	Non-current	Total
Jaguara HPP	229,102	1,807,428	2,036,530	225,704	1,772,176	1,997,880
Miranda HPP	140,175	1,105,868	1,246,043	138,098	1,084,299	1,222,397
	369,277	**2,913,296**	**3,282,573**	**363,802**	**2,856,475**	**3,220,277**

b) Changes in concession financial assets

	Consolidated		
	Jaguara HPP	Miranda HPP	Total
Balances at 12.31.2022	**1,997,880**	**1,222,397**	**3,220,277**
Amounts received	(54,280)	(33,212)	(87,492)
Interest	36,866	22,555	59,421
Inflation adjustment	56,064	34,303	90,367
Balances at 03.31.2023	**2,036,530**	**1,246,043**	**3,282,573**

c) Realization profile of the concession financial asset presented under non-current assets



NOTE 7. CONTRACT ASSET

a) Breakdown

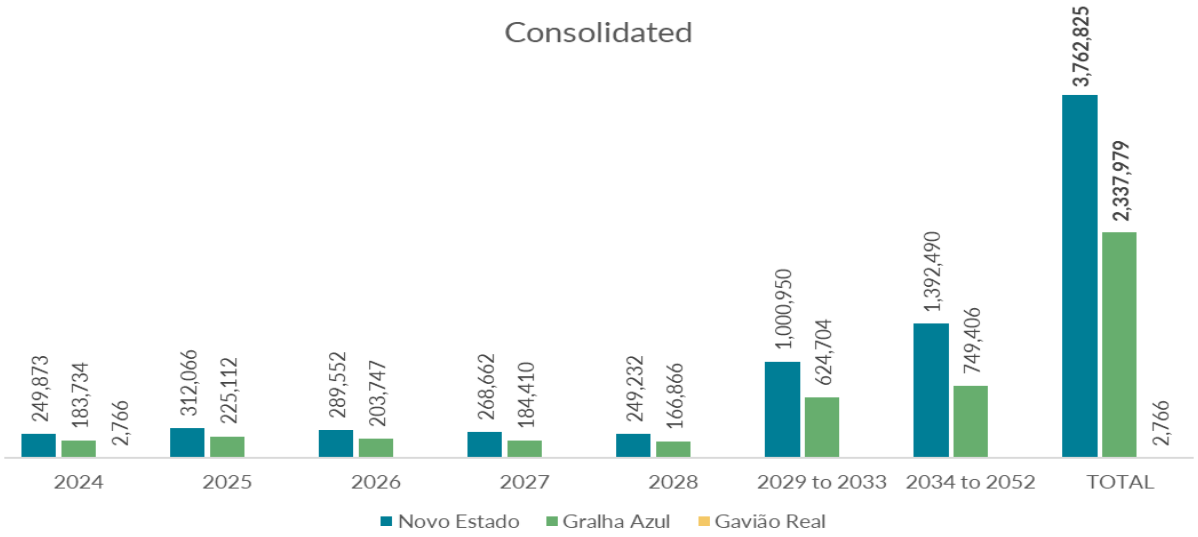
	Consolidated					
	03.31.2023			12.31.2022		
	Current	Non-current	Total	Current	Non-current	Total
Novo Estado	343,869	3,762,825	4,106,694	301,006	3,623,647	3,924,653
Gralha Azul	255,888	2,337,979	2,593,867	257,173	2,271,934	2,529,107
Gavião Real	-	2,766	2,766	-	195	195
	599,757	**6,103,570**	**6,703,327**	**558,179**	**5,895,776**	**6,453,955**

b) Changes in contract asset

	Consolidated			
	Novo Estado	Gralha Azul	Gavião Real	Total
Balances at 12.31.2022	**3,924,653**	**2,529,107**	**195**	**6,453,955**
Transmission infrastructure construction revenue	68,913	10,305	2,462	81,680
Gains due to efficiency in construction	-	2,636	66	2,702
Interest rates	55,908	47,462	16	103,386
Inflation adjustment	105,893	73,062	27	178,982
RAP amounts received in construction	(48,673)	(68,705)	-	(117,378)
Balances at 03.31.2023	**4,106,694**	**2,593,867**	**2,766**	**6,703,327**
Classification under balance sheets				
Current assets	343,869	255,888	-	599,757
Non-current assets	3,762,825	2,337,979	2,766	6,103,570
	4,106,694	**2,593,867**	**2,766**	**6,703,327**

In 2023, the Novo Estado and Gralha Azul Transmission Systems obtained additional authorizations from the ONS for commercial operation, but some conditions are pending, which represented, on 03.2023, 91% and 98% of their monthly RAP of right, respectively.

c) Realization profile of contract asset presented under non-current assets



NOTE 8. NON-CURRENT ASSETS HELD FOR SALE

The main categories of assets and liabilities held for sale are:

	Parent Company		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Property, plant and equipment held for sale	4,577	4,577	4,577	4,577
Investments held for sale				
Assets	380,229	322,530	2,436,944	2,328,201
Liabilities related to assets	-	-	(2,056,715)	(2,005,671)
Net assets	**380,229**	**322,530**	**380,229**	**322,530**
	384,806	**327,107**	**384,806**	**327,107**
Classification under balance sheets				
Assets	384,806	327,107	2,441,521	2,332,778
Liabilities[1]	-	-	(2,056,715)	(2,005,671)
	384,806	**327,107**	**384,806**	**327,107**

(1) Shown under "Liabilities related to non-current assets held for sale".

a) Property, plant and equipment held for sale

Refers to assets of the non-operational thermal power project Jacuí, which had been provided as guarantee and were received as a result of the favorable outcome for the Company in 2014 of a lawsuit filed for collecting the amounts receivable from the sale of said plant. The Company is in the process of selling the assets.

b) Investments held for sale

In line with the strategy to decarbonize the Company, on 09.15.2022, a share purchase and sale agreement related to the shares of the subsidiary Pampa Sul was entered into between the Company and EBC, as sellers; and Grafito and Space X as buyers. With this, the requirements to classify the subsidiary as held for sale were met.

The price for the sale of 100% of the shares in Pampa Sul will be up to R$ 449,500, of which R$ 50,000 will be paid upon the closing of the transaction and the balance is subject to the fulfillment of conditions precedent established in the purchase and sale agreement.

On 03.31.2023, the estimated sale amount, net of costs, was R$ 380,229, which is lower than the book value of the subsidiary. As such, the assets held for sale are measured at fair value, net of selling costs, to be realized in future periods. Until 03.31.2023, the Company booked R$ 1,205,158 as provision for impairment of the group of assets held for sale, related to the difference between their book value and fair value. This amount was booked in profit or loss as "Provision for impairment of assets."

	03.31.2023	12.31.2022
Shareholders' equity at book value	1,328,524	1,268,447
Interest on debt	256,863	259,241
Provision for impairment of assets	(1,205,158)	(1,205,158)
Net assets	**380,229**	**322,530**
Capital increase to realize until closing	-	100,000
Fair value	**380,229**	**422,530**

b.1) Assets and liabilities held for sale

The main assets and liabilities of the subsidiary Pampa Sul classified as held for sale on 03.31.2023 are shown below:

	03.31.2023			03.31.2023	
	Book value	Fair value		Book value	Fair value
CURRENT ASSETS			**CURRENT LIABILITIES**		
Cash and cash equivalents	118,648	118,648	Trade accounts payable	71,017	71,017
Trade accounts receivable	59,169	59,169	Debt instruments	89,187	89,187
Inventories	164,523	164,523	Deferred income tax and social contribution[1]	-	132,324
Other current assets	40,432	40,432	Other current liabilities	29,065	29,065
	382,772	**382,772**		**189,269**	**321,593**
NON-CURRENT ASSETS			**NON-CURRENT LIABILITIES**		
Long-term assets			Debt instruments	1,735,081	1,735,081
Restricted deposits	138,316	138,316	Other non-current liabilities	41	41
Deferred income tax and social contribution	26,494	26,494		**1,735,122**	**1,735,122**
Other non-current assets	4,036	4,036			
	168,846	**168,846**			
Property, plant and equipment	**2,696,376**	**1,880,405**			
Intangible assets	**4,921**	**4,921**			
	2,870,143	**2,054,172**			
Total assets	**3,252,915**	**2,436,944**	**Total liabilities related to the assets**	**1,924,391**	**2,056,715**

(1) The amount refers to deferred taxes calculated on interest on debt booked in the parent company and, hence, are not presented net of deferred taxes recorded by the subsidiary Pampa Sul.

The table below shows the reconciliation of fair value adjustment:

	03.31.2023	12.31.2022
Provision for impairment of assets	1,205,158	1,205,158
Interest on debt	(256,863)	(259,241)
Adjusted provision for impairment of assets	**948,295**	**945,917**
Fair value adjustment – Property, plant and equipment	815,971	812,368
Fair value adjustment – Deferred income tax and social contribution	132,324	133,549
Fair value adjustment	**948,295**	**945,917**

NOTE 9. OTHER ASSETS

	Parent Company		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Right to reimbursement of ICMS on sale of electricity[1]	106,316	106,097	106,316	106,097
Risk premium to be appropriated – renegotiation of hydrological risk	61,002	64,256	81,734	85,507
Tax credits recoverable[2]	1,171	1,066	78,636	72,183
Inventories	20,765	20,431	60,366	59,313
Prepaid expenses	33,643	25,705	43,066	43,740
Deferred income tax and social contribution[2]	-	-	35,793	50,579
Income tax and social contribution credit[2]	19,209	19,209	32,801	32,803
Divestments and services in course	29,871	33,773	30,395	29,539
Advances to employees	9,076	5,414	9,354	5,667
Trade accounts receivables[3]	748	748	6,144	6,150
Disposal of subsidiary	2,353	52,287	2,353	52,287
Other amounts receivable	49,306	50,253	81,021	107,630
	333,460	**379,239**	**567,979**	**651,495**
Classification in balance sheet				
Current assets	131,431	191,273	231,170	318,872
Non-current assets	202,029	187,966	336,809	332,623
	333,460	**379,239**	**567,979**	**651,495**

(1) Further information is available in Note 18 – Provisions.
(2) Further information is available in Note 19 – Deferred income tax and social contribution.
(3) Further information is available in Note 4 – Trade accounts receivable.

a) Risk premium to be appropriated – renegotiation of hydrological risk

In December 2015, Aneel approved the renegotiation of hydrological risk relating to the Company's plants whose energy was being sold in the ACR. As a condition for adhering to said agreement, the Company formally withdrew any lawsuit against Aneel that hampers the direct application of GSF mechanism.

The renegotiation rules established options to choose the hydrological risk level to be assumed by generators who, in turn, assume the commitment to pay a risk premium defined by Aneel during the term of the energy sale agreement within ACR. Based on the new risk level defined in the renegotiation, GSF for 2015 was recalculated, which resulted in an overpayment that has been offset by risk premiums calculated at the present value due by the Company.

b) Sale of subsidiary

During the 1st quarter of 2023, the Company received R$ 50,934 from the sale of the subsidiary Diamante, of which R$ 1 million refers to interest and inflation adjustment.

NOTE 10. INVESTMENTS

a) Breakdown

	Parent Company		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Interest on subsidiaries				
Measured at the equity method				
Equity value of investment	14,495,738	13,875,691	3,060,468	2,832,769
	14,495,738	**13,875,691**	**3,060,468**	**2,832,769**
Goodwill from investment acquisition	49,289	50,124	-	-
Goodwill from expected future profitability	173,654	173,654	173,654	173,654
	14,718,681	**14,099,469**	**3,234,122**	**3,006,423**

b) Changes in investments evaluated through the equity method

	Parent Company						
	Balance at 12.31.2022	Capital increase	Equity in earnings of subsidiaries	Dividends	OCI[1]	Transfer to NCAHS[2]	Balances at 03.31.2023
Subsidiaries							
ECP[3]	**5,181,781**	217,425	136,429	-	(86,895)	-	**5,448,740**
Jaguara[4]	**1,506,160**	-	68,171	(45,000)	-	-	**1,529,331**
ETP II[5]	**1,403,940**	5,260	84,751	-	-	-	**1,493,951**
CEE[6]	**1,363,952**	-	90,902	-	-	-	**1,454,854**
Miranda[7]	**956,563**	-	45,103	(40,000)	-	-	**961,666**
EBC[8]	**345,195**	-	(30,927)	(60,000)	-	-	**254,268**
Pampa Sul[9]	-	-	57,699	-	-	(57,699)	-
Other	**94,899**	2,550	12,473	(10,427)	-	-	**99,495**
Under shared control							
Itasa[10]	**190,432**	-	2,533	-	-	-	**192,965**
Joint venture							
TAG[11]	**2,832,769**	-	247,715	(48,750)	28,734	-	**3,060,468**
	13,875,691	**225,235**	**714,849**	**(204,177)**	**(58,161)**	**(57,699)**	**14,495,738**

(1) Equity income of other comprehensive income (loss).
(2) Further information is available in Note 8 – Non-current assets held for sale.
(3) ENGIE Brasil Energias Complementares Participações Ltda.
(4) Companhia Energética Jaguara.
(5) ENGIE Transmissão de Energia Participações II S.A.
(6) Companhia Energética Estreito.
(7) Companhia Energética Miranda.
(8) ENGIE Brasil Energia Comercializadora Ltda.
(9) Usina Termoelétrica Pampa Sul S.A.
(10) Itá Energética S.A.
(11)Transportadora Associada de Gás is a joint venture, therefore it is not consolidated by the Company.

b.1) Information on main subsidiaries

Key information about the subsidiaries is shown below:

		03.31.2023				1st quarter of 2023	
	Interest (%)	Assets	Liabilities	Adjusted shareholders' equity	Capital	Net revenue	Adjusted net income (loss)
ECP	99.99	11,403,799	6,171,218	5,452,803	4,401,966	416,679	136,842
Jaguara	99.99	2,651,447	1,122,116	1,529,331	854,409	146,930	68,171
ETP II	99.99	7,321,437	5,840,028	1,493,951	1,460,608	371,989	84,751
CEE	99.99	1,898,884	444,030	1,454,854	989,380	159,779	90,902
Miranda	99.99	1,670,910	709,244	961,666	582,663	93,388	45,103
EBC	99.99	686,963	432,695	254,268	10,038	1,054,215	(30,927)
Pampa Sul	99.99	3,252,915	1,924,391	1,585,387	1,180,792	181,566	57,699
Under shared control							
Itasa	48.75	430,905	35,079	395,826	350,136	47,816	5,195
Joint venture							
TAG	32.50	34,924,300	25,507,476	9,416,824	1,294,197	2,353,835	762,199

b.1.1) Non-controlling shareholder

The non-controlling interest of Ibitiúva at 03.31.2023 in the shareholders' equity and the net income of ECP presented above was R$ 4,063 and R$ 413 (R$ 3,650 in shareholders' equity at 12.31.2022 and R$ 332 at 03.31.2022), respectively.

b.1.2) Capitalized amounts

In the table "Information on main subsidiaries", the amounts under "Adjusted shareholders' equity" and "Adjusted net income (loss)" include the items described below.

