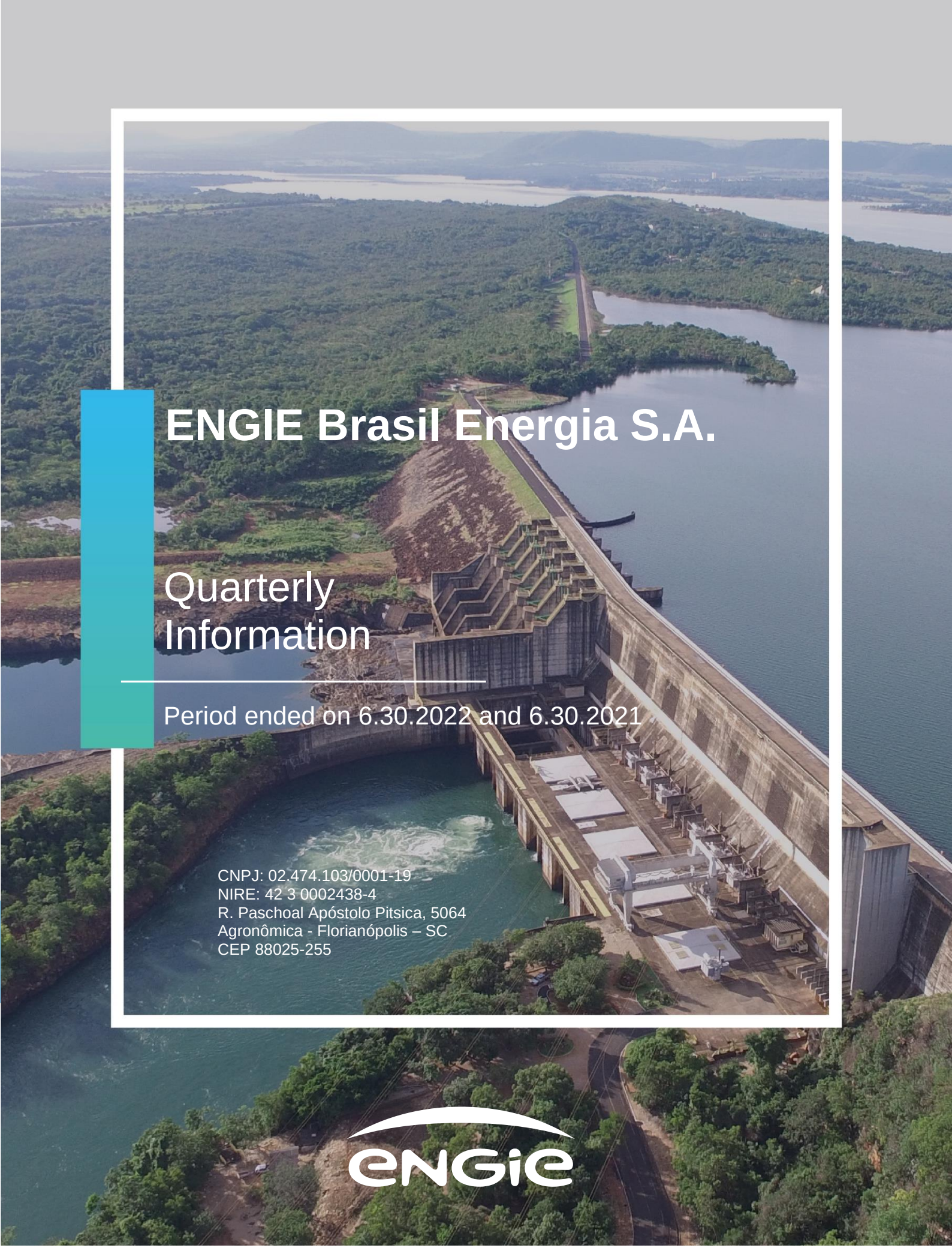


ENGIE Brasil Energia S.A.

Quarterly Information

Period ended on 6.30.2022 and 6.30.2021

CNPJ: 02.474.103/0001-19
NIRE: 42 3 0002438-4
R. Paschoal Apóstolo Pitsica, 5064
Agronômica - Florianópolis – SC
CEP 88025-255

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ENGIE BRASIL ENERGIA S.A.

CNPJ N° 02.474.103/0001-19 | NIRE N° 42 3 0002438-4

BALANCE SHEET AS OF JUNE 30, 2022 AND DECEMBER 31, 2021

(In thousands of Reais)

ASSETS

	Note	Parent Company		Consolidated	
		6.30.2022	12.31.2021	6.30.2022	12.31.2021
CURRENT ASSETS					
Cash and cash equivalents	3	1,468,698	2,559,208	4,313,392	5,156,406
Accounts receivable	4	497,441	487,837	1,075,185	1,114,105
Income tax and social contribution credits		277,883	163.182	383,226	248,324
Dividends receivable	28	139,258	405,621	-	-
Inventories		19,166	19,267	173,237	151,146
Unrealized gains on hedge operations	13	-	2,561	-	42,577
Unrealized gains on trading operations	13	-	-	220,768	206,647
Restricted deposits	5	469,641	589,898	520,619	638,606
Risk premium to appropriate - hydrological risk renegotiation		13,016	13,016	15,089	15,089
Concession financial asset	6	-	-	359,754	333,638
Contract asset	7	-	-	530,838	387,529
Other current assets	8	147,068	117,394	219,278	219,290
		3,032,171	**4,357,984**	**7,811,386**	**8,513,357**
Non-current assets held for sale		4,577	4,577	4,577	4,577
		3,036,748	**4,362,561**	**7,815,963**	**8,517,934**
NON-CURRENT ASSETS					
Long-term assets					
Unrealized gains on hedge operations	13	-	165,442	-	184,155
Unrealized gains on trading operations	13	-	-	62,818	100,523
Restricted deposits	5	9,523	9,106	294,060	265,432
Judicial deposits		66,954	78,182	69,458	79,198
Risk premium to appropriate - hydrological risk renegotiation		57,748	64,256	77,962	85,507
Concession financial asset	6	-	-	2,865,348	2,729,112
Contract asset	7	-	-	5,605,041	4,936,101
Other current assets	8	164,006	145,249	289,103	288,954
		298,231	**462,235**	**9,263,790**	**8,668,982**
Investments	**9**	**13,859,465**	**12,772,597**	**2,817,201**	**2,366,708**
Property, plant and equipment	**10**	**3,464,442**	**3,585,160**	**15,349,542**	**14,378,787**
Intangible assets	**11**	**2,329,358**	**2,407,176**	**4,246,518**	**4,038,156**
Right to use lease	**17**	**18,025**	**20,797**	**169,936**	**145,158**
		19,969,521	**19,247,965**	**31,846,987**	**29,597,791**
TOTAL		**23,006,269**	**23,610,526**	**39,662,950**	**38,115,725**

The notes are an integral part of these quarterly information.

ENGIE BRASIL ENERGIA S.A.
CNPJ N° 02.474.103/0001-19 | NIRE N° 42 3 0002438-4
BALANCE SHEET AS OF JUNE 30, 2022 AND DECEMBER 31, 2021
(In thousands of Reais)

LIABILITIES AND EQUITY					
		Parent Company		Consolidated	
	Note	6.30.2022	12.31.2021	6.30.2022	12.31.2021
CURRENT LIABILITIES					
Suppliers	12	128,324	183,800	609,743	649,962
Dividends and interest on equity		559,103	56,252	559,284	56,558
Loans and financing	14	1,602,711	2,536,436	2,031,004	2,848,070
Debentures	15	381,301	282,000	659,460	542,864
Lease payable	17	7,669	6,669	22,850	19,568
Concessions payable (Use of Public Asset)	18	283,013	267,117	290,530	274,071
Income tax and social contribution payable		329	13,426	51,887	82,443
Other tax and regulatory liabilities		59,542	34,124	118,940	106,555
Labor obligations		107,366	155,596	118,439	171,232
Unrealized losses on trading operations	13	-	-	207,727	190,348
Provisions	19	7,796	10,248	7,844	22,060
Retirement benefits obligations	20	54,245	42,064	54,245	42,064
Other current liabilities	22	132,087	150,147	857,322	769,364
		3,323,486	**3,737,879**	**5,589,275**	**5,775,159**
NON-CURRENT LIABILITIES					
Loans and financing	14	1,554,413	2,337,601	11,724,964	10,749,031
Debentures	15	4,078,919	3,853,360	6,209,315	5,994,752
Redeemable preferred shares	16	-	-	542,684	510,160
Lease payable	17	2,930	5,732	132,487	106,816
Unrealized losses on trading operations	13	-	-	46,527	80,414
Concessions payable (Use of Public Asset)	18	4,853,828	4,490,976	4,909,664	4,544,720
Provisions	19	94,248	90,647	391,450	370,767
Retirement benefits obligations	20	412,079	421,932	412,095	421,947
Deferred income tax and social contribution	21	648,551	728,083	1,552,055	1,504,825
Other non-current liabilities	22	114,405	15,308	225,891	124,537
		11,759,373	**11,943,639**	**26,147,132**	**24,407,969**
EQUITY					
Capital stock	23	4,902,648	4,902,648	4,902,648	4,902,648
Capital reserve	23	(192,449)	-	(192,449)	-
Profit reserves	23	2,389,583	3,011,399	2,389,583	3,011,399
Additional dividends proposed		-	549,798	-	549,798
Equity valuation adjustments	23	(227,069)	(534,837)	(227,069)	(534,837)
Retained earnings		1,050,697	-	1,050,697	-
		7,923,410	**7,929,008**	**7,923,410**	**7,929,008**
Non-controlling interest		-	-	3,133	3,589
		7,923,410	**7,929,008**	**7,926,543**	**7,932,597**
TOTAL		**23,006,269**	**23,610,526**	**39,662,950**	**38,115,725**

The notes are an integral part of these quarterly information.

ENGIE BRASIL ENERGIA S.A.

