

Quarterly information
ITR-2Q13

TRACTEBEL ENERGIA S.A.

June 30th, 2013

Rua Paschoal Apóstolo Pítsica, n° 5.064, Agronômica - Florianópolis (SC), CEP 88025-255

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Company Information / Capital Composition

Quantity of shares (Units)	Current quarter 6/30/2013
Paid-in capital	
Common	652,742,192
Preferred	0
Total	652,742,192
Treasury shares	
Common	0
Preferred	0
Total	0

Company Information / Profit Distribution in Cash

Event	Approval	Profit Distribution	Payment Commencement	Type of Share	Class of Share	Profit Distribution per Share (Reais / Share)
Board of Directors' Meeting	10/25/2012	Interest on equity	5/14/2013	Common shares		0.42314
Board of Directors' Meeting	2/7/2013	Dividends	3/27/2013	Common shares		0.88309
Board of Directors' Meeting	7/30/2013	Dividends		Common shares		1.17591

Individual Financial Statements / Balance Sheet - Assets

(In thousands of Reais)

Account Code	Account Description	Current Quarter 6/30/2013	Prior Year 12/31/2012
1	Total Assets	8,942,966	9,039,567
1.01	Current Assets	1,135,244	1,292,313
1.01.01	Cash and Cash Equivalents	546,503	736,317
1.01.03	Accounts Receivable	399,150	450,027
1.01.03.01	Trade Accounts Receivable	369,874	413,001
1.01.03.02	Other Accounts Receivable	29,276	37,026
1.01.03.02.01	Dividends receivable from subsidiaries	29,276	37,026
1.01.04	Inventories	57,511	42,317
1.01.06	Recoverable Taxes	711	305
1.01.06.01	Current Taxes Recoverable	711	305
1.01.06.01.01	Income and social contribution taxes recoverable	711	305
1.01.08	Other Current Assets	131,369	63,347
1.01.08.03	Other	131,369	63,347
1.01.08.03.01	Restricted Deposits	19,144	0
1.01.08.03.02	Reimbursement for Fuel Purchase	62,251	2,060
1.01.08.03.03	Other Current Assets	49,974	61,287
1.02	Non-current Assets	7,807,722	7,747,254
1.02.01	Long Term Assets	225,429	230,054
1.02.01.09	Other Non-current Assets	225,429	230,054
1.02.01.09.03	Income and social contribution taxes recoverable	15,555	13,814
1.02.01.09.04	Amounts receivable from sale of asset	86,886	86,886
1.02.01.09.05	Judicial Deposits	114,238	108,616
1.02.01.09.06	Other non-current assets	8,750	20,738
1.02.02	Investments	2,864,856	2,763,992
1.02.02.01	Equity Interest	2,864,856	2,763,992
1.02.02.01.02	Interest on Subsidiaries	2,544,974	2,434,189
1.02.02.01.04	Other Equity Interest	319,882	329,803
1.02.03	Property, Plant and Equipment	4,707,737	4,742,243
1.02.03.01	Property, Plant and Equipment in Operation	4,539,586	4,696,907
1.02.03.03	Construction in Progress	168,151	45,336
1.02.04	Intangible Assets	9,700	10,965
1.02.04.01	Intangible Assets	9,700	10,965

Individual Financial Statements/ Balance Sheet - Liabilities

(In thousands of Reais)

Account Code	Account Description	Current Quarter 6/30/2013	Prior Year 12/31/2012
2	Total Liabilities	8,942,966	9,039,567
2.01	Current Liabilities	1,053,104	1,280,442
2.01.01	Social and Labor Obligations	48,285	61,400
2.01.01.02	Labor Obligations	48,285	61,400
2.01.01.02.01	Provision for remuneration and charges	48,285	61,400
2.01.02	Suppliers	93,160	127,546
2.01.02.01	Domestic Suppliers	93,160	127,546
2.01.03	Tax Liabilities	282,922	362,975
2.01.03.01	Federal Tax Liabilities	279,984	357,959
2.01.03.01.01	Income and Social Contribution Taxes Payable	260,152	409,824
2.01.03.01.02	PIS and COFINS Payable	21,428	18,648
2.01.03.01.03	Other	4,741	5,028
2.01.03.01.04	(-) Federal tax liabilities to offset	-6,337	-75,541
2.01.03.02	State Taxes Liabilities	2,289	4,393
2.01.03.02.01	ICMS Payable	5,188	6,110
2.01.03.02.02	(-) ICMS Recoverable	-2,899	-1,717
2.01.03.03	Municipal Taxes Liabilities	649	623
2.01.03.03.01	ISS Tax Payable	649	623
2.01.04	Loans and Financing	476,268	333,048
2.01.04.01	Loans and Financing	311,389	163,006
2.01.04.01.01	In Local Currency	293,326	148,705
2.01.04.01.02	In Foreign Currency	18,063	14,301
2.01.04.02	Debentures	164,879	170,042
2.01.05	Other Liabilities	101,423	334,666
2.01.05.02	Other	101,423	334,666
2.01.05.02.01	Dividends and Interest on Equity Payable	7,757	247,292
2.01.05.02.04	Concessions Payable	3,194	3,129
2.01.05.02.05	Other current liabilities	90,472	84,245
2.01.06	Provisions	51,046	60,807
2.01.06.01	Tax, Social Security, Labor and Civil Provisions	24,147	28,439
2.01.06.01.01	Tax Provisions	468	468
2.01.06.01.02	Social Security and Labor Provisions	2,500	3,500
2.01.06.01.04	Civil Provisions	21,179	24,471
2.01.06.02	Other Provisions	26,899	32,368
2.01.06.02.04	Retirement benefits obligations	26,899	32,368
2.02	Non-current liabilities	2,218,126	2,259,537
2.02.01	Loans and Financing	509,197	646,520
2.02.01.01	Loans and Financing	509,197	487,972
2.02.01.01.01	In Local Currency	300,567	286,667
2.02.01.01.02	In Foreign Currency	208,630	201,305
2.02.01.02	Debentures	0	158,548
2.02.02	Other Liabilities	1,151,371	1,074,742
2.02.02.02	Other	1,151,371	1,074,742
2.02.02.02.03	Concessions Payable	1,022,514	964,758
2.02.02.02.04	Other Liabilities	128,857	109,984
2.02.03	Deferred Taxes	188,341	183,673

Individual Financial Statements/ Balance Sheet - Liabilities

(In thousands of Reais)

Account Code	Account Description	Current Quarter 6/30/2013	Prior Year 12/31/2012
2.02.03.01	Deferred Income and Social Contribution Taxes	188,341	183,673
2.02.04	Provisions	369,217	354,602
2.02.04.01	Tax, Social Security, Labor and Civil Provisions	149,355	139,004
2.02.04.01.01	Tax Provisions	20,811	20,494
2.02.04.01.02	Social Security and Labor Provisions	6,728	6,294
2.02.04.01.04	Civil Provisions	121,816	112,216
2.02.04.02	Other Provisions	219,862	215,598
2.02.04.02.04	Retirement benefits obligations	219,862	215,598
2.03	Shareholders' Equity	5,671,736	5,499,588
2.03.01	Paid-in Capital Stock	2,445,766	2,445,766
2.03.02	Capital Reserves	91,695	91,695
2.03.02.07	Capital Reserves	91,695	91,695
2.03.04	Profit Reserves	1,763,052	2,331,017
2.03.04.01	Legal Reserve	489,153	489,153
2.03.04.05	Retained Earnings Reserve	1,220,337	1,220,337
2.03.04.07	Tax Incentive Reserve	53,562	45,098
2.03.04.08	Additional Dividend Proposed	0	576,429
2.03.05	Retained Earnings/Losses	767,568	0
2.03.06	Assets Valuation Adjustments	555,201	582,656
2.03.08	Other Comprehensive Income	48,454	48,454

Individual Financial Statements / Statement of income

(In thousands of Reais)

Account Code	Account Description	Current Quarter 4/1/2013 to 6/30/2013	Accumulated in the Current Year 1/1/2013 to 6/30/2013	Same Quarter in the Prior Year 4/1/2012 to 6/30/2012	Accumulated in the Prior Year 1/1/2012 to 6/30/2012
3.01	Revenue from Sales of Goods and/or Services	797,187	1,740,563	819,945	1,653,635
3.02	Cost of Products and/or Services Sold	-282,829	-586,513	-314,760	-642,182
3.02.01	Electrical energy purchased for resale	-23,475	-41,483	-55,138	-109,441
3.02.02	Transactions in the short-term market	-4,009	-19,783	-1,777	-19,478
3.02.03	Charges for the use of and connection to the power grid	-58,531	-117,395	-62,753	-132,043
3.02.04	Cost of electrical energy production	-190,170	-394,997	-188,667	-368,727
3.02.05	Cost of services rendered	-6,644	-12,855	-6,425	-12,493
3.03	Gross Income	514,358	1,154,050	505,185	1,011,453
3.04	Operating Expenses/Income	-6,521	6,995	43,054	46,594
3.04.01	Sales Expenses	-1,690	-3,437	-3,153	-6,438
3.04.02	General and Administrative Expenses	-44,460	-83,584	-39,430	-75,930
3.04.04	Other Operating Income	766	840	2,275	2,719
3.04.04.01	Reversal of operating provisions	82	0	156	0
3.04.04.02	Other	684	840	2,119	2,719
3.04.05	Other Operating Expenses	-58	-1,958	-284	-4,037
3.04.05.01	Accrual of operating provisions	0	-1,607	0	-3,645
3.04.05.02	Other Operating Expenses	-58	-351	-284	-392
3.04.06	Equity income (loss)	38,921	95,134	83,646	130,280
3.04.06.01	Equity	40,072	97,328	84,547	131,942
3.04.06.02	Goodwill Amortization / Concession Right	-1,151	-2,194	-901	-1,662
3.05	Income (Loss) Before Financial Result and Taxes	507,837	1,161,045	548,239	1,058,047
3.06	Financial Result	-41,224	-87,018	-80,179	-121,953
3.06.01	Financial Income	42,981	60,809	15,993	30,535
3.06.02	Financial Expenses	-84,205	-147,827	-96,172	-152,488
3.07	Income (Loss) Before Income Taxes	466,613	1,074,027	468,060	936,094
3.08	Income and Social Contribution Taxes	-142,748	-325,450	-126,094	-267,009
3.08.01	Current	-146,090	-320,782	-78,440	-228,681
3.08.02	Deferred	3,342	-4,668	-47,654	-38,328

Individual Financial Statements / Statement of income

(In thousands of Reais)

Account Code	Account Description	Current Quarter 4/1/2013 to 6/30/2013	Accumulated in the Current Year 1/1/2013 to 6/30/2013	Same Quarter in the Prior Year 4/1/2012 to 6/30/2012	Accumulated in the Prior Year 1/1/2012 to 6/30/2012
3.09	Net Income (Loss) from Continuing Operations	323,865	748,577	341,966	669,085
3.11	Net Income (Loss) for the Period	323,865	748,577	341,966	669,085
3.99	Earnings per Share - (Reais / Share)				
3.99.01	Basic Earnings per Share				
3.99.01.01	ON	0.49616	1.14682	0.52389	1.02504
3.99.02	Diluted Earnings per Share				
3.99.02.01	ON	0.49616	1.14682	0.52389	1.02504

Individual Financial Statements / Statement of Comprehensive Income

(In thousands of Reais)

Account Code	Account Description	Current Quarter 4/1/2013 to 6/30/2013	Accumulated in the Current Year 1/1/2013 to 6/30/2013	Same Quarter in the Prior Year 4/1/2012 to 6/30/2012	Accumulated in the Prior Year 1/1/2012 to 6/30/2012
4.01	Net Income for the Period	323,865	748,577	341,966	669,085
4.03	Comprehensive Income for the Period	323,865	748,577	341,966	669,085

Individual Financial Statements / Statement of Cash Flow - Indirect Method

(In thousands of Reais)

Account Code	Account Description	Accumulated in the Current Year 1/1/2013 to 6/30/2013	Accumulated in the Prior Year 1/1/2012 to 6/30/2012
6.01	Net Cash from Operating Activities	786,105	646,289
6.01.01	Cash Generated from Operations	1,301,006	1,134,629
6.01.01.01	Income Before Income Taxes	1,074,027	936,094
6.01.01.02	Depreciation and Amortization	181,355	186,499
6.01.01.03	Equity Interest Income (Loss)	-95,134	-130,280
6.01.01.04	Monetary and Foreign Exchange Variance	45,294	47,531
6.01.01.05	Interest	92,481	89,885
6.01.01.06	Accrual (Reversal) of Operating Provision, Net	2,632	4,520
6.01.01.07	Other	351	380
6.01.02	Changes in Assets and Liabilities	-514,901	-488,340
6.01.02.01	Trade Accounts Receivable	44,829	36,617
6.01.02.02	Reimbursement for Fuel Purchase	-62,251	3,728
6.01.02.03	Income and social contribution taxes recoverable	-3,454	-22,487
6.01.02.04	Inventories	-15,194	-5,429
6.01.02.05	Restricted and Judicial Deposits	-20,137	33,378
6.01.02.06	Other assets	27,238	-11,777
6.01.02.07	Suppliers	-32,600	-40,354
6.01.02.08	Payment of income and social contribution taxes	-395,674	-420,787
6.01.02.09	Payment of interest on loans, financing and debentures	-41,937	-59,503
6.01.02.10	Retirement benefits obligations	-12,629	-14,662
6.01.02.11	Research and development obligations	8,887	3,343
6.01.02.12	Other liabilities	-11,979	9,593
6.02	Net Cash from Investment Activities	-145,251	-70,544
6.02.01	Increase on Investments	-19,918	-95,661
6.02.02	Acquisition of Property, Plant and Equipment	-146,228	-45,669
6.02.03	Acquisition of Intangible Assets	-1,044	-843
6.02.04	Dividends Received from Subsidiaries	21,939	71,629
6.03	Net Cash from Financing Activities	-830,668	-908,159
6.03.01	Loans and financing obtained	153,335	0
6.03.02	Loans, financing and debentures paid	-166,604	-175,938
6.03.03	Concession installments paid	-1,435	-1,341
6.03.04	Dividends and interest on equity paid	-815,964	-730,880
6.05	Increase (Decrease) in Cash and Cash Equivalents	-189,814	-332,414
6.05.01	Opening Balance of Cash and Cash Equivalents	736,317	567,119
6.05.02	Closing Balance of Cash and Cash Equivalents	546,503	234,705

Individual Financial Statements / Statement of Changes in Shareholders' Equity / DMPL - 1/1/2013 to 6/30/2013

(In thousands of Reais)

Account Code	Account Description	Paid-in Capital	Capital Reserves, Options Granted and Treasury Shares	Profit Reserves	Retained Earnings (Loss)	Other Comprehensive Income	Shareholders' Equity
5.01	Opening Balances	2,445,766	91,695	2,331,017	0	631,110	5,499,588
5.03	Adjusted Opening Balances	2,445,766	91,695	2,331,017	0	631,110	5,499,588
5.04	Capital Transactions with Shareholders	0	0	-576,429	0	0	-576,429
5.04.08	Dividends paid related to 2012	0	0	-576,429	0	0	-576,429
5.05	Total Comprehensive Income	0	0	0	748,577	0	748,577
5.05.01	Net Income for the Period	0	0	0	748,577	0	748,577
5.06	Internal Changes in Shareholders' Equity	0	0	8,464	18,991	-27,455	0
5.06.04	Tax incentive reserve	0	0	8,464	-8,464	0	0
5.06.05	Property, plant and equipment fair value adjustment realization, net of taxes	0	0	0	27,455	-27,455	0
5.07	Closing Balances	2,445,766	91,695	1,763,052	767,568	603,655	5,671,736

Individual Financial Statements / Statement of Changes in Shareholders' Equity / DMPL - 1/1/2012 to 6/30/2012

(In thousands of Reais)

Account Code	Account Description	Paid-in Capital	Capital Reserves, Options Granted and Treasury Shares	Profit Reserves	Retained Earnings (Loss)	Other Comprehensive Income	Shareholders' Equity
5.01	Opening Balances	2,445,766	91,695	2,262,157	0	754,108	5,553,726
5.03	Adjusted Opening Balances	2,445,766	91,695	2,262,157	0	754,108	5,553,726
5.04	Capital Transactions with Shareholders	0	0	-517,342	0	0	-517,342
5.04.08	Dividends paid related to 2011	0	0	-517,342	0	0	-517,342
5.05	Total Comprehensive Income	0	0	0	669,085	0	669,085
5.05.01	Net Income for the Period	0	0	0	669,085	0	669,085
5.06	Internal Changes in Shareholders' Equity	0	0	8,911	20,154	-29,065	0
5.06.04	Tax incentive reserve	0	0	8,911	-8,911	0	0
5.06.05	Property, plant and equipment fair value adjustment realization, net of taxes	0	0	0	29,065	-29,065	0
5.07	Closing Balances	2,445,766	91,695	1,753,726	689,239	725,043	5,705,469

Individual Financial Statements / Statement of Added Value

(In thousands of Reais)

Account Code	Account Description	Accumulated in the Current Year 1/1/2013 to 6/30/2013	Accumulated in the Prior Year 1/1/2012 to 6/30/2012
7.01	Revenues	1,927,529	1,834,483
7.01.01	Sale of Products and Services	1,927,040	1,832,156
7.01.02	Other Income	489	2,327
7.01.02.01	Other Operating Income	840	2,719
7.01.02.02	Other operating (expenses)	-351	-392
7.02	Inputs Acquired from Third Parties	-306,276	-379,536
7.02.01	Cost of Products and Services Sold	-91,813	-147,902
7.02.02	Materials, Energy, Third Parties Services and Other	-77,652	-78,312
7.02.04	Other	-136,811	-153,322
7.02.04.01	Accrual of operating provisions	-1,607	-3,645
7.02.04.02	Charges for the use of and connection to the power grid	-117,395	-132,043
7.02.04.03	Other	-17,809	-17,634
7.03	Gross Added Value	1,621,253	1,454,947
7.04	Retentions	-181,355	-186,499
7.04.01	Depreciation, Amortization and Depletion	-181,355	-186,499
7.05	Net Added Value Generated	1,439,898	1,268,448
7.06	Added Value Received in Transfer	155,943	160,815
7.06.01	Equity income (loss)	95,134	130,280
7.06.02	Financial Income	60,809	30,535
7.07	Total Added Value to Distribute	1,595,841	1,429,263
7.08	Distribution of Added Value	1,595,841	1,429,263
7.08.01	Labor	116,541	100,134
7.08.01.01	Direct Remuneration	75,682	63,650
7.08.01.02	Benefits	23,367	21,313
7.08.01.03	F.G.T.S.	5,360	4,813
7.08.01.04	Other	12,132	10,358
7.08.01.04.01	Profit sharing	12,132	10,358
7.08.02	Taxes, Duties and Contributions	515,332	448,116
7.08.02.01	Federal	504,136	435,607
7.08.02.02	State	10,175	11,508
7.08.02.03	Municipal	1,021	1,001
7.08.03	Third Parties Capital Remuneration	92,463	96,940
7.08.03.01	Interest	80,160	82,526
7.08.03.02	Rentals	4,258	5,678
7.08.03.03	Other	8,045	8,736
7.08.04	Remuneration of Own Capital	748,577	669,085
7.08.04.03	Retained Earnings / Loss for the Period	748,577	669,085
7.08.05	Other	122,928	114,988
7.08.05.01	Sectorial Charges	63,672	54,608
7.08.05.02	Charges on concessions payable	59,256	60,380

Consolidated Financial Statements / Balance Sheet - Assets

(In thousands of Reais)

Account Code	Account Description	Current Quarter 6/30/2013	Prior Year 12/31/2012
1	Total Assets	12,204,071	12,265,121
1.01	Current Assets	1,872,163	1,985,305
1.01.01	Cash and Cash Equivalents	985,329	1,179,976
1.01.03	Accounts Receivable	614,812	622,916
1.01.03.01	Trade Accounts Receivable	614,812	622,916
1.01.04	Inventories	61,925	45,374
1.01.06	Recoverable Taxes	59,880	64,749
1.01.06.01	Current Taxes Recoverable	59,880	64,749
1.01.06.01.01	Income and social contribution taxes recoverable	59,880	64,749
1.01.08	Other Current Assets	150,217	72,290
1.01.08.03	Other	150,217	72,290
1.01.08.03.01	Restricted Deposits	27,154	1,309
1.01.08.03.02	Reimbursement for Fuel Purchase	62,251	2,060
1.01.08.03.03	Other Current Assets	60,812	68,921
1.02	Non-current Assets	10,331,908	10,279,816
1.02.01	Long Term Assets	471,492	487,231
1.02.01.06	Deferred Taxes	17,093	16,992
1.02.01.06.01	Deferred Income and Social Contribution Taxes	17,093	16,992
1.02.01.09	Other Non-current Assets	454,399	470,239
1.02.01.09.03	Income and social contribution taxes recoverable	118,182	128,185
1.02.01.09.04	Amounts receivable from sale of asset	86,886	86,886
1.02.01.09.05	Restricted Deposits	105,840	103,310
1.02.01.09.06	Judicial Deposits	116,102	110,411
1.02.01.09.07	Other non-current assets	27,389	41,447
1.02.03	Property, Plant and Equipment	9,736,083	9,683,085
1.02.03.01	Property, Plant and Equipment in Operation	9,294,073	8,984,088
1.02.03.03	Construction in Progress	442,010	698,997
1.02.04	Intangible Assets	124,333	109,500
1.02.04.01	Intangible Assets	124,333	109,500

Consolidated Financial Statements / Balance sheet - Liabilities

(In thousands of Reais)