Loans, financing and debentures

ENGIE Brasil Energia took out loans and debentures to finance the construction of the Campo Largo, Umburanas Phase I, Campo Largo II and Santo Agostinho Phase I Wind Power Complexes and the Assú V Photovoltaic Power Plant, investments that are part of ECP, and of Pampa Sul. The interest on these debts is capitalized during the construction period of the Plants in the consolidated financial statements and recognized using the equity method in the parent company's financial statements. After the commercial startup, the amounts capitalized are amortized in the period corresponding to the amortization of property, plant and equipment.

The effects of these items are shown below:

	Cost of capitalized debt, net of amortization			
	Shareholders' equity		Net income (loss)	
	03.31.2023	12.31.2022	1st quarter of 2023	1st quarter of 2022
ECP	220,222	202,363	17,859	7,155
Pampa Sul[1]	256,863	259,241	(2,378)	(2,378)

(1) The shareholders' equity was transferred to non-current assets held for sale. Further information is available in Note 8 – Non-current assets held for sale.

Redeemable preferred shares

In 2020, ETP II issued redeemable preferred shares and the cost of this issue was paid by its parent company ENGIE Brasil Energia, in the amount of R$ 15,250. This cost was capitalized in the consolidated financial statements and recognized in equity income (loss) in the parent company financial statements and is being amortized on a straight line basis until the redemption of shares. On 03.31.2023, the total amount capitalized was R$ 12,542 (R$ 12,813 at 12.31.2022). The amortization amount recognized in the 1st quarter of 2023 and 2022 was R$ 271.

c) Information on subsidiaries

c.1) Subsidiaries

c.1.1) ENGIE Brasil Energias Complementares Participações Ltda. ("ECP")

The capital increase in the subsidiary ECP was mainly allocated to investments in Santo Agostinho Wind Power Complex and Serra do Assuruá Wind Power Complex. Also, in 2023, the Company recognized R$ 86,895 in "Other comprehensive income."

c.1.2) Usina Termelétrica Pampa Sul S.A. ("Pampa Sul")

As from the 3rd quarter of 2022, with the execution of the agreement to sell all the shares of Pampa Sul, the Company started recording its assets and liabilities under "Non-current assets held for sale" and "Liabilities related to non-current assets held for sale," respectively. Further information is available in Note 8 – Non-current assets held for sale.

NOTE 11. PROPERTY, PLANT AND EQUIPMENT

PROPERTY, PLANT AND EQUIPMENT

	Average depreciation rate			Average depreciation rate	
	Parent Company	Consolidated		Parent Company	Consolidated
Machinery and equipment	3.5%	3.7%	Furniture and fixtures	6.3%	6.3%
Reservoirs, dams and ducts	2.7%	2.8%	Vehicles	14.3%	14.3%
Buildings and improvements	3.2%	3.4%	Special obligations	4.6%	4.6%
Right of use of leases	14.8%	3.6%			

a) Breakdown

	Parent Company					
	03.31.2023			12.31.2022		
	Cost	Accumulated depreciation	Net amount	Cost	Accumulated depreciation	Net amount
In service						
Machinery and equipment	4,241,003	(2,805,805)	1,435,198	4,231,372	(2,778,303)	1,453,069
Reservoirs, dams and ducts	5,128,966	(3,712,587)	1,416,379	5,128,148	(3,683,489)	1,444,659
Buildings and improvements	1,285,953	(937,675)	348,278	1,285,953	(930,116)	355,837
Right of use of leases	37,087	(22,017)	15,070	37,087	(20,512)	16,575
Furniture and fixtures	9,084	(5,447)	3,637	9,038	(5,352)	3,686
Vehicles	1,402	(1,208)	194	1,402	(1,193)	209
Special obligations	(43,122)	12,520	(30,602)	(43,122)	12,054	(31,068)
	10,660,373	**(7,472,219)**	**3,188,154**	**10,649,878**	**(7,406,911)**	**3,242,967**
In progress						
Machinery and equipment	133,157	-	133,157	83,150	-	83,150
Advances to suppliers	27,686	-	27,686	48,694	-	48,694
Acquisitions to be apportioned	23,054	-	23,054	21,674	-	21,674
Reservoirs, dams and ducts	69	-	69	1,211	-	1,211
Buildings and improvements	246	-	246	1	-	1
	184,212	**-**	**184,212**	**154,730**	**-**	**154,730**
	10,844,585	**(7,472,219)**	**3,372,366**	**10,804,608**	**(7,406,911)**	**3,397,697**

	Consolidated					
	03.31.2023			12.31.2022		
	Cost	Accumulated depreciation	Net amount	Cost	Accumulated depreciation	Net amount
In service						
Machinery and equipment	13,838,541	(4,956,214)	8,882,327	13,837,775	(4,845,163)	8,992,612
Reservoirs, dams and ducts	7,109,298	(4,589,634)	2,519,664	7,108,635	(4,546,177)	2,562,458
Buildings and improvements	1,787,708	(1,133,441)	654,267	1,782,051	(1,120,308)	661,743
Right of use of leases	209,730	(41,100)	168,630	209,730	(38,247)	171,483
Furniture and fixtures	11,384	(6,204)	5,180	11,617	(6,099)	5,518
Vehicles	4,050	(3,367)	683	4,050	(3,308)	742
Special obligations	(43,247)	12,520	(30,727)	(43,247)	12,054	(31,193)
	22,917,464	**(10,717,440)**	**12,200,024**	**22,910,611**	**(10,547,248)**	**12,363,363**
In progress						
Machinery and equipment	396,620	-	396,620	330,287	-	330,287
Reservoirs, dams and ducts	987	-	987	2,120	-	2,120
Buildings and improvements	95,992	-	95,992	95,373	-	95,373
Advances to suppliers	1,352,343	-	1,352,343	1,089,817	-	1,089,817
Acquisitions to be apportioned	407,356	-	407,356	315,999	-	315,999
	2,253,298	**-**	**2,253,298**	**1,833,596**	**-**	**1,833,596**
	25,170,762	**(10,717,440)**	**14,453,322**	**24,744,207**	**(10,547,248)**	**14,196,959**

b) Changes in property, plant and equipment

	Parent Company							
	Machinery and equipment	Reservoirs, dams and ducts	Buildings and improvements	Right of use of leases	Other	Construction in progress	Special obligations	Total
Balance at 12.31.2022	**1,453,069**	**1,444,659**	**355,837**	**16,575**	**3,895**	**154,730**	**(31,068)**	**3,397,697**
Additions[1]	-	-	-	-	-	40,445	-	40,445
Transfers	10,763	418	(272)	-	54	(10,963)	-	-
Write-offs	(243)	(78)	-	-	(5)	-	-	(326)
Depreciation	(28,391)	(28,620)	(7,287)	(1,505)	(113)	-	466	(65,450)
Balance at 03.31.2023	**1,435,198**	**1,416,379**	**348,278**	**15,070**	**3,831**	**184,212**	**(30,602)**	**3,372,366**

(1) Additions refer to modernization of the Salto Osório Hydroelectric Power Plant.

	Consolidated							
	Machinery and equipment	Reservoirs, dams and ducts	Buildings and improvements	Right of use of leases	Other	Construction in progress	Special obligations	Total
Balance at 12.31.2022	**8,992,612**	**2,562,458**	**661,743**	**171,483**	**6,260**	**1,833,596**	**(31,193)**	**14,196,959**
Additions[1]	-	-	-	-	-	396,013	-	396,013
Reversal of estimates	-	-	-	-	-	(155)	-	(155)
Capitalized interest, inflation adjustment and depreciation [2]	-	-	-	-	-	52,033	-	52,033
Transfers	7,233	1,386	4,784	-	364	(13,767)	-	-
Transfer to NCAHS[3]	-	-	-	(32)	-	(14,422)	-	(14,454)
Write-offs	(390)	(133)	-	-	(5)	-	-	(528)
Depreciation[4]	(117,128)	(44,047)	(12,260)	(2,821)	(756)	-	466	(176,546)
Balance at 03.31.2023	**8,882,327**	**2,519,664**	**654,267**	**168,630**	**5,863**	**2,253,298**	**(30,727)**	**14,453,322**

(1) Additions mainly refer to: (i) R$ 232,097 for the construction of Santo Agostinho Wind Power Complex, which is in the final phase of construction and should start full commercial operations by the end of 2023; (ii) R$ 48,168 for the construction of Assú Sol Photovoltaic Complex, which should start commercial operation in the second half of 2025; (iii) R$ 42,161 for the construction of Maracanã, which should start operations gradually starting from the second half of 2024; and (iv) R$ 40,445 for modernization of the Salto Osório Hydroelectric Power Plant.
(2) Of this amount, R$ 106 refer to interest, inflation adjustment and capitalized depreciation related to the right of use of leases and leases payable.
(3) NCAHS. Further information is available in Note 8 – Non-current assets held for sale.
(4) Of this amount, R$ 32 refer to capitalized depreciation, net of PIS and Cofins, related to the right of use of leases.

NOTE 12. INTANGIBLE ASSETS

INTANGIBLE ASSETS PARENT COMPANY

Right to extend the concession	until 2040	Right to use assets	until 2027

INTANGIBLE ASSETS CONSOLIDATED

Right to extend the concession	until 2048	Project rights - Solar plant in operation	until 2051
Grant bonus Plants holding shares	until 2048	Right to use assets	until 2027
Project rights - WPP in operation	until 2054	Right to purchase energy	until 2023

a) Breakdown

	Parent Company					
	03.31.2023			12.31.2022		
	Cost	Accumulated amortization	Net amount	Cost	Accumulated amortization	Net amount
Right to extend the concession[1]	2,397,705	(263,698)	2,134,007	2,397,705	(232,118)	2,165,587
Right to use assets	195,279	(98,902)	96,377	191,992	(91,729)	100,263
	2,592,984	**(362,600)**	**2,230,384**	**2,589,697**	**(323,847)**	**2,265,850**

(1) The right to extend concession arising from consortia will be amortized in the extension period to reflect the standard of consumption of future economic benefits.

	Consolidated					
	03.31.2023			12.31.2022		
	Cost	Accumulated amortization	Net amount	Cost	Accumulated amortization	Net amount
Right to extend the concession [1]	2,552,169	(264,919)	2,287,250	2,552,169	(233,186)	2,318,983
Grant bonus - Plants holding shares						
Jaguara	620,327	(111,738)	508,589	620,327	(106,581)	513,746
Miranda	411,223	(74,073)	337,150	411,223	(70,654)	340,569
	1,031,550	**(185,811)**	**845,739**	**1,031,550**	**(177,235)**	**854,315**
Project rights – under operation						
WPPs in operation	110,793	(16,338)	94,455	110,793	(15,432)	95,361
SPP in operation	29,538	(4,810)	24,728	29,538	(4,556)	24,982
	140,331	**(21,148)**	**119,183**	**140,331**	**(19,988)**	**120,343**
Project rights – under development						
Novo Estado transmission system	236,021	-	236,021	236,021	-	236,021
WPPs under construction/development	353,258	-	353,258	353,258	-	353,258
SPP under construction/development	39,897	-	39,897	39,897	-	39,897
	629,176	**-**	**629,176**	**629,176**	**-**	**629,176**
	769,507	**(21,148)**	**748,359**	**769,507**	**(19,988)**	**749,519**
Right to use assets	330,316	(126,474)	203,842	326,663	(118,942)	207,721
Right to purchase energy	64,561	(61,255)	3,306	64,561	(60,155)	4,406
	4,748,103	**(659,607)**	**4,088,496**	**4,744,450**	**(609,506)**	**4,134,944**

(1) The right to extend concession arising from consortia will be amortized in the extension period to reflect the standard of consumption of future economic benefits.

b) Changes in intangible assets

	Parent company		
	Right to extend concession	Right to use assets	Total
Balances at 12.31.2022	**2,165,587**	**100,263**	**2,265,850**
Addition	-	3,232	3,232
Amortization	(31,580)	(7,118)	(38,698)
Balances at 03.31.2023	**2,134,007**	**96,377**	**2,230,384**

	Consolidated					
	Right to extend concession	Grant bonus	Project rights	Right to use assets	Energy purchase rights	Total
Balances at 12.31.2022	**2,318,983**	**854,315**	**749,519**	**207,721**	**4,406**	**4,134,944**
Addition	-	-	-	3,600	-	3,600
Amortization	(31,733)	(8,576)	(1,160)	(7,479)	(1,100)	(50,048)
Balances at 03.31.2023	**2,287,250**	**845,739**	**748,359**	**203,842**	**3,306**	**4,088,496**

NOTE 13. SUPPLIERS

	Parent Company		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Suppliers of property, plant and equipment and intangible assets	37,413	14,867	187,521	156,636
Electricity purchased for resale	40,509	48,165	129,182	129,650
Suppliers of materials and services	23,931	37,060	83,329	106,767
Charges for the use of the power grid	41,406	41,570	63,494	63,470
Trading operations	-	-	35,178	53,296
Leases payable	7,715	8,529	23,293	23,990
Fossil fuels and biomass	-	-	357	386
Transactions in the short-term market	-	-	5	1,203
Current liabilities	**150,974**	**150,191**	**522,359**	**535,398**
Leases payable	16	815	130,598	131,708
Suppliers of property, plant and equipment and intangible assets	6,650	7,471	13,853	15,221
Suppliers of materials and services	-	-	7,058	6,880
Non-current liabilities [1]	**6,666**	**8,286**	**151,509**	**153,809**
	157,640	**158,477**	**673,868**	**689,207**

(1) The amounts related to trade accounts payable in the long term are presented as part of "Other non-current liabilities."