CNPJ N° 02.474.103/0001-19 | NIRE N° 42 3 0002438-4

INCOME STATEMENT FOR THE PERIODS ENDED JUNE 30, 2022 AND 2021

(In thousands of Reais, unless otherwise indicated)

		Parent Company				Consolidated			
		2nd Quarter		YTD		2nd Quarter		YTD	
	Note	2022	2021	2022	2021	2022	2021	2022	2021
NET OPERATING REVENUE	24	**1,136,281**	**1,034,703**	**2,195,658**	**2,065,406**	**2,996,265**	**3,133,065**	**6,058,566**	**6,383,005**
Operating costs									
Energy purchases	25	(112,946)	(209,917)	(223,327)	(319,663)	(584,357)	(500,506)	(1,160,288)	(932,958)
Charges for the use of and connection to the power grid	25	(97,172)	(85,438)	(193,804)	(167,860)	(149,445)	(146,023)	(298,304)	(288,232)
Transactions in the short-term energy market	25	(14,826)	(27,616)	(23,728)	(37,586)	(35,623)	(128,247)	(114,845)	(199,517)
Renegotiation of hydrological risk		-	-	-	35,343	-	-	-	51,961
Other operating costs	25	(198,270)	(139,514)	(356,520)	(280,420)	(667,925)	(1,126,330)	(1,373,977)	(2,371,135)
Cost of services rendered	25	(6,526)	(8,473)	(16,629)	(16,103)	(6,526)	(8,473)	(16,629)	(16,103)
		(429,740)	**(470,958)**	**(814,008)**	**(786,289)**	**(1,443,876)**	**(1,909,579)**	**(2,964,043)**	**(3,755,984)**
GROSS PROFIT		**706,541**	**563,745**	**1,381,650**	**1,279,117**	**1,552,389**	**1,223,486**	**3,094,523**	**2,627,021**
Operating (expenses) income									
Selling expenses	25	(4,871)	(4,747)	(9,993)	(9,018)	(6,961)	(7,066)	(13,789)	(13,277)
General and administrative expenses	25	(75,747)	(68,195)	(147,746)	(128,805)	(70,280)	(69,890)	(149,143)	(133,780)
Provision for impairment of assets, net	9	(168.466)	(162,809)	(50,105)	(162,809)	(179,562)	(162,809)	(72,298)	(162,809)
Sale of subsidiary	9	-	-	(94,430)	-	-	-	(94,430)	-
Other operating (expenses) revenue, net		(355)	(122)	(1,309)	(864)	805	425	453	(150)
		(249,439)	**(235,873)**	**(303,583)**	**(301,496)**	**(255,998)**	**(239,340)**	**(329,207)**	**(310,016)**

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Continued

	Note	Parent Company				Consolidated			
		2nd Quarter		YTD		2nd Quarter		YTD	
		2022	2021	2022	2021	2022	2021	2022	2021
Equity income									
Equity	9	427,442	441,877	989,786	873,379	159,837	147,418	332,403	321,947
Goodwill amortization	9	(836)	(836)	(1,671)	(1,671)	-	-	-	-
		426,606	**441,041**	**988,115**	**871,708**	**159,837**	**147,418**	**332,403**	**321,947**
INCOME BEFORE FINANCIAL RESULT AND TAXES		**883,708**	**768,913**	**2,066,182**	**1,849,329**	**1,456,228**	**1,131,564**	**3,097,719**	**2,638,952**
Financial result									
Financial income	26	62,422	14,159	139,107	98,975	151,972	63,329	301,886	88,232
Financial expenses	26	(336,379)	(194,021)	(651,423)	(414,393)	(876,621)	(476,103)	(1,582,808)	(960,800)
Concessions payable expenses (Use of Public Asset)	26	(252,751)	(340,527)	(517,732)	(710,484)	(256,069)	(343,030)	(524,083)	(715,542)
		(526,708)	**(520,389)**	**(1,030,048)**	**(1,025,902)**	**(980,718)**	**(755,804)**	**(1,805,005)**	**(1,588,110)**
INCOME BEFORE INCOME TAXES		**357,000**	**248,524**	**1,036,134**	**823,427**	**475,510**	**375,760**	**1,292,714**	**1,050,842**
Income tax and social contribution									
Current	27	112,887	(72,634)	(119,923)	(72,634)	62,223	(140,302)	(232,859)	(218,873)
Deferred	27	(75,625)	142,898	122,771	96,796	(143,139)	83,586	(20,209)	16,185
		37,262	**70,264**	**2,848**	**24,162**	**(80,916)**	**(56,716)**	**(253,068)**	**(202,688)**
NET INCOME FOR THE PERIOD		**394,262**	**318,788**	**1,038,982**	**847,589**	**394,594**	**319,044**	**1,039,646**	**848,154**
NET INCOME ATTRIBUTABLE TO:									
Shareholders of ENGIE Brasil Energia		394,262	318,788	1,038,982	847,589	394,262	318,788	1,038,982	847,589
Non-controlling shareholder		-	-	-	-	332	256	664	565
		394,262	**318,788**	**1,038,982**	**847,589**	**394,594**	**319,044**	**1,039,646**	**848,154**
BASIC AND DILUTED EARNINGS PER SHARE - IN REAIS		**0.48321**	**0.39071**	**1,27338**	**1.03880**	**0.48321**	**0.39071**	**1.27338**	**1.03880**

The notes are an integral part of these quarterly information.

ENGIE BRASIL ENERGIA S.A.

CNPJ N° 02.474.103/0001-19 | NIRE N° 42 3 0002438-4

COMPREHENSIVE INCOME STATEMENT FOR THE PERIODS ENDED JUNE 30, 2022 AND 2021

(In thousands of Reais)

		Parent Company				Consolidated			
		2nd Quarter		YTD		2nd Quarter		YTD	
	Note	2022	2021	2022	2021	2022	2021	2022	2021
NET INCOME FOR THE PERIOD		**394,262**	**318,788**	**1,038,982**	**847,589**	**394,594**	**319,044**	**1,039,646**	**848,154**
Other comprehensive income that in the future:									
- will be reclassified to profit or loss									
Cash flow hedge									
Unrealized (losses) gains generated in the period	13	(220,269)	86,557	127,174	(6,175)	(204,311)	11,744	26,166	(22,472)
Deferred income tax and social contribution	21	74,891	(29,429)	(43,239)	2,100	74,891	(28,811)	(43,239)	2,571
Equity of the abovementioned effects		15,958	(74,195)	(101,008)	(15,826)	-	-	-	-
		(129,420)	**(17,067)**	**(17,073)**	**(19,901)**	**(129,420)**	**(17,067)**	**(17,073)**	**(19,901)**
Interest in joint venture									
Cash flow hedge of joint venture	9	(150,936)	382,231	345,590	198,865	(150,936)	382,231	345,590	198,865
		(150,936)	**382,231**	**345,590**	**198,865**	**(150,936)**	**382,231**	**345,590**	**198,865**
COMPREHENSIVE INCOME FOR THE PERIOD		**113,906**	**683,952**	**1,367,499**	**1,026,553**	**114,238**	**684,208**	**1,368,163**	**1,027,118**
NET INCOME ATTRIBUTABLE TO:									
Shareholders of ENGIE Brasil Energia		113,906	683,952	1,367,499	1,026,553	113,906	683,952	1,367,499	1,026,553
Non-controlling shareholder		-	-	-	-	332	256	664	565
		113,906	**683,952**	**1,367,499**	**1,026,553**	**114,238**	**684,208**	**1,368,163**	**1,027,118**

The notes are an integral part of these quarterly information.

ENGIE BRASIL ENERGIA S.A.

CNPJ N° 02.474.103/0001-19 | NIRE N° 42 3 0002438-4

CHANGES IN SHAREHOLDERS' EQUITY STATEMENT FOR THE PERIOD ENDED JUNE 30, 2022 AND 2021

(In thousands of Reais)

				Profit reserves					Equity valuation adjustments				
	Note	Capital stock	Capital reserve	Legal reserve	Tax incentive reserve	Retained earnings reserve	Additional dividends proposed	Retained earnings	Deemed cost	Other comprehensive income	Equity of Company's shareholders	Non-controlling interest	Consolidated equity
Balances on 12.31.2020		**4,902,648**	**-**	**936,880**	**233,936**	**1,766,086**	**609,594**	**-**	**230,981**	**(940,596)**	**7,739,529**	**2,469**	**7,741,998**
Additional dividends		-	-	-	-	-	(609,594)	-	-	-	**(609,594)**	-	**(609,594)**
Net income for the period		-	-	-	-	-	-	847,589	-	-	**847,589**	565	**848,154**
Fair value of cash flow hedge	13	-	-	-	-	-	-	-	-	(19,901)	**(19,901)**	-	**(19,901)**
Interest in joint venture	9	-	-	-	-	-	-	-	-	198,865	**198,865**	-	**198,865**
Dividends and IOE not claimed		-	-	-	-	-	-	10,177	-	-	**10,177**	-	**10,177**
Tax incentive reserve		-	-	-	5,789	-	-	(5,789)	-	-	**-**	-	**-**
Realization of deemed cost		-	-	-	-	-	-	14,215	(14,215)	-	**-**	-	**-**
Balances on 6.30.2021		**4,902,648**	**-**	**936,880**	**239,725**	**1,766,086**	**-**	**866,192**	**216,766**	**(761,632)**	**8,166,665**	**3,034**	**8,169,699**
Balances on 12.31.2021		**4,902,648**	**-**	**980,530**	**264,783**	**1,766,086**	**549,798**	**-**	**331,070**	**(865,907)**	**7,929,008**	**3,589**	**7,932,597**
Capital transactions with related parties	9	-	(192,449)	-	-	-	-	-	-	-	**(192,449)**	-	**(192,449)**
Interim dividends		-	-	-	-	(638,667)	-	-	-	-	**(638,667)**	-	**(638,667)**
Additional dividends		-	-	-	-	-	(549,798)	-	-	-	**(549,798)**	(1,120)	**(550,918)**
Net income for the period		-	-	-	-	-	-	1,038,982	-	-	**1,038,982**	664	**1,039,646**
Fair value of cash flow hedge	13	-	-	-	-	-	-	-	-	(17,073)	**(17,073)**	-	**(17,073)**
Interest in joint venture	9	-	-	-	-	-	-	-	-	345,590	**345,590**	-	**345,590**
Dividends and IOE not claimed		-	-	-	-	-	-	7,817	-	-	**7,817**	-	**7,817**
Tax incentive reserve		-	-	-	16,851	-	-	(16,851)	-	-	**-**	-	**-**
Realization of deemed cost		-	-	-	-	-	-	20,749	(20,749)	-	**-**	-	**-**
Balances on 6.30.2022		**4,902,648**	**(192,449)**	**980,530**	**281,634**	**1,127,419**	**-**	**1,050,697**	**310,321**	**(537,390)**	**7,923,410**	**3,133**	**7,926,543**

The notes are an integral part of these quarterly information.