Account Code	Account Description	Current Quarter 6/30/2013	Prior Year 12/31/2012
2	Total Liabilities	12,204,071	12,265,121
2.01	Current Liabilities	1,513,814	1,690,673
2.01.01	Social and Labor Obligations	48,795	61,785
2.01.01.02	Labor Obligations	48,795	61,785
2.01.01.02.01	Remuneration and charges payable	48,795	61,785
2.01.02	Suppliers	213,586	219,328
2.01.02.01	Domestic Suppliers	213,586	219,328
2.01.03	Tax Liabilities	314,121	416,076
2.01.03.01	Federal Tax Liabilities	287,379	388,959
2.01.03.01.01	Income and Social Contribution Taxes Payable	266,448	436,981
2.01.03.01.02	PIS and COFINS Payable	23,773	22,661
2.01.03.01.03	Other	5,334	5,748
2.01.03.01.04	(-) Federal tax liabilities to offset	-8,176	-76,431
2.01.03.02	State Taxes Liabilities	25,396	25,733
2.01.03.02.01	ICMS Payable	28,312	27,457
2.01.03.02.02	(-) ICMS Recoverable	-2,916	-1,724
2.01.03.03	Municipal Taxes Liabilities	1,346	1,384
2.01.03.03.01	ISS Tax Payable	1,346	1,384
2.01.04	Loans and Financing	662,172	527,085
2.01.04.01	Loans and Financing	497,293	357,043
2.01.04.01.01	In Local Currency	479,230	342,742
2.01.04.01.02	In Foreign Currency	18,063	14,301
2.01.04.02	Debentures	164,879	170,042
2.01.05	Other Liabilities	223,363	404,861
2.01.05.02	Other	223,363	404,861
2.01.05.02.01	Dividends and Interest on Equity Payable	8,056	247,591
2.01.05.02.04	Concessions Payable	50,841	48,800
2.01.05.02.05	Other Liabilities	164,466	108,470
2.01.06	Provisions	51,777	61,538
2.01.06.01	Tax, Social Security, Labor and Civil Provisions	24,878	29,170
2.01.06.01.01	Tax Provisions	468	468
2.01.06.01.02	Social Security and Labor Provisions	2,500	3,500
2.01.06.01.04	Civil Provisions	21,910	25,202
2.01.06.02	Other Provisions	26,899	32,368
2.01.06.02.04	Retirement benefits obligations	26,899	32,368
2.02	Non-current liabilities	5,015,544	5,072,197
2.02.01	Loans and Financing	2,800,638	3,007,460
2.02.01.01	Loans and Financing	2,800,638	2,848,912
2.02.01.01.01	In Local Currency	2,592,008	2,647,607
2.02.01.01.02	In Foreign Currency	208,630	201,305
2.02.01.02	Debentures	0	158,548
2.02.02	Other Liabilities	1,631,927	1,504,159
2.02.02.02	Other	1,631,927	1,504,159
2.02.02.02.03	Concessions Payable	1,449,044	1,380,126
2.02.02.02.04	Other Liabilities	182,883	124,033
2.02.03	Deferred Taxes	208,480	199,430

Consolidated Financial Statements / Balance Sheet - Liabilities

(In thousands of Reais)

Account Code	Account Description	Current Quarter 6/30/2013	Prior Year 12/31/2012
2.02.03.01	Deferred Income and Social Contribution Taxes	208,480	199,430
2.02.04	Provisions	374,499	361,148
2.02.04.01	Tax, Social Security, Labor and Civil Provisions	154,637	145,550
2.02.04.01.01	Tax Provisions	22,575	22,260
2.02.04.01.02	Social Security and Labor Provisions	7,029	7,733
2.02.04.01.04	Civil Provisions	125,033	115,557
2.02.04.02	Other Provisions	219,862	215,598
2.02.04.02.04	Retirement benefits obligations	219,862	215,598
2.03	Consolidated Shareholders' Equity	5,674,713	5,502,251
2.03.01	Paid-in Capital Stock	2,445,766	2,445,766
2.03.02	Capital Reserves	91,695	91,695
2.03.02.07	Capital Reserves	91,695	91,695
2.03.04	Profit Reserves	1,763,052	2,331,017
2.03.04.01	Legal Reserve	489,153	489,153
2.03.04.05	Retained Earnings Reserve	1,220,337	1,220,337
2.03.04.07	Tax Incentive Reserve	53,562	45,098
2.03.04.08	Additional Dividend Proposed	0	576,429
2.03.05	Retained Earnings/Losses	767,568	0
2.03.06	Assets Valuation Adjustments	555,201	582,656
2.03.08	Other Comprehensive Income	48,454	48,454
2.03.09	Non-controlling Shareholders Interests	2,977	2,663

Consolidated Financial Statements / Statement of income

(In thousands of Reais)

Account Code	Account Description	Current Quarter 4/1/2013 to 6/30/2013	Accumulated in the Current Year 1/1/2013 to 6/30/2013	Same Quarter in the Prior Year 4/1/2012 to 6/30/2012	Accumulated in the Prior Year 1/1/2012 to 6/30/2012
3.01	Revenue from Sales of Goods and/or Services	1,273,365	2,664,246	1,194,372	2,347,839
3.02	Cost of Products and/or Services Sold	-648,627	-1,263,108	-508,254	-1,037,233
3.02.01	Electrical energy purchased for resale	-191,352	-407,852	-166,164	-338,600
3.02.02	Transactions in the short-term market	-107,682	-148,276	-1,724	-19,824
3.02.03	Charges for the use of and connection to the power grid	-74,982	-150,012	-78,428	-162,901
3.02.04	Cost of electrical energy production	-267,967	-544,113	-255,513	-503,415
3.02.05	Cost of services rendered	-6,644	-12,855	-6,425	-12,493
3.03	Gross Income	624,738	1,401,138	686,118	1,310,606
3.04	Operating Expenses/Income	-49,820	-96,839	-47,327	-93,529
3.04.01	Sales Expenses	-3,447	-5,890	-4,710	-8,613
3.04.02	General and Administrative Expenses	-47,177	-88,048	-41,252	-79,582
3.04.04	Other Operating Income	936	857	2,118	2,719
3.04.04.01	Reversal of operating provisions	235	0	0	0
3.04.04.02	Other	701	857	2,118	2,719
3.04.05	Other Operating Expenses	-132	-3,758	-3,483	-8,053
3.04.05.01	Accrual of operating provisions	0	-3,331	-217	-4,667
3.04.05.02	Other Operating Expenses	-132	-427	-3,266	-3,386
3.05	Income (Loss) Before Financial Result and Taxes	574,918	1,304,299	638,791	1,217,077
3.06	Financial Result	-91,826	-190,318	-128,533	-215,736
3.06.01	Financial Income	50,958	75,473	24,068	47,371
3.06.02	Financial Expenses	-142,784	-265,791	-152,601	-263,107
3.07	Income (Loss) Before Income Taxes	483,092	1,113,981	510,258	1,001,341
3.08	Income and Social Contribution Taxes	-159,078	-365,090	-168,166	-331,987
3.08.01	Current	-157,765	-356,142	-115,120	-283,735
3.08.02	Deferred	-1,313	-8,948	-53,046	-48,252
3.09	Net Income (Loss) from Continuing Operations	324,014	748,891	342,092	669,354
3.11	Consolidated Income/Loss for the Period	324,014	748,891	342,092	669,354
3.11.01	Attributed to the Parent Company's Shareholders	323,865	748,577	341,966	669,085

Consolidated Financial Statements / Statement of income

(In thousands of Reais)

Account Code	Account Description	Current Quarter 4/1/2013 to 6/30/2013	Accumulated in the Current Year 1/1/2013 to 6/30/2013	Same Quarter in the Prior Year 4/1/2012 to 6/30/2012	Accumulated in the Prior Year 1/1/2012 to 6/30/2012
3.11.02	Attributed to Non-controlling Shareholders	149	314	126	269
3.99	Earnings per Share - (Reais / Share)				
3.99.01	Basic Earnings per Share				
3.99.01.01	ON	0.49639	1.14730	0.52408	1.02545
3.99.02	Diluted Earnings per Share				
3.99.02.01	ON	0.49639	1.14730	0.52408	1.02545

Consolidated Financial Statements / Statement of Comprehensive Income

(In thousands of Reais)

Account Code	Account Description	Current Quarter 4/1/2013 to 6/30/2013	Accumulated in the Current Year 1/1/2013 to 6/30/2013	Same Quarter in the Prior Year 4/1/2012 to 6/30/2012	Accumulated in the Prior Year 1/1/2012 to 6/30/2012
4.01	Consolidated Net Income for the Period	324,014	748,891	342,092	669,354
4.03	Consolidated Comprehensive Income for the Period	324,014	748,891	342,092	669,354
4.03.01	Attributed to the Parent Company's Shareholders	323,865	748,577	341,966	669,085
4.03.02	Attributed to Non-controlling Shareholders	149	314	126	269

Consolidated Financial Statements / Statement of Cash Flow - Indirect Method

(In thousands of Reais)

Account Code	Account Description	Accumulated in the Current Year 1/1/2013 to 6/30/2013	Accumulated in the Prior Year 1/1/2012 to 6/30/2012
6.01	Net Cash from Operating Activities	1,004,177	887,854
6.01.01	Cash Generated from Operations	1,648,588	1,520,439
6.01.01.01	Income Before Income Taxes	1,113,981	1,001,341
6.01.01.02	Depreciation and Amortization	286,176	273,189
6.01.01.03	Monetary and Foreign Exchange Variance	59,813	56,925
6.01.01.04	Interest	185,531	183,168
6.01.01.05	Accrual (Reversal) of Operating Provision, Net	2,661	5,385
6.01.01.06	Other	426	431
6.01.02	Changes in Assets and Liabilities	-644,411	-632,585
6.01.02.01	Trade Accounts Receivable	16,415	-22,157
6.01.02.02	Reimbursement for Fuel Purchase	-62,251	3,728
6.01.02.03	Recoverable Taxes	22,011	222
6.01.02.04	Inventories	-16,551	-4,073
6.01.02.05	Restricted and Judicial Deposits	-26,693	29,314
6.01.02.06	Prepaid expenses	7,610	-9,665
6.01.02.07	Other assets	18,408	-1,942
6.01.02.08	Suppliers	183	18,720
6.01.02.09	Payment of income and social contribution taxes	-450,905	-480,633
6.01.02.10	Payment of interest on loans, financing and debentures	-126,283	-150,577
6.01.02.11	Research and development obligations	10,887	4,543
6.01.02.12	Retirement benefits obligations	-12,629	-14,662
6.01.02.13	Advances from Clients	-7,316	-14,473
6.01.02.14	Other liabilities	-17,297	9,070
6.02	Net Cash from Investment Activities	-260,784	-175,938
6.02.01	Increase on Investments	-10,238	0
6.02.02	Acquisition of Property, Plant and Equipment	-247,918	-173,961
6.02.03	Acquisition of Intangible Assets	-2,628	-1,977
6.03	Net Cash from Financing Activities	-938,040	-1,010,781
6.03.01	Loans and financing obtained	172,700	17,442
6.03.02	Loans, financing, debentures paid	-270,477	-264,726
6.03.03	Dividends and interest on equity paid	-815,964	-730,880
6.03.04	Concession installments paid	-25,274	-23,815
6.03.05	Deposits related to debt service	975	-8,802
6.05	Increase (Decrease) in Cash and Cash Equivalents	-194,647	-298,865
6.05.01	Opening Balance of Cash and Cash Equivalents	1,179,976	781,808
6.05.02	Closing Balance of Cash and Cash Equivalents	985,329	482,943

Consolidated Financial Statements / Statement of Changes in Shareholders' Equity / DMPL - 1/1/2013 to 6/30/2013

(In thousands of Reais)

Account Code	Account Description	Paid-in Capital	Capital Reserves, Options Granted and Treasury Shares	Profit Reserves	Retained Earnings (Loss)	Other Comprehensive Income	Shareholders' Equity	Interest of Non-Controlling Shareholders	Consolidated Shareholders' Equity
5.01	Opening Balances	2,445,766	91,695	2,331,017	0	631,110	5,499,588	2,663	5,502,251
5.03	Adjusted Opening Balances	2,445,766	91,695	2,331,017	0	631,110	5,499,588	2,663	5,502,251
5.04	Capital Transactions with Shareholders	0	0	-576,429	0	0	-576,429	0	-576,429
5.04.08	Dividends paid related to 2012	0	0	-576,429	0	0	-576,429	0	-576,429
5.05	Total Comprehensive Income	0	0	0	748,577	0	748,577	314	748,891
5.05.01	Net Income for the Period	0	0	0	748,577	0	748,577	314	748,891
5.06	Internal Changes in Shareholders' Equity	0	0	8,464	18,991	-27,455	0	0	0
5.06.04	Tax incentive reserve	0	0	8,464	-8,464	0	0	0	0
5.06.05	Property, plant and equipment fair value adjustment realization, net of taxes	0	0	0	27,455	-27,455	0	0	0
5.07	Closing Balances	2,445,766	91,695	1,763,052	767,568	603,655	5,671,736	2,977	5,674,713

Consolidated Financial Statements / Statement of Changes in Shareholders' Equity / DMPL - 1/1/2012 to 6/30/2012

(In thousands of Reais)

Account Code	Account Description	Paid-in Capital	Capital Reserves, Options Granted and Treasury Shares	Profit Reserves	Retained Earnings (Loss)	Other Comprehensive Income	Shareholders' Equity	Interest of Non-Controlling Shareholders	Consolidated Shareholders' Equity
5.01	Opening Balances	2,445,766	91,695	2,262,157	0	754,108	5,553,726	2,277	5,556,003
5.03	Adjusted Opening Balances	2,445,766	91,695	2,262,157	0	754,108	5,553,726	2,277	5,556,003
5.04	Capital Transactions with Shareholders	0	0	-517,342	0	0	-517,342	0	-517,342
5.04.08	Dividends paid related to 2011	0	0	-517,342	0	0	-517,342	0	-517,342
5.05	Total Comprehensive Income	0	0	0	669,085	0	669,085	269	669,354
5.05.01	Net Income for the Period	0	0	0	669,085	0	669,085	269	669,354
5.06	Internal Changes in Shareholders' Equity	0	0	8,911	20,154	-29,065	0	0	0
5.06.04	Tax incentive reserve	0	0	8,911	-8,911	0	0	0	0
5.06.05	Property, plant and equipment fair value adjustment realization, net of taxes	0	0	0	29,065	-29,065	0	0	0
5.07	Closing Balances	2,445,766	91,695	1,753,726	689,239	725,043	5,705,469	2,546	5,708,015

Consolidated Financial Statements / Statement of Added Value

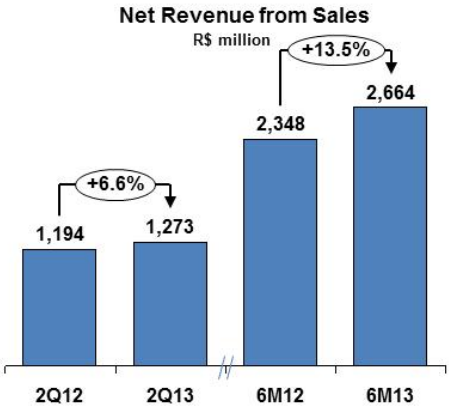
(In thousands of Reais)

Account Code	Account Description	Accumulated in the Current Year 1/1/2013 to 6/30/2013	Accumulated in the Prior Year 1/1/2012 to 6/30/2012
7.01	Revenues	3,158,426	2,791,125
7.01.01	Sale of Products and Services	2,982,631	2,630,477
7.01.02	Other Income	430	-667
7.01.02.01	Other Operating Income	857	2,719
7.01.02.02	Other operating (expenses)	-427	-3,386
7.01.03	Income related to the Construction of Own Assets	177,213	161,587
7.01.04	Allowance for/Reversal of Allowance for Doubtful Accounts	-1,848	-272
7.02	Inputs Acquired from Third Parties	-1,031,375	-815,107
7.02.01	Cost of Products and Services Sold	-597,311	-384,434
7.02.02	Materials, Energy, Third Parties Services and Other	-97,471	-99,740
7.02.04	Other	-336,593	-330,933
7.02.04.01	Accrual of operating provisions	-1,483	-4,395
7.02.04.02	Charges for the use of and connection to the power grid	-150,012	-162,901
7.02.04.03	Expenses in the construction of plants	-165,283	-137,331
7.02.04.04	Other	-19,815	-26,306
7.03	Gross Added Value	2,127,051	1,976,018
7.04	Retentions	-286,176	-273,189
7.04.01	Depreciation, Amortization and Depletion	-286,176	-273,189
7.05	Net Added Value Generated	1,840,875	1,702,829
7.06	Added Value Received in Transfer	75,473	47,371
7.06.02	Financial Income	75,473	47,371
7.07	Total Added Value to Distribute	1,916,348	1,750,200
7.08	Distribution of Added Value	1,916,348	1,750,200
7.08.01	Labor	119,434	102,718
7.08.01.01	Direct Remuneration	78,081	65,780
7.08.01.02	Benefits	23,702	21,540
7.08.01.03	F.G.T.S.	5,519	5,040
7.08.01.04	Other	12,132	10,358
7.08.02	Taxes, Duties and Contributions	684,901	615,983
7.08.02.01	Federal	640,065	572,325
7.08.02.02	State	43,781	42,477
7.08.02.03	Municipal	1,055	1,181
7.08.03	Third Parties Capital Remuneration	186,554	201,923
7.08.03.01	Interest	159,799	160,596
7.08.03.02	Rentals	5,329	7,070
7.08.03.03	Other	21,426	34,257
7.08.03.03.01	Capitalized Interest	11,930	24,256
7.08.03.03.02	Other financial expenses	9,496	10,001
7.08.04	Remuneration of Own Capital	748,577	669,085
7.08.04.03	Retained Earnings / Loss for the Period	748,577	669,085
7.08.05	Other	176,882	160,491
7.08.05.01	Sectorial Charges	80,564	69,793
7.08.05.02	Charges on Concessions Payable	96,004	90,429
7.08.05.03	Non-controlling shareholder	314	269

Performance Commentary - Consolidated

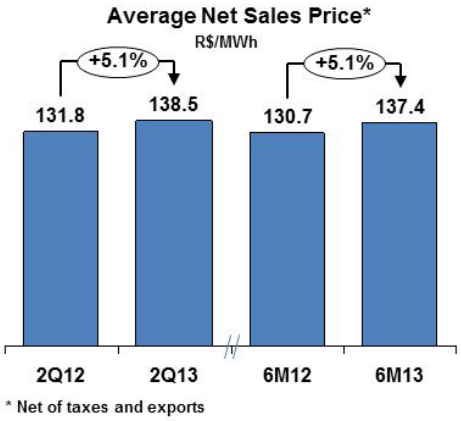
Net Revenue from Sales

In 2Q13, net revenue from sales posted a growth of 6.6%, or R$ 79.0 million, when compared to the same period in 2012, increasing from R$ 1,194.4 million to R$ 1,273.4 million. Leading factors contributing to this variation were the following: (i) R$ 66.2 million – an increase in the average net selling price; (ii) R$ 62.4 million – growth in energy sales volume; (iii) R$ 4.3 million – an increase in ash sales; and (iv) R$ 53.8 million – reduction of revenue from transactions through the short term market, including those conducted across the CCEE.



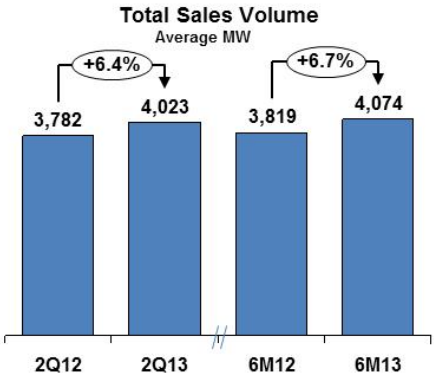
- **Net average selling price**

The average energy selling price, net of exports and revenue taxes, was R$ 138.52/MWh in 2Q13, 5.1% higher than recorded for the same quarter in 2012, when the price stood at R$ 131.78/MWh. Price hikes were largely due to the monetary restatement of existing sales agreements as well as the higher prices practiced for new agreements with free costumers. Price rises to the latter were partially offset by increases below the inflation in average selling prices to the distributors and trading companies, this due to the maturing and the decline in the number of power purchasing agreements bearing prices higher than the average currently practiced in the market.



- **Sales volume**

Energy volume sold increased from 8,260 GWh (3,782 average MW) in 2Q12 to 8,787 GWh (4,023 average MW) in 2Q13, a growth of 6.4%, or 527 GWh (241 average MW) in relation to the same period in 2012.



Growth in sales volume is due to a combination of the following facts: (i) an increase of 876 GWh (401 average MW) in sales to free consumers; (ii) a decrease of 185 GWh (85 average MW) in sales to trading companies; and (iii) a reduction of 164 GWh (75 average MW) in the supply of energy to distributors.

During the course of 2012 and at the behest of certain free consumers, the Company transferred some existing sales agreements to trading companies pertaining to the consumers' own economic group. In addition, the Company signed fresh agreements with other trading companies which also pass on bought energy exclusively to industrial units in the same group. These transactions reflect initiatives on the part of clients to improve the management of their energy purchases and allocations in the context of their industrial units.

In the light of the alteration mentioned above and with a view to improving the comparability of the numbers reported, the Company has reclassified the amount of R$ 49.0 million in 2Q12 - and equivalent to 364 GWh (166 average MW) - from the item "wholesale supply of electric energy" to the "retail supply of electric energy" account.

Comments on variations in net revenue from sales, by type of account

a) Wholesale market for electric energy

Revenue from the wholesale supply of electric energy to distribution and trading companies in 2Q13 amounted to R$ 740.4 million, slightly less that the R$ 758.5 million reported in 2Q12. The following variations contributed to this result: (i) R$ 24.9 million – an increase of 3.7% in net average selling prices to distribution companies; (ii) R$ 23.9 million - a reduction of 164 GWh (75 average MW), or 3.5%, in energy volume sold to distribution companies; (iii) R$ 21.2 million – decrease of 185 GWh (85 average MW), or 26.8% in energy volumes sold to trading companies; and (iv) R$ 2.1 million – an increase in the price of energy selling prices to trading companies of 3.2%.

b) Retail market for electric energy

Quarterly sales revenue from free consumers increased 44.5% year-on-year from R$ 329.9 million to R$ 476.7 million. The variation reflected the following factors: (i) R$ 107.5 million – growth of 876 GWh (401 average MW), or 31.0% in the amount of energy sold; and (ii) R$ 39.3 million - a rise of 10.3% in the net average selling price of electricity.

c) Transactions in the short term market

In 2Q13, revenue from operations in the short term market including those conducted through the CCEE was R$ 47.8 million. When compared with the R$ 101.6 million in 2Q12, there was thus a decrease of R$ 53.8 million. A more detailed explanation as to these operations is to be found in the item below "Details of short term operations including transactions conducted through the CCEE".