The Company's average payment term is approximately 30 days, and no interest is charged on the balances, except for estimated future disbursements of property, plant and equipment, shown under the items "Suppliers property, plant and equipment and intangible assets", whose expected payment reflects the difference between current and non-current liabilities."

NOTE 14. RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

In order to conduct more efficiently risk evaluation and monitoring process in its business, the Company has the Risk Management Forum, which is responsible for: (i) internally promote the awareness on risk treatment; (ii) define goals and guidelines for its management; (iii) promote and suggest improvements in its evaluation processes; and (iv) classify and define control procedures.

In the three-month period ended 03.31.2023, there was no change in the risks to which the Company and its subsidiaries are exposed or in the management and measurement of these risks, when compared to those presented in Note 14 – Risk management and financial instruments of the financial statements of 12.31.2022.

a) Hedge operations

Derivative financial instruments and hedge operations are the following:

	Parent Company		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Derivative financial instruments - hedge				
Current assets				
Cash flow hedge - obligations	-	-	18,053	-
	-	**-**	**18,053**	**-**
Non-current assets				
Cash flow hedge - obligations	-	-	6,751	31,981
	-	**-**	**6,751**	**31,981**
Long positions	**-**	**-**	**24,804**	**31,981**
Current liabilities				
Fair value hedge – loans and debentures	(106,694)	(73,369)	(129,216)	(94,625)
Cash flow hedge - obligations	-	-	(52,881)	(31,288)
	(106,694)	**(73,369)**	**(182,097)**	**(125,913)**
Non-current liabilities				
Fair value hedge – loans and debentures	(124,275)	(114,725)	(124,275)	(114,725)
Cash flow hedge – obligations	-	-	(101,940)	(43,815)
	(124,275)	**(114,725)**	**(226,215)**	**(158,540)**
Short positions	**(230,969)**	**(188,094)**	**(408,312)**	**(284,453)**
Net positions	**(230,969)**	**(188,094)**	**(383,508)**	**(252,472)**
Fair value hedge – loans and debentures	(230,969)	(188,094)	(253,491)	(209,350)
	(230,969)	**(188,094)**	**(253,491)**	**(209,350)**
Cash flow hedge - obligations	**-**	**-**	**(130,017)**	**(43,122)**
Net positions	**(230,969)**	**(188,094)**	**(383,508)**	**(252,472)**

a.1) Hedge operations on loans and debentures

At 3.31.2023, the Company held no relevant financial obligation denominated in foreign currencies whose exchange variation was not fully hedged against.

The table below presents the net changes in hedge operations on loans and debentures:

	Parent Company	Consolidated
Liabilities at 12.31.2022	**(188,094)**	**(209,350)**
Interest and inflation adjustments	(68,385)	(68,905)
Exchange variation	(39,150)	(39,150)
Fair value adjustment through profit or loss	(7,561)	(8,307)
Repayment of interest	72,221	72,221
Liabilities at 3.31.2023	**(230,969)**	**(253,491)**

a.2) Cash flow hedge (CFH) operations on obligations

The Company maintains on 03.31.2023 a NDF to hedge all of its future foreign currency payments resulting from contractual commitments in the construction contracts of the first phase of the Santo Agostinho Wind Power Complex. The NDF was contracted on 12.29.2020 and the notional amount on 03.31.2023 was US$ 5,723, € 2,216 and Hong Kong renminbi (CN¥) 15,810, entered into with BNP Paribas and Itaú, with maturities in April 2023.

Moreover, the Company maintained on 03.31.2023, NDF contracted to hedge all of its future foreign currency payments resulting from contractual commitments in the construction agreements of the Serra do Assuruá Wind Power Complex. NDF were contracted on 09.21.2022 and the notional value on 03.31.2023 was US$ 145,827 thousand, € 81,425 thousand, INR (Indian rupee) 992,493 thousand and CN¥ (Hong Kong renminbi) 650,511 thousand, from HSBC, BNP Paribas, Itaú, XP Investimentos and Bank of America, and mature between February and November 2024.

Moreover, the Company maintained on 03.31.2023, NDF contracted to hedge all of its future foreign currency payments resulting from contractual commitments in the construction agreements of the Assú Sol Photovoltaic Complex. The NDFs were contracted on 11.21.2022 and the notional value on 03.31.2023 was US$ 244,368 thousand, from Bradesco, HSBC and Itaú, and mature between November 2023 and June 2025.

On 03.31.2023, unrealized gains of NDF totaled a long position, net of R$ 130,017 (R$ 43,122 on 12.31.2022). The corresponding entry is directly recognized in shareholders' equity under "Other comprehensive income". The companies in the Santo Agostinho Wind Power Complex and Serra do Assuruá Photovoltaic Complex follow the presumptive tax regime. Therefore, the Company does not constitute deferred income taxes on the effects of this operation.

a.3) Unrealized losses on cash flow hedge operations

Unrealized losses in cash flow hedge operations originated in the period presented in the "Statement of comprehensive income" are:

	Consolidated
	3.31.2023
Cash flow hedge – loans	(86,895)
Unrealized losses from cash flow hedge operations	**(86,895)**

b) Sensitivity analysis of the exposure to risks related to interest rates and floating rates and foreign currency quotation variation

The Company presents a sensitivity analysis on its financial instruments exposed to interest rate variation risks and floating rate risks. The probable basic scenario for 03.31.2024 was defined using the following assumptions available in the market (Source: Central Bank of Brazil Market Readout):

	Change 12 months	Probable Scenario	Sensitivity		
Risk of variation in interest rates and indices:	03.31.2023	03.31.2024	Probable	Δ + 25% (1)	Management
TJLP	7.4%	7.3%	-0.1 p.p.	1.8 p.p.	0.2 p.p.
CDI	13.7%	12.7%	-1.0 p.p.	3.2 p.p.	0.1 p.p.
IPCA	4.7%	5.3%	0.6 p.p.	1.3 p.p.	-0.9 p.p.
IGP-M	0.2%	4.6%	4.4 p.p.	1.2 p.p.	-0.5 p.p.

(1) Variations on probable scenario for 2024.

The probable sensitivity was calculated based on the variation of indices in the last 12 months, observed on 03.31.2023, and those expected for the next 12 months, ending on 12.31.2024, and showed any additional impacts in the Company's consolidated profit or loss. Variations that could impact the consolidated result, and consequently the shareholders' equity in the following 12 months compared to the last 12 months, if the scenarios materialize in the Company's consolidated profit or loss. The other sensitivities shown were calculated based on (i) the variation of 25%; and (ii) Management's estimates of the projected scenario, which correspond to the Managements evaluation of reasonably possible change in interest rates and floating indexes for the following 12 months, are the following:

	Balances at	Sensitivity		
	03.31.2023	Probable	Δ + 25%	Management
Risk of increase (liability)				
Loans and financing				
IPCA	8,770,980	(46,950)	(101,117)	68,469
U.S. dollar – with swap to CDI rate	2,028,593	14,895	(50,404)	(1,567)
TJLP	1,141,208	1,484	(33,393)	(2,934)
Debentures				
IPCA	5,538,560	(38,469)	(82,879)	56,101
CDI – with swap to IPCArate	89,582	(113)	(241)	163
Redeemable preferred shares				
CDI	605,762	5,134	(17,383)	(540)
Concessions payable (Use of Public Asset)				
IPCA	3,748,713	(27,639)	(51,468)	34,767
IGP-M	1,634,444	(67,862)	(17,613)	7,655
Risk of decrease (asset)				
Concession financial asset				
IPCA	3,282,573	19,327	(62,818)	(9,664)

c) Risk related to energy prices in trading operations

The balance sheets for outstanding trading transactions are presented below:

	Consolidated					
	03.31.2023			12.31.2022		
	Assets	Liabilities	Net gain	Assets	Liabilities	Net gain
Classification in balance sheet						
Current	195,475	(176,899)	18,576	209,928	(189,932)	19,996
Non-current	90,723	(76,575)	14,148	45,638	(31,527)	14,111
	286,198	**(253,474)**	**32,724**	**255,566**	**(221,459)**	**34,107**

The variation in the balances for outstanding trading transactions is follows:

	Consolidated
Balances at 12.31.2022	**34,107**
Unrealized loss recognized for the year	(1,383)
Balances at 03.31.2023	**32,724**

c.1) Sensitivity analysis regarding trading operations

The main risk factor impacting prices in trading operations is the exposure to energy market prices.

In the decision-making process related to trading activities, the Company management uses sensitivity analysis considering the percentiles of historical volatility of energy prices for the product.

Percentiles are measures that divide the sample, by ascending order of data, in 100 parts, each one with an approximately equal percentage, considering, in this case the historical price volatility of each energy product. Therefore, the 25th percentile (P25) and the 75th percentile (P75) determine the extreme 25% and 75% lower prices observed, respectively.

The sensitivity analyses considering this methodology are shown below:

	Consolidated		
	03.31.2023	P25 Scenario	P75 Scenario
Derivative financial instruments - trading	32,724	34,684	31,391

The variation in the discount rate does not significantly impact the fair value determined, given the short duration of the outstanding trading portfolio, which is why no sensitivity analysis was presented.

d) Capital management risk

	Parent Company		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Debt instrument	6,344,254	6,257,545	18,174,764	17,941,125
Hedge effects	230,969	188,094	253,491	209,350
(-)Deposits pegged to debt service	(11,385)	(10,741)	(270,919)	(229,098)
(-)Cash and cash equivalents	(961,876)	(321,005)	(2,941,750)	(2,235,887)
Net debt	**5,601,962**	**6,113,893**	**15,215,586**	**15,685,490**
Shareholders' equity	**9,244,143**	**8,436,522**	**9,248,206**	**8,440,172**
Total debt/Shareholders' equity	**0.6**	**0.7**	**1.6**	**1.9**

e) Liquidity risk

The following statement presents the estimated settlement profile for the Company's main financial liabilities recorded at 03.31.2023. Amounts were determined based on the estimated undiscounted cash flows, considering estimates of principal amortization and future interest payment, when applicable. For debts with floating interest rates, the amount was obtained based on interest curve at the end of the period.