ENGIE BRASIL ENERGIA S.A.
CNPJ N° 02.474.103/0001-19 | NIRE N° 42 3 0002438-4
CASH FLOW STATEMENT (INDIRECT METHOD)
FOR THE PERIOD ENDED JUNE 30, 2022 AND 2021

(In thousands of Reais)

	Parent Company		Consolidated	
	6.30.2022	6.30.2021	6.30.2022	6.30.2021
Cash flow from operating activities				
Income before income taxes	1,036,134	823,427	1,292,714	1,050,842
Reconciliation of net income with cash from operations:				
Equity interest income	(988,115)	(871,708)	(332,403)	(321,947)
Depreciation and amortization	213,023	165,209	508,900	468,582
Provision for impairment of assets, net	50,105	162,809	72,298	162,809
Renegotiation of hydrological risk	-	(35,343)	-	(51,961)
Interest	410,022	227,414	810,223	500,285
Monetary variation	218,290	157,152	702,308	431,406
Concessions payable expenses (Use of Public Asset)	517,732	710,484	524,083	715,542
Sale of subsidiary	94,430	-	94,430	-
Market value adjustment of marketable securities	-	(52,744)	-	(23,390)
Remuneration of concession financial asset	-	-	(540,313)	(289,405)
Remuneration of contract asset	-	-	(318,745)	(247,747)
Unrealized losses (gains) from trading operations, net	-	-	7,076	(9,865)
Other	1,991	(195)	(22,127)	(340)
Profit before adjusted taxes	**1,553,612**	**1,286,505**	**2,798,444**	**2,384,811**
(Increase) decrease in assets				
Trade accounts receivable	(9,009)	146,850	60,462	467,192
Income tax and social contribution credit	(114,701)	22,396	(136,247)	15,129
Inventories	102	(493)	(15,632)	5,547
Restricted and judicial deposits	14,226	1,818	10,342	9,711
Risk premium to appropriate – renegotiation of hydrological risk	6.508	6,508	7,545	7,545
Concession financial asset	-	-	156,393	144,343
Contract asset	-	-	(271,067)	(1,319,292)
Other assets	68,807	(80,537)	145,234	(47,707)
(Decrease) increase in liabilities				
Trade accounts payable	(40,927)	1,486	(101,566)	(334)
Other tax and regulatory obligations	16,124	(13,068)	2,464	(16,918)
Labor obligations	(49,739)	(15,391)	(53,119)	(20,566)
Retirement benefits obligations	(20,637)	(17,833)	(20,637)	(17,902)
Other liabilities	(16,978)	(37,443)	(259,550)	(34,757)
Cash from operations	**1,407,388**	**1,300,798**	**2,323,066**	**1,576,802**
Payment of interest on debts, net of hedge	(161,557)	(88,945)	(436,138)	(244,186)
Payment of income tax and social contribution	(223,120)	(26,783)	(335,560)	(252,150)
Net cash from operating activities	**1,022,711**	**1,185,070**	**1,551,368**	**1,080,466**

To be continued on the next page

	Parent Company		Consolidated	
	6.30.2022	6.30.2021	6.30.2022	6.30.2021
Investing activities				
Dividends received from subsidiaries and joint ventures	508,699	711,141	227,500	390,000
Capital increase in subsidiaries	(859,828)	(279,113)	-	-
Capital decrease in subsidiaries	412,135	880,000	-	-
Acquisition of subsidiaries	-	-	(656,157)	-
Cash and cash equivalents of subsidiary acquired	-	-	199,870	-
Investment in property, plant and equipment and intangible assets	(33,739)	(31,339)	(459,145)	(541,033)
Sale of securities	-	313,429	-	24,531
Other	3,734	-	2,574	26
Net cash from investing activities	**31,001**	**1,594,118**	**(685,358)**	**(126,476)**
Financing activities				
New loans and financing	-	6	744,249	2,111,551
Issue of debentures	-	-	-	288,898
Preferred shares issued	-	-	-	(1,331)
Loans and financing paid, net of hedge	(1.429.828)	(1,070,679)	(1,572,909)	(1,182,324)
Payment of debentures, net of hedge	-	-	(139,981)	(110,273)
Payment of concessions payable (Use of Public Asset)	(138,984)	(115,406)	(142,680)	(118,829)
Payment of dividends and interest on equity	(694,474)	(1,398,918)	(695,719)	(1,402,289)
Lease payment	(2,772)	(3,066)	(10,240)	(10,580)
Deposits linked to debt service	121,836	154,755	108,256	5,054
Other	-	(3)	-	1,203
Net cash from financing activities	**(2,144,222)**	**(2,433,311)**	**(1,709,024)**	**(418,920)**
(Decrease) increase in cash and cash equivalents	**(1,090,510)**	**345,877**	**(843,014)**	**535,070**
Reconciliation of cash and cash equivalents				
Opening balance	2,559,208	1,924,589	5,156,406	4,538,946
Closing balance	1,468,698	2,270,466	4,313,392	5,074,016
(Decrease) increase in cash and cash equivalents	**(1,090,510)**	**345,877**	**(843,014)**	**535,070**

Additional information on transactions not affecting cash and cash equivalents is presented in Note 32 - Additional information to the cash flow.

The notes are an integral part of these quarterly information.

ENGIE BRASIL ENERGIA S.A.

CNPJ N° 02.474.103/0001-19 | NIRE N° 42 3 0002438-4

VALUE ADDED STATEMENT FOR THE PERIOD ENDED JUNE 30, 2022 AND 2021

(In thousands of Reais)

	Parent Company		Consolidated	
	6.30.2022	6.30.2021	6.30.2022	6.30.2021
VALUE ADDED GENERATED				
Gross operating revenue	2,435,505	2,292,417	5,273,866	4,948,333
Revenue from construction of transmission infrastructure	-	-	417,981	1,323,751
Revenue from generation construction	-	-	466,552	206,889
Remuneration of contract asset	-	-	540,313	289,405
Remuneration of concession financial asset	-	-	318,745	247,747
Unrealized gains on trading operations	-	-	2,278	58,379
Sale of subsidiary	(94,430)	-	(94,430)	-
Other operating expenses, net	(1,309)	(864)	453	(150)
	2,339,766	**2,291,553**	**6,925,758**	**7,074,354**
(-) Inputs				
Electric power purchases	(223,327)	(319,663)	(1,160,288)	(932,958)
Encargos de uso de rede elétrica e de conexão	(193,804)	(167,860)	(298,304)	(288,232)
Charges for the use of and connection to the power grid	(82,333)	(65,875)	(239,552)	(244,194)
Transactions in the short-term energy market	(23,728)	(37,586)	(114,845)	(199,517)
Fuels for electric energy production	-	-	(49,861)	(171,359)
Insurance	(14,028)	(9,751)	(37,851)	(42,649)
Costs of construction of plants	-	-	(425,246)	(146,104)
Costs of construction of transmission infrastructure	-	-	(460,205)	(1,297,499)
Provision for impairment of assets, net	(50,105)	(162,809)	(72,298)	(162,809)
Renegotiation of hydrological risk	-	35,343	-	51,961
Other	(34,206)	(14,465)	(17,258)	(31,294)
	(621,531)	**(742,666)**	**(2,875,708)**	**(3,464,654)**
GROSS ADDED VALUE	**1,718,235**	**1,548,887**	**4,050,050**	**3,609,700**
Depreciation and amortization	(213,023)	(165,209)	(508,900)	(468,582)
NET ADDED VALUE GENERATED	**1,505,212**	**1,383,678**	**3,541,150**	**3,141,118**
ADDED VALUE RECEIVED THROUGH TRANSFER				
Financial income	139,107	98,975	301,886	88,232
Equity income	988,115	871,708	332,403	321,947
ADDED VALUE TO DISTRIBUTE	**2,632,434**	**2,354,361**	**4,175,439**	**3,551,297**

To be continued on the next page

ADDED VALUE DISTRIBUTED

	Parent Company				Consolidated			
	6.30.2022	%	6.30.2021	%	6.30.2022	%	6.30.2021	%
Remuneration:								
Labor								
Remuneration and payroll charges	70,635	2.7	81,384	3.5	85,403	2.0	123,400	3.5
Benefits	23,850	0.9	22,297	0.9	29,275	0.7	36,307	1.0
Profit sharing	14,452	0.5	12,192	0.5	16,877	0.4	18,874	0.5
Workers' severance fund (FGTS)	7,184	0.3	6,414	0.3	8,567	0.2	10,309	0.3
	116,121	**4.4**	**122,287**	**5.2**	**140,122**	**3.4**	**188,890**	**5.3**
Government								
Federal taxes	243,247	9.2	198,473	8.4	749,575	18.0	674,577	19.0
State taxes	5,852	0.2	7,353	0.3	6,585	0.2	18,470	0.5
Municipal taxes	2,259	0.1	1,960	0.1	2,717	0.1	2,545	0.1
Sectorial charges	66,013	2.5	50,838	2.2	92,966	2.2	77,425	2.2
Concessions payable (Use of Public Asset) expenses	517.732	19,7	710.484	30,2	524.083	12,6	715.542	20,1
	835,103	**31.7**	**969,108**	**41.2**	**1,375,926**	**33.0**	**1,488,559**	**41.9**
Third-party capital								
Interest and monetary variations	633,576	24.1	405,430	17.2	1,522,122	36.5	917,759	25.8
Interest, inflation adjustment and depreciation capitalized	-	-	-	-	41,306	1.0	60,785	1.7
Rentals	759	0.0	1,036	0.0	6,021	0.1	4,612	0.1
Other financial expenses	7,893	0.3	8,911	0.4	50,296	1.2	42,538	1.2
	642,228	**24.4**	**415,377**	**17.6**	**1,619,745**	**38.8**	**1,025,694**	**28.9**
Equity								
Tax incentive reserve	16,851	0.6	5,789	0.2	16,851	0.4	5,789	0.2
Realization of deemed cost	(20,749)	(0.8)	(14,215)	(0.6)	(20,749)	(0.5)	(14,215)	(0.4)
Dividends and IOE not claimed	(7,817)	(0.3)	(10,177)	(0.4)	(7,817)	(0.2)	(10,177)	(0.3)
Non-controlling shareholder	-	-	-	-	664	0.0	565	0.0
Net income for the period	1,050,697	39.9	866,192	36.8	1,050,697	25.2	866,192	24.4
	1,038,982	**39.5**	**847,589**	**36.0**	**1,039,646**	**24.9**	**848,154**	**23.9**
	2,632,434	**100.0**	**2,354,361**	**100.0**	**4,175,439**	**100.0**	**3,551,297**	**100.0**

The notes are an integral part of these quarterly information.

Economic-Financial Performance

Result by segment – 2Q22 X 2Q21 (in R$ million)

	Electric Energy					
	Generation[1]	Transmission	Trading	Solar panels[2]	Gas transportation	Consolidated
2Q22						
Net operating revenue	2,366	466	164	-	-	2,996
Operating costs	(1,083)	(200)	(161)	-	-	(1,444)
Gross income	**1,283**	**266**	**3**	**-**	**-**	**1,552**
Selling, general and administrative expenses	(77)	3	(1)	-	-	(75)
Impairment	(180)	-	-	-	-	(180)
Equity income	-	-	-	-	160	160
Income before financial results and taxes	**1,026**	**269**	**2**	**-**	**160**	**1,457**
2Q21						
Net operating revenue	2,049	776	298	10	-	3,133
Operating costs	(988)	(617)	(293)	(12)	-	(1,910)
Gross income (loss)	**1,061**	**159**	**5**	**(2)**	**-**	**1,223**
Selling, general and administrative expenses	(74)	-	(1)	(1)	-	(76)
Impairment	(163)	-	-	-	-	(163)
Equity income	-	-	-	-	147	147
Income (loss) before financial results and taxes	**824**	**159**	**4**	**(3)**	**147**	**1,131**
Change						
Net operating revenue	317	(310)	(134)	(10)	-	(137)
Operating costs	(95)	417	132	12	-	466
Gross income (loss)	**222**	**107**	**(2)**	**2**	**-**	**329**
Selling, general and administrative expenses	(3)	3	-	1	-	1
Impairment	(17)	-	-	-	-	(17)
Equity income	-	-	-	-	13	13
Income (loss) before financial results and taxes	**202**	**110**	**(2)**	**3**	**13**	**326**

[1] Generation and sale of electric energy from the Company's portfolio ("Generation").