Costs of Electric Energy and Services

The costs of electric energy sales and services increased by 27.6%, or R$ 140.3 million between comparable quarters from R$ 508.3 million in 2Q12 to R$ 648.6 million in the quarter under analysis. This variation is essentially due to a combination of the following factors:

a) **Electric power purchased for resale:** an increase of R$ 25.2 million in 2Q13 compared with the same quarter in 2012, largely reflecting the increase in average price between the comparable quarters due to readjustments to existing long-term agreements and new agreements coming into effect during 2013.

b) **Transactions in the short term market, including those conducted through the CCEE:** between the quarters under review, the costs with these transactions rose by R$ 106.0 million. Fuller details are to be found under the specific heading below.

c) **Fuels for production of electric energy:** this item reported a reduction of R$ 9.0 million in 2Q13 compared with the same quarter in 2012, principally due to a reduction in the consumption of natural gas at the William Arjona Thermoelectric Power Plant, in turn the result of suspension of supply in the light of a court injunction granted to the supplier.

d) **Charges for the use of and connection to the electricity grid:** a year-on-year decline of R$ 3.5 million, largely reflecting the impact of measures introduced by the Federal Government reducing sector charges on transmission tariffs in 2013.

e) **Financial compensation for the use of water resources (royalties):** an increase of R$ 10.9 million between the compared quarters, mainly due to the increase in generation by the Company's hydro plants.

f) **Personnel:** an increase of R$ 7.1 million in relation to the second quarter 2012 principally in the light of the following factors: (i) expansion in payroll numbers in line with the growth in the Company's business; and (ii) the annual collective bargaining agreement on employee compensation and benefits.

g) **Third party services and material:** a decline of R$ 4.1 million compared with 2Q12 as a result of a reduction in costs of maintenance and conservation of the Company's generating units.

h) **Depreciation and amortization:** expansion of R$ 6.9 million between the analyzed quarters due above all to the entry into operations of the new generating units at Estreito HPP.

Details of Short Term Operations Including Transactions Conducted through the CCEE

Short term operations are considered to be energy purchase or sale operation, not exceeding six months and having the optimization of Tractebel's exposure to the CCEE as their prime objective. Consequently, the price of these operations is characterized by the linkage with Price for Settlement of Differences (PLD) or spot price. This item also includes the transactions conducted through the CCEE, given the volatile and seasonal nature - and, therefore, short term transactions - of the results originated from accounting in CCEE. Additionally, the long and short positions are settled at the spot price, thus, similar to the short-term operations described above.

As to the transactions conducted through the CCEE, the various monthly credit or debit entries to the account of an agent are summarized in a single billing as a receivable or a payable. This therefore requires an entry to either an income or an expenses account. In this context it is worth pointing out that due to adaptations to the Company's portfolio management strategy, changes have been taking place in the billing profile in the past few years. Such fluctuations complicate the direct comparison of the elements comprising each billing in the two years - the reason for including this specific topic, allowing us to analyze the oscillations of the principal elements involved in spite of allocation being either to income or expenses according to the credit or debit nature of the billing to which they relate.

Generically speaking, these elements are income or expense items arising for example from: (i) the application of the Energy Reallocation Mechanism (MRE); (ii) the so-called "sub-market risk"; (iii) dispatch triggered by the Risk Aversion Curve (CAR); (iv) the application of System Service Charges (ESS), resulting in dispatch which diverges from the thermal plants order of merit; and (v), naturally, exposure (a short or long position in the monthly accounting) which will be settled at the spot price.

In 2Q13, the Company reported a net negative result of R$ 59.9 million (difference between revenues and expenses – less taxes and compulsory contributions on these same revenues) from its short term transactions – including those conducted through the CCEE. This compares with a net positive result of R$ 99.9 million in 2Q12, that is a negative variation of R$ 159.8 million between the two periods being compared.

This variation largely reflected a combination of the following factors: (i) a reduction in the long position – a result of the Company's strategy of monthly energy allocation; (ii) short term purchase of energy in 2Q13 to avoid a negative position on the CCEE; (iii) reduction in thermoelectric exposure following the increase in thermoelectric generation triggered by low reservoir levels in Brazil; (iv) a significant decline in secondary energy revenue – that is energy which results when the hydroelectricity generated by the MRE agents exceeds the power allocated by them; (v) decrease in the MRE-related expenses due to the increase in hydroelectric generation; and (vi) recognition of estimated costs in relation to the participation of the generators in the apportionment of the System Services Charges (ESS), established by CNPE Resolution 03, despite the court injunction granted to the Company's class association, the Brazilian Association for Independent Energy Producers (Apine), suspending the implementation of this Resolution.

It is worth pointing out that should the final judicial ruling go against CNPE Resolution 03, the additional cost of R$ 42.4 million - recognized in this quarter's figures – will revert to the Company.

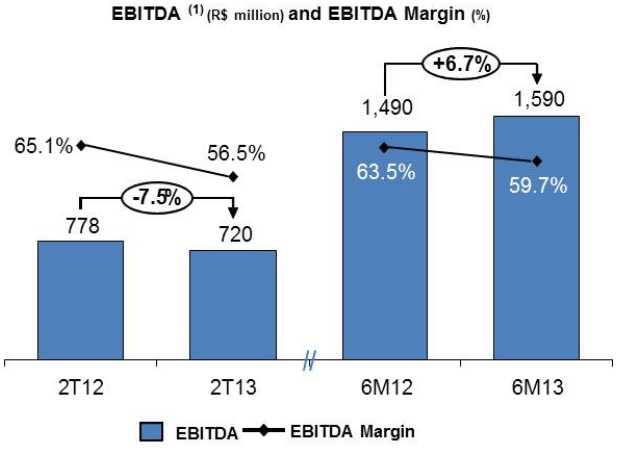
It should also be noted that the major increase in the average PLD price for the South and Southeast/Mid-Western submarkets, which increased from R$ 164.55/MWh in 2Q12 to R$ 248.94/MWh in 2Q13, contributed significantly to the factors mentioned above cited under items (i) and (iv).

General and Administrative Expenses

General and administrative expenses increased from R$ 41.3 million in 2Q12 to R$ 47.2 million in the current quarter under review – that is a growth of R$ 5.9 million, or 14.4%. This is in large part due to the increase in personnel expenses and commented under "Costs of Electric Energy and Services", sub-item "Personnel".

EBITDA and EBITDA Margin

In the light of the factors mentioned above, the Company recorded 2Q13 EBITDA of R$ 719.9 million, 7.4% down on the R$ 777.9 million for the same quarter in 2012. The EBITDA margin reached 56.5% in 2Q13, representing a reduction of 8.6 p.p. compared to the same period for 2012. The decline is largely due to the negative impact of the R$ 117.4 million arising from short term transactions including those conducted across the CCEE, and due to provisions to recognize estimated costs in relation to the participation of the generators in the apportionment of the System Services Charges (ESS), established by CNPE Resolution 03, in the amount of R$ 42.4 million.



(1) EBITDA represents: net income + income tax and social contribution + financial expenses, net + depreciation and amortization.

To allow the reconciliation of the net income with EBITDA, we show the following table:

(in thousand R$)	2Q13	2Q12	Chg. %	6M13	6M12	Chg. %
Net income	324,014	342,092	-5.3	748,891	669,354	11.9
(+) Income tax and social contribution	159,078	168,166	-5.4	365,090	331,987	10.0
(+) Financial expenses, net	91,826	128,533	-28.6	190,318	215,736	-11.8
(+) Depreciation and Amortization	145,015	139,101	4.3	286,176	273,189	4.8
EBITDA	**719,933**	**777,892**	**-7.5**	**1,590,475**	**1,490,266**	**6.7**

Financial Result

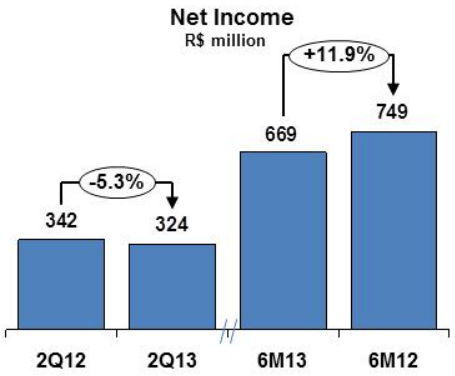
Financial income: 2Q13 revenues were R$ 51.0 million, representing an increase of R$ 26.9 million over the amount reported in the same quarter of 2012. This variation is essentially due to the recognition of a non-recurring gain from a legal action worth R$ 29.2 million challenging the amount of interest and monetary restatement on energy sales in previous years, settlement of which was delayed.

Financial expenses: these expenses in 2Q13 were R$ 142.8 million, R$ 9.8 million less than the R$ 152.6 million in the preceding year. The decline is largely due to: (i) the reduction of R$ 14.1 million in monetary restatement on concessions payable due to the lower variation in inflation indices between the analyzed quarters; and (ii) the increase of R$ 4.0 million in foreign exchange translation losses on loans.

Income Tax and Social Contribution on Net Income

Income tax and social contribution overheads amounted to R$ 159.1 million in 2Q13, R$ 9.1 million less than the R$ 168.2 million for the same quarter of 2012. This variation stems mainly from the reduction of pre-tax profits between the two compared quarters.

Net Income As a result of the impact of the factors commented above, 2Q13 net income was R$ 324.0 million, R$ 18.1 million, or 5.3%, down on the R$ 342.1 million recorded for the same quarter in 2012. The leading factor accountng for the decline in quarterly results was the negative result of R$ 77.5 million from short term transactions including those arising from business conducted through the CCEE. This effect was partially offset by a positive non-recurring event worth R$ 19.3 million, resulting from a successful court action involving interest and monetary restatement on energy sales. It is also worth pointing out that net income was negatively impacted by R$ 28.0 million due to provisions to recognize estimated costs in relation to the participation of the generators in the apportionment of the System Services Charges (ESS), established by CNPE Resolution 03.



TRACTEBEL ENERGIA S.A.

CNPJ Nº 02.474.103/0001-19 | NIRE Nº 42 3 0002438-4

NOTES TO THE QUARTERLY FINANCIAL STATEMENT AS OF 6.30.2013

(In thousands of Reais or other currencies, unless otherwise indicated)

1. OPERATIONS

Tractebel Energia S.A. ("Company", "Tractebel Energia" or "TBLE") is an independent utility concessionaire and a publicly held corporation with its registered headquarters in the Municipality of Florianópolis, Santa Catarina State, Brazil. The core business and main operating activity of the Company and its subsidiaries is the generation and sale of electrical energy, regulated by the Brazilian Electricity Regulatory Agency (Aneel), which is linked to the Ministry of Mines and Energy (MME).

The shares of the Company are listed in the New Market segment of BM&FBOVESPA under the ticker TBLE3. Tractebel Energia also trades Level 1 American Depositary Receipts (ADR) in the U.S. Over-the-Counter market under the ticker TBLEY, in the proportion of one ADR for each common share.

The Company is controlled by GDF SUEZ Energy Latin America Participações Ltda. (GSELA), a company established in Brazil and controlled by International Power S.A. (current name of SUEZ-Tractebel S.A.) headquartered in Belgium. International Power S.A. is part of the economic group GDF SUEZ group, headquartered in France.

Tractebel Energia is the largest private company in electrical energy generation in Brazil, responsible for approximately 6.3%[1] of the country's installed capacity. At 6.30.2013, its installed capacity, including its stakes in energy generation consortiums, and after the last of the eight generating units in Estreito Hydroelectric Power Plant (Estreito HPP) started its commercial operations, is 6,909.3[2] MW. Out of this total, 80.5% arises from hydroelectric power plants, 17.1% from thermoelectric power plants and 2.4% from complementary energy: Small Hydroelectric Power Plants – (SHPP), wind farms and biomass power plants. At 6.30.2013, assured energy for sale averaged 3,811.9 MW.

The Company's generation facilities in operation consist of nine hydroelectric power plants, six thermoelectric power plants[3], three Small Hydroelectric Power Plants, two wind farms and two biomass power plants.

[1] Information based on data as of 12.31.2012

[2] The non-financial information in these financial statements such as MW, average MW, installed capacity, among others, is not reviewed by the independent auditors.

[3] The Jorge Lacerda Thermoelectric Complex consists of three plants.

The main event related to the Company's activity carried out in the second quarter of 2013 was the following:

Acquisition of Campo Largo Project

In June 2013, the Company concluded the acquisition process of CLWP Brasil Ltda. in the amount of R$ 21,610, after fulfilling certain terms set forth in the agreement signed on January 2013. CLWP is the owner of 7 wind power generation projects, with joint installed and commercial capacity of 206 average MW and 105 average MW, respectively. More details are disclosed in Note 9 – Investments.

2. – PRESENTATION OF FINANCIAL STATEMENTS

The consolidated quarterly information, identified as "Consolidated," was prepared in compliance with the International Financial Reporting Standards (IFRS), issued by the International Accounting Standards Board (IASB) and with Brazilian accounting practices (BRGAAP), which are in compliance.

The individual quarterly information of Tractebel Energia, identified as "Parent company", was prepared according to accounting practices adopted in Brazil. Those practices differ from the international accounting standards applicable to Tractebel Energia only regarding the valuation of investments under the equity method, since, under IFRS, the investments must be measured and presented at acquisition cost or fair value.

Said quarterly information was prepared according to the standards of the Brazilian Securities and Exchange Commission (CVM) applicable to the elaboration of the Quarterly Information (ITR), using the historic cost as a base value, except for the fair value evaluation of certain financial instruments, when required by applicable standards.

The elaboration of quarterly information requires that the Management of the Company and its subsidiaries make estimates for the recording of certain transactions affecting their assets and liabilities, income and expenses.

The accounting practices and calculation methods adopted in the preparation of quarterly financial statements of 6.30.2013, as well as the main judgments and uncertainties in the estimates used in applying accounting practices are the same as those used in the preparation of the financial statements for the year ended on 12.31.2012.

The content and values of certain explanatory notes presented in the financial statements for the year ended on 12.31.2012, which did not require significant updates, have not been repeated on the notes selected for the quarterly statements of 6.30.2013. Therefore, these two financial statements should be read together.

Pronouncements applicable to the Company as from 1.1.2013

- CPC 33 (R1) and IAS 19 Revised – Employee Benefits

The accounting practices related to the recognition and measurement of employee benefits were altered and their adoption became compulsory starting from 1.1.2013.

The new standard eliminated the "corridor" method approach, which allowed the deferred recognition of actuarial gains or losses through profit or loss. Hence, on 1.1.2013, the Company adjusted these amounts in its assets and liabilities, against Shareholders' Equity in the "Other comprehensive income" caption. Starting from 1.1.2013, the actuarial gains and losses annually valued by the actuaries will be recognized directly under "Other comprehensive income" in the Statement of Comprehensive Income and in Shareholders' Equity, as stipulated by the revision of CPC 33 and IAS 19.

Moreover, the calculation of interest income on the plan assets started to be made based on the discount rate used for the present value measurement of the actuarial liability.

For the effects of comparison, as required by the standard, the Company applied this new rule with retrospective effect to 1.1.2012 and, consequently, adjusted the balance sheet of 12.31.2012 and the results for the quarter ended on 6.30.2012, as shown in the following tables:

a) Effect on the balance sheet of 12.31.2012

	Parent company			Consolidated		
	Balance at 12.31.2012	**Adjust**	**Adjusted balance**	**Balance at 12.31.2012**	**Adjust**	**Adjusted balance**
Non-current Assets	**7,746,549**	**705**	**7,747,254**	**10,279,111**	**705**	**10,279,816**
Long Term Assets	229,349	705	230,054	486,526	705	487,231
Other non-current assets[4]	20,033	705	20,738	40,742	705	41,447
Non-current liabilities	**2,298,243**	**(38,706)**	**2,259,537**	**5,110,903**	**(38,706)**	**5,072,197**
Retirement benefits obligations	274,607	(59,009)	215,598	274,607	(59,009)	215,598
Deferred income and social contribution taxes	163,370	20,303	183,673	179,127	20,303	199,430
Shareholders' Equity	**5,460,177**	**39,411**	**5,499,588**	**5,462,840**	**39,411**	**5,502,251**
Other comprehensive income						
Actuarial gains, net	-	48,454	48,454	-	48,454	48,454
Profit Reserves	2,340,060	(9,043)	2,331,017	2,340,060	(9,043)	2,331,017

[4] Previg BD Plan (Surplus plan)

b) Effect on the profit or loss of the 1st semester of 2012

	Parent company			Consolidated		
	1st sem. of 2012	Adjust	Adjusted balance	1st sem. of 2012	Adjust	Adjusted balance
Accrual of operating provisions, net	329	(3,974)	(3,645)	(693)	(3,974)	(4,667)
Income (Loss) Before Financial Result and Taxes	**1,062,021**	**(3,974)**	**1,058,047**	**1,221,051**	**(3,974)**	**1,217,077**
Financial Result	**(119,077)**	**(2,876)**	**(121,953)**	**(212,860)**	**(2,876)**	**(215,736)**
Interest on actuarial liability, net	(5,156)	(2,876)	(8,032)	(5,156)	(2,876)	(8,032)
Income (Loss) Before Income Taxes	**942,944**	**(6,850)**	**936,094**	**1,008,191**	**(6,850)**	**1,001,341**
Income and Social contribution Taxes	**(269,339)**	**2,330**	**(267,009)**	**(334,317)**	**2,330**	**(331,987)**
Net Income in the semester	**673,605**	**(4,520)**	**669,085**	**673,874**	**(4,520)**	**669,354**

c) Effect on the profit or loss of the 2nd quarter of 2012

	Parent company			Consolidated		
	2nd quarter of 2012	Adjust	Adjusted balance	2nd quarter of 2012	Adjust	Adjusted balance
Accrual of operating provisions, net	2,143	(1,987)	156	1,770	(1,987)	(217)
Income (Loss) Before Financial Result and Taxes	**550,226**	**(1,987)**	**548,239**	**640,778**	**(1,987)**	**638,791**
Financial Result	**(78,741)**	**(1,438)**	**(80,179)**	**(127,095)**	**(1,438)**	**(128,533)**
Interest on actuarial liability, net	(2,578)	(1,438)	(4,016)	(2,578)	(1,438)	(4,016)
Income (Loss) Before Income Taxes	**471,485**	**(3,425)**	**468,060**	**513,683**	**(3,425)**	**510,258**
Income and Social contribution Taxes	**(127,259)**	**1,165**	**(126,094)**	**(169,331)**	**1,165**	**(168,166)**
Net Income in the quarter	**344,226**	**(2,260)**	**341,966**	**344,352**	**(2,260)**	**342,092**

- CPC 19 (R2) and IFRS 11 – Joint Arrangements

The pronouncement establishes that in relations between entities characterized as "Joint Operations", the joint operator should recognize assets, liabilities, revenues and expenses related to its stake in the joint arrangement. The characteristics and the economic essence of the Company's stake in the business and operations of the investee Itá Energética S.A. (Itasa) characterize a joint operation.

Interests held in assets, liabilities, revenues and expenses corresponding to joint operations in entities without their own legal personality (participation in consortia) are recognized in the individual financial statements of the companies that maintain the joint operations, and, subsequently, in the consolidated statements.

The adoption of said standard did not result in any change in relation to the method used to prepare the balance sheet and the income statement of the parent company and the consolidated statements of the Company for 2012.

EmpresasNet (ENET) System

It is worth noting that the table "Statement of Changes in Shareholders' Equity" of the CVM's "EmpresasNet" System, the Adjustment to fair value of property, plant and equipment mentioned in "Other Comprehensive Income", is presented in the column as such as there is no more appropriate option in the standard CVM statement for the presentation of said transaction.

The balances in the balance sheet accounts of the parent company and the consolidated, shown in the ENET system, corresponding to 12.31.2012, already include the retrospective application, for comparison purposes, of CPC 33 (R1) and IAS 19 mentioned above. Similarly, the statements of income, changes to shareholders' equity, cash flows and value added, of the parent company and the consolidated, for the quarter ended on 6.30.2012, also include retrospective adjustments related to this adoption.

Approval of quarterly information

The quarterly information previously mentioned was approved by the Board of Directors in a meeting held on 7.30.2013.

New standards, changes or interpretation of IFRS issued by IASB

Accounting standards and technical interpretations reviewed or issued in prior periods are mentioned in the financial statements for the year ended 12.31.2012 and were not repeated in these quarterly financial statements since they had no changes. The main reviews and/or changes in the six-month period ended on 6.30.2013 were as follows:

IAS 36 – Recoverable Amount Disclosures for Non-Financial Assets

In May 2013, IASB issued an amendment to the standard IAS 36 – Impairment of assets, which requires the disclosure of additional information on the fair value measurement of impaired assets. The changes shall be applied retroactively to the annual periods starting on or after 1.1.2014. The Company is currently assessing the effects from the application of said review.

IFRIC 21 - Levies

In May 2013, IASB issued the interpretation IFRIC 21 – Levies, which determines when to recognize an obligation to pay a tax under the scope of IAS 37 – Provisions, Contingent Liabilities and Contingent Assets. Said interpretation shall be applied to annual periods starting on or after 1.1.2014. The Company is currently assessing the effects from the application of said interpretation.

IAS 39 – Novation of Derivatives and Continuation of Hedge Accounting

In June 2013, IASB issued an amendment to the standard IAS 39 – Financial Instruments: Recognition and Measurement, which allows an exception to the discontinuation of hedge accounting when the novation of a derivative designated as a hedge instrument meets certain criteria. The changes shall be applied retroactively to the annual periods starting on or after 1.1.2014. The Company believes that the changes to said standard will not impact its financial statements.