	Parent Company				
	Up to 1 year	From 2 to 3 years	From 4 to 5 years	Over 5 years	Total
Suppliers	156,172	7,529	-	-	163,701
Concessions payable (Use of Public Asset)	502,769	1,555,019	1,531,570	4,507,221	8,096,579
Floating interest rates:					
Loans and financing[1]	1,000,245	298,034	493,552	-	1,791,831
Debentures	423,256	2,064,756	1,444,488	1,347,621	5,280,121
Fixed interest rates:					
Loans and financing	80	-	-	-	80
	2,082,522	**3,925,338**	**3,469,610**	**5,854,842**	**15,332,312**

	Consolidated				
	Up to 1 year	From 2 to 3 years	From 4 to 5 years	Over 5 years	Total
Suppliers	525,142	52,235	34,118	458,768	1,070,263
Concessions payable (Use of Public Asset)	510,689	1,570,866	1,547,417	4,585,796	8,214,768
Floating interest rates:					
Loans and financing[1]	1,982,007	2,446,849	2,541,568	10,761,155	17,731,579
Debentures	894,682	2,965,094	2,140,405	2,509,743	8,509,924
Redeemable preferred shares	180,663	152,634	168,436	787,846	1,289,579
Fixed interest rates:					
Loans and financing	80	-	-	-	80
	4,093,263	**7,187,678**	**6,431,944**	**19,103,308**	**36,816,193**

(1) Net of hedge effects.

f) Category of financial instruments

		Parent Company		Consolidated	
	Hierarchy	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Financial assets					
Fair value through profit or loss					
Financial investments	Level 1	952,905	310,227	2,858,277	2,146,145
Derivative financial instruments – trading	Level 2	-	-	286,198	255,566
Amortized cost					
Cash and bank deposits	N.A.	8,971	10,778	83,473	89,742
Trade accounts receivable	N.A.	602,815	548,027	1,096,088	1,149,267
Restricted deposits	N.A.	45,671	41,618	315,960	270,497
Concession financial asset	N.A.	-	-	3,282,573	3,220,277
Fair value through other comprehensive income					
Derivative financial instruments – cash flow hedge	Level 2	-	-	24,804	31,981
		1,610,362	**910,650**	**7,947,373**	**7,163,475**
Financial liabilities					
Fair value through profit or loss					
Loans in foreign currency	Level 2	2,028,593	2,074,266	2,028,593	2,074,266
Debentures	Level 2	-	-	89,582	85,852
Derivative financial instruments – fair value hedge	Level 2	230,969	188,094	253,491	209,350
Derivative financial instruments – trading	Level 2	-	-	253,474	221,459
Amortized cost					
Suppliers	N.A.	157,640	158,477	673,868	689,207
Loans in local currency	N.A.	79	222	9,912,267	9,836,248
Redeemable preferred shares	N.A.	-	-	605,762	584,066
Debentures	N.A.	4,315,582	4,183,057	5,538,560	5,360,693
Concessions payable (Use of public asset)	N.A.	5,319,768	5,193,447	5,383,157	5,255,952
Liabilities linked to investment acquisition[1]	N.A.	-	-	117,531	109,050
Reimbursement to distributors[1]	N.A.	-	-	194,779	199,604
Fair value through other comprehensive income					
Derivative financial instruments – cash flow hedge	Level 2	-	-	154,821	75,103
		12,052,631	**11,797,563**	**25,205,885**	**24,700,850**

(1) Presented under "Other current liabilities" and "Other non-current liabilities."

g) Market value of financial instruments

In operations involving financial instruments, significant differences were identified only between amounts presented in the balance sheet and their market values in the financial instruments presented below. These differences occurred mainly because these instruments have long-term settlements and different costs in relation to interest rates currently used for similar contracts.

The market values were determined based on future cash flows discounted to present value at rates considered as adequate for operations with similar characteristics.

	Parent Company			
	03.31.2023		12.31.2022	
	Book	Market	Book	Market
Loans and financing in local currency	79	79	222	223
Loans in foreign currency	2,028,593	2,028,591	2,074,266	2,074,264
Debentures	4,315,582	4,040,277	4,183,057	3,927,180
Concessions payable (Use of Public Asset)	5,319,768	4,480,688	5,193,447	4,760,066
	11,664,022	**10,549,635**	**11,450,992**	**10,761,733**

	Consolidated			
	03.31.2023		12.31.2022	
	Book	Market	Book	Market
Assets				
Concession financial asset	3,282,573	3,188,126	3,220,277	3,188,126
	3,282,573	**3,188,126**	**3,220,277**	**3,188,126**
Liabilities				
Loans and financing in local currency	9,912,267	10,024,149	9,836,248	9,925,470
Loans in foreign currency	2,028,593	2,028,591	2,074,266	2,074,264
Redeemable preferred shares	605,762	625,909	584,066	604,648
Debentures	5,628,142	5,351,526	5,446,545	5,177,200
Concessions payable (Use of Public Asset)	5,383,157	4,535,836	5,255,952	4,818,325
	23,557,921	**22,566,011**	**23,197,077**	**22,599,907**

NOTE 15. DEBT INSTRUMENTS

Debt instruments consist of the balance of loans and financing, debentures and redeemable preferred shares.

	Parent Company		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Loans and financing	2,028,672	2,074,488	11,940,860	11,910,514
Debentures	4,315,582	4,183,057	5,628,142	5,446,545
Redeemable preferred shares	-	-	605,762	584,066
TOTAL	**6,344,254**	**6,257,545**	**18,174,764**	**17,941,125**
Current liabilities	1,486,592	830,271	2,396,615	1,652,968
Non-current liabilities	4,857,662	5,427,274	15,778,149	16,288,157
	6,344,254	**6,257,545**	**18,174,764**	**17,941,125**

a) Breakdown

	Parent Company					
	03.31.2023			12.31.2022		
	Current	Non-current	Total	Current	Non-current	Total
Local currency						
Measured at amortized cost						
BNDES onlendings (Banks)[1]	79	-	79	214	8	222
	79	**-**	**79**	**214**	**8**	**222**
Debentures						
ENGIE – 5th issue	92,376	87,118	179,494	91,892	83,778	175,670
ENGIE – 6th issue	114,807	492,732	607,539	112,331	482,036	594,367
ENGIE – 7th issue	-	966,679	966,679	-	945,706	945,706
ENGIE – 9th issue	-	2,007,529	2,007,529	-	1,964,675	1,964,675
ENGIE – 10th issue	9,703	419,372	429,075	9,643	410,022	419,665
Charges	125,266	-	125,266	82,974	-	82,974
	342,152	**3,973,430**	**4,315,582**	**296,840**	**3,886,217**	**4,183,057**
Loans, financing and debentures	**342,231**	**3,973,430**	**4,315,661**	**297,054**	**3,886,225**	**4,183,279**
Foreign currency – with hedge						
Measured at amortized cost						
Loans and financing						
BNP Paribas	1,131,098	-	1,131,098	518,779	630,360	1,149,139
Scotiabank	-	456,570	456,570	-	473,922	473,922
MUFG[2]	-	427,662	427,662	-	436,767	436,767
Charges	13,263	-	13,263	14,438	-	14,438
	1,144,361	**884,232**	**2,028,593**	**533,217**	**1,541,049**	**2,074,266**
Loans, financing and debentures	**1,486,592**	**4,857,662**	**6,344,254**	**830,271**	**5,427,274**	**6,257,545**

(1) Banks responsible for analyzing and approving the financing and which assume the credit risk in the indirect operations with BNDES.
(2) MUFG Bank LTD. Is the new name of Bank of Tokyo.

The balances of debt instruments in the parent company, net of hedge effects, are detailed below:

	Parent Company					
	03.31.2023			12.31.2022		
	Current	Non-current	Total	Current	Non-current	Total
Loans, financing and debentures	**1,486,592**	**4,857,662**	**6,344,254**	**830,271**	**5,427,274**	**6,257,545**
Fair value hedge (swap) effects						
Short position[1]	106,694	124,275	230,969	73,369	114,725	188,094
Loans, financing and debentures, net of hedge effects	**1,593,286**	**4,981,937**	**6,575,223**	**903,640**	**5,541,999**	**6,445,639**

(1) Hedge short positions are presented as part of "Other current liabilities" and "Other non-current liabilities."

	Consolidated					
	03.31.2023			12.31.2022		
	Current	Non-current	Total	Current	Non-current	Total
Local currency						
Measured at amortized cost						
Loans and financing						
BNDES	417,499	8,586,764	9,004,263	384,307	8,537,720	8,922,027
BNDES onlendings (Banks)[1]	79	-	79	214	8	222
BASA	36,640	745,025	781,665	38,557	758,378	796,935
BNB	3,884	92,050	95,934	2,427	93,497	95,924
Charges	30,326	-	30,326	21,140	-	21,140
	488,428	**9,423,839**	**9,912,267**	**446,645**	**9,389,603**	**9,836,248**
Debentures						
ENGIE – 5th issue	92,376	87,118	179,494	91,892	83,778	175,670
ENGIE – 6th issue	114,807	492,732	607,539	112,331	482,036	594,367
ENGIE – 7th issue	-	966,679	966,679	-	945,706	945,706
ENGIE – 9th issue	-	2,007,529	2,007,529	-	1,964,675	1,964,675
ENGIE – 10th issue	9,703	419,372	429,075	9,643	410,022	419,665
Jaguara – 1st issue	116,493	615,047	731,540	115,800	599,886	715,686
Miranda – 1st issue	64,582	404,248	468,830	64,201	394,484	458,685
Charges	147,874	-	147,874	86,239	-	86,239
	545,835	**4,992,725**	**5,538,560**	**480,106**	**4,880,587**	**5,360,693**
Redeemable preferred shares	**128,409**	**477,353**	**605,762**	**107,148**	**476,918**	**584,066**
	1,162,672	**14,893,917**	**16,056,589**	**1,033,899**	**14,747,108**	**15,781,007**
Local currency – with hedge						
Measured at fair value						
Loans and financing						
BNP Paribas	1,131,098	-	1,131,098	518,779	630,360	1,149,139
Scotiabank	-	456,570	456,570	-	473,922	473,922
MUFG[2]	-	427,662	427,662	-	436,767	436,767
Charges	13,263	-	13,263	14,438	-	14,438
	1,144,361	**884,232**	**2,028,593**	**533,217**	**1,541,049**	**2,074,266**
Debentures						
Jaguara – 1st issue	53,136	-	53,136	52,721	-	52,721
Miranda – 1st issue	32,881	-	32,881	32,610	-	32,610
Charges	3,565	-	3,565	521	-	521
	89,582	**-**	**89,582**	**85,852**	**-**	**85,852**
	1,233,943	**884,232**	**2,118,175**	**619,069**	**1,541,049**	**2,160,118**
Loans, financing and debentures and redeemable preferred shares	**2,396,615**	**15,778,149**	**18,174,764**	**1,652,968**	**16,288,157**	**17,941,125**

(1) Banks responsible for analyzing and approving the financing and which assume the credit risk in the indirect operations with BNDES.
(2) MUFG Bank LTD. Is the new name of Bank of Tokyo.

The balances of debt instruments in the consolidated accounts, net of hedge effects, are detailed below:

	Consolidated					
	03.31.2023			12.31.2022		
	Current	Non-current	Total	Current	Non-current	Total
Loans, financing and debentures and redeemable preferred shares	**2,396,615**	**15,778,149**	**18,174,764**	**1,652,968**	**16,288,157**	**17,941,125**
Fair value hedge (swap) effects						
Short position[1]	129,216	124,275	253,491	94,625	114,725	209,350
Loans, financing and debentures and redeemable preferred shares	**2,525,831**	**15,902,424**	**18,428,255**	**1,747,593**	**16,402,882**	**18,150,475**

(1) Hedge short positions are presented as part of "Other current liabilities" and "Other non-current liabilities."

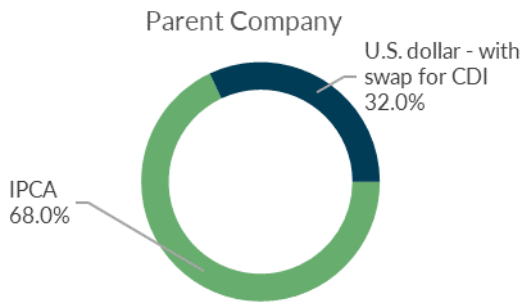
b) Breakdown

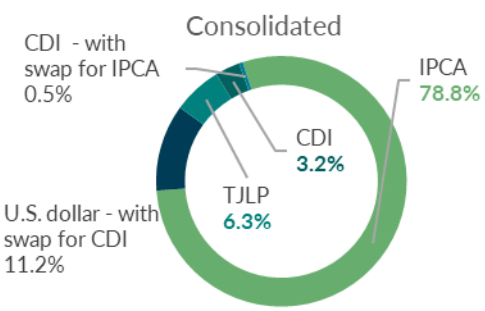
	Parent Company	Consolidated
Balances at 12.31.2022	**6,257,545**	**17,941,125**
Interest	67,733	252,255
Inflation adjustments	88,300	257,521
Capitalized interest and inflation adjustments	-	51,927
Exchange variations	(39,150)	(39,150)
Fair value adjustment	(5,549)	(5,805)
Transfer to liabilities related to NCAHS [2]	-	(35,739)
Payment of principal	(144)	(110,129)
Repayment of interest	(24,481)	(137,241)
Balances at 03.31.2023	**6,344,254**	**18,174,764**

(1) Further information is available in Note 8 – Non-current assets held for sale.