[2] On February 21, 2022, the sale of the equity interest held by the Company in the subsidiary ENGIE Geração Solar Distribuída (EGSD) was concluded. On this date, the EGSD is no longer controlled by the Company, and is also not consolidated.

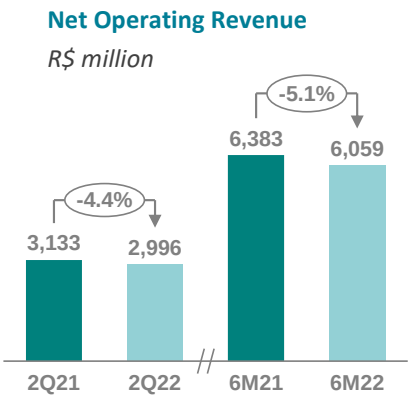
The Company's financial result is not allocated by segment since Management administers the cash flow on a consolidated and corporate basis.

Net Operating Revenue

Operating revenue by segment – 2Q22 X 2Q21 (in R$ million)

	Electric energy				
	Generation	Transmission	Trading	Solar panels	Consolidated
2Q22					
Distribution companies	1,016	-	-	-	1,016
Free consumers	890	-	-	-	890
Remuneration of concession financial assets	164	292	-	-	456
Trading companies	192	-	-	-	192
Construction revenue	-	166	-	-	166
Energy trading operations	-	-	163	-	163
Transactions in the short-term market	62	-	-	-	62
Services rendered revenue	34	8	-	-	42
Unrealized gains on trading operations	-	-	1	-	1
Other revenues	8	-	-	-	8
Net operating revenue	**2,366**	**466**	**164**	**-**	**2,996**
2Q21					
Distribution companies	916	-	-	-	916
Free consumers	774	-	-	-	774
Remuneration of concession financial assets	120	152	-	-	272
Trading companies	129	-	-	-	129
Construction revenue	-	624	-	-	624
Energy trading operations	-	-	244	-	244
Transactions in the short-term market	71	-	6	-	77
Services rendered revenue	31	-	-	-	31
Unrealized gains on trading operations	-	-	48	-	48
Other revenues	8	-	-	10	18
Net operating revenue	**2,049**	**776**	**298**	**10**	**3,133**
Change					
Distribution companies	100	-	-	-	100
Free consumers	116	-	-	-	116
Remuneration of concession financial assets	44	140	-	-	184
Trading companies	63	-	-	-	63
Construction revenue	-	(458)	-	-	(458)
Energy trading operations	-	-	(81)	-	(81)
Transactions in the short-term market	(9)	-	(6)	-	(15)
Services rendered revenue	3	8	-	-	11
Unrealized gains on trading operations	-	-	(47)	-	(47)
Other revenues	-	-	-	(10)	(10)
Net operating revenue	**317**	**(310)**	**(134)**	**(10)**	**(137)**

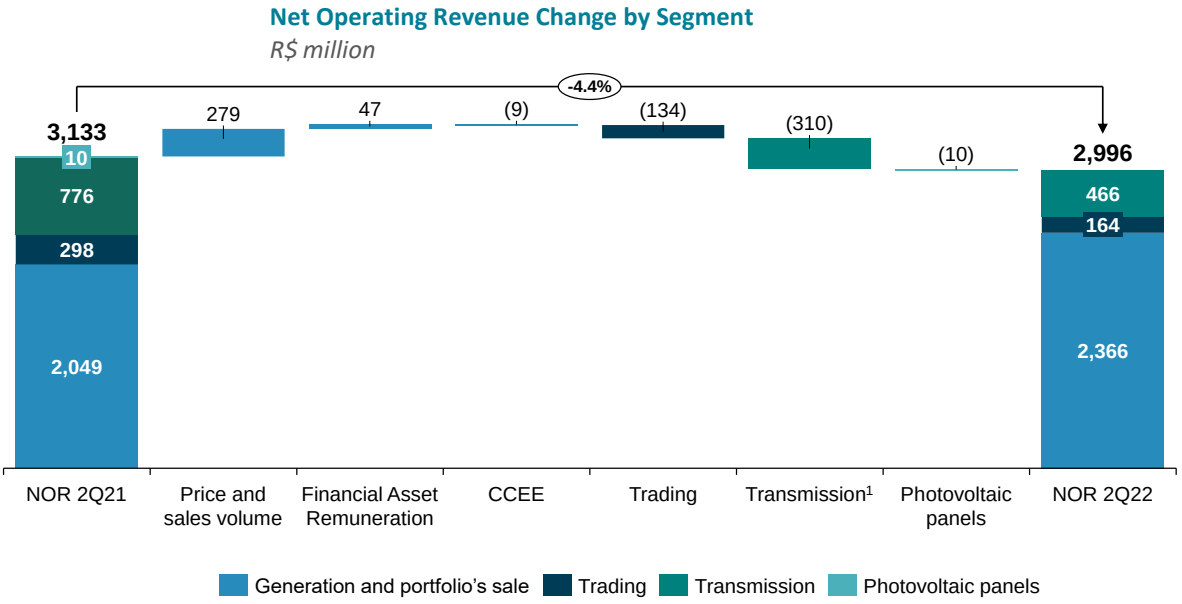
In 2Q22, net operating revenue fell 4.4% (R$ 137 million) when compared to 2Q21, from R$ 3,133 million to **R$ 2,996 million**. This variation is largely a reflection of the following factors:



Generation and sales of energy from the portfolio: growth of R$ 317 million (15.5%), driven mainly by a combination of the following factors: (i) R$ 279 million increase in revenue from energy sales agreement in the regulated and free environments, a result of the increases in the volume of energy sold and net average selling price; (ii) an increase of R$ 44 million in remuneration of the concessions' financial assets corresponding to an installment of the payment for the Jaguara and Miranda Hydroelectric Power Plants concession grants with respect to contracts allocated to the Regulated Contracting Environment (ACR); and (iii) a reduction of R$ 9 million in transactions conducted in the short-term market, principally traded on the Electric Energy Trade Board (CCEE).

Transmission: decrease of R$ 310 million (39.9%) in the transmission segment. More details are described as follows under a specific heading.

Trading: decrease of R$ 134 million (45.0%) reflecting principally a reduction in revenue from operations and gains from the marking-to-market of future sales between compared quarters.



[1] *Capex reduction in the quarters under comparison.*

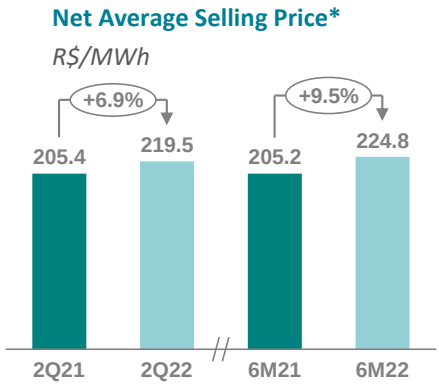
Comments on Variation in Net Operating Revenue

Generation and Sale of Energy in the Portfolio

➢ Net Average Selling Price

The average energy selling price, net of charges on revenue and trading operations, reached **R$ 219.52/MWh in 2Q22, 6.9% higher** than reported in 2Q21, when the amount was R$ 205.35/MWh.

The price increase was largely driven by monetary restatement on current agreements and by the acquisition of the Paracatu and Floresta photovoltaic complexes, partially offset by a reduction in prices in the short-term market on executed operations, principally with trading companies.

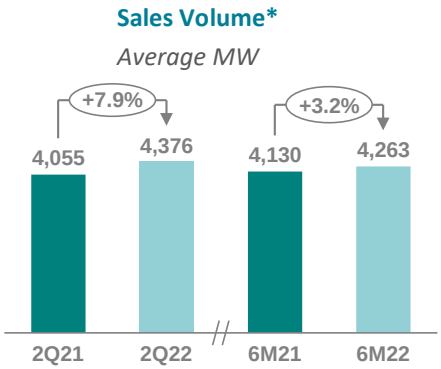


** Net of sale taxes and trading operations.*

➢ Sales Volume

Energy sales volume in agreements, net of trading operations, increased from 8,856 GWh (4,055 average MW) in 2Q21 to **9,556 GWh (4,376 average MW) in 2Q22**, a growth of 700 GWh (321 average MW), or 7.9%, between the respective quarters.

The Company reported a greater year-on-year sales volume. In addition, the disposal of the Diamante Geração de Energia Ltda. ("Diamante" or "Corporation") subsidiary on October 18, 2021, did not translate into any notable change in energy volume sold given the energy purchase agreement signed by the Company with the Diamante at the time.



** Net of trading operations.*

➢ Revenue from Sale of Electricity

- *Distribution Companies:*

Revenue from sales to distributors reached R$ 1,016 million in 2Q22, R$ 100 million (10.9%) up on the R$ 916 million reported in 2Q21. The change was largely due to the following factors: (i) R$ 86 million — an increase of 9.5% in the net average selling price; and (ii) R$ 14 million — an increase of 53 GWh (24 average MW) in volumes sold.

Price rises are largely due to monetary restatement on existing agreements. The growth in sales volumes between compared quarters is largely the effect of seasonalizing of contracted volumes.

- *Free Consumers:*

Revenue from sales to free consumers increased by R$ 116 million (15.0%) between the same quarters for successive years from R$ 774 million in 2Q21 to **R$ 890 million in 2Q22**. The following events contributed to this variation: (i) R$ 59 million — growth of 293 GWh (135 average MW) in energy sales volume; and (ii) R$ 57 million — increase of 7.4% in the net average selling price.

The increase in energy sales volume is due principally to new supply contracts in 2Q22. The increase in net average selling price was largely driven by the monetary restatement of existing agreements.

- *Trading Companies:*

In 2Q22, revenue from sales to trading companies was R$ 192 million, R$ 63 million (48.8%) greater than revenue registered in 2Q21 at R$ 129 million. This increase is the result of a combination of the following: (i) R$ 57 million — increase of 354 GWh (162 average MW) in energy volume sold; and (ii) R$ 6 million — an increase of 4.2% in net average selling price.

Growth in volumes between the periods under analysis is largely a reflection of the signature of new agreements. Increases in prices are basically due to monetary restatement on existing agreements, partially attenuated by the reduction in prices in the short-term market.

➢ Remuneration of Concession Financial Assets

Concession financial assets represent the present value of future cash flows of the portion of energy allocated to the Regulated Contracting Environment (ACR) of the Jaguara and Miranda Hydroelectric Power Plants, equivalent to 70% of the physical guarantee of these plants. These assets are remunerated by the internal rate of return and by the variation in the Consumer Price Index - Comprehensive (IPCA).

The remuneration of financial assets linked to concessions increased from R$ 120 million in 2Q21 to **R$ 164 million in 2Q22, an increase of R$ 44 million (36.7%)**, substantially driven by the increase in average balance of the asset and the variation in the IPCA.

➢ Transactions in the Short-term Energy Market

In 2Q22, revenue from transactions in the short-term market was **R$ 62 million**, while in 2Q21 the same item was R$ 71 million, representing a **decrease of R$ 9 million (12.7%)** between compared quarters. Further explanations on these operations and the variation may be found in “Details of short-term operations”.