3. – CASH AND CASH EQUIVALENTS

	Parent company		Consolidated	
	6.30.2013	12.31.2012	6.30.2013	12.31.2012
Cash and bank deposits	**2,436**	**3,207**	**6,431**	**13,832**
Marketable securities:				
- Citibank - Exclusive investment fund				
Repurchase transactions with federal public bonds[5]				
National Treasury Bill (LTN)	537,895	728,976	960,351	1,126,254
National Treasury Note (NTN - B)	1,899	-	3,389	-
	539,794	**728,976**	**963,740**	**1,126,254**
- Financial Institutions[6]				
Certificates of Bank Deposit (CDB)	4,273	4,134	8,626	12,744
Repurchase agreements with debentures	-	-	6,532	27,146
	4,273	**4,134**	**15,158**	**39,890**
Total of marketable securities	**544,067**	**733,110**	**978,898**	**1,166,144**
	546,503	**736,317**	**985,329**	**1,179,976**

The Company structured its marketable securities to concentrate funds in an Exclusive Investment Fund in Fixed Income, the units of which can be redeemed at any time without losses.

[5]These are sales of marketable securities with a repurchase commitment by the seller concomitant with the commitment of reselling by the buyer. These transactions have immediate liquidity and are remunerated by the Selic rate and are backed by federal government bonds.

[6]Banks: Safra, Itaú Unibanco, Itaú BBA, Banco do Brasil, Votorantim and Bradesco.

4. – TRADE ACCOUNTS RECEIVABLE

a) Breakdown

	Parent company		Consolidated	
	6.30.2013	12.31.2012	6.30.2013	12.31.2012
Current				
Concessionaires	222,970	253,084	340,016	369,657
Trading companies	125,138	135,532	30,152	64,279
Free consumers	21,003	20,972	244,095	185,741
Transactions within CCEE[7]				
- Current	6,806	9,456	7,001	9,691
- Extraordinary Tariff Recovery (RTE)	2,665	2,665	2,665	2,665
- Agents with lawsuits or in default	122,574	122,574	122,574	122,574
	501,156	**544,283**	**746,503**	**754,607**
Allowance for doubtful accounts	(131,282)	(131,282)	(131,691)	(131,691)
	369,874	**413,001**	**614,812**	**622,916**

The average term for receiving amounts relative to electrical energy sale invoices is 25 days, as from the first day of month subsequent to the sale.

b) Breakdown of accounts receivable by maturity

	Parent company		Consolidated	
	6.30.2013	12.31.2012	6.30.2013	12.31.2012
Overdue up to 30 days	6,547	9,252	8,928	9,401
Overdue from 31 to 60 days	2,937	-	4,362	-
Overdue from 61 to 90 days	-	-	89	-
Overdue more than 91 days				
- With provision accrued	131,282	131,282	131,691	131,691
- Without provision accrued	1,513	1,143	1,805	1,160
	132,795	**132,425**	**133,496**	**132,851**
	142,279	**141,677**	**146,875**	**142,252**

On 6.30.2013, the Company had receivables overdue up to 30 days from its subsidiary Tractebel Energia Comercializadora, in the amount of R$ 6,540, which was settled on 7.16.2013.

Due to the expectation of receiving overdue amounts, the Company did not accrue any allowance for doubtful accounts for amounts overdue up to 60 days or for a portion of the amounts overdue more than 90 days due

[7] Electrical Energy Trading Chamber.

c) Allowance for doubtful accounts

	Parent company		Consolidated	
	6.30.2013	12.31.2012	6.30.2013	12.31.2012
Trading companies	6,043	6,043	6,452	6,452
RTE	2,665	2,665	2,665	2,665
Agents with lawsuits or in default	122,574	122,574	122,574	122,574
	131,282	**131,282**	**131,691**	**131,691**

d) Agreement with client in judicial recovery

In January 2013, the Company started to receive the installments related to the agreement with a certain distribution company member of the National Interconnected System (SIN), which is in judicial recovery, which foresaw the payment in 60 equal installments, without interest on amounts receivable by the Company and its subsidiaries. The balance amount at the parent company and consolidated is R$ 3,106 and R$ 5,650, respectively.

5. – INCOME AND SOCIAL CONTRIBUTION TAXES RECOVERABLE

	Parent company		Consolidated	
	6.30.2013	12.31.2012	6.30.2013	12.31.2012
Current				
PIS [8] and Cofins[9]	-	-	44,927	54,799
Income and social contribution taxes	-	-	14,045	9,451
ICMS[10]	-	-	197	194
INSS [11]	711	305	711	305
	711	**305**	**59,880**	**64,749**
Non-current				
PIS and COFINS	2,560	1,131	97,367	106,831
Income and social contribution taxes	-	-	4,928	5,766
ICMS	12,995	12,683	15,881	15,581
INSS	-	-	6	7
	15,555	**13,814**	**118,182**	**128,185**

PIS and Cofins tax credits to offset arise from the acquisition of machinery and equipment, and expenses with the construction of facilities for the installation of power generation projects.

[8]Social Integration Program
[9]Contribution for Social Security Funding
[10]Value-Added Tax on Sales and Communication and Transport Services
[11]National Social Security Institute

6. – RESTRICTED DEPOSITS

	Parent company		Consolidated	
	6.30.2013	12.31.2012	6.30.2013	12.31.2012
Current				
Reserve account – Transactions in CCEE	**19,144**	**-**	**27,154**	**1,309**
Non-current				
Debt services reserve account	**-**	**-**	**105,840**	**103,310**

The constitution of "CCEE transaction reserve account" takes into account the level of exposure of the Company and its subsidiaries in transactions within the CCEE. That exposure is used as a basis to define the amount of the financial reserve used to guarantee those transactions.

The "Debt services reserve account" aims to guarantee the debt services with the financing banks.

These deposits are invested in investment funds or CDBs.

7. - AMOUNTS RECEIVABLE FROM SALE OF ASSET

In this caption are recorded the receivables of Jacuí Elétrica S.A. (Eleja) relating to the sale of the Jacuí thermoelectric arrangement. The balance of R$ 86,886, recorded in the Parent Company and Consolidated balance sheets at 6.30.2013 and 12.31.2012, corresponds to the present value of the installments receivable in July 2009, the month in which the Company started a process of foreclosure of the contract, due to the fact that Eleja had suspended payments of installments due. As of such date, the Company prudently decided to no longer recognize interests and monetary variation on the installments due.

The execution lawsuit filed against Eleja allowed the Company to seize assets of the Jacuí project, which had been provided as guarantee. The seizure has been converted into a pledge and the assets in guarantee were appraised by a court expert for a future transfer. The appraisal value of the pledged assets in November 2011 was R$ 116,492.

The existence of other creditors may result in the division of the existing assets of Eleja to pay off their rights. The Company believes that any rights of other creditors will not jeopardize the recovery of amounts receivable recorded by the Company.

The Company still awaits a court approval for its request for transferring the ownership of the pledged assets already appraised in order to determine which ones will be sold and which ones will remain with the company.

In July 2012, Eleja filed a request to annul actions executed until then. The Company became aware of this request in the same month, and challenged the request.

As of 6.30.2013, the nominal value of the unsettled contractual installments, restated by the contractual index, the General Price Index for Domestic Availability (IGP-DI) amounts to R$ 128,913 (R$ 126,576 as of 12.31.2012). Total debt amount, including fines and contract charges, exceeds experts' appraisal amount, causing the Company to request a boost to the attachment in March 2012, which is awaiting court decision.

The Company, in a prudent manner, does not intend to recognize the adjustment on this "Account receivable" to the assets market value, as previously mentioned, until the final decision of the judicial proceeding.

8. - JUDICIAL DEPOSITS

a) Breakdown

	Parent company		Consolidated	
	6.30.2013	12.31.2012	6.30.2013	12.31.2012
Tax	93,609	90,488	94,091	90,952
Civil	16,673	14,490	17,731	15,506
Labor	3,956	3,638	4,280	3,953
	114,238	**108,616**	**116,102**	**110,411**

The amounts deposited are linked to lawsuits being conducted in court and in administrative levels. From the amount deposited on 6.30.2013, R$ 42,844 (R$ 39,368 on 12.31.2012) are directly related to probable risk provisions.

In July 2012, the Company obtained the approval on the request for the judicial deposits release related to the proceeding of PIS and Cofins on energy sales contracts at predetermined price within the scope of Normative Instruction 658/06 of the Internal Revenue Service of Brazil. However, in August 2012, the Federal Government claimed the suspension of the license issuance order to review contracts linked to court decision. The amount of such deposits at 6.30.2013 is R$ 47,144 in the parent company and consolidated (R$ 45,571 at 12.31.2012).

9. - INVESTMENTS

a) Breakdown

	Parent company	
	6.30.2013	12.31.2012
Interest on subsidiaries:		
Measured at the equity method		
Equity in earnings of subsidiaries	2,752,788	2,649,730
"Goodwill" (Concession right)	112,068	114,262
	2,864,856	**2,763,992**

b) Measured at the equity method

b.1) Changes on investments

	Itasa[12]	CEE[13]	CESS[14]	Lages[15]	TBLC[16]	TBLP[17]	Other	Total
Balance at 12.31.2012	**329,803**	**983,367**	**376,380**	**59,198**	**168,562**	**732,419**	**1**	**2,649,730**
Capital increase	-	-	-	-	-	19,918	-	19,918
Equity in net income of subsidiaries	4,267	7,875	2,113	9,634	58,305	15,134	-	97,328
Dividends	(14,188)	-	-	-	-	-	-	(14,188)
Balance at 6.30.2013	**319,882**	**991,242**	**378,493**	**68,832**	**226,867**	**767,471**	**1**	**2,752,788**

Additional information

	Itasa	CEE	CESS	Lages	TBLC	TBLP
Interest (%)	**48.75%**	**99.99%**	**99.99%**	**99.99%**	**99.99%**	**99.99%**
12.31.2012						
Total Assets	769,992	2,691,577	1,341,435	69,884	382,324	1,241,041
Shareholders' Equity	676,523	983,367	376,380	59,198	168,562	735,082
6.30.2013						
Total Assets	690,741	2,738,234	1,332,836	79,660	436,405	1,296,196
Shareholders' Equity	656,171	991,242	378,493	68,832	226,867	770,448
2nd quarter of 2013						
Net Revenue	41,294	87,783	52,054	10,540	520,917	27,435
Net Income	11,637	8,108	3,021	1,664	15,224	6,531
6.30.2013						
Net Revenue	70,008	170,953	105,136	27,050	1,047,920	56,090
Net Income	8,753	7,875	2,113	9,634	58,305	15,448

[12] Itá Energética S.A., jointly-controlled company.
[13] Companhia Energética Estreito
[14] Companhia Energética São Salvador
[15] Lages Bioenergética Ltda.
[16] Tractebel Energia Comercializadora Ltda.
[17] Tractebel Energias Complementares Participações Ltda.

Trairi Project

The Company is continuing with the construction of the Trairi Project wind farms in the state of Ceará. The construction work is in advanced stage and the scheduled conclusion continues to be the second semester of 2013. The energy to be generated by the wind farms has been sold in the Free Trading Environment (ACL) through medium- and long-term contracts through the subsidiary TBLC.

Acquisition of new wind power projects

- Campo Largo Project

In June 2013, TBLP, a wholly-owned subsidiary of the Company, concluded the acquisition process of CLWP Brasil Ltda. at the amount of R$ 21,610, after fulfilling all the conditions precedent set forth in the contract entered into in January 2013, of which R$ 12,135 refer to outstanding installments monetarily adjusted by the variation of the IPCA inflation index, plus interest of 1.5 % p.a.

The total acquisition amount corresponds basically to the fair value of the basic environmental projects, the power generation certification, winds measurements, preliminary environmental licenses and leasing agreements.

CLWP is the owner of 7 Special Purpose Entity (SPE), each of which is responsible for developing one wind power generation project in the municipalities of Umburanas and Sento Sé, 420 km from Salvador, with joint installed capacity of 206 average MW and commercial capacity of 105 average MW.

The former controlling shareholders of CLWP are also developing other wind power projects, with additional 150 MW of installed capacity, in the same region, on which the Company has a purchase preference, in the amount of R$ 16,500, subject to the obtainment of environmental license, which is already in an advanced phase of approval.

- Flecheiras Project

In February 2013, the Company acquired the Flecheiras wind power project, located near the wind power projects of the Trairi Project in Ceará, in the amount of R$ 850, of which R$ 765 were already paid. The installed and commercial capacity expected from the project is 18.9 average MW and 8.9 average MW, respectively.

Said investment was registered in February 2013, when the transfer of shares, risks and benefits involved occurred.

b.2) "Goodwill" (Concession right) – Parent company

Changes

	CEE	CESS	Total
Balance as at 12.31.2012	**83,426**	**30,836**	**114,262**
Amortization	(1,562)	(632)	(2,194)
Balance as at 6.30.2013	**81,864**	**30,204**	**112,068**

Amounts related to "Goodwill" (Concession right) paid in the acquisitions of the subsidiaries was defined with a basis on the present value of the cash flow projections obtained through economic and financial evaluations and resulted from the acquisition of the concession granted by Aneel for the use of public assets in the generation of electrical energy.

The asset is being amortized over the period of the concession contract, according to its defined useful life, since the economic benefits arising from the acquisitions of these investments will occur over the course of the concession period.

10.- PROPERTY, PLANT AND EQUIPMENT

a) Breakdown

		Parent company			
		6.30.2013			12.31.2012
	Average rate of depreciation %	Adjusted cost	Accumulated depreciation	Net amount	Net amount
In service					
Reservoirs, dams and ducts	2.73	4,417,609	(2,315,384)	2,102,225	2,159,451
Buildings and improvements	2.98	1,282,984	(754,774)	528,210	543,628
Machinery and equipment	4.12	5,573,555	(3,656,256)	1,917,299	2,001,942
Furniture and fixtures	6.25	8,562	(3,926)	4,636	4,737
Vehicles	14.29	1,781	(1,384)	397	424
Special obligations		(13,181)	-	(13,181)	(13,275)
		11,271,310	**(6,731,724)**	**4,539,586**	**4,696,907**
In progress					
Buildings and improvements		21,107	-	21,107	16,501
Machinery and equipment		71,273	-	71,273	20,452
Advances to suppliers		72,746	-	72,746	7,242
Acquisitions to be apportioned		3,025	-	3,025	1,141
		168,151	**-**	**168,151**	**45,336**
		11,439,461	**(6,731,724)**	**4,707,737**	**4,742,243**

		Consolidated			
		6.30.2013			12.31.2012
	Average rate of depreciation %	Adjusted cost	Accumulated depreciation	Net amount	Net amount
In service					
Reservoirs, dams and ducts	3.04	7,090,392	(2,575,802)	4,514,590	4,358,878
Buildings and improvements	3.22	1,764,061	(834,923)	929,138	939,975
Machinery and equipment	4.11	7,865,162	(4,007,258)	3,857,904	3,692,815
Furniture and fixtures	6.25	9,661	(4,348)	5,313	5,348
Vehicles	14.29	2,140	(1,706)	434	472
Special obligations		(13,306)	-	(13,306)	(13,400)
		16,718,110	**(7,424,037)**	**9,294,073**	**8,984,088**
In progress					
Reservoirs, dams and ducts		944	-	944	13,517
Buildings and improvements		50,203	-	50,203	43,852
Machinery and equipment		139,335	-	139,335	123,189
Advances to suppliers		227,096	-	227,096	132,630
Acquisitions to be apportioned		24,432	-	24,432	385,809
		442,010	**-**	**442,010**	**698,997**
		17,160,120	**(7,424,037)**	**9,736,083**	**9,683,085**

b) Changes in property, plant and equipment

	Parent company						
	Reservoirs, dams and ducts	Buildings and improvements	Machinery and equipment	Other	Construction in progress	Special obligations	Total
Balance at 12.31.2012	**2,159,451**	**543,628**	**2,001,942**	**5,161**	**45,336**	**(13,275)**	**4,742,243**
Additions	-	-	-	-	128,296	94	128,390
Maesa Merger	7,119	1,537	7,728	2	115	-	16,501
Transfers	(5,837)	560	10,345	528	(5,596)	-	-
Write-offs	-	-	(348)	(3)	-	-	(351)
Depreciation	(58,508)	(17,515)	(102,368)	(655)	-	-	(179,046)
Balance at 6.30.2013	**2,102,225**	**528,210**	**1,917,299**	**5,033**	**168,151**	**(13,181)**	**4,707,737**

	Consolidated						
	Reservoirs, dams and ducts	Buildings and improvements	Machinery and equipment	Other	Construction in progress	Special obligations	Total
Balance at 12.31.2012	**4,358,878**	**939,975**	**3,692,815**	**5,820**	**698,997**	**(13,400)**	**9,683,085**
Additions	-	-	-	-	313,773	94	313,867
Maesa Merger	7,119	1,537	7,728	2	115	-	16,501
Transfers	253,158	14,020	303,073	624	(570,875)	-	-
Write-offs	-	-	(423)	(3)	-	-	(426)
Depreciation	(104,565)	(26,394)	(145,289)	(696)	-	-	(276,944)
Balance at 6.30.2013	**4,514,590**	**929,138**	**3,857,904**	**5,747**	**442,010**	**(13,306)**	**9,736,083**

Depreciation of assets comprising the Power Plants' Original Project

The Company, solely based on Law 8,987/95 and Decree 2,003/96, considers that at the end of the concession and authorization terms of the hydroelectric arrangements, there is not a guarantee of restitution of the residual value of the Original Project by the Granting Power.

Therefore, the Company, as from 1.1.2007, has depreciated said assets at the rates determined by Aneel, which represent the estimated useful lives of the assets, limited to the concession term, even though the agreements and the law provide the possibility of renewing the concessions and authorizations granted.

Also, according to said law, additional investments made to ensure the continuity of the service provided and that they remain up-to-date, will be indemnified by the government at the end of the period of concessions and authorizations. Thus, these assets are being depreciated according to the depreciations rates established by ANEEL.

c) Fair value adjustment of property, plant and equipment

In attendance of CPC 27 - Property, Plant and Equipment and ICPC 10 - Clarifications on CPC 27 and CPC 28 - Investment properties, on 1.1.2009, date of the initial adoption of the international standards and CPC, the Company adopted the fair value as the deemed cost of property, plant and equipment of the Company's plants whose book values differed substantially from their fair value.

The adjustment to the fair value of property, plant and equipment, net of deferred income tax and social contribution was offset by the 'Asset Valuation Adjustments' account under Shareholders' Equity. Depreciation on said adjustment will not produce any effects on the income tax and social contribution calculation base or on the dividend distribution base.

Balances of property, plant and equipment on 6.30.2013 and 12.31.2012 include the fair value adjustment, net of depreciation, in the amounts of R$ 840,943 and R$ 882,769, respectively. Depreciation on the adjustment to fair value in the quarter and semester ended on 6.30.2013 was R$ 21,012 and R$ 41,826, respectively.

d) Record of the onerous concession contracted or acquired in a business combination

The Company, for the purpose of preparing the consolidated information, considered as reference to record the onerous concessions and authorizations granted by the Federal Government for the use of public assets to generate electrical energy, contracted or acquired in a business combination, the IFRS 3 - Business Combination Application Guide, which enables the recognition of the fair value for the concession and the property, plant and equipment as the single asset in the financial statements, when these assets can no longer be sold or transferred separately.

In accordance with this pronouncement, the Company recognized the onerous concession and the authorizations contracted or acquired in a business combination as a single asset in the property, plant and equipment group, broken-down by the nature of the assets proportionally to their cost of acquisition. This procedure has already been adopted by the Company before the adoption of IFRS and CPC became compulsory, in 1.1.2009, and was maintained for transactions after that date in order to maintain the consistency of procedures.

The balance of these concessions and authorizations to use public assets for power generation, in Property, Plant and Equipment, on 6.30.2013 and 12.31.2012 was R$ 539,070 and R$ 551,534, respectively, and R$ 1,168,572 and R$ 1,194,967, respectively, in the consolidated statement.

e) Appropriation of financial charges

Financial charges linked to financings and concession payables are capitalized in property, plant and equipment assets in progress during the construction of the power plants. Financial charges capitalized in the consolidated property, plant and equipment in the quarter and semester ended on 6.30.2013 was R$ 3,935 and R$ 11,930, respectively.

f) Impairment of assets

The Company periodically evaluates the property, plant and equipment aiming to identify evidence of impairment, or when events or significant changes can indicate eventual impairment of their book value. If the book value exceeds the recoverable value, this loss is recognized in the income statement. There is no evidence identified that indicate impairment in the Company's assets.

11.– INTANGIBLE ASSETS

a) Breakdown

		Parent company			
		6.30.2013			12.31.2012
	Amortization period	Adjusted cost	Accumulated amortization	Total	Total
Right to use	Until 2034	30,427	(20,727)	**9,700**	**10,246**
Other	-	-	-	**-**	**719**
		30,427	**(20,727)**	**9,700**	**10,965**

		Consolidated			
		6.30.2013			12.31.2012
	Amortization period	Adjusted cost	Accumulated amortization	Total	Total
Right of use	Until 2037	39,821	(22,134)	**17,687**	**16,996**
Electrical energy purchase right	2013 to 2023	64,561	(3,008)	**61,553**	**64,561**
Operation license	2013 to 2014	22,243	(11,489)	**10,754**	**14,556**
Rights of Campo Largo Project	-	21,671	-	**21,671**	**-**
Rights of Trairi Project	2013 to 2041	12,668	-	**12,668**	**12,668**
Other	-	-	-	**-**	**719**
		160,964	**(36,631)**	**124,333**	**109,500**

Rights of Campo Largo Project

In the second quarter of 2013, the Company registered the rights over the Campo Largo wind power generation project, acquired through a business combination. The rights to the project correspond to the fair value of the basic environmental projects, the certification of power generation, wind measurements, preliminary environmental licenses and leasing agreements. The amortization of these rights will start as soon as the wind power projects start operating commercially and will be limited to the term of authorization of the respective plants. Further details regarding the acquisition are available in Note 9 – Investments.

b) Changes

	Parent company	Consolidated
Balance at 12.31.2012	**10,965**	**109,500**
Addition	1,044	24,065
Amortization	(2,309)	(9,232)
Balance at 6.30.2013	**9,700**	**124,333**

12.- SUPPLIERS

	Parent company		Consolidated	
	6.30.2013	12.31.2012	6.30.2013	12.31.2012
Current				
Charges for the use of and connection to the power grid	32,747	36,423	40,381	44,413
Electricity purchased	8,845	17,277	78,695	62,984
Transactions within CCEE	27,423	29,678	40,000	32,974
Materials and services	20,167	29,768	30,056	39,166
Fossil fuels and biomass	494	9,579	2,071	9,579
Suppliers of property, plant and equipment and intangible assets	3,484	4,821	22,383	30,212
	93,160	**127,546**	**213,586**	**219,328**

On 6.30.2013, the Company does not have any overdue amounts with the Suppliers of goods, rights and services related to its operating activities.