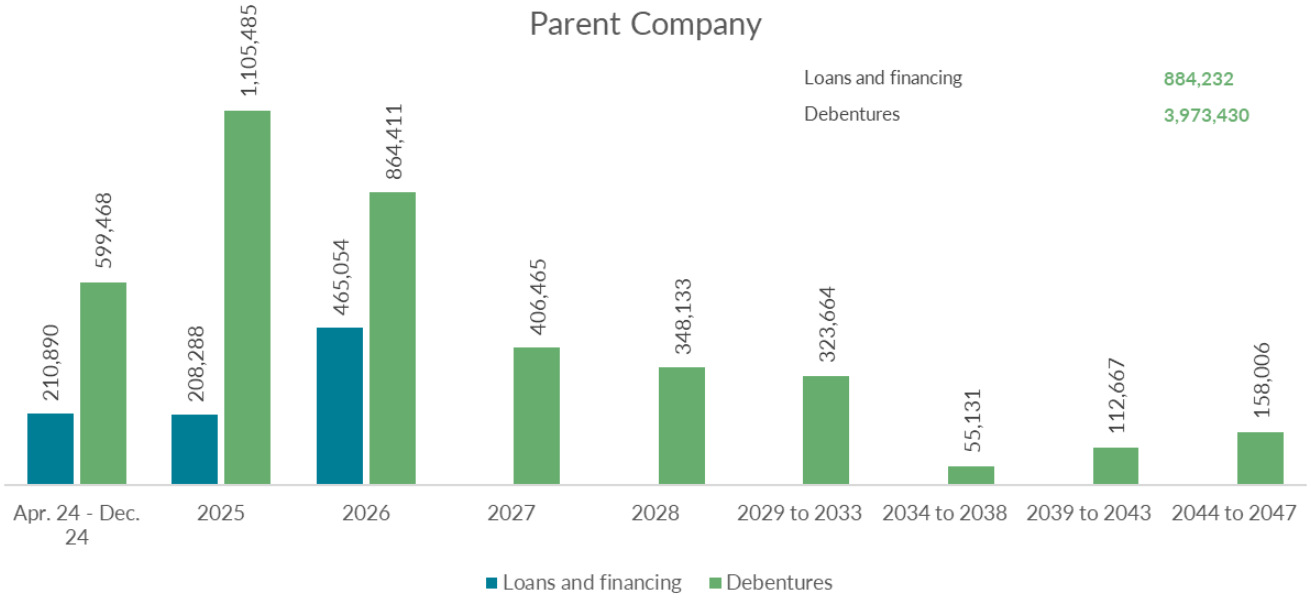
c) Breakdown of debts by index and currency

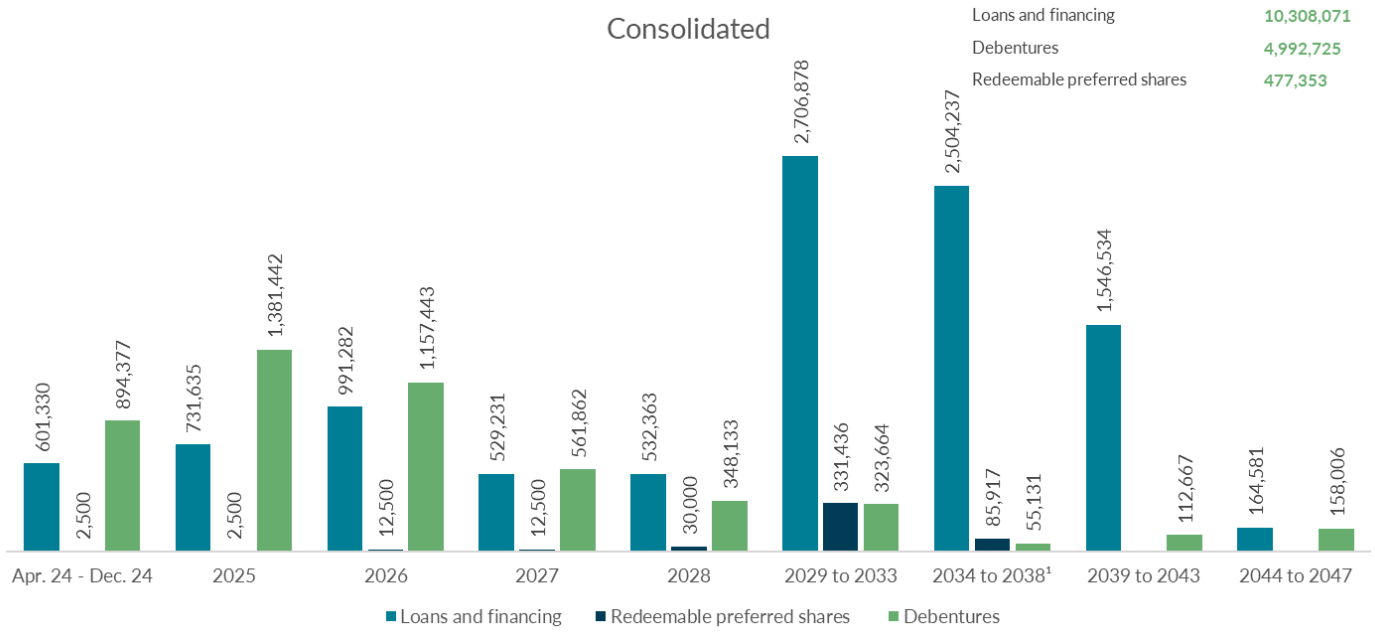
	Parent Company		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Loans and financing				
Domestic currency				
TJLP	-	-	1,141,208	1,160,515
IPCA	-	-	8,770,980	8,675,511
Not indexed (fixed rate)	79	222	79	222
Foreign currency – with hedge				
U.S. dollar – with swap for CDI	2,028,593	2,074,266	2,028,593	2,074,266
	2,028,672	**2,074,488**	**11,940,860**	**11,910,514**
Debentures				
IPCA	4,315,582	4,183,057	5,538,560	5,360,693
CDI – with swap for IPCA	-	-	89,582	85,852
	4,315,582	**4,183,057**	**5,628,142**	**5,446,545**
Redeemable preferred shares				
CDI	-	-	605,762	584,066
	6,344,254	**6,257,545**	**18,174,764**	**17,941,125**





d) Maturity of loans, financing and debentures and redeemable preferred shares under non-current liabilities





(1) The final maturity of Redeemable Preferred Shares is 2034.

a) Contract commitments (covenants)

There was no change in the covenants compared to those presented in Note 15 – Debt instruments of 12.31.2022. The financial covenants established in the loan and financing agreements were fulfilled by the Company and its subsidiaries. Covenants are calculated annually, as established in these agreements, except for those of the parent company, which are calculated on a quarterly basis.

NOTE 16. CONCESSIONS PAYABLE (Use of Public Asset)

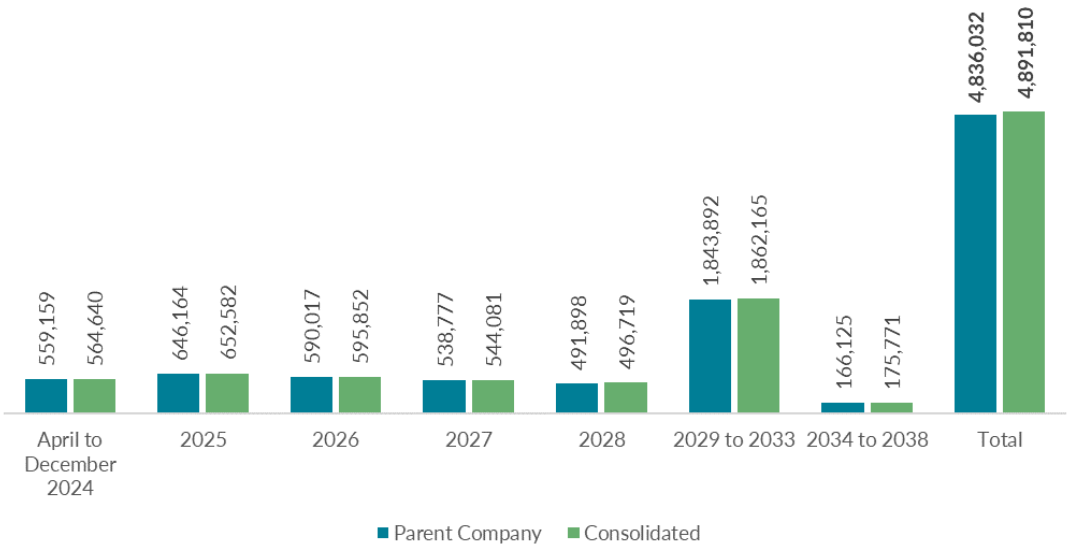
a) Breakdown

	Parent Company		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Cana Brava Hydroelectric Power Plant	3,052,064	2,915,891	3,052,064	2,915,891
Ponte de Pedra Hydroelectric Power Plant	1,634,444	1,652,540	1,634,444	1,652,540
São Salvador Hydroelectric Power Plant	633,260	625,016	633,260	625,016
Estreito Hydroelectric Power Plant	-	-	63,389	62,505
	5,319,768	**5,193,447**	**5,383,157**	**5,255,952**
Classification in the balance sheet				
Current liabilities	483,736	399,390	491,347	406,871
Non-current liabilities	4,836,032	4,794,057	4,891,810	4,849,081
	5,319,768	**5,193,447**	**5,383,157**	**5,255,952**

b) Changes in concessions payable

	Parent Company	Consolidated
Balances at 12.31.2022	**5,193,447**	**5,255,952**
Present value adjustment	117,715	119,207
Inflation adjustments	84,183	85,559
Amortizations	(75,577)	(77,561)
Balances at 03.31.2023	**5,319,768**	**5,383,157**

c) Maturities of concessions payable disclosed in non-current liabilities



NOTE 17. RETIREMENT BENEFIT OBLIGATIONS

a) Breakdown

	Consolidated					
	03.31.2023			12.31.2022		
	Current	Non-current	Total	Current	Non-current	Total
Contracted obligations	32,418	265,601	298,019	28,883	197,641	226,524
Current contributions and service costs	46	-	46	46	-	46
Uncontracted deficit	393	1,223	1,616	25,086	21,318	46,404
Recorded actuarial liability	**32,857**	**266,824**	**299,681**	**54,015**	**218,959**	**272,974**

Retirement benefits obligations recognized in the balance sheet are partially covered by contracted obligations and/or obligations acknowledged through an instrument for the acknowledgment of debt and agreement entered into by the Company with respective Foundations.

On 2.7.2023, the Company signed the debt re-structuring plan with ELOS Foundation to pay the portion of deficit under its responsibility for fiscal year 2021. The amount contracted was R$ 65,660, which will be paid in 150 monthly installments, adjusted by the INPC and interest of 5.12% p.a.

Contracted amounts presented in non-current liabilities are expected to be settled as follows:



b) Changes in retirement benefit obligations

	Plans			
	ELOS BD	PREVIG BD	GC	Total
Liabilities recorded at 12.31.2022	**268,328**	**2,261**	**2,385**	**272,974**
Current contributions and service costs	-	-	(40)	(40)
Payments of contracted obligations	(11,282)	(429)	-	(11,711)
Interest on actuarial liabilities, net	6,975	23	63	7,061
Surplus of contracted obligations	31,397	-	-	31,397
Liabilities recorded at 3.31.2023	**295,418**	**1,855**	**2,408**	**299,681**

NOTE 18. PROVISIONS

a) Provisions

a.1) Breakdown of provisions

	Parent Company		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Civil				
Expropriations and administrative easement	49,573	48,643	65,548	62,710
Environmental	16,774	16,482	16,774	16,482
Retirement benefits	3,297	3,240	3,297	3,240
Sundry lawsuits	23,303	11,112	34,389	21,606
	92,947	**79,477**	**120,008**	**104,038**
Tax				
ICMS on electricity sale	106,316	106,097	106,316	106,097
Sundry lawsuits	7,593	4,781	7,705	4,892
	113,909	**110,878**	**114,021**	**110,989**
Labor	**19,936**	**20,836**	**20,884**	**21,804**
Divestment of generation assets	-	-	**304,847**	**299,069**
	226,792	**211,191**	**559,760**	**535,900**
Classification in the balance sheet				
Current liabilities	2,630	4,106	2,668	4,144
Non-current liabilities	224,162	207,085	557,092	531,756
	226,792	**211,191**	**559,760**	**535,900**

a.2) Possible risks

	Parent Company		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Tax and social security	**706,654**	**703,403**	**739,679**	**706,060**
PIS/Cofins on fuel reimbursement	588,393	576,650	588,393	576,650
Voluntary confession	45,932	45,444	45,932	45,444
Other	72,329	81,309	105,354	83,966
Civil	**7,257**	**7,234**	**26,844**	**28,142**
Labor	**11,438**	**11,339**	**20,562**	**20,329**
	725,349	**721,976**	**787,085**	**754,531**

In the 1st quarter of 2023, there were no significant updates in the main lawsuits assessed as possible risk, which are presented in Note 18 – Provisions and judicial deposits, of the financial statements of 12.31.2022.

a.3) Remote risks

	Parent Company		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Tax and social security	336,979	334,699	408,503	404,973
Civil	140,514	137,790	141,005	138,273
Labor	68,691	67,158	90,898	90,175
	546,184	**539,647**	**640,406**	**633,421**

NOTE 19. DEFERRED INCOME TAX AND SOCIAL CONTRIBUTION

a) Deferred income tax and social contribution

a.1) Breakdown

Description	Parent Company				
	03.31.2023				12.31.2022
	Calculation basis	IR	CSLL	Total	Total
Liabilities:					
Hydrological risk renegotiation	2,134,007	533,502	192,061	725,563	736,300
Accelerated depreciation	954,291	238,573	85,886	324,459	322,804
Property, plant and equipment deemed cost (fair value)	444,418	111,105	39,998	151,103	156,396
Unrealized gains on hedge operations	113,982	28,496	10,258	38,754	35,451
ICMS tax on sale of electricity	106,316	26,579	9,568	36,147	36,073
Unrealized sale at MAE (currently CCEE)	100,308	25,077	9,028	34,105	34,105
Capitalized financial charges	54,276	13,569	4,885	18,454	18,652
Other	151,709	37,927	13,654	51,581	44,575
		1,014,828	**365,338**	**1,380,166**	**1,384,356**
Assets:					
Provision for asset impairment	1,254,053	313,513	112,865	426,378	426,378
Unrealized losses on hedge operations	197,447	49,362	17,770	67,132	51,139
Estimated losses with doubtful accounts	145,427	36,357	13,088	49,445	49,443
Fair value adjustment in business combinations	121,512	30,378	10,936	41,314	42,406
Civil, tax and labor provisions	112,600	28,150	10,134	38,284	33,055
Right to reimbursement of ICMS on electricity sales	106,316	26,579	9,568	36,147	36,073
Retirement benefits obligations	1,626	407	146	553	15,654
Other	110,950	27,738	9,986	37,724	36,065
		512,484	**184,493**	**696,977**	**690,213**
Net total		**502,344**	**180,845**	**683,189**	**694,143**