➢ Revenue from Services Rendered

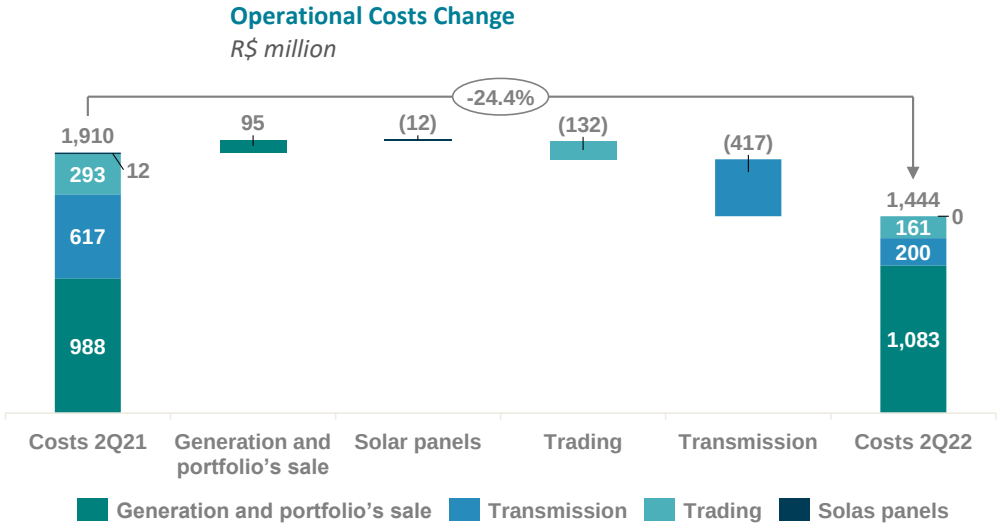
Again, in respect of the Jaguara and Miranda Hydroelectric Power Plants for sales in the Regulated Contracting Environment (ACR), also part of the Annual Generation Revenue (RAG), the companies receive for Generation Assets’ Management (GAG) payment to cover the costs of operations and maintenance, as well as expenditures with improvements and investments during the concession period. The value for the GAG booked to the accounts in **2Q22 was R$ 34 million**, R$ 3 million (9.7%) higher than R$ 31 million in 2Q21, largely reflecting monetary restatement.

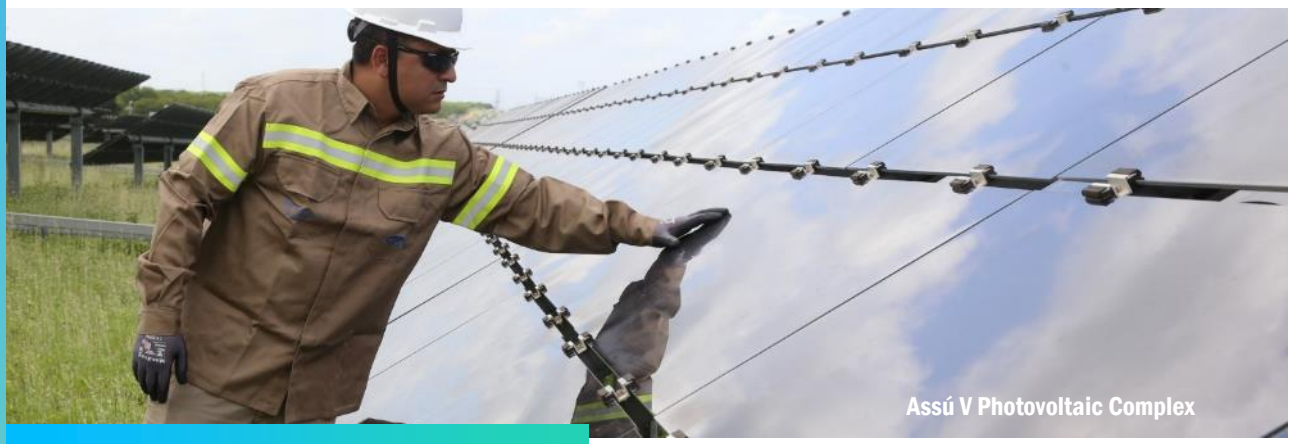
Operating costs

Costs by segment – 2Q22 x 2Q21 (in R$ million)

	Electric energy				
	Generation	Transmission	Trading	Solar Panels	Consolidated
2Q22					
Electric power purchases	423	-	157	-	580
Depreciation and amortization	251	-	-	-	251
Construction costs	-	196	-	-	196
Charges for the use of and connection to the power grid	149	-	-	-	149
Materials and third-party services	99	4	-	-	103
Personnel	40	-	-	-	40
Transactions in the short-term market	36	-	-	-	36
Royalties	34	-	-	-	34
Insurance	18	-	-	-	18
Fuel for generation	8	-	-	-	8
Unrealized losses on trading operations	-	-	4	-	4
Other Operating costs, net	25	-	-	-	25
Operating costs	**1,083**	**200**	**161**	**-**	**1,444**
2Q21					
Electric power purchases	208	-	250	-	458
Depreciation and amortization	231	-	-	-	231
Construction costs	-	617	-	-	617
Charges for the use of and connection to the power grid	146	-	-	-	146
Materials and third-party services	109	-	-	2	111
Personnel	71	-	-	1	72
Transactions in the short-term market	128	-	-	-	128
Royalties	11	-	-	-	11
Insurance	22	-	-	-	22
Fuel for generation	46	-	-	-	46
Unrealized losses on trading operations	-	-	43	-	43
Other Operating costs, net	16	-	-	9	25
Operating costs	**988**	**617**	**293**	**12**	**1,910**
Change					
Electric power purchases	215	-	(93)	-	122
Depreciation and amortization	20	-	-	-	20
Construction costs	-	(421)	-	-	(421)
Charges for the use of and connection to the power grid	3	-	-	-	3
Materials and third-party services	(10)	4	-	(2)	(8)
Personnel	(31)	-	-	(1)	(32)
Transactions in the short-term market	(92)	-	-	-	(92)
Royalties	23	-	-	-	23
Insurance	(4)	-	-	-	(4)
Fuel for generation	(38)	-	-	-	(38)
Unrealized losses on trading operations	-	-	(39)	-	(39)
Other Operating costs, net	9	-	-	(9)	-
Operating costs	**95**	**(417)**	**(132)**	**(12)**	**(466)**

Operating costs fell by R$ 466 million (24.4%) between compared quarters from R$ 1,910 million in 2Q21 to **R$ 1,444 million in 2Q22**. This variation largely reflects a combination of the following factors: (i) a decrease of R$ 417 million (67.6%) in the costs of the transmission segment; (ii) a decline of R$ 132 million (45.1%) in energy trading costs; and (iii) an increase of R$ 95 million (9.6%) in the costs of the energy generation and sales of energy from the Company's portfolio segment.





Such variations resulted essentially from the behavior of the main components below:

Comments on Variations in Operating costs

Generation and Sale of Energy in the Portfolio

- **Energy purchases:** between 2Q21 and 2Q22, there was an increase of R$ 215 million (103.4%) in energy purchases for the management of the energy portfolio, reflecting the following: (i) R$ 219 million — an increase of 1,191 GWh (546 average MW) in volumes purchased; and (ii) R$ 4 million — a decrease of 2.1% in net average energy purchase price.

The variation in energy purchase volume is largely due to the disposal of the Diamante subsidiary, for which the Company signed a power purchasing agreement.

» **Depreciation and amortization:** an increase of R$ 20 million (8.7%) between the quarters under analysis and the result mainly of the amortization of amounts relating to the renegotiation of hydrological risk during 2021 as well as the entry into commercial operations in the same year of the Campo Largo II Wind Complex. These effects were partially attenuated by the disposal of the Diamante subsidiary.

» **Material and third-party services:** reduction of R$ 10 million (9.2%) in 2Q22 in relation to the same quarter of 2021, largely due to the disposal of Diamante. This effect was offset to a degree by readjustments of the Company's plant operations and maintenance contracts.

» **Personnel:** reduction of R$ 31 million (43.7%) year-on-year, resulting mainly from the reversal of an amount set aside for participation in profit and results as well as the outcome of the sale of the Diamante subsidiary. This effect was partially attenuated by the annual readjustment in payroll salaries.

» **Transactions in the short-term energy market:** year-on-year costs with such transactions were down R$ 92 million (71.9%). More explanations on these operations and with respect to the variation can be found in the "Details of the short-term operations" section.

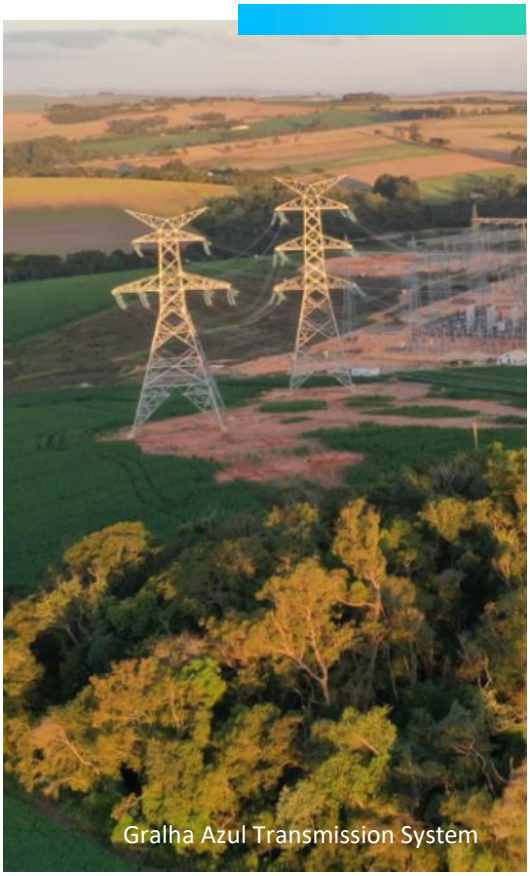
» **Financial compensation for the use of water resources (royalties):** an increase of R$ 23 million (209.1%) between the quarters under analysis due basically to increased generation by the hydroelectric power plants as well as the annual readjustment in royalties.

» **Insurance:** a year-on-year decrease of R$ 4 million (18.2%) due to reduced expenditure with deductibles and as a result of the disposal of the Diamante subsidiary.

- **Fuels for generation:** decrease of R$ 38 million (82.6%) when comparing 2Q21 x 2Q22, principally due to a reduction in proprietary coal consumption at Pampa Sul TPP following the shutdown at the Plant as from March 12, 2022, through to the end of the second quarter for essential maintenance, conclusion of the work being forecast for the third quarter 2022. The disposal of the Diamante subsidiary in October 2021 also contributed to the decreased.