13.– INCOME AND SOCIAL CONTRIBUTION TAXES PAYABLE

	Parent company		Consolidated	
	6.30.2013	**12.31.2012**	**6.30.2013**	**12.31.2012**
Federal				
Income and social contribution taxes	260,152	409,824	266,448	436,981
PIS and COFINS	21,428	18,648	23,773	22,661
INSS	3,716	3,597	4,295	4,277
Other	1,025	1,431	1,039	1,471
	286,321	**433,500**	**295,555**	**465,390**
(-) Federal taxes recoverable	(6,337)	(75,541)	(8,176)	(76,431)
	279,984	**357,959**	**287,379**	**388,959**
State				
ICMS payable	5,188	6,110	28,312	27,457
(-) ICMS recoverable	(2,899)	(1,717)	(2,916)	(1,724)
	2,289	**4,393**	**25,396**	**25,733**
Municipal				
ISSQN [18]	649	623	1,346	1,384
	282,922	**362,975**	**314,121**	**416,076**

Current tax obligations are presented net of assets when said taxes correspond to the same tax entities and the Company's management intends to settle them at net value.

The amount of R$ 69,528 disclosed at 12.31.2012 regarding federal tax credits, in the parent company and consolidated, corresponded to PIS and Cofins recognized due to a final favorable court decision related to the application of Normative Instruction 468/2004. In December 2012, the Company received a favorable order from the Federal Revenue Service of Brazil regarding its requests to activate the credits, which were offset in January 2013.

[18] Services Tax

14.– LOANS AND FINANCING

a) Breakdown

	Parent company					
	6.30.2013			12.31.2012		
	Current	Non-current	Total	Current	Non-current	Total
Local currency						
Bank of America Merrill Lynch	286,667	143,333	430,000	143,333	286,667	430,000
Nordic Investment Bank (NIB)	-	145,724	145,724	-	-	-
Banks (BNDES onlending)	-	11,510	11,510	-	-	-
Financial Charges	6,659	-	6,659	5,372	-	5,372
	293,326	**300,567**	**593,893**	**148,705**	**286,667**	**435,372**
Foreign currency						
STN[19]	9,483	94,129	103,612	8,876	93,692	102,568
BNP Paribas (Floating Rate Note)	-	114,501	114,501	-	107,613	107,613
Financial Charges	8,580	-	8,580	5,425	-	5,425
	18,063	**208,630**	**226,693**	**14,301**	**201,305**	**215,606**
	311,389	**509,197**	**820,586**	**163,006**	**487,972**	**650,978**

	Consolidated					
	6.30.2013			12.31.2012		
	Current	Non-current	Total	Current	Non-current	Total
Local currency						
Bank of America Merrill Lynch	286,667	143,333	430,000	143,333	286,667	430,000
NIB	-	145,724	145,724	-	-	-
BNDES	106,463	1,427,687	1,534,150	103,047	1,459,830	1,562,877
Banks (BNDES onlending)	69,258	862,044	931,302	79,165	885,907	965,072
Banco do Brasil	3,966	13,220	17,186	3,966	15,203	19,169
Financial Charges	12,876	-	12,876	13,231	-	13,231
	479,230	**2,592,008**	**3,071,238**	**342,742**	**2,647,607**	**2,990,349**
Foreign currency						
STN	9,483	94,129	103,612	8,876	93,692	102,568
BNP Paribas (Floating Rate Note)	-	114,501	114,501	-	107,613	107,613
Financial Charges	8,580	-	8,580	5,425	-	5,425
	18,063	**208,630**	**226,693**	**14,301**	**201,305**	**215,606**
	497,293	**2,800,638**	**3,297,931**	**357,043**	**2,848,912**	**3,205,955**

[19]National Treasury Department, net of deposited guarantees

b) Changes in loans and financings

	Parent company			Consolidated		
	Current	Non-current	Total	Current	Non-current	Total
Balance at 12.31.2012	**163,006**	**487,972**	**650,978**	**357,043**	**2,848,912**	**3,205,955**
Additions	-	153,335	153,335	-	172,700	172,700
Interest expense	23,366	-	23,366	102,887	-	102,887
Capitalized interest	-	-	-	-	11,701	11,701
Guarantee remuneration	-	(2,674)	(2,674)	-	(2,674)	(2,674)
Monetary variation	-	3,899	3,899	-	3,899	3,899
Exchange variation	1,233	14,179	15,412	1,233	14,179	15,412
Transfers	147,514	(147,514)	-	248,079	(248,079)	-
Amortization of principal	(4,329)	-	(4,329)	(108,202)	-	(108,202)
Interest payment	(19,401)	-	(19,401)	(103,747)	-	(103,747)
Balance at 6.30.2013	**311,389**	**509,197**	**820,586**	**497,293**	**2,800,638**	**3,297,931**

Contracting of loan from NIB

In January 2013, the Company signed a loan agreement with Nordic Investment Bank (NIB), in the amount of R$ 142,702, corresponding to US$ 70,000. The loan was received on 1.22.2013, in the amount of R$ 141,825, net of transaction costs of R$ 877. The amortization period is 10 years from October 2015 and the financial charges over the loan are IPCA + 3.55% p.a.

Itasa financing pre-payment

In February 2013, Itasa, company over which the Company has a joint operation, settled in advance the entire financing obtained from BNDES and banks (BNDES onlending). The amount paid by the Company, corresponding to its stake, was R$ 18,206.

Contracting of financing from Itaú BBA - FINAME PSI

The Company contracted financing from Banco Itaú BBA S.A., an onlending agent of BNDES, to obtain funds from the Investment Sustainability Program (FINAME PSI), in the amount of R$ 14,387, of which R$ 11,510 were released in June 2013. The contract maturity will occur in January 2023 and the financial charges on the financing are fixed at 2.5% p.a. The funds will be used to acquire equipment for modernizing the Salto Santiago Hydroelectric Power Plant.

Release of funds for Central Eólica Trairí S.A.

In June 2013, BNDES released the amount of R$ 16,275 related to the third installment of the financing for construction of the Trairi wind farm, to Central Eólica Trairí S.A., an indirect subsidiary of the Company. Out of the total financed amount for the Trairi Project, R$ 136,805 have not been released yet.

Release of funds for UHE Estreito.

BNDES released in June 2013 for Companhia Energética Estreito (CEE), a subsidiary of the Company, the amount of R$ 3,090 related to the social sub-credit to be used in the Estreito Social Investment (ISE). The amount of R$ 5,032 is still pending of release.

c) Maturity of loans and financing under non-current liabilities

	Parent company			Consolidated		
	Local currency	Foreign currency	Total	Local currency	Foreign currency	Total
July to December 2014	143,333	-	143,333	234,293	-	234,293
2015	19,644	114,507	134,151	202,206	114,507	316,713
2016	19,764	-	19,764	203,262	-	203,262
2017	19,764	-	19,764	203,639	-	203,639
2018	19,764	-	19,764	199,714	-	199,714
2019 to 2023	78,298	-	78,298	952,766	-	952,766
2024 to 2028	-	94,123	94,123	521,440	94,123	615,563
2029	-	-	-	74,688	-	74,688
	300,567	**208,630**	**509,197**	**2,592,008**	**208,630**	**2,800,638**

d) Contracted conditions

		Payment Conditions		
Company/Bank	**Interest**	**Maturity**	**Principal and interest**	**Balance at 6.30.2013**
Local currency				
Parent company				
Bank of America Merrill Lynch	98% of CDI	7.2014	Principal: 7.2013, 1.2014 and 7.2014	435,675
NIB(g)	IPCA + 3.55% p.a.	10.2022	Interest - quarterly, as from 4.2013 Principal -quarterly, as from 10.2015	146,700
Banks (BNDES onlending)	2.5% p.a.	1.2023	Interest - quarterly, as from 7.2013, and monthly as from 2.2015 Principal - monthly, as from 2.2015	11,518
Subsidiaries				
CEE				
BNDES	TJLP + 1.89% p.a. (a)	9.2029	Monthly	865,200
BNDES – Social Credit (e)	TJLP	6.2018	Monthly	21,915
Banks (BNDES onlending) (b)	TJLP + 2.95% p.a. (a)	9.2029	Monthly	587,280
CESS				
BNDES	TJLP + 2.7% p.a. (a)	10.2023	Monthly	165,801
Banks (BNDES onlending) (b)	TJLP + 3.25% p.a. (a)	10.2023	Monthly	334,861
Hidropower (Banco do Brasil)	8.08% p.a. (a)	10.2017	Monthly	17,349
Areia Branca (BNDES)	TJLP + 2.5% p.a. (a)	6.2024	Monthly	52,128
Beberibe (BNDES)	TJLP + 3.5% p.a. (a)	12.2023	Monthly	88,354
Pedra do Sal (BNDES)	TJLP + 1.92% p.a. (a)	12.2023	Monthly	60,055
Ibitiúva				
BNDES (Subcredit A and C)	TJLP + 2.05% p.a. (a)	1.2021	Monthly	27,181
BNDES (Subcrédit B) (d)	4.5% p.a.	1.2020	Monthly	27,747
Trairi Project (BNDES) (h)	TJLP + 2.51% (a)	7.2029	Monthly, after 8.2013 (f)	229,474
Foreign Currency				
STN	Libor + 1.075% p.a.	4.2024	Semi-annual	105,353
BNP Paribas (Floating Rate Note)	Euribor + 2.75%p.a.	11.2015	Annual	121,340

(a) The amount corresponding to the TJLP installment that exceeds 6% p.a. is capitalized and merged into the financing's principal.
(b) The Banks are the following: Itaú Unibanco, Itaú BBA, Bradesco, Santander and Votorantim.
(c) Fixed rate includes a bonus of 15% for payments made up to the maturity date.
(d) Loan for financing Ibitiúva power plant machinery and equipment.
(e) Loan for financing social and environmental projects of the Estreito project.
(f) For Ceará State Wind projects financing. Principal amortization and interest payment will start in August 2013.
(g) Payment of principal starting in October 2015.
(h) Trairi Project includes the following companies: Trairí, Mundaú, Guajiru and Fleixeiras I.

e) Contractual financial commitments (covenants)

The financial commitments established in the loan and financing agreements are being fulfilled by the Company. The covenants in the financing of Trairi Project wind farms will be required only after the commercial operation start of each plant comprising the project.

15.- DEBENTURES

a) Breakdown

	Parent company and Consolidated				
	6.30.2013		12.31.2012		
	Current	Total	Current	Non-current	Total
2nd Issuance - single series	163,518	163,518	156,825	158,548	315,373
Interests	1,361	1,361	13,217	-	13,217
	164,879	**164,879**	**170,042**	**158,548**	**328,590**

b) Changes in debentures

	Parent company and Consolidated		
	Current	Non-current	Total
Balance at 12.31.2012	**170,042**	**158,548**	**328,590**
Interest expenses	10,731	22	10,753
Monetary variations	5,307	5,040	10,347
Transfers	163,610	(163,610)	-
Amortization of principal	(162,275)	-	(162,275)
Payment of interests	(22,536)	-	(22,536)
Balance at 6.30.2013	**164,879**	**-**	**164,879**

Payment of the second installment of debentures of the 2nd issuance

The second installment of the debentures was paid in May 2013 in the amount of R$ 184,811, of which R$ 162,275 was related to the amortization of principal and R$ 22,536 related to the payment of interest.

c) Conditions contracted

			Payment Conditions		
	Quantity	Remuneration	Interest/monetary change	Principal	Guarantee
2nd Issuance - single series	35,000	IPCA [20] + 7% p.a.	Annually on 5.15	3 installments on 05.2012/13/14	Without guarantee

The Company has been fully compliant with the covenants of the debentures.

[20] National Amplified Consumer Price Index (IPCA)

16.- CONCESSIONS PAYABLE

	Parent company		Consolidated	
	6.30.2013	12.31.2012	6.30.2013	12.31.2012
Cana Brava hydroelectric power plant	540,608	508,629	540,608	508,629
Ponte de Pedra hydroelectric power plant	485,100	459,258	485,100	459,258
São Salvador hydroelectric power plant	-	-	431,604	419,712
Estreito hydroelectric power plant	-	-	42,573	41,327
	1,025,708	**967,887**	**1,499,885**	**1,428,926**
Classification in the balance sheet				
Current liabilities	3,194	3,129	50,841	48,800
Non-current liabilities	1,022,514	964,758	1,449,044	1,380,126
	1,025,708	**967,887**	**1,499,885**	**1,428,926**

The Company has onerous concession agreements with the Federal Government to Use the Public Asset (UBP) to generate electrical energy in the following power plants: Cana Brava, Ponte de Pedra, São Salvador and Estreito. The features of the businesses and the agreements show the condition and the intention of the parties to execute them in full.

Considering that contractual amounts are stated at future prices, the Company adjusted them to present value based on reference discount rates on the date the obligation assumed, namely: Cana Brava plant, São Salvador and Estreito of 10% p.a. and 8.28% p.a. to Ponte de Pedra.

During the construction of the power plants, the adjustment of liabilities based on the discount rate and monetary variation is capitalized in property, plant and equipment and, as of the start-up date, recognized directly in the statement of income.

a) Changes

	Parent company			Consolidated		
	Current	Non-current	Total	Current	Non-current	Total
Balance at 12.31.2012	**3,129**	**964,758**	**967,887**	**48,800**	**1,380,126**	**1,428,926**
Capitalized interests	-	-	-	-	229	229
Interest expenses	-	43,524	43,524	-	65,751	65,751
Monetary variations	-	15,732	15,732	-	30,253	30,253
Transfers	1,500	(1,500)	-	27,315	(27,315)	-
Amortizations	(1,435)	-	(1,435)	(25,274)	-	(25,274)
Balance at 6.30.2013	**3,194**	**1,022,514**	**1,025,708**	**50,841**	**1,449,044**	**1,499,885**

b) Maturities of concessions payable disclosed in non-current liabilities

	Parent company	Consolidated
July to December 2014	1,328	23,691
2015	2,479	44,132
2016	2,261	40,118
2017	2,062	36,478
2018	1,881	33,168
2019 to 2023	221,532	340,108
2024 to 2028	482,177	555,779
2029 to 2033	295,186	340,871
2034 to 2037	13,608	34,699
	1,022,514	**1,449,044**

17.– TAX, CIVIL AND LABOR PROVISIONS

Tax, civil and labor-related suits and claims which, according to the Company's legal counsel and management, that have probable risks of future disbursement, are provisioned in amounts considered sufficient to settle the respective liabilities.

a) Breakdown

	Parent company		Consolidated	
Probable risks:	**6.30.2013**	**12.31.2012**	**6.30.2013**	**12.31.2012**
Tax				
INSS	16,509	16,195	16,509	16,195
Other	4,770	4,767	6,534	6,533
	21,279	**20,962**	**23,043**	**22,728**
Civil				
Charges for the use of the transmission system	73,751	65,085	73,751	65,085
Contracts with suppliers	26,580	25,549	26,580	25,549
Benefits retirement	11,578	10,894	11,578	10,894
Environmental	8,370	7,873	8,370	7,873
Occupational disease and labor accident	4,826	4,785	4,826	4,785
Expropriations	10,531	15,298	10,531	15,298
Sundry lawsuits	7,359	7,203	11,307	11,275
	142,995	**136,687**	**146,943**	**140,759**
Labor	**9,228**	**9,794**	**9,529**	**11,233**
Total	**173,502**	**167,443**	**179,515**	**174,720**
Classification in the balance sheet				
Current liabilities	24,147	28,439	24,878	29,170
Non-current liabilities	149,355	139,004	154,637	145,550
	173,502	**167,443**	**179,515**	**174,720**

More recent information about the provisions assessed as probable:

a.1) Tax risks

Social Security Charges (INSS)

It largely refers to a Tax Debt Assessment Notice (NFLD) received for non-payment of additional contribution to the Occupational Accident Insurance (SAT) for the period between April 1999 and March 2004, due to the supposed absence of proof of the risk factor related to the work environment. The Company's argument is that there is no legal backing to said notice for the period mentioned and that the additional contribution can be levied only for the employee that had the right to special retirement, which was not the case in the referred period.

The Company awaits the judgment on its appeal in the suit. The amount provisioned on 6.30.2013 is R$ 14,439 (R$ 14,151 on 12.31.2012).

a.2) Civil risks

Transmission System Usage Tariff (TUST)

The lawsuit objective is adjusting the Transmission System Usage Tariff paid by the Ponte de Pedra Hydroelectric Power Plant up to the amount charged from another power plant with similar features. The Company provisions the difference between the amount charged and contracts a bank letter of guarantee for the disputed amount. In the quarter, there was no change in the lawsuit progress, only the restatement of disputed amounts.

Contracts with suppliers

- Companhia de Interconexão Energética (Cien)

Refers to the ordinary action for indemnity filed by Cien to obtain the right to receive the difference related to the application of a foreign exchange adjustment foreseen in the energy sale agreement, and its termination due to a supposed breach of a contractual clause.

After a long proceeding, it was determined that the courts of general jurisdiction are empowered to judge the suit. On 11.19.2012, the court held the suit filed by Cien invalid. Cien opposed this decision through a motion for resettlement, which was not admitted, and filed an appeal with the Court of Appeals of Santa Catarina (TJSC), for which the Company has already filed the appellee's brief. The amount relating to this case on 6.30.2013 is R$ 22,853 (R$ 21,658 on 12.31.2012).

b) Possible and remote risks

The Company is also a party to other lawsuits that, in the opinion of the legal advisors and Company's Management, do not represent a probable risk of future disbursement. The amounts related to those lawsuits, mentioned below, are not provisioned, and are only mentioned in the Notes.

	Parent company					
	6.30.2013			12.31.2012		
	Possible risk	Remote risk	Total	Possible risk	Remote risk	Total
Tax	117,977	567,919	685,896	115,740	554,796	670,536
Civil	15,648	437	16,085	15,143	412	15,555
Labor	7,049	22,707	29,756	6,774	27,829	34,603
	140,674	**591,063**	**731,737**	**137,657**	**583,037**	**720,694**

	Consolidated					
	6.30.2013			12.31.2012		
	Possible risk	Remote risk	Total	Possible risk	Remote risk	Total
Tax	166,867	573,079	739,946	163,999	557,582	721,581
Civil	39,901	462	40,363	38,696	1,456	40,152
Labor	8,386	25,431	33,817	6,824	30,200	37,024
	215,154	**598,972**	**814,126**	**209,519**	**589,238**	**798,757**

b.1) Possible tax risks

The main tax-related risks evaluated by the Company and its legal counsel as having a possible risk are the following:

Voluntary confession

The Brazilian National Tax Code (CTN) contains a mechanism that allows the payment of overdue taxes without the application of a late payment penalty, through "voluntary confession", since it is made before any administrative procedure or inspection measure. It so happens that the Internal Revenue Service of Brazil (RFB) has not been accepting payments after the deadline without the corresponding late payment penalty.

To guarantee its entitlement in this situation, the Company presents administrative, and when necessary, legal challenges. On 5.18.2012, RFB notified the Company of a Final Court Decision rendered by the Administrative Council of Tax Appeals (CARF), conferring a favorable decision for the Company, by unanimous vote.

The litigation involved the amount of R$ 495. Although the amount is not particularly significant, the decision is important as a new administrative precedent, which could waive the Judiciary's quest for assurance of the Company's legal entitlement in the new proceedings.

The amount of the notices restated on 6.30.2013 is R$ 56,576 (R$ 55,502 on 12.31.2012).

Value-Added Tax on Operations of Sale, Interstate and Intermunicipal Transport Services and Communication Services (ICMS)

The Company and its subsidiary TBLC were notified by the São Paulo State Revenue Office, claiming that the invoices of electrical energy sold to free consumers are issued in the month following the taxable event. The tax authority understands that this practice postpones for one month the collection of the tax due to the state.

The measurement of the electrical energy consumed by the client is carried out by the distribution company to which the client is connected. After, the distribution company then sends this information to the CCEE, an entity responsible for adjusting said measurements, allowing for the recording of the electrical energy sold by the agent

The measurement is completed by the eighth day of the month following the supply and billing of the consumed energy depends on such measurement.

Regarding the two proceedings related to subsidiary TBLC, appeals were filed with the Court of Taxes and Fees (CTR) of the State of São Paulo, which reduced the amount and fine in one of the notices, and maintained the amounts originally attributed to the other.

After these decisions, TBLC filed Special Appeal for the two proceedings requesting rectification of the decisions. The permission was denied and the Appeal rejected for one, while the other is pending judgment in the administrative sphere. With the regard to the case whose appeal in the administrative sphere was not accepted, TBLC was awaiting execution by the São Paulo State Revenue Office in order to file a motion to stay execution against the courts.

However, even before the expected execution was carried out, the State Revenue Office forwarded the case to police specializing in combating financial crimes for investigation. After being subpoenaed, TBLC provided the necessary clarifications on 06.26.2013 and is petitioning an injunction, by posting bond, to obtain the Debt Clearance Certificate and to suspend the police investigation.