Description	Consolidated				
	03.31.2023				12.31.2022
	Calculation basis	IR	CSLL	Total	Total
Liabilities:					
Revenue from installation of transmission infrastructure	7,125,069	1,781,267	641,256	2,422,523	2,301,763
Interest on concession financial asset	2,889,586	722,397	260,063	982,460	921,029
Hydrological risk renegotiation	2,287,250	571,813	205,853	777,666	788,454
Accelerated depreciation	1,331,417	332,854	119,828	452,682	448,090
Appropriation of financial charges	654,628	163,657	58,917	222,574	213,711
Intangible asset on the bonus paid for grant	450,223	112,556	40,520	153,076	146,011
Property, plant and equipment deemed cost (fair value)	444,418	111,105	39,998	151,103	156,396
Fair value of rights of project acquired	236,021	59,005	21,242	80,247	80,247
Unrealized gains on hedge operations	146,707	36,677	13,204	49,881	47,048
ICMS tax on sale of electricity	106,316	26,579	9,568	36,147	36,073
Unrealized sale at MAE (currently CCEE)	100,308	25,077	9,028	34,105	34,105
Other	174,491	43,623	15,704	59,327	52,320
		3,986,610	**1,435,181**	**5,421,791**	**5,225,247**
Assets:					
Construction costs of transmission infrastructure	6,571,704	1,642,926	591,453	2,234,379	2,197,601
RBO	1,593,571	398,393	143,421	541,814	512,067
Provision for asset impairment	1,254,053	313,513	112,865	426,378	426,378
Income Tax Loss and Negative Social Contribution Base	1,041,964	260,491	93,777	354,268	316,060
Unrealized losses on *hedge* operations	219,994	54,999	19,799	74,798	58,475
Estimated losses with doubtful accounts	150,203	37,551	13,518	51,069	51,069
Tax, civil and labor provisions	124,139	31,035	11,173	42,208	36,946
Fair value adjustment in business combinations	121,512	30,378	10,936	41,314	42,406
Right to reimbursement of ICMS on electricity sales	106,316	26,579	9,568	36,147	36,073
Retirement benefits obligations	1,626	407	146	553	15,654
Other	269,735	67,434	24,276	91,710	77,745
		2,863,706	**1,030,932**	**3,894,638**	**3,770,474**
Net amount		**1,122,904**	**404,249**	**1,527,153**	**1,454,773**
Classification in the balance sheet					
Liabilities		1,147,647	415,299	1,562,946	1,505,352
Assets[1]		(24,743)	(11,050)	(35,793)	(50,579)
Total		**1,122,904**	**404,249**	**1,527,153**	**1,454,773**

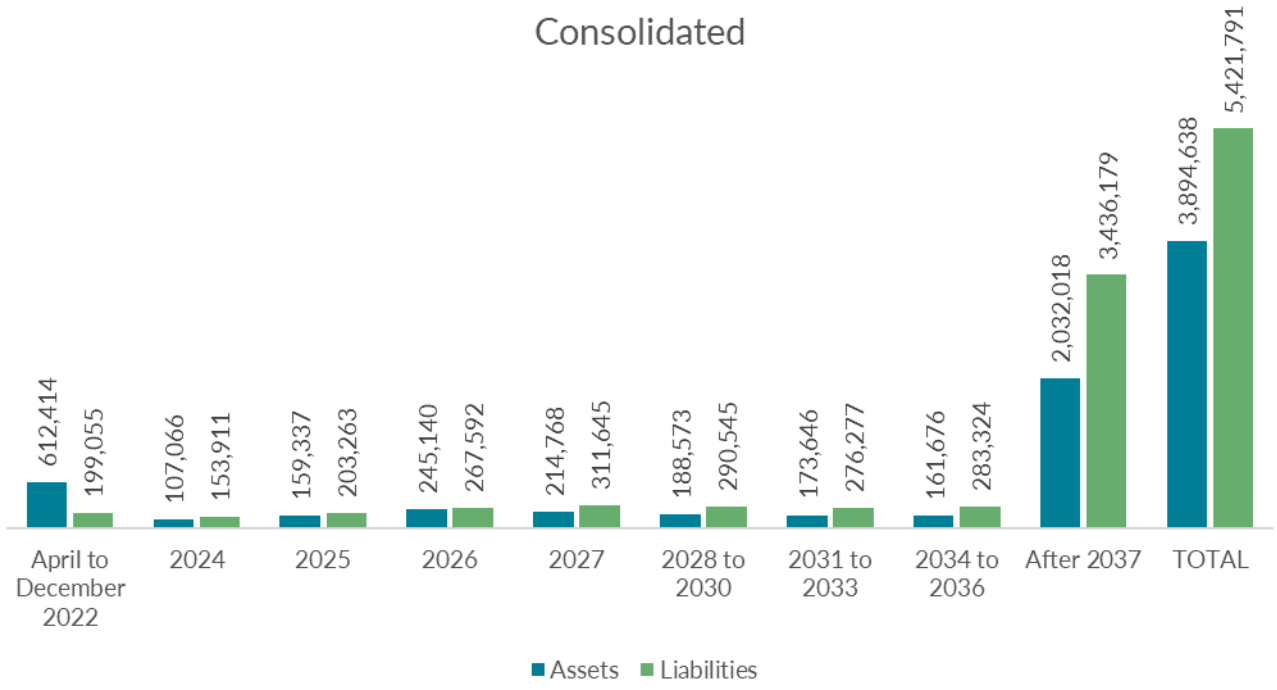
(1) Amount presented under "Other non-current assets".

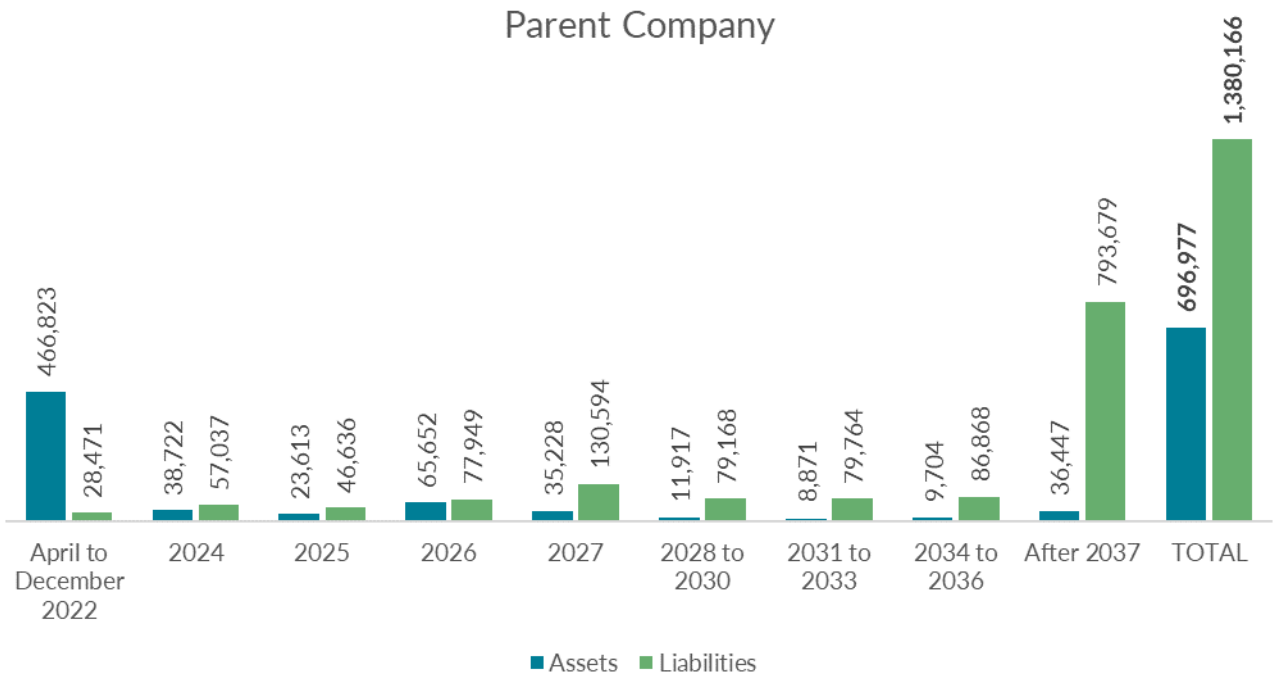
c.2) Change in deferred income tax and social contribution, net

	Parent Company	Consolidated
Balances at 12.31.2022	**694,143**	**1,454,773**
Taxes deferred in profit or loss	(280)	89,134
Taxes deferred in other comprehensive income	(10,674)	(10,674)
Transfer to liabilities related to NCAHS [1]	-	(6,080)
Balance at 03.31.2023	**683,189**	**1,527,153**

(1) Further information is available in Note 8 – Non-current assets held for sale.

c.3) Expected realization and required payments





b) Reconciliation of taxes in profit or loss

	Parent Company					
	2023			2022		
	IR	CSLL	Total	IR	CSLL	Total
Income before taxes	**954,486**	**954,486**	**954,486**	**679,134**	**679,134**	**679,134**
Standard rate	25%	9%	34%	25%	9%	34%
Tax expenses at standard rates	**(238,622)**	**(85,904)**	**(324,526)**	**(169,784)**	**(61,122)**	**(230,906)**
Permanent differences						
Equity income	178,712	64,336	243,048	140,586	50,611	191,197
Tax incentives[1]	8,778	-	8,778	5,554	-	5,554
Other	271	(248)	23	(9)	(250)	(259)
	(50,861)	**(21,816)**	**(72,677)**	**(23,653)**	**(10,761)**	**(34,414)**
Breakdown of taxes in the income statement						
Current	(51,019)	(21,938)	(72,957)	(169,484)	(63,326)	(232,810)
Deferred	158	122	280	145,831	52,565	198,396
	(50,861)	**(21,816)**	**(72,677)**	**(23,653)**	**(10,761)**	**(34,414)**
Effective rate	**5.3%**	**2.3%**	**7.6%**	**3.5%**	**1.6%**	**5.1%**

(1) The tax incentive in the form of reduced income tax, for projects in incentivized regions is recognized as a reduction in the income tax expense and transferred from "Retained earnings" to "Tax incentive reserve" in Shareholders' Equity.

	Consolidated					
	2023			2022		
	IR	CSLL	Total	IR	CSLL	Total
Income before taxes	**1,116,496**	**1,116,496**	**1,116,496**	**817,204**	**817,204**	**817,204**
Standard rate	25%	9%	34%	25%	9%	34%
Tax expenses at standard rates	**(279,124)**	**(100,485)**	**(379,609)**	**(204,301)**	**(73,548)**	**(277,849)**
Permanent differences						
Equity income	61,929	22,294	84,223	43,142	15,531	58,673
Tax incentives[1]	27,298	-	27,298	22,904	-	22,904
Variation between the calculation base of taxable and presumptive profit tax regimes	19,880	5,934	25,814	15,917	5,040	20,957
Other	6,765	1,235	8,000	2,399	764	3,163
	(163,252)	**(71,022)**	**(234,274)**	**(119,939)**	**(52,213)**	**(172,152)**
Breakdown of taxes in the income statement						
Current	(97,596)	(47,544)	(145,140)	(210,282)	(84,800)	(295,082)
Deferred	(65,656)	(23,478)	(89,134)	90,343	32,587	122,930
	(163,252)	**(71,022)**	**(234,274)**	**(119,939)**	**(52,213)**	**(172,152)**
Effective rate	**14.6%**	**6.4%**	**21.0%**	**14.7%**	**6.4%**	**21.1%**

(1) The tax incentive in the form of reduced income tax, for projects in incentivized regions is recognized as a reduction in the income tax expense and transferred from "Retained earnings" to "Tax incentive reserve" in Shareholders' Equity.

NOTE 20. OTHER LIABILITIES

	Parent Company		Consolidated	
	03.31.2023	12.31.2022	03.31.2023	12.31.2022
Derivative financial instruments – hedge[1]	230,969	188,094	408,312	284,453
Reimbursement to distributors	-	-	194,779	199,604
Suppliers[2]	6,666	8,286	151,509	153,809
Liabilities linked to acquisition of assets	-	-	117,531	109,050
Advances from clients	-	-	8,406	10,653
Other accounts payable	54,561	56,514	113,633	116,009
	292,196	**252,894**	**994,170**	**873,578**
Classification in balance sheet				
Current liabilities	156,887	125,516	505,486	442,049
Non-current liabilities	135,309	127,378	488,684	431,529
	292,196	**252,894**	**994,170**	**873,578**

(1) Further information is available in Note 14 – Risk management and financial instruments; item a.
(2) Further information is available in Note 13 – Suppliers.

a) Reimbursement to distributors

The Company has liabilities related to the reimbursement mechanism envisaged in the electricity agreements signed in the ACR of plants of the Trairí, Campo Largo and Umburanas - Phase I Wind Power Complexes, Assú V, Paracatu and Floresta Photovoltaic Power Complexes, and Pampa Sul. These agreements establish the payment by distributors of a fixed revenue regardless of the generation in each month and subsequent reimbursement by the Company.

b) Obligations linked to the acquisition of assets

On 03.31.2023, the Company, through its subsidiaries, held R$ 102,646, R$ 12,071 and R$ 2,814, related to the acquisition of development rights of Serra do Assuruá Wind Power Project, Assú Sol Photovoltaic Power Complex and Santo Agostinho Wind Power Complex, respectively.