Operational Result from the Energy Transmission Segment

The Company has primary responsibility for the construction and installation of infrastructure pertaining to the Gralha Azul and Novo Estado transmission systems and is exposed to the risks and benefits of these constructions. Consequently, based on prevailing accounting practices, the Company books revenue over the course of the implementation of the transmission infrastructure for an amount corresponding to the construction costs plus a gross residual margin to cover the construction management. Expenditures incurred in the construction are recognized in the cost of the transmission infrastructure. The Annual Allowed Revenue (RAP) is received once the transmission system goes into commercial operations. Thus, only resources generated from the operational activity are received from then onwards. Up to the end of 2Q22, the Brazilian electricity grid operator – ONS had granted additional authorizations to the Gralha Azul and Novo Estado transmission systems for partial operations, now reflected in 94% and 49% of their assets being in commercial operations, respectively.


Gralha Azul Transmission System

The gross result of the transmission segment reached R$ 266 million in 2Q22, an increase of R$ 107 million (67.3%) in relation to the same quarter in 2021, when the amount of which was R$ 159 million. This is largely due to an increase in revenue derived from remuneration of transmission infrastructure, in turn impacted by the variation in IPCA. In addition, RAP net of PIS and Cofins, received in 2Q22, was R$ 93 million.

Operational Result of the Energy Trading Segment

The Company operates in the physical energy trading market in order to generate results through energy price variations, within preestablished limits of risk. Energy trading operations are transacted in an active market and for accounting purposes, are defined as financial instruments according to their fair value. This is principally due to the fact that there is no commitment to match purchase and sale operations, flexibility being permitted to manage the contracts and obtain results through price variations in the market.

There was a decline in gross profit of R$ 2 million (40.0%) year-on-year, from R$ 5 million in 2Q21 to R$ 3 million in 2Q22, due to the following factors: (i) R$ 12 million up due to an increase in the gross result from energy purchase and sale transactions; (ii) R$ 8 million down reflecting the negative impact from marking-to-market – the difference between contracted and market prices — of the net contracted operations as at June 30, 2021 and 2022; and (iii) a decrease of R$ 6 million in the result from transactions in the short-term energy market.

Details of Short-Term Operations

Short-term operations are classified as energy purchase or sale operations, the principal objective being the management of the Company's exposure on the CCEE. Consequently, the price of these operations is characterized by the linkage with the Price for Settlement of Differences (PLD). This item also includes the transactions conducted through the CCEE, given their volatile and seasonal nature, therefore, short-term, of the results originating from accounting movement in the CCEE. Additionally, the long and short positions are settled at the PLD, thus, similar to the short-term operations described above.

In relation to the transactions conducted through the CCEE, the various monthly credit or debit entries to the account of a Board agent are summarized in a single billing as a receivable or a payable. This therefore requires an entry to either an income or an expense item. In this context, it is worth pointing out that due to adjustments in the Company's portfolio management strategy, changes have been taking place in the profile of the mentioned billings. Such fluctuations complicate the direct comparison of the elements comprising each billing for the periods being analyzed - the reason for including this specific topic. The strategy allows us to analyze the fluctuations of the principal elements involved in spite of allocation being either to an income or expenses account according to the credit or debit nature of the billing to which they relate.

Generically, these elements are revenues or expenses arising, for example, (i) from the application of the Energy Reallocation Mechanism (MRE); (ii) from the Generation Scaling Factor (GSF), triggered when generation of plants, part of the MRE, is smaller or greater (Secondary Energy) than the allocated energy; (iii) from the so-called "submarket risk"; (iv) dispatch driven by the Risk Aversion Curve (CAR); (v) the application of System Service Charges (ESS), resulting in dispatch which diverges from the thermal plants order of merit; and (vi) naturally, exposure (a short or long position in the monthly accounting) and settled at the PLD.

In 2Q22 and in 2Q21, **the net result** (difference between revenues and costs less taxes) from short-term transactions — particularly those executed on the CCEE — **were positive at R$ 26 million** and negative at R$ 51 million, respectively. This represents a **growth of R$ 77 million between the two quarters**, an increase of R$ 83 million in the result for transactions in the generation and energy sales from the portfolio segment and a reduction of R$ 6 million in the result from energy trading transactions.

This change was largely a consequence of the following factors: (i) a greater negative impact of the MRE Adjustment Factor (GSF) due to the reduced volume of energy produced by the MRE, which linked to the reduction in the Differences Settlement Price (PLD) in 2Q22 compared with 2Q21, resulted in a positive variation between the periods under analysis; (ii) the positive effect on the MRE in the light of greater hydroelectric generation; (iii) a reduced financial impact from short-term operations in 2Q22, when compared to 2Q21, thanks to the significant decline in PLD (Differences Settlement Price) between the periods under analysis; and (iv) a diminished result from thermal generation following the disposal of the Diamante subsidiary.

In December 2021, Aneel established PLD maximum and minimum limits for 2022 at R$ 646.58/MWh and R$ 55.70/MWh, respectively. The following table shows the average PLD values for the submarkets in which the Company operates, in MWh.

Average PLD in R$/MWh	2Q22	2Q21	Chg. 2T (%)
South	55.70	233.36	(76.1%)
Southeast/Center-West	55.70	229.44	(75.7%)
Northeast	55.70	202.21	(72.5%)

Provision for Reduction in Recoverable Value (Impairment)

In 2Q22, the Company recognized a R$ 180 million impairment loss, an amount R$ 17 million (10.4%) higher than the R$ 163 million recognized in the same quarter in 2021. In 2Q22, this non-recurring effect reflects the recognition of an impairment in the light of the firm decision to sell the Pampa Sul TPP subsidiary, the preliminary evaluation of sale value of which is less than the book value. In 2Q21, this non-recurring effect was caused by the recognition of the impairment of the Diamante subsidiary, given the developments for its disposal. The sale is aligned to guidelines established by the ENGIE Group, the Company's parent.

Equity Income – Gas Transportation

The Company has a 32.5% direct corporate stake in TAG. The result of equity income from TAG for the compared quarters in analysis is composed of the following items:

	2Q22		2Q21	
Income statement – in R$ million	**100%**	**Company's share**	**100%**	**Company's share**
Net operational revenue	2,054	668	1,730	562
Costs of services provided	(766)	(249)	(549)	(178)
Gross income	**1,288**	**419**	**1,181**	**384**
General and administrative expenses	(17)	(5)	(51)	(17)
Income before financial result and taxes	**1,271**	**414**	**1,130**	**367**
Financial result	(521)	(169)	(440)	(143)
Income before taxes	**750**	**245**	**690**	**224**
Income tax and social contribution	(258)	(85)	(237)	(77)
TAG's net income	**492**	**160**	**453**	**147**

The reconciliation of TAG's net profit with EBITDA is shown in the following table:

	2Q22		2Q21	
EBITDA – in R$ million	**100%**	**Company's share**	**100%**	**Company's share**
Income before financial result and taxes	**1,271**	**414**	**1,130**	**367**
Depreciation and amortization	166	54	161	52
Amortization of goodwill	228	74	217	71
EBITDA	**1,665**	**542**	**1,508**	**490**

Between 2Q21 and 2Q22, the equity income result increased R$ 13 million (8.8%) from R$ 147 million to R$ 160 million, respectively.

The change was a consequence of the combination of the following effects: (i) R$ 52 million growth in EBITDA due mainly to the adjustment in transportation tariffs, partially offset by the readjustment in operations and maintenance contracts and the foreign exchange translation effect on one of the TAG's transportation agreements; (ii) an increase in net financial expenses of R$ 26 million, largely the result of the year-on-year growth in CDI although attenuated by the effect of the reduction of the US Dollar on currency borrowings, which are protected by a hedge with its effects compensated in the "Net Operating Revenue" item in TAG's balance sheet; and (iii) an increase of R$ 8 million in Income Tax and Social Contribution charges basically due to an increase in pre-tax profits.

Balance Sheet

TAG's principal asset and liability groups as of June 30, 2022 and December 31, 2021 were as follows:

Balance Sheet	06/30/2022	12/31/2021
ASSETS		
Current assets	**2,702**	**2,079**
Cash and cash equivalents	580	439
Accounts receivables from clients	1,547	1,439
Restricted deposits	-	5
Unrealized gains on hedging transactions	181	-
Other current assets	394	196
Non-current assets	**30,998**	**31,154**
Accounts receivables from clients	7	7
Restricted deposits	10	-
Unrealized gains on hedging transactions	209	-
Other non-current assets	699	653
Property, plant and equipment	27,318	27,742
Intangible	2,755	2,752
Total	**33,700**	**33,233**
LIABILITIES AND SHAREHOLDERS' EQUITY		
Current liabilities	**3,774**	**3,707**
Loans, financing and debentures	3,323	3,377
Unrealized losses on hedging transactions	-	11
Other current liabilities	451	319
Non-current liabilities	**21,792**	**22,778**
Loans, financing and debentures	17,749	19,632
Unrealized losses on hedging transactions	-	412
Deferred income taxes and social contribution	3,161	2,075
Other non-current liabilities	882	659
Shareholders' equity	**8,134**	**6,748**
Total	**33,700**	**33,233**


Transportadora Associada de Gás - TAG

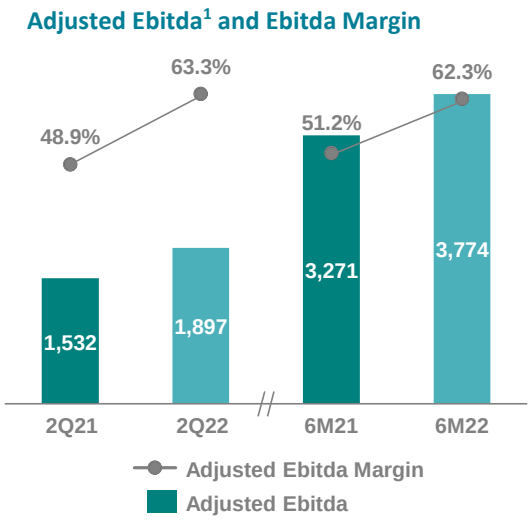
EBITDA and EBITDA Margin

EBITDA by segment – 2Q22 x 2Q21 (in R$ million)

	Electric Energy			Solar Panels	Gas Transportation	Consolidated
	Generation	Transmission	Trading			
2Q22						
Income (loss) before financial results and taxes	1,026	269	2	-	160	1,457
Depreciation and amortization	260	-	-	-	-	260
EBITDA	**1,286**	**269**	**2**	**-**	**160**	**1,717**
Impairment	180	-	-	-	-	180
Adjusted EBITDA	**1,466**	**269**	**2**	**-**	**160**	**1,897**
Adjusted EBITDA margin	**62.0%**	**57.7%**	**1.2%**	**-**	**-**	**63.3%**
2Q21						
Income (loss) before financial results and taxes	824	159	4	(3)	147	1,131
Depreciation and amortization	238	-	-	-	-	238
EBITDA	**1,062**	**159**	**4**	**(3)**	**147**	**1,369**
Impairment	163	-	-	-	-	163
Adjusted EBITDA	**1,225**	**159**	**4**	**(3)**	**147**	**1,532**
Adjusted EBITDA margin	**59.8%**	**20.5%**	**1.3%**	**(30.0%)**	**-**	**48.9%**
Change						
Income (loss) before financial results and taxes	202	110	(2)	3	13	326
Depreciation and amortization	22	-	-	-	-	22
EBITDA	**224**	**110**	**(2)**	**3**	**13**	**348**
Impairment	17	-	-	-	-	17
Adjusted EBITDA	**241**	**110**	**(2)**	**3**	**13**	**365**
Adjusted EBITDA margin	**2.2 p.p.**	**37.2 p.p.**	**(0.1 p.p.)**	**-**	**-**	**14.4 p.p.**

Between 2Q22 and 2Q21, adjusted EBITDA increased R$ 365 million (23.8%) from R$ 1,532 million in 2Q21 to R$ 1,897 million in 2Q22. The variation was due to the combination of the following **positive effects**: (i) R$ 241 million (19.7%) in the energy generation and sale from the portfolio segment; (ii) R$ 110 million (69.2%) from the energy transmission segment; (iii) R$ 13 million (8.8%) due to a higher result from the corporate stake in the jointly controlled subsidiary – TAG; and (iv) R$ 3 million (100.0%) in the solar panel segment, sold in the first quarter of 2022. These positive impacts were counterbalanced by the **negative effect** of R$ 2 million (50.0%) in the energy trading segment.