There are two lawsuits against Tractebel Energia, and in one of them the amount and fine were reduced, but the State of São Paulo Finance Department appealed against the reduction. In view of this situation, the Company filed a request to rectify the court decision and a special appeal to obtain a fully favorable decision on the canceling of enrollments described in the notice, which are awaiting court decision.

Despite the partial success of the Company’s defenses, the Company’s management and legal advisors understand that the total amounts are subject to appraisal mistakes and legal grounds, where the chance of success for these disputes is higher than the risk of losses.

The aforementioned assessment notices are being contested by the Company and its lawyers. The updated amount of the proceedings on 6.30.2013 is R$ 14,340 (R$ 13,995 on 12.31.2012), in the parent company, and R$ 59,789 (R$ 52,902 on 12.31.2012) in the consolidated.

Even if the tax assessment notices are partially upheld, the Company's management and legal counsel understand that the contingent amount would be less than 10% of that charged by the tax authorities, who adopted calculation criteria not supported by law, and therefore the aforementioned amount would be substantially reduced.

Compensation of negative basis in the succession and waiver of fines in voluntary confession

In June 2008, the Company obtained a favorable decision of the Judgment Office of Florianópolis, Santa Catarina State, regarding the tax assessment notice issued by the Brazilian Federal Revenue Service, due to the use of the negative taxable basis of social contribution in the calendar year 2003, originated from a merger. In the notice, tax authorities demanded the payment of taxes settled in arrears by the Company, with no fine levied, by compensating existing tax credit payment as provided for in the charter of voluntary confession set forth in Article 138 of the National Tax Code (CTN).

Amounts related to the negative taxable basis of social contribution derive from the merger of a company held on 4.29.1998, which were used after the amendment to the tax legislation introduced by Provisional Measure (MP) 2.158-35, of 2001, prohibiting the use of negative taxable basis from mergers, combinations or spin-offs of companies.

As the merger took place before said MP prohibited the use of taxes, when it was still possible to use the negative taxable basis of social contribution from the former company, the Company understands that the new rule does not apply to the merger brought in effect. The amounts were added to its equity, as successor company, ensuring the right to use said amounts. Such arguments were accepted by the Florianópolis Judgment Office.

Regarding the settlement of overdue taxes, without levy of fine and with the use of tax credits, before any administrative procedure or enforcement measure, the Company understands that said situation complies with the charter of voluntary confession set forth in Article 138 of CTN. However, said understanding was not accepted by the Judgment Office of Florianópolis.

The lawsuit is pending decision of the Administrative Council of Tax Appeals (CARF), issued by the Brazilian Federal Revenue Service, and with voluntary appeal from the Company exclusively focusing on the non-levy of the delinquency charge. The updated amount of this notice on 6.30.2013 is R$ 30,152 (R$ 29,688 on 12.31.2012).

b.2) Remote tax risks

The main tax risks evaluated by the Company and its legal advisors as remote are as follows:

Interest on property, plant and equipment in progress (RIC)

On 12.30.2010 the Brazilian Federal Revenue Service issued a tax assessment notice, arguing that in the calendar years of 2005, 2006 and 2007 the Company made unauthorized exclusions in the calculation of income tax and social contribution relating to RIC amounts.

Decree-law 1,506/1976 of 12.23.1976 set forth important tax benefits to the Brazilian Electrical Sector, exempting the RIC from income tax levied.

Therefore, property, plant and equipment in progress carried out with own capital or through loans bear interest rates of 10% p.a., plus the deferred charges pegged to the respective construction in progress, the counter entry of which was recorded in the income for the period, creating income exempt from income tax.

On 12.12.1985, DNAEE (National Department of Water and Electrical Energy) issued Administrative Rule no. 250/1985, which changed the accounting criteria adopted until then and remuneration of construction in progress (interest of up to 10% p.a.), taking advantage of income tax exemption benefit as a result of Decree-law 1,506/1976, recorded until then in the income statement, started to receive two different accounting classifications: a) the portion referring to construction work financed with own capital started to be recorded in shareholders' equity and, therefore, with no effects at the income statement in the period; and b) the portion referring to construction work financed by loans started to be recorded as a credit to deferred charges to be later amortized in income statement, concomitantly with contract amounts debited, also, in deferred charges. With that procedure, the amount of revenue that is tax exempt, arising from loan-based constructions, which was previously recorded in income statement upon tax calculation, started being recognized in income statement, with exclusion for determining taxable income, but only when: i) the asset under construction originating the income becomes operational or (ii) that the respective asset is written off.

This new accounting procedure took place until 12.31.1995, and was amended by Administrative Rule No. 526 of 11.22.1995, issued by the DNAEE, which, among other decisions, determined the transfer of balances existing in deferred charges regarding remuneration of property, plant and equipment in progress, to property, plant and equipment, and eliminated the calculation and recording of the remuneration of property, plant and equipment in progress corresponding to the portion of the constructions made with borrowed capital and keeping the remuneration only on the portion of the constructions made with own capital.

The exemption guaranteed by that Decree-Law was revoked by Law no. 9,718 of 11.27.1998, causing the Company to suspend its calculation and recording as of 1.1.1999.

Accordingly, amounts of remuneration of property, plant and equipment in progress that are being disallowed by tax authorities refer to previously deferred revenues, calculated under said decree-law, and, therefore, benefited by income tax exemption, which are being recognized in income during the operation of the power plants that originated them.

On 2.24.2012, the Company became aware of the court decision by the Federal Revenue Judgment Office in Florianópolis, where the issue had its merits analyzed and the contestation was upheld by unanimous vote. However, this decision would only be considered as definitive after confirmation by a higher administrative level, namely, the Administrative Council of Tax Appeals, which occurred on 6.11.2013, with a decision in favor of the Company, once again by unanimous vote.

The updated amount on 6.30.2013 is R$ 383,335 (R$ 374,090 on 12.31.2012), which will be maintained until the end of the interlocutory term of the special appeal to the Superior Court of Tax Appeals.

PIS and Cofins – Normative Instruction of the Brazilian Federal Revenue Office 658/2006

In July 2005, the Company filed for an Injunction against the requirements provided in Regulatory Instruction no. 468/2004 (IN 468/2004), revoked on 7.04.2006 by IN 658/2006, that the revenues arising from the contracts signed until 10.31.2003 should be subject to non-cumulative taxation of PIS and Cofins as from the first price change, decharacterizing the "predetermined price" concept, provided for by the article 10 of Law 10,833/2003.

Such proceeding became final in the month of June 2012, with no further claims involving the aforesaid Normative Instructions (468/2004 and 658/2006).

Since there are no further claims concerning the aforementioned INs, after this decision, as of June 2012 the Company no longer presents on the table of contingencies the amount of R$ 373,457, which was previously considered as remote risk of loss.

Regarding the deposits made from July to October 2006, on 7.12.2012 was published the granting of the Company's request for waiver authorizing the issuance of a court order for release of such deposits since STJ has concluded that the concession of the order by TRF, also encompasses the period ruled by IN 658/2006.

However, on 8.10.2012, Federal Government requested the suspension of the license issuance order to withdraw said judicial deposits and allow the review of contracts linked to the court decision. Intimated to make a pronouncement the Company requested the order to be rejected by the Federal Government, as well as the payment of fines in view of the malicious prosecution.

The new authorization for release of the court order related to the deposits was published in December 2012.

The Federal Government filed an "Interlocutory Appeal" against the decision maintaining the order and obtained an injunction, and the issue will be examined during the judgment of the appeal after the hearing of the counterarguments. The updated deposit amount on 6.30.2013 is R$ 47,144 (R$ 45,571 on 12.31.2012).

The Company also filed on 9.11.2012, the request of redemption of credits recognized in the final and unappealable court decision related to the undue payment of the amounts deposited prior to June 2005, the request being accepted on 12.27.2012. The restated amount of R$ 69,528 (R$ 68,701 on 12.31.2012) was used in January 2013 to offset part of the income tax due in fiscal year 2012.

Recovery of PIS and COFINS

In 1998, Law 9,718/98 was published, extending the PIS and Cofins calculation basis that, so far, only levied on the companies' gross revenues.

The Company challenged in court the constitutionality of said Law, obtaining a favorable decision, which enabled its settling the contributions, calculated on several revenues resulting from the gross revenues for the period assessed from February of 1999 to November of 2002, for PIS, and February of 1999 to January of 2004, for Cofins.

The main revenue calculated in the amount to offset regards the accounting caption named "Fuel Consumption Account (CCC) subsidy revenue" ("CCC subsidy").

In 2009, the Brazilian Federal Revenue Service notified the Company to collect the amount of R$ 135,982 referred to the period from April of 2004 to January of 2007, interest and fines already included, pleading that the "CCC subsidy" represents a billing and, therefore, it should be included in the calculation basis of PIS and Cofins for the mentioned period.

In the opinion of the Company's management and legal advisors, the arguments of the Federal Revenue Service do not proceed and can be easily contested, considering the concept attributed to the treatment of the "CCC Subsidy", with the purpose of accounting fossil fuel consumed by those generating electrical energy, it mismatched the legal nature of the revenue. Thus, the Company is filing a motion to deny the notification at the administrative level and, if necessary, will do so in court. Even if the "CCC Subsidy" had the revenue nature, which it does not, it would not represent a "gross revenue" that was the only revenue subject to taxation by PIS and Cofins.

In fact, up to 2005, the fuel acquired with "CCC Subsidy" and Energy Development Account (CDE) funds were recorded due to its consumption in the plants as "operational cost" in contra account to "Subsidy" revenue.

Aneel made amendments to the Accounting Manual of the Electric Energy Public Service in order to change the concept that had been used improperly and, as of 2006, the accounting entry was determined as "operational cost" in contra account to an adjustment account to neutralize the income. Such amendment is strongly based on Technical Notes issued by said Agency.

In view of the aforementioned summary, the management understands that the risk of loss in the litigation is remote. The lawsuit is pending judgment at the Brazilian Federal Revenue Service of Florianópolis. The updated amount in the parent company on 6.30.2013 is R$ 175,424 (R$ 173,118 on 12.31.2012).

18.– RETIREMENT BENEFITS OBLIGATIONS

The Company, through PREVIG - Sociedade de Previdência Complementar, provides supplementary pension plans for its employees. PREVIG is a nonprofit closed pension entity, sponsored by the Company, as its Founder, and by other GDF-SUEZ companies in Brazil. The benefit plans managed by PREVIG are: Defined Contribution (CD) and Defined Benefit (BD), the latter closed for new adhesions.

The Company also sponsors the BD plan of Fundação Eletrosul de Previdência e Assistência Social (ELOS), also closed for new adhesions. The participants in this plan are mainly retirees that were entitled to benefits until 12.23.1997, the date of spin-off of Eletrosul, as well as participants that opted for the proportional benefit deferred until that date, who did not migrate to PREVIG.

a) Defined Benefit Plan (BD)

The breakdown of the Company's liabilities from retirement benefits is presented in the table below:

	Parent company and Consolidated					
	6.30.2013			12.31.2012		
	Current	Non-current	Total	Current	Non-current	Total
Obligations contracted						
Contract for the acknowledgment of past debts	22,270	90,439	112,709	20,921	98,017	118,938
Non-contracted deficit						
Current contributions and coverage of costs	1,243	57	1,300	1,385	517	1,902
Non-contracted deficit	3,386	126,495	129,881	10,062	116,359	126,421
Actuarial Valuation	**26,899**	**216,991**	**243,890**	**32,368**	**214,893**	**247,261**
Recorded actuarial liability	**26,899**	**219,862**	**246,761**	**32,368**	**215,598**	**247,966**
Recorded actuarial asset	**-**	**2,871**	**2,871**	**-**	**705**	**705**

Until 12.31.2012, the Company had been adopting the "corridor" method to recognize the actuarial gains or losses through profit or loss. According to CPC 33 (R1) – Employee Benefits – which is equivalent to the international standard IAS 19 revised – starting from 1.1.2013, the actuarial gains or losses annually valued by actuaries started to be recognized in the "Other comprehensive income" caption in Shareholders' Equity, thus eliminating the "corridor" method approach that enabled the deferred recognition of actuarial gains or losses through profit or loss. Moreover, the interest income on the plan assets started to be calculated based on the discount rate used for calculating the present value of the actuarial liability and shown as the net amount in the "Net interest on actuarial liability" under Financial Result.

For the purposes of comparison, the revised standard was applied retrospectively to 1.1.2012. The effects on the balance sheet of 12.31.2012 and in the results of the period ended on 6.30.2012, resulting from the change in this standard are shown in Note 2 – Presentation of Financial Statements.

Actuarial liability recognized in the balance sheet is partially covered by contracted obligations and/or obligations acknowledged through an instrument for the acknowledgment of debt and agreement entered into by the Company with respective Foundations.

Contracted debts are adjusted at the National Consumer Price Index (INPC), and also interest of 6% p.a. is levied on them. Contracted amounts presented in non-current liabilities are expected to be realized as follows:

	ELOS	PREVIG	Total
July to December 2014	10,263	948	11,211
2015	3,569	1,880	5,449
2016	3,784	1,993	5,777
2017	4,011	2,112	6,123
2018	4,252	2,239	6,491
2019 to 2023	25,405	10,301	35,706
2024 to 2028	15,815	173	15,988
2029 to 2032	3,694	-	3,694
	70,793	**19,646**	**90,439**

The changes in "Retirement benefits obligations", per plan, are summarized as follows:

	ELOS BD Plan	PREVIG BD Plan	PREVIG BSPS Plan	GC	Total
Liabilities (Assets) recorded on 12.31.2012 (Adjusted)	**235,103**	**(705)**	**10,202**	**2,661**	**247,261**
Cost of current service	-	56	-	42	98
Net interest on actuarial liability/asset, net	10,046	(512)	309	92	9,935
Contributions	-	(79)	(775)	-	(854)
Payment of obligations contracted	(10,735)	(1,631)	(184)	-	(12,550)
Liabilities (Assets) recorded on 6.30.2013	**234,414**	**(2,871)**	**9,552**	**2,795**	**243,890**

Breakdown of net expenses to be recognized in the income statement from July to December 2013, related to the defined benefit plan and to the confidentiality bonus is as follows:

	ELOS BD Plan	PREVIG BD Plan	PREVIG BSPS Plan	GC	Total
Cost of current service	-	56	-	42	98
Interest on liabilities, net of assets	10,046	(512)	309	92	9,935
Net expense	**10,046**	**(456)**	**309**	**134**	**10,033**

In light of Brazil's current economic scenario and the increase in interest rates, the Company management believes that the increase in the discount rate, which could be considered while calculating the updated present value of the actuarial liability and the variation in the market value of the respective assets would not result in significant changes in the 'Post-employment Benefits' balance or the Company's 2013 results.

a.1) Confidentiality bonus benefit

Refers to the payment of remuneration to manager-level employees upon the termination of their employment.

b) Defined Contribution Plan (CD)

In addition to the defined benefit plan, PREVIG manages the defined contribution plan whose benefits are supported by contributions of participants and the sponsoring entity. The Company's contribution corresponds to the same amount of its employees' basic contribution, limited to approximately 7% of the remuneration of the employee.

Administrative expenses that are the Company's responsibility in the first semester of 2013 amounted to R$ 920 (R$ 1,168 in the first semester of 2012).

19. – DEFERRED INCOME AND SOCIAL CONTRIBUTION TAXES

Deferred income and social contribution tax assets and liabilities, are presented net, as follows:

	Parent company				
	6.30.2013				12.31.2012
Description of credits	Calculation basis	IR	CS	Total	Total
Liabilities:					
Property, plant and equipment deemed cost (fair value)	886,598	221,649	79,794	301,443	316,050
Gain in Swap transaction	167,987	41,998	15,119	57,117	42,824
Sale of energy in MAE (currently CCEE)	107,456	26,864	9,671	36,535	36,535
Fair value of concession payable	46,856	11,714	4,217	15,931	16,306
Subtotal		**302,225**	**108,801**	**411,026**	**411,715**
Assets:					
RIC[21]	130,988	32,747	-	32,747	34,566
Retirement benefits obligations	131,050	32,763	11,795	44,558	43,559
Allowance for doubtful accounts	131,282	32,821	11,815	44,636	44,636
Tax, civil and labor provisions	171,186	42,797	15,407	58,204	56,144
Fair value adjustment in business combinations	86,469	21,617	7,782	29,399	28,814
Adjustment to present value of accounts receivable	14,410	3,603	1,297	4,900	4,939
Incentivized accelerated depreciation	7,146	1,787	643	2,430	2,923
Other	17,094	4,272	1,539	5,811	12,461
Subtotal		**172,407**	**50,278**	**222,685**	**228,042**
Net total		**129,818**	**58,523**	**188,341**	**183,673**

[21]Interest on property, plant and equipment in progress (RIC)

Description of credits	Consolidated				
	6.30.2013				12.31.2012
	Calculation basis	IR	CS	Total	Total
Liabilities:					
Property, plant and equipment deemed cost (fair value)	886,598	221,649	79,794	301,443	316,050
Gain in swap transaction	167,987	41,998	15,119	57,117	42,824
Sale of energy in MAE (currently CCEE)	107,456	26,864	9,671	36,535	36,535
Fair value for concession payable	46,856	11,714	4,217	15,931	16,306
Incentivized accelerated depreciation	97,035	24,259	8,733	32,992	37,166
Subtotal		**326,484**	**117,534**	**444,018**	**448,881**
Assets:					
RIC	130,988	32,747	-	32,747	34,566
Retirement benefits obligations	131,050	32,763	11,795	44,558	43,559
Allowance for doubtful accounts	133,540	33,385	12,017	45,402	44,774
Tax, civil and labor provisions	173,040	43,260	15,574	58,834	56,830
Fair value adjustment with business combination	86,469	21,617	7,782	29,399	28,814
Tax loss and negative social contribution basis	32,492	8,123	2,924	11,047	19,777
Adjustment to the fair value of property, plant and equipment	45,484	11,371	4,094	15,465	15,935
Adjustment to present value of accounts receivable	14,750	3,688	1,328	5,016	5,080
Other	29,891	7,472	2,691	10,163	17,108
Subtotal		**194,426**	**58,205**	**252,631**	**266,443**
Net total		**132,058**	**59,329**	**191,387**	**182,438**
Classification in the balance sheet					
Liabilities		**144,626**	**63,854**	**208,480**	**199,430**
Assets		**(12,568)**	**(4,525)**	**(17,093)**	**(16,992)**
Total		**132,058**	**59,329**	**191,387**	**182,438**

The Company did not constitute any deferred income and social contribution tax asset on the "goodwill" (difference between the amount paid and the book value) on the acquisitions of the subsidiaries CESS and CEE and their asset values due to the uncertainties surrounding their realization. The deferred taxes on this "goodwill" would amount to R$ 41,312.

Presentation of deferred taxes

The Company presents the deferred tax liabilities net of assets, when they correspond to the same tax entities and there is the enforceable right and the intention of Company management to settle these at their net value.

Retrospective application of CPC 33 (R1)

Due to the retrospective application of CPC 33 (R1) – Employee benefits -, as described in Note 18, the balance of retirement benefits obligations on 12.31.2012 was adjusted by R$ 59,714, resulting in a reduction of R$ 20,303 in the deferred income and social contribution tax asset in both the Parent company and Consolidated statements.

The horizon of realization of assets and of payment deadlines of liabilities was estimated as follows:

	Parent company		Consolidated	
	Assets	**Liabilities**	**Assets**	**Liabilities**
July to December 2013	10,173	14,059	23,216	14,059
2014	12,622	22,513	14,537	22,513
2015	44,731	20,808	46,172	20,808
2016	18,951	38,821	20,141	38,821
2017	9,942	57,847	10,917	57,847
2018 to 2020	74,501	99,290	77,396	99,691
2021to 2023	13,721	63,866	16,529	68,389
2024 onwards	38,044	93,822	43,723	121,890
	222,685	**411,026**	**252,631**	**444,018**

20.- SHAREHOLDERS' EQUITY

a) Subscribed and paid-in capital

As of 6.30.2013 and 12.31.2012, the Company's fully subscribed and paid-in capital is R$ 2,445,766, represented by 652,742,192 registered common shares without par value. The book value of the share in Reais, on 6.30.2013, is R$ 8.69 (R$ 8.36 for each share on 12.31.2012).

The breakdown of the Company's shareholding structure on 6.30.2013 and 12.31.2012 is as follows:

Shareholders	**% of capital**
GDF SUEZ Energy Latin America Participações Ltda. (GSELA)	68.71
Banco Clássico S.A.	10.00
Other shareholders	21.29
	100.00

As of 6.30.2013 and 12.31.2012, the number of Company's shares held by the controlling shareholder GSELA was 448,512,633. On the same dates, the administrators of the Company had 263,232 and 364,340 shares, respectively, while outstanding shares totaled 203,966,327 and 203,865,219, respectively.

b) Payment of dividends

Interim dividends related to the second semester of 2012

The Board of Directors, in a meeting held on 2.07.2013, approved the distribution of interim dividends for the second semester of 2012, in the amount of R$ 576,430, corresponding to R$ 0.8830904134 per share. Said dividends started to be paid on 3.27.2013.

c) Other Comprehensive Income

As from 1.1.2013, the Company recognized the actuarial gains or losses in the "Other comprehensive income" caption under Shareholders' Equity in accordance with CPC 33 (R1) – Employee Benefits, which is equivalent to the revised IAS 19. The effects of the adoption, with retrospective effect to 1.1.2012, were recognized in the "Other comprehensive income" caption, in the amount net of deferred taxes of R$ 48,454.

d) Retained earnings reserve

Due to the change in the method for recognizing the actuarial gains and losses, with retrospective effect to 1.1.2012, as mentioned in Note 18 - Retirement Benefits Obligations, only for the purpose of presentation, the debit impact on the 2012 results, amounting to R$ 9,043, was deducted from the profit reserve.