NOTE 21. SHAREHOLDERS' EQUITY

a) Authorized capital stock

The Company is authorized to increase its capital stock up to the limit of R$ 7,000,000, by resolution of Board of Directors, regardless of any amendment to its bylaws. Under the B3's New Market listing regulations, the Company cannot issue preferred shares or founder shares.

The Company has no treasury shares and did not perform any purchase and sale transactions involving shares of its own issuance in the periods ended 03.31.2023 and 12.31.2022.

b) Subscribed and paid-in capital

At 03.31.2023 and 12.31.2022, the Company's fully subscribed and paid-in capital was R$ 4,902,648, represented by 815,927,740 registered common shares without par value.

The book value of the share in Reais, at 03.31.2023, is R$ 11.33 (R$ 10.34 for each share at 12.31.2022).

The Company's ownership structure at 03.31.2023 and 12.31.2022 was as follows:

Shareholders	Tranche of common shares	% of capital
ENGIE Brasil Participações Ltda.	560,640,791	68.71%
Banco Clássico S.A.	80,425,026	9.86%
Other shareholders	174,861,923	21.43%
	815,927,740	**100.00%**

As of 03.31.2023, the Board of Directors, the Board of Executive Officers and the Audit Board held 55,988 shares issued by the Company (56,088 at 12.31.2022).

c) Capital reserves

On 03.16.2022, after the conditions precedent established in the agreement were met, the acquisition of 100% of the shares of Solairedirect, the erstwhile owner of the Paracatu and Floresta Photovoltaic Complexes, and ENGIE Solar, was concluded. The transaction resulted in the booking of R$ 156,743 in capital reserves, corresponding to the difference between the consideration transferred and the book value of the assets and liabilities transferred.

d) Other comprehensive income

The account records variations of the fair value, net of deferred income tax and social contribution, of the following transactions: (i) obligations with the retirement benefits of defined benefit plans sponsored by the Company; and (ii) cash flow hedges of future commitments in foreign currency signed by the joint venture TAG, Santo Agostinho Wind Power Complex and Serra do Assuruá Wind Power Complexes, indirect subsidiaries; (iii) cash flow hedge on loans in foreign currency and combined exposure; and (iv) the effects from change in interest due to the merger of Aliança with the joint venture TAG.

NOTE 22. NET OPERATING REVENUE

The following table presents the reconciliation between gross operating income and net operating revenue reported in the income statement.

	Parent Company		Consolidated	
	2023	2022	2023	2022
Gross operating income				
Electricity distributors	728,264	642,569	1,291,654	1,101,416
Free consumers	84,371	102,426	850,630	935,842
Electricity traders	389,911	385,688	228,571	240,742
Trading operations	-	-	111,701	179,731
Transactions in the short-term market	46,501	21,012	103,683	135,366
Services rendered	19,168	18,176	48,020	46,349
Other revenues	2,110	3,435	14,753	14,136
	1,270,325	**1,173,306**	**2,649,012**	**2,653,582**
Deductions from operating income				
PIS and Cofins	(110,639)	(103,533)	(230,461)	(233,339)
Research and development	(9,918)	(8,461)	(15,112)	(12,413)
ICMS	(2,566)	(1,026)	(2,569)	(1,198)
ISSQN	(958)	(909)	(958)	(934)
	(124,081)	**(113,929)**	**(249,100)**	**(247,884)**
Other				
Remuneration from contract asset	-	-	282,368	248,573
Interest on concession financial asset	-	-	149,788	154,213
Transmission infrastructure construction revenue	-	-	81,680	252,002
Unrealized gains on trading operations	-	-	-	1,815
	-	**-**	**513,836**	**656,603**
Net operating revenue	**1,146,244**	**1,059,377**	**2,913,748**	**3,062,301**

NOTE 23. DETAIL OF OPERATING EXPENSES BY NATURE

a) Operating costs

	Parent Company		Consolidated	
	2023	2022	2023	2022
Energy purchases[1]	108,709	110,381	531,242	575,931
Depreciation and amortization	94,459	97,905	216,779	240,825
Charges for the use of and connection to the power grid	107,770	96,632	163,760	148,859
Third party materials and services	15,365	13,386	88,827	85,017
Transmission infrastructure construction cost	-	-	77,061	264,642
Personnel	44,290	34,731	62,123	49,172
Royalties	26,477	13,663	32,587	20,389
Fuels	-	-	22,311	41,520
Insurance	7,076	6,750	18,860	18,903
Transactions in the short-term energy market[1]	7,621	8,902	13,019	79,222
Other	(2,502)	1,918	6,338	10,828
	409,265	**384,268**	**1,232,907**	**1,535,308**
Classification in profit or loss				
Operating costs	401,781	374,165	1,225,423	1,525,205
Costs of services rendered	7,484	10,103	7,484	10,103
	409,265	**384,268**	**1,232,907**	**1,535,308**

(1) For more information, see item "a.1" below.

a.1) Energy purchases

	Parent Company		Consolidated	
	2023	2022	2023	2022
Energy purchases				
Energy purchase for portfolio management	108,709	110,381	433,767	413,120
Trading operations	-	-	96,092	157,212
Unrealized losses on trading operations	-	-	1,383	5,599
	108,709	**110,381**	**531,242**	**575,931**
Transactions in the short-term energy market				
Purchases in the short-term market	7,621	8,902	13,019	79,222
	7,621	**8,902**	**13,019**	**79,222**

b) Selling, general and administrative expenses

	Parent Company		Consolidated	
	2023	2022	2023	2022
Personnel and management	39,051	40,828	39,149	40,956
Third party materials and services	26,723	23,161	28,646	26,632
Depreciation and amortization	9,689	8,069	9,783	8,201
Recording (reversal) of operating provisions, net	2,600	(1,463)	4,200	(405)
Contributions and donations	1,103	1,362	2,356	3,051
Insurance	243	293	244	299
Other	7,125	4,871	7,626	(8,184)
	86,534	**77,121**	**92,004**	**70,550**
Classification in profit or loss				
Selling expenses	8,347	5,122	11,955	(8,313)
General and administrative expenses	78,187	71,999	80,049	78,863
	86,534	**77,121**	**92,004**	**70,550**

NOTE 24. FINANCIAL RESULT

	Parent Company		Consolidated	
	2023	2022	2023	2022
Financial income				
Income from marketable securities	21,811	69,087	78,785	129,390
Income from restricted deposits	1,271	852	11,169	7,696
Interest and Inflation adjustment on:				
Accounts receivable	18,900	1,095	22,998	6,240
Judicial deposits	1,067	1,409	1,120	1,433
Disposal of subsidiary	599	4,235	599	4,235
Other financial income	-	7	778	920
	43,648	**76,685**	**115,449**	**149,914**
Financial expenses				
Interest and Inflation adjustment on:				
Debt instruments	156,033	194,364	509,776	562,517
Fair value hedge on debt instruments	68,385	100,871	68,905	105,250
Provisions	2,263	4,273	7,874	9,003
Retirement benefit obligations	7,061	11,434	7,061	11,434
Other	4,113	487	16,630	3,501
Exchange variation on:				
Debt instruments	(39,150)	(646,132)	(39,150)	(646,132)
Hedge on debt instruments	39,150	646,132	39,150	646,132
	2,012	2,099	2,502	2,141
Fair value adjustment	11,352	1,516	18,199	12,341
Other financial expenses	**251,219**	**315,044**	**630,947**	**706,187**
Expenses with concessions payable (Use of Public Asset)	**201,898**	**264,981**	**204,766**	**268,014**
Financial expenses, net	**409,469**	**503,340**	**720,264**	**824,287**

NOTE 25. TRANSACTIONS WITH RELATED PARTIES

The Company has transactions with related parties, which are detailed in Note 26 – Transactions with related parties, of the financial statements of 12.31.2022. The main transactions are:

- Purchase and sale of energy;
- Operation and maintenance;
- Administrative and financial services;
- Guarantees; and
- Sureties.

There was no significant change in the transactions with related parties in the three-month period ended 3.31.2023.

a) Amounts recognized in balance sheet accounts

a.1) Parent Company

	ASSETS			LIABILITIES		
	Accounts receivable			Supplier		
	Energy	Services and other	Dividends	Energy	Other	IOE / dividends
03.31.2023						
EBC	162,350	131	-	3,452	-	-
EBV	16,000	43	-	-	-	-
CEE	1,952	891	144,115	-	-	-
Lages	565	728	-	-	1,389	-
Pampa Sul	464	2,242	-	-	12	-
Miranda	300	1,126	17,840	7,326	-	-
Jaguara	150	574	30,165	12,529	-	-
ECP and subsidiaries	-	10,868	17,340	-	-	-
ENGIE Participações	-	441	-	-	108	513,887
ETP II and subsidiaries	-	-	16,400	-	-	-
Itasa	-	-	-	21,743	-	-
Other	1	4,128	1	3,000	263	-
Total	**181,782**	**21,172**	**225,861**	**48,050**	**1,772**	**513,887**
12.31.2022	**144,881**	**30,108**	**309,862**	**52,976**	**3,170**	**116,811**

a.2) Consolidated

	ASSETS	LIABILITIES
	Accounts receivable	Supplier
	Services and other assets	Other
03.31.2023		
Solairedirect Investment	257	-
Engie Soluções	164	-
Energia Sustentável	-	1,458
Tractebel Engineering	-	146
Engie Facilities	-	117
Other	12	-
Total	**433**	**1,721**
12.31.2022	**6,179**	**2,179**

b) Amounts recognized in the income statement

b.1) Parent Company

	Revenue			Cost	Cost and Expenses
	Sale of energy	O&M Services	Management services	Energy purchase	Third-party services
2023					
EBC	322,990	-	131	11,027	-
ECV	30,855	-	44	-	-
CEE	2,761	2,663	131	-	-
Jaguara	871	-	127	33,260	-
Pampa Sul	797	-	113	-	-
Miranda	683	-	127	19,393	-
Itasa	-	7,670	-	46,185	-
ENGIE Trading	-	-	131	4,066	-
Other	2,472	3,980	2,514	3,840	1,009
Total	**361,429**	**14,313**	**3,318**	**117,771**	**1,009**
2022	**358,550**	**12,593**	**2,662**	**126,826**	**1,355**

The transactions with related parties include mainly: (i) energy purchase and sale; (ii) operation and maintenance services of power plants; (iii) rendering of administrative services; and (iv) guarantees granted to third parties.

b.2) Consolidated

	Cost	Cost and Expenses
	Energy purchase	Third-party services
2023		
Energia Sustentável	3,840	-
Tractebel Engineering	-	1,026
Engie Facilities	-	668
Engie Serviços	-	40
Total	**3,840**	**1,734**
2022	**3,630**	**2,703**

c) Remuneration of key management personnel

Annual remunerations of 2023 and 2022 of key Management personnel, composed of the Board of Executive Officers established by the Bylaws, Board of Directors, Audit Committee established by the Bylaws and Audit Board, were approved at the ASM held on 04.26.2023 and 4.28.2022, respectively. The amounts recognized in the quarters were:

	2023	2022
Fixed compensation	3,598	3,171
Variable compensation	2,452	2,711
Payroll charges	1,015	879
Other	442	362
	7,507	**7,123**

The Management does not receive share-based compensation from ENGIE Brasil Energia.

NOTE 26. INFORMATION BY SEGMENT

The information by segment refers to the quarters ended March 31, 2023 and 2022 and is presented in a consolidated manner in the tables below:

	2022				
	Electric energy				
	Generation	Transmission	Trading	Gas transportation	Consolidated
NET OPERATING INCOME	**2,437,797**	**374,494**	**101,457**	**-**	**2,913,748**
Operating costs	(1,050,026)	(85,406)	(97,475)	-	(1,232,907)
GROSS PROFIT	**1,387,771**	**289,088**	**3,982**	**-**	**1,680,841**
Operating income (expenses)					
Selling, general and administrative expenses	(87,514)	(3,142)	(1,348)	-	(92,004)
Other operating (expenses) income, net	(423)	631	-	-	208
	(87,937)	**(2,511)**	**(1,348)**	**-**	**(91,796)**
Equity income	**-**	**-**	**-**	**247,715**	**247,715**
PROFIT BEFORE FINANCIAL AND TAX RESULTS	**1,299,834**	**286,577**	**2,634**	**247,715**	**1,836,760**

	2022					
	Electric energy					
	Generation	Transmission	Trading	Solar panels[1]	Gas transportation	Consolidated
NET OPERATING INCOME	**2,387,942**	**502,484**	**164,921**	**6,954**	**-**	**3,062,301**
Operating costs	(1,102,088)	(267,378)	(162,812)	(3,030)	-	(1,535,308)
GROSS PROFIT	**1,285,854**	**235,106**	**2,109**	**3,924**	**-**	**1,526,993**
Operating income (expenses)						
Selling, general and administrative expenses	(65,517)	(1,579)	(1,093)	(2,361)	-	(70,550)
Other operating (expenses) income, net	(731)	379	-	-	-	(352)
Impairment, net	(11,097)	-	-	118,361	-	107,264
Sale of subsidiary	-	-	-	(94,430)	-	(94,430)
	(77,345)	**(1,200)**	**(1,093)**	**21,570**	**-**	**(58,068)**
Equity income	**-**	**-**	**-**	**-**	**172,566**	**172,566**
PROFIT BEFORE FINANCIAL AND TAX RESULTS	**1,208,509**	**233,906**	**1,016**	**25,494**	**172,566**	**1,641,491**

(1) On 2.21.2022, the shares held by the Company in the subsidiary EGSD were sold. On that date, the company ceased to be a subsidiary of the Company and is also not consolidated in the books.