The principal variations in adjusted EBITDA were in the electric energy generation and sale from the portfolio segment as per item (i) above, the positive effects of which were: (i) R$ 279 million from a combination of the variation in energy volume sold and the net average selling price; (ii) R$ 83 million in transactions conducted in the short-term market; (iii) R$ 44 million in revenue from remuneration and monetary restatement on concessions assets of the Jaguara and Miranda Hydroelectric Power Plants; (iv) R$ 38 million with the consumption of proprietary fuel; (v) R$ 31 million in payroll overheads; and (vi) R$ 6 million in costs of materials and third party services. These effects were attenuated by a decreased in the following factors: (viii) R$ 215 million in energy purchases; (ix) R$ 23 million in royalties; and (x) R$ 2 million with respect to other operating and administrative revenues, costs and expenses.



1 Adjustes Ebitda: net income + income tax and social contribution + financial results + depreciation and amortization + impairment + non-recurrent effects.

Additionally, the increase in EBITDA is directly impacted by the transmission segment, the effects of which were largely the following: (i) R$ 140 million increase in revenue from contract asset remuneration; (ii) R$ 37 million decrease in the construction result, given the progress of the work of implementation; and (iii) R$ 8 million as recognition of O&M Annual Allowed Revenue (RAP).

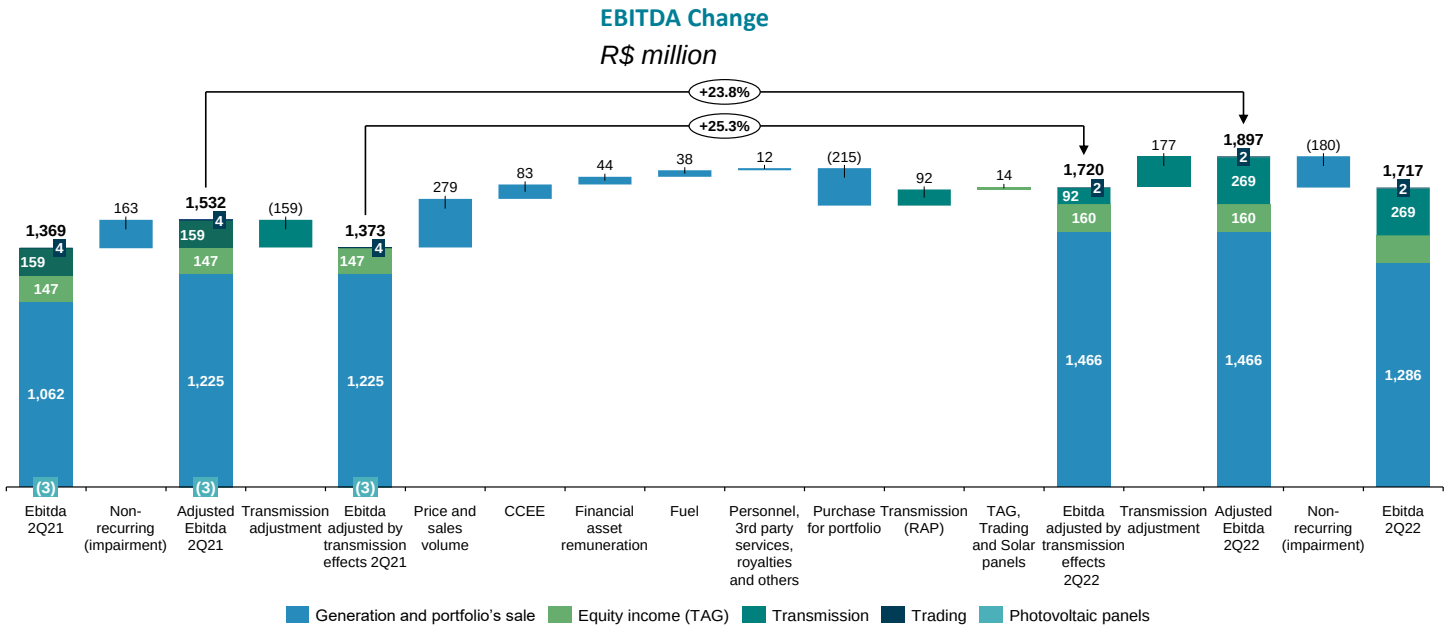
Consolidated Adjusted EBITDA Margin

Consolidated adjusted EBITDA margin reported an increase of 14.4 p.p. from 48.9% in 2Q21 to 63.3% in 2Q22.

It should be pointed out that the consolidated adjusted EBITDA margin is partially reduced by the effects of the energy trading operations and the recognition of the revenue and costs relative to the construction of the transmission lines, both segments characterized by narrower margins than those recorded by the Company's other businesses segments.

For the purposes of reconciliation of net income with EBITDA, as well as the impacts of regulatory adjustments of transmitters and quota holders, we show the following table:

(In millions of R$)	2Q22	2Q21	Chg. %	6M22	6M21	Chg. %
Net income	395	319	23.8	1,040	848	22.6
(+) Income tax and social contribution	81	56	44.6	253	203	24.9
(+) Net financial result	981	756	29.8	1,805	1,588	13.7
(+) Depreciation and amortization	260	238	9.2	509	469	8.5
Ebitda	**1,717**	**1,369**	**25.4**	**3,607**	**3,108**	**16.1**
Non-recurrent effects						
(+) Impairment	180	163	10.4	73	163	-55.2
(+) Disposal of subsidiary	-	-	0.0	94	-	100.0
Adjusted Ebitda	**1,897**	**1,532**	**23.8**	**3,774**	**3,271**	**15.4**
Statutory transmission Ebitda (IFRS)	(269)	(159)	69.2	(502)	(315)	59.4
Regulatory transmission Ebitda (RAP)	92	-	100.0	108	-	100.0
Ebitda adjusted by transmission effects	**1,720**	**1,373**	**25.3**	**3,380**	**2,956**	**14.3**





Financial Result

(In millions of R$)	2Q22	2Q21	Chg.	6M22	6M21	Chg.
Income from financial investments	136	33	103	273	53	220
Other financial income	16	30	(14)	29	36	(7)
Total financial income	**152**	**63**	**89**	**302**	**89**	**213**
Debt:						
Interest	(412)	(250)	(162)	(783)	(480)	(303)
Monetary restatement	(409)	(201)	(208)	(707)	(418)	(289)
Other financial expenses, net	(56)	(25)	(31)	(93)	(63)	(30)
Total financial expenses	**(877)**	**(476)**	**(401)**	**(1,583)**	**(961)**	**(622)**
Concessions payable (Use of Public Asset):						
Monetary restatement	(140)	(241)	101	(298)	(521)	223
Present value restatement	(116)	(102)	(14)	(226)	(195)	(31)
Total concession payable expenses (Use of Public Asset)	**(256)**	**(343)**	**87**	**(524)**	**(716)**	**192**
Financial result	**(981)**	**(756)**	**(225)**	**(1,805)**	**(1,588)**	**(217)**

Financial income: in 2Q22, financial revenues were R$ 152 million, R$ 89 million or 141.3% above the R$ 63 million earned in the same quarter of 2021, substantially due to the R$ 103 million increase in income from financial investments, reflecting the variation in CDI between the two quarters in focus.

Financial expenses: financial expenses in 2Q22 were R$ 877 million, R$ 401 million or 84.2% above those reported in the same quarter of 2021 at R$ 476 million. The key variations reflect the increase of R$ 370 million in debt between the quarters under analysis, of which: (i) R$ 208 million in monetary restatement due to the variation in the inflation indices; and (ii) R$ 162 million of interest. The items (i) and (ii) were impacted by the issue of debentures and the contracting of loans and financing over the course of 2021.

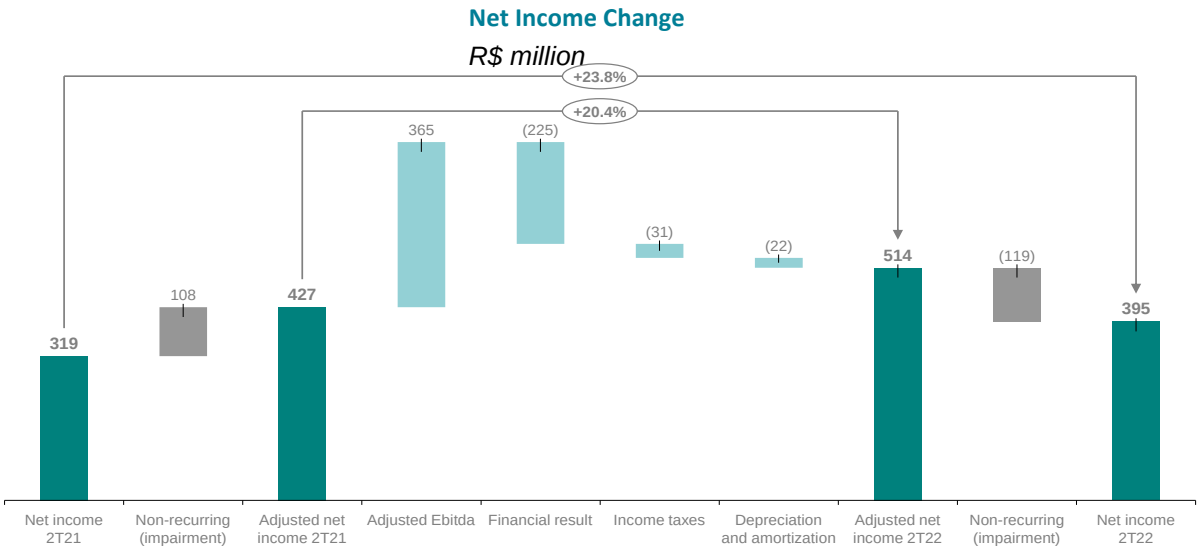
Concession expenses payable (Use of a Public Asset): concession expenses payable fell by R$ 87 million (25.4%), to R$ 256 million in 2Q22 as opposed to R$ 343 million in 2Q21, due to the following factors: (i) a decrease of R$ 101 million in monetary restatement due principally to the substitution of the IGP-M inflation index for the IPCA in the Cana Brava Hydroelectric Power Plant's concession agreement as from October 2021 counterbalanced by the acceleration in the IPCA; and (ii) R$ 14 million increase in the restatement of present value of concessions payable.