21.– RECONCILIATION OF NET REVENUE

In compliance with the requirements of CPC 30 - Revenues, the table below presents the reconciliation between gross operating income and net sales:

	Parent company			
	2nd quarter		1st semester	
	2013	2012	2013	2012
GROSS OPERATING INCOME				
Supply of electrical energy				
- Electrical energy distributors	472,952	482,859	946,600	979,411
- Electrical energy traders	293,762	366,201	623,247	705,126
Electrical energy supply (Free consumers)	53,122	51,191	104,114	98,585
Transactions in the short-term energy market	50,304	756	224,585	30,645
Other revenues	14,942	10,277	28,494	18,389
	885,082	**911,284**	**1,927,040**	**1,832,156**
DEDUCTIONS FROM OPERATING INCOME				
PIS and COFINS	(75,839)	(77,414)	(159,524)	(152,157)
ICMS	(3,707)	(6,061)	(9,467)	(10,844)
ISS	(375)	(407)	(702)	(714)
Research and development	(7,974)	(7,457)	(16,784)	(14,806)
	(87,895)	**(91,339)**	**(186,477)**	**(178,521)**
NET SALES	**797,187**	**819,945**	**1,740,563**	**1,653,635**

	Consolidated			
	2nd quarter		1st semester	
	2013	2012	2013	2012
GROSS OPERATING INCOME				
Supply of electrical energy				
- Electrical energy distributors	746,368	743,828	1,514,859	1,505,816
- Electrical energy traders	66,972	86,305	141,915	165,988
Electrical energy supply (Free consumers)	548,295	391,699	1,065,801	771,827
Transactions in the short-term energy market	57,078	112,145	233,822	176,017
Other revenues	10,729	6,014	26,234	10,829
	1,429,442	**1,339,991**	**2,982,631**	**2,630,477**
DEDUCTIONS FROM OPERATING INCOME				
PIS and COFINS	(125,121)	(113,365)	(255,352)	(221,961)
ICMS	(21,055)	(22,699)	(43,015)	(41,800)
ISS	(375)	(407)	(702)	(714)
Research and development	(9,526)	(9,148)	(19,316)	(18,163)
	(156,077)	**(145,619)**	**(318,385)**	**(282,638)**
NET SALES	**1,273,365**	**1,194,372**	**2,664,246**	**2,347,839**

Reclassification between gross operating income captions – consolidated

In compliance with the request of certain free consumers, the Company transferred some contracts previously signed with them to trading companies of the same economic group. In addition, the Company entered into new agreements with other energy trading companies that also pass on the electrical energy acquired exclusively for the industrial facilities of the same group.

Aiming to improve comparison between information, the Company started, to present sales to trading companies that use acquired electrical energy solely in its producing units as sales to free consumers "Provision of electrical energy", and not as to trading companies "Supply of electrical energy".

The consolidated balance of R$ 53,950 and R$ 103,952 was reclassified from caption "supply of electrical energy" to caption "provision of electrical energy" in the second quarter and first semester of 2012, respectively.

22.- DETAIL OF OPERATING EXPENSES BY NATURE

Costs of electrical energy production and services rendered:

	Parent Company							
	2nd quarter				Accumulated in 6 months			
	Energy Sold		Services Rendered		Energy Sold		Services Rendered	
	2013	2012	2013	2012	2013	2012	2013	2012
Personnel	41,539	35,899	5,330	4,533	79,200	68,667	10,004	8,915
Third party services	21,209	22,176	680	1,290	42,812	42,802	1,794	2,427
Material	6,108	6,911	249	214	11,987	12,300	448	407
Fuel for generation	1,328	11,554	-	-	25,165	14,472	-	-
Royalties[22]	21,831	12,374	-	-	41,706	32,257	-	-
Depreciation and amortization	88,567	91,080	-	-	177,148	181,002	-	-
Insurance	2,502	2,374	81	148	5,050	4,088	174	222
Fiscalization fee	2,591	2,791	-	-	5,182	5,583	-	-
Rentals	603	1,839	308	206	1,480	3,589	523	477
Others	3,892	1,669	(4)	34	5,267	3,967	(88)	45
	190,170	**188,667**	**6,644**	**6,425**	**394,997**	**368,727**	**12,855**	**12,493**

	Consolidated							
	2nd quarter				Accumulated in 6 months			
	Energy Sold		Services Rendered		Energy Sold		Services Rendered	
	2013	2012	2013	2012	2013	2012	2013	2012
Personnel	43,122	36,847	5,330	4,533	81,320	70,315	10,004	8,915
Third party services	29,164	31,995	680	1,290	57,207	59,814	1,794	2,427
Material	6,979	7,733	249	214	13,634	13,722	448	407
Fuel for generation	6,078	15,083	-	-	33,642	20,369	-	-
Royalties[23]	27,514	16,642	-	-	54,836	42,115	-	-
Depreciation and amortization	143,260	136,397	-	-	281,956	267,678	-	-
Insurance	3,647	2,957	81	148	7,146	5,189	174	222
Fiscalization fee	3,206	3,381	-	-	6,412	6,762	-	-
Rentals	845	2,443	308	206	2,223	4,673	523	477
Others	4,152	2,035	(4)	34	5,737	12,778	(88)	45
	267,967	**255,513**	**6,644**	**6,425**	**544,113**	**503,415**	**12,855**	**12,493**

[22]Compensation for the use of water resources (Royalties)

[23]Compensation for the use of water resources (Royalties)

Selling, general and administrative expenses

	Parent Company							
	2nd quarter				Accumulated in 6 months			
	Selling		General and administrative		Selling		General and administrative	
	2013	2012	2013	2012	2013	2012	2013	2012
Personnel	1,523	2,682	17,260	12,718	3,054	4,864	33,392	24,958
Management	-	-	4,494	4,017	-	-	8,874	7,960
Third party services	115	399	11,081	9,453	262	861	19,521	18,658
Material	6	10	478	423	10	16	818	841
Depreciation and amortization	-	-	1,749	2,697	-	-	4,207	5,497
Rentals	46	61	788	748	111	115	2,144	1,497
Advertising and publicity	-	-	1,191	942	-	-	1,961	1,538
Indemnifications	-	-	1,100	1,259	-	-	1,378	2,237
Contributions and donations	-	-	147	1,758	-	-	2,108	2,759
PREVIG contribution	-	-	461	2,544	-	-	1,133	4,088
Sectorial contributions	-	-	2,041	1,040	-	-	2,041	1,962
Others	-	1	3,670	1,831	-	582	6,007	3,935
	1,690	**3,153**	**44,460**	**39,430**	**3,437**	**6,438**	**83,584**	**75,930**

	Consolidated							
	2nd quarter				Accumulated in 6 months			
	Selling		General and administrative		Selling		General and administrative	
	2013	2012	2013	2012	2013	2012	2013	2012
Personnel	1,523	2,682	17,561	13,222	3,054	4,864	34,027	26,092
Management	-	-	4,914	4,214	-	-	9,545	8,336
Third party services	1,871	1,594	11,897	10,243	2,714	2,384	20,840	20,125
Material	6	10	483	424	10	16	824	845
Depreciation and amortization	-	-	1,755	2,704	-	-	4,220	5,511
Rentals	46	61	948	876	111	127	2,472	1,793
Advertising and publicity	-	-	1,191	942	-	-	1,961	1,538
Indemnifications	-	-	1,113	1,259	-	-	1,443	2,237
Contributions and donations	-	-	46	1,758	-	-	2,657	2,759
PREVIG contribution	-	-	461	2,544	-	-	1,133	4,088
Sectorial contributions	-	285	3,005	1,166	-	563	3,005	2,190
Others	1	78	3,803	1,900	1	659	5,921	4,068
	3,447	**4,710**	**47,177**	**41,252**	**5,890**	**8,613**	**88,048**	**79,582**

23.– (ACCRUAL) REVERSAL OF OPERATING PROVISIONS

	Parent company			
	2nd quarter		Accumulated in 6 months	
	2013	2012	2013	2012
Retirement benefits	328	2,375	677	4,477
Civil	(1,590)	(2,643)	(3,561)	(9,160)
Labor	1,335	380	1,175	994
Others	9	44	102	44
	82	**156**	**(1,607)**	**(3,645)**

	Consolidated			
	2nd quarter		Accumulated in 6 months	
	2013	2012	2013	2012
Retirement benefits	328	2,375	677	4,477
Civil	(1,310)	(2,783)	(3,309)	(9,520)
Labor	1,335	158	1,175	772
Doubtful accounts	-	-	(1,848)	(272)
Others	(118)	33	(26)	(124)
	235	**(217)**	**(3,331)**	**(4,667)**

24.– FINANCIAL RESULT

	Parent company			
	2nd quarter		Accumulated in 6 months	
	2013	2012	2013	2012
Financial income				
Income from marketable securities and restricted deposits	8,643	8,563	21,135	18,914
Interest on accounts receivable	1,562	4,467	3,391	6,146
Monetary variation on judicial deposits	2,172	2,067	4,271	4,449
Favorable final court decision	29,256	-	29,256	-
Other financial income	1,348	896	2,756	1,026
	42,981	**15,993**	**60,809**	**30,535**
Financial expenses				
Interest				
Loans and financing	10,849	11,325	20,692	24,166
Debentures	5,305	8,871	10,753	17,583
Concessions payable	22,169	19,055	43,524	37,330
Actuarial liability, net	4,968	4,016	9,935	8,032
Provisions	2,530	1,961	4,947	3,815
Monetary variation				
Loans and financing	1,740	-	3,899	-
Debentures	3,263	4,407	10,347	11,127
Concessions payable	5,207	20,957	15,732	23,050
Provisions	1,775	1,390	4,175	2,731
Exchange rate variation				
Loans and financing	22,162	18,117	15,412	15,072
Other financial expenses	4,237	6,073	8,411	9,582
	84,205	**96,172**	**147,827**	**152,488**
Financial expenses, net	**41,224**	**80,179**	**87,018**	**121,953**

	Consolidated			
	2nd quarter		Accumulated in 6 months	
	2013	2012	2013	2012
Financial income				
Income from marketable securities and restricted deposits	16,193	15,797	34,678	33,999
Interest on accounts receivable	1,920	5,288	4,346	7,742
Monetary variation on judicial deposits	2,194	2,071	4,337	4,457
Favorable final court decision	29,256	-	29,256	-
Other financial income	1,395	912	2,856	1,173
	50,958	**24,068**	**75,473**	**47,371**
Financial expenses				
Interest				
Loans and financing	51,783	52,538	100,213	102,111
Debentures	5,305	8,871	10,753	17,583
Concessions payable	33,470	29,618	65,751	58,037
Actuarial liability, net	4,968	4,016	9,935	8,032
Provisions	2,556	1,994	5,000	3,880
Monetary variation				
Loans and financing	1,740	-	3,899	-
Debentures	3,263	4,407	10,347	11,127
Concessions payable	10,758	24,886	30,253	32,392
Provisions	1,801	1,420	4,240	2,791
Exchange rate variation				
Loans and financing	22,162	18,117	15,412	15,072
Other financial expenses	4,978	6,734	9,988	12,082
	142,784	**152,601**	**265,791**	**263,107**
Financial expenses, net	**91,826**	**128,533**	**190,318**	**215,736**

The non-recurring gain from the lawsuit, amounting to R$ 29,256, corresponds to the receipt of interest and inflation adjustment on energy sales received in arrears in previous years, consequent to the judgment in favor of the Company.

25.– INCOME TAXES RECONCILIATION, IN THE INCOME STATEMENT

	Parent Company							
	2nd quarter				Accumulated in 6 months			
	2013		2012		2013		2012	
	IR	CS	IR	CS	IR	CS	IR	CS
Income before taxes	**466,613**	**466,613**	**468,060**	**468,060**	**1,074,027**	**1,074,027**	**936,094**	**936,094**
Standard rates	25%	9%	25%	9%	25%	9%	25%	9%
Tax expense at standard rates	**(116,653)**	**(41,995)**	**(117,015)**	**(42,125)**	**(268,507)**	**(96,662)**	**(234,024)**	**(84,248)**
Permanent differences:								
Equity in net income of subsidiaries	10,018	3,606	21,137	7,609	24,332	8,760	32,986	11,875
Tax incentives	3,370	-	5,651	-	8,464	-	8,911	-
Other	(960)	(134)	(1,165)	(186)	(1,585)	(252)	(2,280)	(229)
	(104,225)	**(38,523)**	**(91,392)**	**(34,702)**	**(237,296)**	**(88,154)**	**(194,407)**	**(72,602)**
Breakdown of taxes in the income statement								
Current	(106,442)	(39,648)	(56,112)	(22,328)	(233,382)	(87,400)	(165,744)	(62,937)
Deferred	2,217	1,125	(35,280)	(12,374)	(3,914)	(754)	(28,663)	(9,665)
	(104,225)	**(38,523)**	**(91,392)**	**(34,702)**	**(237,296)**	**(88,154)**	**(194,407)**	**(72,602)**
Effective rate	**22.3%**	**8.3%**	**19.5%**	**7.4%**	**22.1%**	**8.2%**	**20.8%**	**7.8%**

IR – Income tax
CS – Social contribution

	Consolidated							
	2nd quarter				Accumulated in 6 months			
	2013		2012		2013		2012	
	IR	CS	IR	CS	IR	CS	IR	CS
Income before taxes	**483,092**	**483,092**	**510,258**	**510,258**	**1,113,981**	**1,113,981**	**1,001,341**	**1,001,341**
Standard rates	25%	9%	25%	9%	25%	9%	25%	9%
Tax expense at standard rates	**(120,773)**	**(43,478)**	**(127,565)**	**(45,923)**	**(278,495)**	**(100,258)**	**(250,335)**	**(90,121)**
Permanent differences:								
Difference between taxable income and presumed income tax calculation basise	1,704	522	1,821	527	5,340	1,713	2,820	830
Tax incentives	3,370	-	5,651	-	8,464	-	8,911	-
Other	(450)	27	(2,155)	(522)	(1,583)	(271)	(3,431)	(661)
	(116,149)	**(42,929)**	**(122,248)**	**(45,918)**	**(266,274)**	**(98,816)**	**(242,035)**	**(89,952)**
Breakdown of taxes in the income statement								
Current	(114,944)	(42,821)	(83,003)	(32,117)	(259,213)	(96,929)	(206,075)	(77,660)
Deferred	(1,205)	(108)	(39,245)	(13,801)	(7,061)	(1,887)	(35,960)	(12,292)
	(116,149)	**(42,929)**	**(122,248)**	**(45,918)**	**(266,274)**	**(98,816)**	**(242,035)**	**(89,952)**
Effective rate	**24.0%**	**8.9%**	**24.0%**	**9.0%**	**23.9%**	**8.9%**	**24.2%**	**9.0%**

IR – Income tax
CS – Social contribution

26. RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

a) Risk Management

In order to conduct more efficiently risk evaluation and monitoring process in its business, the Company has the Risk Management Committee, which is responsible for: (i) internally promote the awareness on risk treatment; (ii) define goals and guidelines for its management; (iii) promote and suggest improvements in its evaluation processes; and (iv) classify and define control procedures.

The Company's business, the financial conditions and the results of operations may be adversely affected by any of the risk factors described below:

a.1) Market risk

The Company and its subsidiaries use financial instruments with the objective of hedging assets and liabilities, minimizing exposure to market risks, mainly in connection with interest rate, price indexes and currency fluctuations.

These risks are monitored by the Financial Committee that periodically evaluates the Company's exposure and propose operating strategies, control system and position and credit limits with other market partners. The Company does not perform financial operations in derivatives or any other instruments on a speculative basis.

In the first semester of 2013, there were no changes in the Company's exposure to market risks or in the management and measurement of these risks.

- Sensitivity analysis of the exposure to risks related to interest rates, floating rates and foreign currency quotation variation

In compliance with CVM Instruction no. 475/08 and for reference purposes, the Company prepared a sensitivity analysis on its loans, financing, debentures and concessions payable exposed to interest rate variation risks, floating rate risks and foreign currency variation risks.

The probable basic scenario as of 6.30.2013 was defined using the following assumptions available in the market:

	Position	Probable	Sensitivity		
	6.30.2013	Scenario	Probable	Δ + 25%(*)	Δ + 50% (*)
Variation of interest rates and indices:	12-month variation				
- TJLP	5.00%	5.00%	-	1.25 p.p.	2.50 p.p.
- CDI	7.72%	9.25%	+1.53 p.p.	2.31 p.p.	4.63 p.p.
- IPCA	6.70%	5.65%	-1.05 p.p.	1.41 p.p.	2.83 p.p.
- IGP-M	6.31%	5.68%	-0.63 p.p.	1.42 p.p.	2.84 p.p.
Currency variation:	Price at 6.30.2013				
- U.S. dollar	2.22	2.20	-0.90%	2.75	3.30
- Euro	2.88	2.86	-0.69%	3.58	4.29

(*) Variations on probable scenario.

The probable sensitivity was calculated based on the variation between the actual indices in the past twelve months and those expected in the probable scenario. The other sensitivities shown were calculated based on the variation of 25% and 50% on the probable scenario. The additional effects to be caused on the consolidated financial result of the Company if the scenarios materialize are the following:

	Balance at	Sensitivity		
Risks:	**6.30.2013**	**Probable**	**Δ + 25%**	**Δ + 50%**
Interest rates and floating indices:				
Loans and financing				
- TJLP	2,432,249	-	(27,390)	(56,737)
- CDI	435,675	(3,174)	(4,990)	(10,016)
- IPCA	146,700	1,746	(2,121)	(4,241)
		(1,428)	**(34,501)**	**(70,994)**
Debentures				
- IPCA	164,879	**1,764**	**(2,143)**	**(4,282)**
Concessions payable				
- IGP-M	1,025,708	6,709	(15,147)	(30,295)
- IPCA	474,177	4,932	(6,649)	(13,298)
		11,641	**(21,796)**	**(43,593)**
Total		**11,977**	**(58,440)**	**(118,869)**
Foreign currency:				
- U.S. dollar	105,353	742	(26,338)	(52,677)
- Euro	121,340	854	(30,335)	(60,670)
Total		**1,596**	**(56,673)**	**(113,347)**

Changes in Libor and Euribor floating rates on 6.30.2013 were 0.12 p.p. and 0.26 p.p., respectively, and loan balances related to these interest rates were R$ 39,270 (net of guarantees) and R$ 121,340, respectively, on the same date. Possible variations in these rates would not result in significant impacts on the Company's financial result; accordingly, its effects were not presented in the sensitivity analysis above.

a.2) Capital management risk

The Company manages its capital so as to maximize return to investors by optimizing the debt and equity balances, seeking to structure capital and maintaining indebtedness and debt coverage ratios that provide the return to investors.

a.3) Credit risk

The transactions that are relevant to the Company's business in which there exists credit risk are financial investments and energy sales.

In financial market investment transactions, as previously mentioned, the Company prioritizes investments in federal government bonds, and it also has a policy for determining credit limits to financial institutions, which is periodically reviewed by the Financial Committee based on internal criteria and on ratings disclosed by risk rating agencies.

In long-term agreements entered into with distributors, including Energy Trading Agreements in the Regulated Environment (CCEAR), the Company minimizes its credit risk through a mechanism for the establishment of guarantees involving customers' receivables.

In order to minimize credit risk in the agreements to sell electrical energy to free consumers, sellers and generating companies, the Company requires bank guarantee and secured CDB. For counterparties that wish to present another type of guarantee, the Company, through its credit area, analyzes and establishes, in accordance with its Credit Analysis Policy, guarantees that should be required from these counterparties.

Credits of all customers are annually revised and its exposure to several economy factors is periodically assessed, so as to maintain the diversification of its portfolio and reduce the its exposure to the specific sector risk.

The Company's history of losses resulting from difficulties of banks and customers to honor their commitments is practically zero.

The Company is the guarantor of several agreements for its subsidiaries to guarantee financing.

a.4) Liquidity risk

The management of the Company's liquidity risk is under the responsibility of the Financial Committee, which manages fund raising requirements and short-, medium- and long-term liquidity by permanently monitoring forecasted and actual cash flows.

The Company, in order to ensure the capacity to pay its obligations, uses a minimum cash policy that is annually reviewed based on cash projections and monthly monitored in the Financial Committee meetings. The management of marketable securities focuses on short-term instruments, especially with daily maturities, in order to provide maximum liquidity and to cover disbursements.

The Company's cash generating feature and the low volatility in receipts and payment obligations throughout the months guarantee to the Company the stability of its flows, reducing its liquidity risk.

b) Category and fair value of relevant financial instruments

	Parent company		Consolidated	
	6.30.2013	12.31.2012	6.30.2013	12.31.2012
Financial assets				
Measured at fair value through profit or loss				
Marketable securities	544,067	733,110	978,898	1,166,144
Restricted deposits	19,144	-	132,994	104,619
Receivables and loans				
Cash and bank deposits	2,436	3,207	6,431	13,832
Trade accounts receivable	369,874	413,001	614,812	622,916
Receivable from sale of asset	86,886	86,886	86,886	86,886
Receivable from subsidiary companies	29,276	37,026	-	-
	1,051,683	**1,273,230**	**1,820,021**	**1,994,397**
Financial liabilities				
Financial liabilities measured at amortized cost:				
Suppliers	93,160	127,546	213,586	219,328
Loans and financing	820,586	650,978	3,297,931	3,205,955
Debentures	164,879	328,590	164,879	328,590
Concessions payable	1,025,708	967,887	1,499,885	1,428,926
	2,104,333	**2,075,001**	**5,176,281**	**5,182,799**

Financial investments correspond to funds held in the exclusive investment fund. The fair value of this instrument is calculated based on the market prices of the government bonds that make up the fund in the active market (Level I).

c) Market value of financial instruments

In operations involving financial instruments, differences were identified only between amounts presented in the balance sheet and their market values, in loans and financing, debentures and concessions payable. These differences occurred mainly because these instruments have long-term settlements and different costs in relation to interest rates currently used for similar contracts. The market values were determined based on future cash flows discounted to present value at rates considered as adequate for operations with similar characteristics.