NOTE 27. INSURANCE

a) Operating and lost profit risks

The Company is covered by the international insurance policy for Property Damage and Business Interruption (PDBI) of the corporate insurance program of its parent company ENGIE. The PDBI policy is valid until 5.31.2023 and the risk coverage amount is R$ 20,814,871 in the parent company and R$ 45,284,737 in the consolidated statements, namely:

	Parent Company		Consolidated	
Type of plant	Material damages	Loss of profit	Material damages	Loss of profit
Hydroelectric power plants	17,819,558	2,882,518	25,863,752	3,348,584
Thermal power plant[1]	-	-	2,515,764	535,604
Complementary plants (wind, solar, biomass and SHPP)	112,041	754	10,366,287	1,666,001
Transmission Systems	-	-	681,960	306,785
	17,931,599	**2,883,272**	**39,427,763**	**5,856,974**

(1) Further information is available in Note 8 – Non-current assets held for sale.

The maximum combined limit of indemnification for material damages and loss of profits is R$ 3,082,080 per event.

b) Engineering risks

The Company has insurance policies for Santo Agostinho Wind Power Complex, whose cap for pecuniary damages is R$ 350,000.

c) Other coverages

The Company has insurance to cover national and international transportation risks, civil liability of the directors, officers and management, political violence, terrorism and cyber-attacks extended to its subsidiaries, as well as group life insurance for its employees and officers.

NOTE 28. LONG-TERM COMMITMENTS

The Company has long-term agreements, which are detailed in Note 29 – Long-term commitments, of the financial statements of 12.31.2022.

The main long-term commitments of the Company are:

- Contracts for the Use of the Transmission and Distribution System (CUST and CUSD);

- Contracts for connection to the power grid;

- Operation and maintenance contracts;

- Renegotiation of hydrological risk;

- Contracts for modernization of plants;

- Bilateral contracts for purchase and sale of electricity;

- Contracts for construction of Plants and Transmission Systems in progress;

- Contracts for the supply of wind turbines to the Serra do Assuruá Wind Power Complex; and

- Contracts for the supply of wind turbines to the Santo Agostinho Wind Power Complex.

On 2.16.2023, the Company approved the contracting of a sound system for the hydroelectric power plants, and the installation, operation and maintenance services of the sound system to alert the population totaled R$ 24,057. These works should be concluded in the first quarter of 2024.

Additionally, on 03.31.2023, the Company informed its shareholders and the market of the investment in Assú Sol Photovoltaic Complex, totaling a future commitment of R$ 3.3 billion related to the purchase of the main equipment and contracting of services necessary for its installation. The full operational startup of project is expected for the second half of 2025.

Except for the events described above, there was no significant change in the long-term commitments in the three-month period ended 3.31.2023.

NOTE 29. ADDITIONAL CASH FLOW INFORMATION

The following complementary cash low transactions were as follows:

	Parent Company		Consolidated	
	2023	2022	2023	2022
Dividends from subsidiaries and joint ventures	204,177	638,669	48,750	638,669
Interim dividends, IOE and additional dividends credited	4,696	7,817	4,696	7,817
Remeasurement of obligations with retirement benefits	31,397	-	31,397	-
Income tax and social contribution credit	(2)	(8,212)	(3,843)	(10,961)
Suppliers of property, plant and equipment and intangible assets[1]	21,725	(826)	28,312	37,026
Write-off of investment due to sale of subsidiary	-	(67,805)	-	-
Net assets of subsidiaries acquired	-	-	-	499,414
Recording of capital reserve	-	-	-	192,449
Provisions for expropriations in construction of transmission lines	-	-	213	-

(1) The amount of R$ 28,312 is composed of: (i) the R$1,205 decrease related to the variation in suppliers of property plant and equipment of NCAHS, due to the execution of the SPA of Pampa Sul; and (ii) the R$29,517 increase related to suppliers of property, plant and equipment and intangible assets shown in Note 13 – Suppliers.

NOTE 30. SUBSEQUENT EVENTS

a) Prolonged unavailability at the Paracatu Photovoltaic Complex

On 04.02.2023, strong winds hit the region of Paracatu, Minas Gerais, where ENGIE Brasil Energia's Paracatu Photovoltaic Complex is located. Wind speeds reached 95 km/h, causing severe damages to panels, trackers and other systems. As soon as the damages were ascertained, the local team isolated the equipment to ensure the safety and protection of employees in order to start examining, quantifying and qualifying the damages. The insurance company has already been informed following the practices typical to such events. Initial estimates indicate that around 50 MW of the 132 MW were affected and are in prolonged unavailability. A multitask Working Group was formed to prepare proposals to recover the plant as soon as possible. Note that the damages were exclusively material, and did not affect employees and third parties working at the plant.

b) Intention of investments in hydrogen production projects

On 04.06.2023, the Company signed a Letter of Intent with Invest Paraná, a non-profit legal entity governed by private law of public interest and purpose, which mission is to prospect domestic and foreign investments/investors, as well as economic development through conversations with State and Local Governments and the market in Paraná. The purpose of the agreement is to develop projects for green hydrogen production on a large scale in Paraná.

c) Issue of preferred shares of Assuruá project

The Board of Directors Meeting held on 05.04.2023 approved the execution of an investment agreement between Maracanã Geração de Energia e Participações S.A. and Banco Itaú BBA S.A., with the subsidiary Engie Brasil Energias Complementares Participações Ltda. ("ECP") acting as the consenting intervening party, to regulate the general terms and conditions of the investment, by ITAÚ, through subscription to preferred shares.

d) Proposed additional dividends

On 04.26.2023, the Annual Shareholders Meeting approved the allocation of net income and the proposal for the distribution of additional dividends on net income from the year 2022, in the amount of R$ 1,455 million (R$1.7834407362 per share). On that date, the Company recognized the payment obligation in its balance sheet. The shares of the Company will be traded ex-dividends starting from 05.09.2023 and the payment date will be defined by the Board of Executive Officers in the future.

ACCOUNTING DEPARTMENT

Paulo Roberto Keller de Negreiros

Accounting Department Manager

Accountant - CRC RS-068193/O-2 T-SC

COMMENTS ON BUSINESS PROJECTIONS

Identification of projections

a) Purpose of projection

Investments in equity interest, maintenance and construction of new transmission lines and revitalization and expansion of the generation facilities.

The Company's investment statements segregate values in two groups:

- Investments financed with own capital, including acquisitions, and
- Investments financed with debts, including debts assumed in the acquisitions.

Both projection models are included in item "d" below.

The projections made are estimates deemed reasonable by the Company, which usually depend on future events, thus cannot be regarded as a promise to perform by the Company and its managers.

b) Period projected and projection term

ENGIE Brasil Energia quarterly discloses to the market its investment projections for the current year and the two subsequent years, valid until its realization or replacement by another projection.

c) Prospect assumptions, indicating which ones can be influenced by the Company's management

The Company's projections for investment are mainly based on the following assumptions:

- Schedule for maintenance of the generating units;
- Diagnosis of equipment;
- Regulatory obligations; and
- Strategic initiatives.

The amounts informed, projected and actual, do not consider interest on construction (interest on loan capital).

The Management can influence all assumptions, except for the regulatory obligations that are beyond its control.

In case of a significant change in the foregoing assumptions, the projections can be reviewed.

d) Value of the indicators that are the subject matter of the projection

The estimated and actual amounts for the last two fiscal years are presented in the tables below. These amounts are expressed in millions of Brazilian real and do not include interest on financing that were capitalized during the construction of the plants.

d.1. First quarter of 2023

Estimates for 2023, 2024 and 2025, effective in the 1st quarter of 2023:

Description \ Projection period	2023	2024	2025
Financed with debt	2,509	3,327	-
Financed with own capital	1,567	3,032	334
Contribution from non-controlling shareholders	958	-	-
Total	**5,034**	**6,359**	**334**

Estimates for 2023, 2024 and 2025, effective in the 4th quarter of 2022:

Description \ Projection period	2023	2024	2025
Financed with debt	6,409	2,140	124
Financed with own capital	(1,186)	4,206	210
Total	**5,223**	**6,346**	**334**

Changes in the estimates informed for the years 2023, 2024 and 2025 and between the 1st quarter of 2023 and the 4th quarter of 2022:

Description \ Projection period	2023	2024	2025
Financed with debt	(2,942)	1,187	(124)
Financed with own capital	2,754	(1,174)	124
Total	**(188)**	**13**	**-**

Analysis of material changes:

Changes in relation to the previous reporting period were largely due to the change in the financial and physical calendar of the Santo Agostinho Wind Power Project, the issue of preferred shares for the Serra do Assuruá project, and how the projects under implementation are being financed.

• 2023: the changes in the financial and physical calendar of the Santo Agostinho Wind Power Project, the contribution from non-controlling shareholders through the issue of preferred shares for the Serra do Assuruá projects, and the maintenance of the Company's generation facilities; and

• 2024 and 2025: the changes in the financial and physical calendar of Santo Agostinho Wind Power Project and the maintenance of the Company's generation facilities.

Investments made in the three-month period ended 03.31.2023:

Investments by ENGIE Brasil Energia in 1Q23 amounted to R$ 465 million, as follows: (i) R$ 409 million for the acquisition of ownership interest and the construction of new projects, of which: R$ 254 million in the Santo Agostinho Wind Power Complex, R$ 69 million in the Novo Estado Transmission System, R$ 48 million in the Assú Sol Photovoltaic Complex, R$ 34 million in the Assuruá Wind Power Complex, R$ 2 million in the Gralha Azul Transmission System and R$ 2 million in the Gavião Real Transmission System; (i) R$ 45 million to maintenance and renovation projects of generation facilities; and (iii) R$ 11 million for modernizing the Salto Osório Hydroelectric Power Plant.

SPECIAL REVIEW REPORT OF THE INDEPENDENT AUDITORS

A free translation from Portuguese into English of Independent auditor's review report on quarterly information prepared in Brazilian currency in accordance with NBC TG 21 and IAS 34 applicable to the preparation of Quarterly Information (ITR)

Independent auditor's review report on quarterly information
The Shareholders, Board of Directors and Officers
ENGIE Brasil Energia S.A.
Florianópolis – SC

Introduction

We have reviewed the accompanying individual and consolidated interim financial information, contained in the Quarterly Information Form (ITR) of ENGIE Brasil Energia S.A. ("Company") for the quarter ended March 31, 2023, comprising the statement of financial position as at March 31, 2023, and the related statements of profit or loss, of comprehensive income, of changes in equity and of cash flows for three-month period then ended, including the explanatory notes.

The executive board is responsible for the preparation of the individual interim financial information in accordance with Brazilian accounting standard NBC TG 21 (34) – Interim Financial Reporting, and of the consolidated interim financial information in accordance with NBC TG 21 and IAS – Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), as well as for the fair presentation of this information in conformity with specific rules issued by the Brazilian Securities and Exchange Commission (CVM) applicable to the preparation of quarterly financial information (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and international standards on review engagements (NBC TR 2410 and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the standards on auditing and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual interim financial information included in the quarterly financial information referred to above was not prepared fairly, in all material respects, in accordance with NBC TG 21, applicable to the preparation of quarterly financial information (ITR), and presented consistently with the rules issued by the Brazilian Securities and Exchange Commission (CVM).

Conclusion on the consolidated interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying consolidated interim financial information included in the quarterly financial information referred to above was not prepared fairly, in all material respects, in accordance with NBC TG 21 and IAS 34, applicable to the preparation of quarterly financial information (ITR), and presented consistently with the rules issued by the Brazilian Securities and Exchange Commission (CVM).

Other matters

Statements of value added

The quarterly information referred to above includes the individual and consolidated statements of added value (SVA) for the three-month period ended March 31, 2023, prepared under the responsibility of the Company's executive board and presented as supplementary information for purposes of IAS 34. These statements have been subject to the same review procedures performed together with quarterly information review, in order to conclude whether they have been reconciled to the interim accounting information and accounting records, as applicable, and whether their form and content are in accordance with NBC TG 09 - Statement of Value Added. Based on our review, nothing has come to our attention that causes us to believe that these statements of value added were not prepared, in all material respects, in accordance with the criteria defined in the referred to Standard, and consistently with the overall individual and consolidated interim financial information.

Blumenau (SC), May 4, 2023

ERNST & YOUNG
Auditores Independentes S.S. Ltda.
CRC SC-000048/F-0

Adilvo França Junior
Accountant CRC - 1BA021419/O

STATEMENT OF THE EXECUTIVE OFFICERS ON THE FINANCIAL STATEMENTS AND ON THE INDEPENDENT AUDITORS' REPORT

The Company's management declares that it has examined, discussed and reviewed all information contained in the Company's Quarterly Information (parent company and consolidated) and also agrees with the opinion of the independent auditors of the Company, ERNST & YOUNG Auditores Independentes as presented in the Special Review Report of the Independent Auditors.

Eduardo Antonio Gori Sattamini
Chief Executive and Investor Relations Officer

Marcelo Cardoso Malta
Chief Financial Officer

Gabriel Mann dos Santos
Chief Energy Commercialization Officer

Guilherme Slovinski Ferrari
Chief Business Development

José Luiz Jansson Laydner
Chief Operation Officer

Marcos Keller Amboni
Chief Regulation and Market Officer

Luciana Moura Nabarrete
Chief People, Processes and Sustainability Officer

Márcio Daian Neves
Chief Implementation Officer

Florianópolis, May 4, 2023.