	Parent company			
	6.30.2013		12.31.2012	
	Book	Market	Book	Market
Loans and financing				
- In local currency	593,893	549,018	435,372	435,269
- In foreign currency	226,693	207,462	215,606	244,638
Debentures	164,879	168,363	328,590	340,460
Concessions payable	1,025,708	1,510,162	967,887	1,817,911
	2,011,173	**2,435,005**	**1,947,455**	**2,838,278**

	Consolidated			
	6.30.2013		12.31.2012	
	Book	Market	Book	Market
Loans and financing				
- In local currency	3,071,238	3,026,363	2,990,349	2,993,824
- In foreign currency	226,693	207,462	215,606	244,638
Debentures	164,879	168,363	328,590	340,460
Concessions payable	1,499,885	2,150,974	1,428,926	2,550,529
	4,962,695	**5,553,162**	**4,963,471**	**6,129,451**

27.–TRANSACTIONS WITH RELATED PARTIES

a) Amounts recognized in balance sheet accounts:

	ASSETS				LIABILITIES			
	Accounts receivable				Suppliers			
	Energy	Services	Others	Dividends receivable	Energy	Materials and services	Interest on equity	Other
6.30.2013								
CEE	22,356	-	-	20,359	-	-	-	-
CESS	629	21	-	1,637	-	-	-	-
Lages	803	186	-	7,280	-	-	-	-
TBLC	98,716	38	-	-	-	-	-	-
Itasa	-	2,539	-	-	3,977	-	-	203
Ceste	-	1,408	-	-	-	-	-	-
GSELA	-	-	263	-	-	-	-	-
Others	-	162	202	-	71	-	-	198
	122,504	**4,354**	**465**	**29,276**	**4,048**	**-**	**-**	**401**
12.31.2012	**130,199**	**3,793**	**464**	**37,026**	**4,260**	**101**	**189,783**	**193**

b) Amounts recognized in the income statement:

	INCOME STATEMENT						
	Revenue			Cost	Expense		
	Supply of energy	O&M Services	Administr. services	Energy purchase	Outsourced services	Financial income	Equity in the earnings of subsidiaries
2nd quarter of 2013							
CEE	-	-	-	-	-	575	8,108
CESS	1,920	283	60	-	-	-	3,021
Lages	993	501	54	-	-	-	1,664
TBLC	236,880	-	108	-	-	-	15,224
Itasa	-	3,880	-	23,611	-	-	5,673
TBLP	-	-	-	-	-	-	6,382
Ceste	-	4,622	-	-	-	-	-
TBLP Subsidiaries	-	-	260	-	-	-	-
Other	-	-	75	-	294	-	-
	239,793	**9,286**	**557**	**23,611**	**294**	**575**	**40,072**
2nd quarter of 2012	**312,118**	**9,063**	**461**	**35,134**	**289**	**148**	**84,547**

	INCOME STATEMENT						
	Revenue			Cost	Expense		
	Supply of energy	O&M Services	Administr. services	Energy purchase	Outsourced services	Financial income	Equity in the earnings of subsidiaries
Accumulated in 6 months of 2013							
CEE	-	-	-	-	-	1,144	7,875
CESS	3,339	566	118	-	-	-	2,113
Lages	2,962	1,003	107	-	-	-	9,634
TBLC	509,650	-	214	-	-	-	58,305
Itasa	-	7,345	-	42,051	-	-	4,267
TBLP	-	-	-	-	-	-	15,134
Ceste	-	8,568	-	-	-	-	-
TBLP Subsidiaries	-	-	519	-	-	-	-
Leme	-	-	-	-	511	-	-
Others	-	-	282	-	91	-	-
	515,951	**17,482**	**1,240**	**42,051**	**602**	**1,144**	**97,328**
Accumulated in 6 months of 2012	**601,670**	**16,744**	**915**	**69,321**	**597**	**318**	**131,942**

The transactions with related parties carried out by the Company include basically: (i) energy purchase and sale agreements; (ii) operation and maintenance services of power plants; (iii) rendering of administrative services; and (iv) guarantees granted to third parties. Details of the most relevant transactions are as follows:

c) Future commitments

Main commitments contracted with related parties and whose recognition in the income statement will occur in future accrual periods over contract periods are as follows:

c.1) Purchase and sale of electrical energy

Contract	Average MW	Maturity	Annual adjustment index	Adjustment base date	Future commitment Base 6.30.2013
Purchase:					
TBLE - Itasa	167	2030	IGP-M	January	1,267,910
TBLE - Itasa	61	2030	Dollar variation + U.S. Inflation	October	513,201
Venda:					
TBLE - TBLC	322	2015/2016	IPCA	March	743,313
TBLE - TBLC	950	2013	IGP-M	July	417,380
TBLE - Lages	16	2017	IGP-M	April	54,369
TBLE - CESS	5	2037	IPCA	January	163,588
TBLC - CEE	15	2041	IPCA	October	665,270
TBLC – Trairi Project	64	2032	IPCA	December	1,667,079

In accordance with the Company's commercial policy, sales to free consumers are carried out mainly through subsidiary TBLC, which purchases energy from Tractebel Energia and from other companies in the Group in order to comply with its contractual commitments.

c.2) Operation and maintenance

Related party	Maturity	Annual adjustment index	Future commitment base 6.30.2013
Itasa	10.16.2030	IGP-M	215,963
Ceste	5.1.2025	INPC (80%) and IPCA (20%)	202,142
CESS	10.15.2023	IGP-M	11,697
Lages	3.31.2015	Salary adjustment	3,512

The Company has the strategy of concentrating in Tractebel Energia the operation and maintenance of its subsidiaries' plants whenever they do not outsource these services. The negotiated prices are based on Tractebel Energia costs with personnel directly involved in the execution of these activities.

c.3) Administrative services

Tractebel Energia provides those services necessary to the administrative activities of the direct and indirect subsidiaries. Contracted amounts are defined based on the last billing of subsidiaries and annually adjusted at INPC. These contracts do not have a fixed maturity. The amount annually contracted from its subsidiaries is R$ 1,978.

d) Guarantees

The Company intermediates financial contracts entered into by its direct and indirect subsidiaries with BNDES, Banks (BNDES onlending) and other financial agents. The main guaranties are shown as follow:

Bank	Type of guarantee	Amount of the debt on 6.30.2013
BNDES and Banks (BNDES onlending)	Pledge of total shares issued by the following companies: CESS, CEE, Beberibe, Pedra do Sal, Areia Branca, Ibitiúva, Fleixeiras I, Guajiru, Mundaú and Trairí.	2,459,996
Banco do Brasil	Pledge of total shares issued by indirect subsidiary Hidropower.	17,349

e) Sureties and guarantees

The Company is the guarantor of and jointly liable for energy purchase transactions of certain subsidiaries, in the amount of R$ 178,892 on 6.30.2013. The guarantees' maturities are scheduled as follows: R$ 55,116 in 2013, R$ 54,046 in 2014, R$ 850 in 2017, R$ 17,084 in 2022 and R$ 51,796 in 2023.

f) Loan - Ibitiúva and Andrade Açúcar e Álcool (Andrade)

The indirect subsidiary Ibitiúva has a loan agreement with Andrade – its related part in the Andrade Consortium – granted for the acquisition of equipment, machinery and installations, as well as for the execution of works and services necessary for improving the production efficiency of the sugar and ethanol plant. The interest on the loan corresponds to the variation of the IPCA and the loan matures in 2025. The balance payable on 6.30.2013 is R$ 16,548.

g) Remuneration of key management personnel

The remuneration, charges and benefits related to the Management's key personnel for the periods ended on 6.30.2013 and 6.30.2012 are presented as follows. The only long-term benefit granted by the Company is the retirement benefit. The management's remuneration is not based on shares of Tractebel Energia.

	Parent company		Consolidated	
	6.30.2013	6.30.2012	6.30.2013	6.30.2012
Short-term benefits and fees	4,601	4,448	5,086	4,761
Management bonus	2,690	2,061	2,798	2,061
Post-employment benefits	417	319	417	319
Social charges	1,166	1,132	1,244	1,195
	8,874	**7,960**	**9,545**	**8,336**

28.– INSURANCE[24]

Operating and lost profit risks

The Company is covered by the international insurance policy for Property Damage and Business Interruption (PDBI) of the insurance program of its parent company GDF SUEZ. The insurance is valid until 5.31.2014 and the coverage amount is R$ 10,683,598 at the parent company and R$ 14,686,804 in the consolidated statements, as shown below.

	Parent company		Consolidated	
Type of plant	Material damages	Loss of profit	Material damages	Loss of profit
Hydroelectric power plants	6,399,398	116,250	9,549,261	222,531
Thermoelectric power plants	2,718,118	1,449,832	2,718,118	1,449,832
Complementary plants (wind, biomass and PCH)	-	-	645,703	101,359
	9,117,516	**1,566,082**	**12,913,082**	**1,773,722**

The maximum combined limit of indemnification for material damages and loss of profits is R$ 1,065,700 per event.

Engineering risks

Ceste has an engineering risk insurance policy with comprehensive maintenance coverage for one year after the operational startup of the units at the Estreito HPP. The total coverage for comprehensive maintenance is R$ 2,404,630, which corresponds to the R$ 963,535 interest held by the Company in the consortium.

The wind power projects have insurance against engineering risk and civil liability in the works. The engineering risk insurance policies provide coverage of R$ 483,327 for material damages and comprehensive maintenance, R$ 37,600 for coverage of loss of expected profits, and coverage of R$ 20,000 for the entire works.

Other coverages

The Company also has insurance to cover national and international transportation risks, civil liability of the directors, officers and management, extended to its subsidiaries, as well as group life insurance for its officers and employees.

[24]The adopted risk assumptions, in view of their nature, are not part of the scope of an audit of financial statements and, consequently, were not analyzed by our independent auditors.

29.– LONG-TERM COMMITMENTS

The Company has long-term agreements, and further information can be obtained in the financial statements of 12.31.2012.

The Company's main long-term commitments are as follows:

- Bilateral contracts for purchase and sale of electrical energy;
- Contract for the sale of carbon credits - Certified Emission Reduction (CER);
- Power grid connection agreements;
- Transmission and Distribution Network Usage Agreements (CUST and CUSD);
- Purchase of natural gas;
- Lease operations;
- Construction agreements; and
- Contracts for modernization of power plants.

There was no significant change in the long-term commitments in this six-month period, with the exception of the supply of natural gas to UTE William Arjona, as detailed below:

In January 2013, the Company filed a petition with the Chief Justice of the STJ to overturn the decision that allowed Petrobras to suspend, in 2012, the supply of gas to UTE William Arjona.

This petition was accepted, resuming the supply of gas until 2.22.2013, when supply was interrupted once again after a new decision by the judge-rapporteur Minister of the Provisional Remedy filed by Petrobras on a special appeal, which reestablished the right of Petrobras to suspend gas supply until the final sentence on the Interlocutory Appeal.

30.– ADDITIONAL INFORMATION TO THE CASH FLOW

The following transactions that did not involve cash and cash equivalents were carried out in the periods ended on 6.30.2013 and 6.30.2012:

	Parent company		Consolidated	
	6.30.2013	6.30.2012	6.30.2013	6.30.2012
Compensation of income and social contribution taxes	69,528	-	69,843	1,145
Acquisition of property, plant and equipment against suppliers	3,484	2,270	25,269	15,842
Acquisition of property, plant and equipment provisioned due to future disbursements estimate	-	-	88,432	-
Interest on financing and concessions payable capitalized	-	-	11,930	24,256
Proposed dividends receivable from subsidiaries	-	23,221	-	-
Remaining installments payable from investment acquisition	-	-	12,221	-

31.– SUBSEQUENT EVENTS

Interim dividends

The Board of Directors, at a meeting on 7.30.2013, approved the distribution of interim dividends, based on the financial statements prepared on 6.30.2013, in the amount of R$ 767,568, equivalent to R$ 1.1759130707 per share, corresponding to 100% of the adjusted net income in the first semester of 2013.

The shares of the Company will be traded ex-interim dividend starting from 8.19.2013.

The payment of dividends will begin on a date to be defined later by the Board of Executive Officers of the Company to shareholders whose registration information is available with Itaú Unibanco. The accounting of said dividends will be made in July 2013.

Rejection of Suspension of Injunction

In July 2013, Chief Justice's Federal Supreme Court, minister Joaquim Barbosa, rejected the petition for Suspension of the Injunction filed by the Brazilian government against the decision by federal courts in favor of electricity sector associations, including the Brazilian Association of Independent Energy Producers (APINE), which excluded energy generators and sellers from the apportionment of the System Safety Charges (ESS), instituted by Resolution 03/2013 of the National Energy Policy Council (CNPE).

This decision resulted in a reduction in the risk of contingent loss assessed by the lawyers of APINE. As a result, the Company will evaluate during the next quarter the possible consequences of this rejection in order to decide on whether to continue provisioning for any losses, whose amount recognized in the second quarter of 2013 was R$ 42.4 million.

BOARD OF DIRECTORS

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President

Jan Franciscus María Flachet
Vice-President

Manoel Arlindo Zaroni Torres
Board Member

Guy Marie Numa Joseph Ghislain Richelle
Board Member

Dirk Achiel Marc Beeuwsaert
Board Member

Willem Frans Alfons Van Twembeke
Board Member

Luiz Antônio Barbosa
Board Member

José Pais Rangel
Board Member

Luiz Leonardo Cantidiano Varnieri Ribeiro
Board Member

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Chief Executive Officer

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José Luiz Jansson Laydner
Projects Development and Implementation Officer

José Carlos Cauduro Minuzzo
Energy Production Officer

Edson Luiz da Silva
Planning and Control Officer

Luciano Flávio Andriani
Administrative Officer

ACCOUNTING DEPARTMENT

Marcelo Cardoso Malta
Accounting Department Manager
Accountant - CRC RJ 072259/O-5 T-SC

Identification of projections

a) Purpose of projection

Investments in the maintenance, revitalization and expansion of the generation facilities.

The Company´s investment statements segregate values in two groups:

• Investments financed with own capital, including acquisitions, and

• Investments financed with debts, including debts assumed in the acquisitions.

Both projection models are included in item "d" below.

The projections made are merely reasonable estimates that usually depend on future events, thus cannot be regarded as a promise to perform by the Company and its administrators.

b) Period projected and projection term

Tractebel Energia quarterly discloses to the market its investment projections for the current year and the two subsequent years, valid until its realization or another projection in replacement.

c) Prospect assumptions, indicating which ones can be influenced by the Company's management

The Company's projections for investment are mainly based on the following assumptions:

• Schedule for maintenance of the generating units;

• Diagnosis of equipment;

• Regulatory obligations; and

• Strategic initiatives.

The amounts informed, projected and actual, do not consider interest on construction (interest on equity capital and loan capital).

The Management can influence all assumptions, except for the regulatory obligations that are beyond its control.

In case of a significant change in the foregoing assumptions, the projections can be reviewed.

d) Value of the indicators that are the subject matter of the projection

Standardized Financial Statements (DFP) as of 12.31.2012 the Company disclosed the following projections for the years 2013, 2014 and 2015:

	Estimate for the next three years disclosed in the fourth quarter of 2012 DFP (in R$ million)		
Description / projection period	**2013**	**2014**	**2015**
Financed with debt	205	-	-
Financed with own capital	989	203	169
Total	**1,194**	**203**	**169**

In the first quarter of 2013, projections were revised once again and the projections made were as follows:

	Estimates for the next 3 years disclosed in the first quarter of 2013 (in R$ million)		
Description / projection period	**2013**	**2014**	**2015**
Financed with debt	153	-	-
Financed with own capital	543	749	230
Total	**696**	**749**	**230**

This quarter, projections were revised and the new projections are as follows:

	Estimates for the next 3 years disclosed in the second quarter of 2013 (in R$ million)		
Description / projection period	**2013**	**2014**	**2015**
Financed with debt	153	-	-
Financed with own capital	586	749	230
Total	**739**	**749**	**230**

Note: The above projections do not include the effects of interest on loan capital incurred on constructions.

a) Changes in projections for 2013, 2014 and 2015 disclosed during the first quarter of 2013:

a.1) Investments projected for 2013

Financed with debt:

The reduction in the amount projected for 2013 was substantially due to the change in the financial structure of the Trairi Wind Power Complex.

Financed with own capital:

The reduction in the amount projected for 2013, of R$ 446 million, in relation to the R$ 989 million announced in the fourth quarter, is mainly due to the following factors: (i) reduction of R$ 511 million due to the postponement of the investment in the acquisition of Jirau to 2014; (ii) increase in expenses at the Estreito HPP by R$ 52 million; (iii) increase of R$ 38 million due to the change in the financing structure for the Trairi Wind Power Complex; and (iv) reduction of R$ 25 million due to the postponement of investments in new wind power projects, earlier planned for 2013.

a.2) Investments planned for 2014 and 2015

The increase in the planned financing with own capital for 2014 and 2015 essentially refers to the postponement from 2013 to 2014 of the investment in the acquisition of Jirau, as mentioned earlier, and the overall revision of the program for the maintenance and modernization of the Company's power generation facilities.

b) Changes in projections for 2013 disclosed during the second quarter of 2013:

Financed with own capital:

The increase in the amount projected for 2013, from R$ 543 million to R$ 586 million announced in the first quarter, is due to higher investments in Estreito.

c) Investments made until the second quarter of 2013:

In the second quarter of 2013, R$ 186 million were invested, of which R$ 135 million were used for the construction of new plants (the Estreito Hydroelectric Power Plants and the Trairi Wind Power Complex) and R$ 51 million were allocated to the program for the long-term maintenance of the existing plants.

The investment made in the first semester of the year totaled R$ 309 million, of which R$ 175 million were used for the construction of new plants (the Estreito Hydroelectric Power Plant and the Trairi Wind Power Complex) and R$ 134 million were allocated to the program for the long-term maintenance of the existing plants.

Other Relevant Information

There is no other information considered relevant by the Company.

Opinions and Statements / Special Review Report - Unqualified

Report on the review of quarterly information - ITR

To the Board Members, Directors and Shareholders of
Tractebel Energia S.A.
Florianópolis - SC

Introduction

We have reviewed the interim, individual and consolidated accounting information of Tractebel Energia S.A. (“Company”), contained in the Quarterly Information - ITR Form for the quarter ended June 30, 2013, which comprise the balance sheet as of June 30, 2013 and the related statements of income and of comprehensive income for the three- and six-month periods then ended, of changes in shareholders' equity and of cash flows for the three-month period then ended, including the summary of the main accounting policies and other explanatory notes.

The management of the Company is responsible for the preparation of the individual interim accounting information in accordance with CPC 21 (R1) - Interim Statement and of the consolidated interim accounting information in accordance with CPC 21 (R1) - Technical Pronouncement and with international standard IAS 34 - Interim Financial Reporting, issued by the International Accounting Standards Board - IASB, as well as for the presentation of this information in a manner consistent with the standards issued by the Securities Commission, applicable to the preparation of the Quarterly Information - ITR. Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with the Brazilian and international review standards for interim information (NBC TR 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim information consists in asking questions, chiefly to the persons in charge of financial and accounting affairs, and in applying analytical procedures and other review procedures. The scope of a review is significantly lower than that of an audit held in accordance with auditing rules, and as a result we were unable to ascertain whether we became aware of all the significant matters likely to be detected in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual interim information

Based on our review, we are not aware of any facts that would lead us to believe that the individual interim accounting information included in the quarterly information referred to above was not prepared, in all material respects, in accordance with CPC 21 (R1) applicable to the preparation of Quarterly Information - ITR, and presented in a manner consistent with the standards issued by the Securities Commission.

Conclusion on the consolidated interim information

Based on our review, we are not aware of any facts that would lead us to believe that the consolidated interim accounting information included in the quarterly information referred to above was not prepared, in all material respects, in accordance with CPC 21 (R1) and IAS 34 applicable to the preparation of Quarterly Information - ITR, and presented in a manner consistent with the standards issued by the Securities Commission.

Emphasis of matter

Resubmission of corresponding amounts
As mentioned in Note 2, due to the changes in the accounting policies adopted by the Company in 2013, the corresponding amounts for the fiscal year ended December 31, 2012 and the interim information on June 30, 2012, shown for comparison purposes, were adjusted and are being shown in accordance with CPC 23 –Accounting Policies, Changes in Accounting Estimates and Errors. Our conclusion does not contain modification on this matter.

Other matters

Statements of added value

We also reviewed the individual and consolidated value-added statements (SVA) for the six-month period ended on June 30, 2013, prepared by the Company's management, whose presentation in the interim information is required according to the standards issued by the CVM - Securities and Exchange Commission, applicable to the preparation of Quarterly Information - ITR and considered supplementary information by the IFRS, which do not require the presentation of the SVA. These statements were subjected to the review procedures previously described and, based on our review, we are not aware of any other event that make us believe that those were not prepared, in all material respects, in accordance with the individual and consolidated interim accounting information taken as a whole.

Florianópolis, July 30 2013

KPMG Auditores Independentes
CRC 2SP014428/O-6

Claudio Henrique Damasceno Reis
Accountant CRC SC-024494/O-1

Opinions and Statements/Statement of the Executive Officers on the Financial Statements

STATEMENT OF THE EXECUTIVE OFFICERS OF THE COMPANY

The Company's management declares that it has examined, discussed and reviewed all information contained in the Company's Financial Statements (individual and consolidated) and also, agrees with the opinion of the independent auditors of the Company, KPMG Auditores Independentes as presented in the Special Review Report of the Independent Auditors.

Manoel Arlindo Zaroni Torres
Chief Executive Officer

Eduardo Antonio Gori Sattamini
CFO and Investor Relations Officer

José Luiz Jansson Laydner
Projects Development and Implementation Officer

Edson Luiz da Silva
Planning and Control Officer

José Carlos Cauduro Minuzzo
Energy Production Officer

Marco Antônio Amaral Sureck
Energy Commercialization Officer

Luciano Flávio Andriani
Administrative Officer

Florianópolis, July 30, 2013

Opinions and Statements / Statement of the Executive Officers on the Independent auditors' report

STATEMENT OF THE EXECUTIVE OFFICERS OF THE COMPANY

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Chief Executive Officer

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Florianópolis, July 30, 2013