Income Tax and Social Contribution

Income Tax and Social Contribution expenses in 2Q22 were R$ 81 million, R$ 25 million (44.6%) more than registered in the same quarter 2021, of R$ 56 million, due to the increase in pre-Income Tax and Social Contribution profit 2Q21 x 2Q22. This effect was partially attenuated by the greater benefits from tax breaks in 2Q22 when compared with 2Q21. Excluding non-recurring effects, expenses with Income Tax and Social Contribution reported a variation of R$ 31 million or 27.6%, between the same quarters for the two consecutive years.

Net Income

Net income in 2Q22 was R$ 395 million, R$ 76 million or 23.8% greater than R$ 319 million recorded for the same quarter in 2021. This improvement is the result of the combination of the following factors: (i) an increase of R$ 365 million in adjusted EBITDA; (ii) an increase of R$ 22 million in depreciation and amortization; (iii) growth of R$ 225 million in the net financial result; (iv) growth of R$ 31 million income tax/social contribution charges, considering recurring transactions; and (v) an increase in non-recurring effects with a negative net impact of R$ 11 million. Excluding non-recurring effects, net income rose by R$ 87 million (20.4%) between the two compared quarters.



NOTE 1 – OPERATIONS

ENGIE Brasil Energia S.A. ("Company" or "ENGIE Brasil Energia" or "ENGIE") is an independent utility concessionaire and a publicly held corporation with its registered headquarters in the municipality of Florianópolis, state of Santa Catarina, Brazil. ENGIE is a platform for infrastructure investments focused on the centralized generation, sale, trading and transmission of electricity. These activities are regulated by the Brazilian Electricity Regulatory Agency ("Aneel"). The Company also operates in the gas transportation segment, regulated by the Brazilian Agency of Oil, Natural Gas and Biofuels (ANP). For more information, see Note 29 – Segment Information.

The shares of the Company are listed in the New Market segment of B3 S.A. – Brasil, Bolsa, Balcão (B3) under the ticker EGIE3. ENGIE Brasil Energia also trades Level 1 American Depositary Receipts (ADR) in the U.S. Over-the-Counter market under the ticker EGIEY, in the proportion of one ADR for each common share.

The Company is controlled by ENGIE Brasil Participações Ltda. ("ENGIE Participações"), a company established in Brazil and controlled by International Power S.A., headquartered in Belgium. International Power is a subsidiary of International Power Ltd., a company headquartered in the United Kingdom, which is part of the business group ENGIE group, headquartered in France.

ENGIE Brasil Energia accounts for approximately 5.7%[1] of the country's installed capacity. At 6.30.2022, its installed capacity, including its stakes in energy generation consortia, was 8,440.9 MW. Out of this total, 75.7% arises from hydroelectric power plants, 4.1% from thermal power plants and 20.2% from complementary energy (wind, solar, biomass and small hydroelectric power plants). Physical guarantee for sale averaged was 4,556.5 MW, of which 377.4 average MW are related to the portion of 70% of physical guarantee of the Jaguara and Miranda Hydroelectric Power Plants, which were allocated to the Regulated Contracting Environment (ACR) in the Physical Guarantee Quota System.

On 6.30.2022, the Company's generation facilities in operation consisted of 76 plants, of which 11 hydroelectric power plants (HPP), one conventional thermal power plant (TPP), 50 wind farms, three biomass plants, nine photovoltaic solar power plants and two small hydroelectric power plants (SHPP).

[1] The non-financial information herein, such as MW, average MW, installed power and others has not been revised by the independent auditors.

The main corporate and operational events occurred in the six-month period ended 6.30.2022 are as follows:

a) Company's ratings

The following table shows the reaffirmations of ratings assigned by rating agencies during 2022:

Company	Risk Agency	Rating	Classification	Date
ENGIE Brasil Energia	Fitch Ratings	long-term national rating	'AAA(bra)' with stable outlook	02.25.2022
ENGIE Brasil Energia	Fitch Ratings	long-term national rating – 6th, 7th, 9th and 10th issues of debentures	'AAA(bra)' with stable outlook	02.25.2022
ENGIE Brasil Energia	Fitch Ratings	long-term international rating in foreign currency	'BB' with stable outlook	07.18.2022
ENGIE Brasil Energia	Fitch Ratings	long-term international rating in domestic currency	'BBB-' with stable outlook	07.18.2022

b) Sale of subsidiary

On 02.21.2022, after the conditions precedent were fulfilled, the equity interest held by the Company in the subsidiary ENGIE Geração Solar Distribuída S.A. ("EGSD") was sold. On that date, the company ceased to be a subsidiary of the Company and is also not consolidated in the books. The sale price for 100% equity interest in -EGSD was R$ 14 million. For more information see Note 9 – Investments.

c) Acquisition of Paracatu and Floresta Photovoltaic Complexes

In March 2022, the Company acquired 100% of the shares of Solairedirect Holding Brasil S.A. ("Solairedirect"), owner of the Paracatu and Floresta Photovoltaic Complexes, and ENGIE Solar Brasil Energia e Consultoria Ltda. ("ENGIE Solar"), both belonging to the ENGIE Group. The Board of Directors of ENGIE Brasil Energia set up a Special Independent Committee for Transactions with Related Parties ("Committee") to evaluate the acquisition. The Committee also hired the following independent consultants to aid in the process: (i) legal due diligence and support in negotiating the purchase and sale agreement; (ii) accounting, financial, tax and labor due diligence; (iii) technical due diligence; and (iv) consulting services for issuing fairness opinion on the valuation and value generation of assets.

After the conclusion of due diligence, asset valuations and negotiations of the terms and conditions of the transaction with support from specialized consultants hired by it, the Committee submitted a report with its recommendation to the Board of Directors, which approved the acquisition of the companies at a meeting held on 02.14.2022. The transaction was concluded after the conditions precedent established in the contract were met, on 03.16.2022, for R$ 692 million, with R$ 36 million subject to the fulfillment of conditions established in the contract.

The Paracatu Photovoltaic Complex, located in Paracatu, Minas Gerais, has an installed capacity of 132 MW, with an agreement to sell 34.0 MW average for 20 years, ending 10.31.2038, at R$ 403.00/MWh (base June 2022), adjusted by the IPCA index, and began commercial operations in February 2019.

The Floresta Photovoltaic Complex, located in Areia Branca, Rio Grande do Norte, has an installed capacity of 86 MW and has contracted, for 20 years, ending 10.31.2038, 25.1 MW average at R$ 395.96/MWh (base June 2022), adjusted by the IPCA, and started commercial operations in December 2017.
For more information see Note 9 – Investments.

d) Dividends and Interest on equity for 2021

On 03.17.2022, the company paid interest on equity for the period from 1.1.2021 to 12.31.2021, in the gross amount of R$ 60 million (R$ 0.0735359237 per share). On the same date, the company also paid interim dividends based on the retained earnings reserve, in the amount of R$ 639 million (R$ 0.7827524080 per share), which were approved at the Board of Directors Meeting held in 02.14.2022. Moreover, on 07.17.2022, the company paid additional dividends on net income from fiscal year 2021 in the amount of R$ 550 million (R$ 0.6738313480 per share), which were approved by the Annual Shareholders Meeting of the Company held on 04.28.2022.

e) Status of projects related to Gralha Azul ("Gralha Azul") and Novo Estado ("Novo Estado") Transmission Systems

In 2022, the Gralha Azul and Novo Estado Transmission Systems obtained fresh authorizations from the National System Operator (ONS) for partial commercial operation of their transmission lines. Gralha Azul and Novo Estado reached about 90% and 49%, respectively, of the monthly Annual Allowed Revenue (RAP) in 06.2022 and 94% and 49%, respectively, of the assets in commercial operation on 6.30.2022. Gralha Azul and Novo Estado are expected to start full commercial operations in February 2023 and December 2022, respectively.

f) Acquisition of the Serra do Assuruá Wind Power Project

On 06.21.2022, after the fulfillment of conditions precedent set forth in the asset purchase agreement and other covenants, the company concluded the acquisition of rights for developing the Serra do Assuruá Wind Power Project with PEC Energia S.A. ("PEC") by ENGIE Brasil Energias Complementares Participações Ltda. ("ECP"), a direct subsidiary of the Company. Further information is available in Note 11 – Intangible assets.

g) Aneel transmission auction No. 01/2022

On 06.30.2022, the Company won lot 7 at Aneel's transmission auction No. 01/2022, in a consortium with its wholly-owned subsidiary ENGIE Transmissão de Energia II ("ETP II"), to install a one-km transmission line in the state of Pará and an additional substation in the Novo Estado project, which is already in an advanced stage of implementation by ENGIE. The table below shows information on the auction:

Lot	Maximum RAP	Contracted RAP	Discount	Investment projected by Aneel
7	R$ 16 million	R$ 6 million	59.9%	R$ 110 million

The term of concession of the public transmission service, including licensing, construction, operation and maintenance of transmission facilities, will be 30 years from the date of execution of the concession agreement, scheduled for the second half of 2022. The start of construction works is expected for May 2023.

h) Disposal of subsidiary in the process of evaluation

In line with the Company's decarbonization strategy, the process for selling the subsidiary Pampa Sul Thermal Power Plant ("Pampa Sul"), as of 06.30.2022, is in the phase of evaluation by potential buyers. Considering the progress of negotiations, the Company concluded that, as of 06.30.2022, the prerequisites to reclassify Pampa Sul's balances to non-current assets held for sale had not been met.

However, after periodical impairment tests conducted by the Company, in the six-month period ended 06.30.2022, the Company recognized impairment of R$ 191 million in its investments, of which R$ 168 million in the parent company.

i) Impacts of the war in Ukraine

After four months of crisis with the West, Russia decided to attack Ukraine on 02.24.2022, sparking the most serious military conflict in Europe since World War II.

This has drawn economic sanctions on Russia, such as: (i) sanctions on the financial services sector; (ii) restrictions against the energy sector; (iii) geographic restrictions; (iv) restrictions on doing business in Russia; (v) controls and exports; and (vi) similar restrictions against Belarus.

The main impact is the increase in the prices of oil, natural gas, grains and other commodities, since the sudden decline in the supply of these products has raised prices on the international market. Depending on the magnitude and duration of the war, the impact on the economy can be severe, which could reduce prospects for economic growth.

In the six-month period ended 06.30.2022, the Company did not observe any impacts of the war at Ukraine on its individual and consolidated quarterly information. The Company does not have contracts with any of the parties involved in the conflict. In addition, provided the war does not worsen, the Company does not estimate significant effects in its results that could compromise the operational capacity and implementation of its projects.

NOTE 2 – PRESENTATION OF QUARTERLY INFORMATION

The Company's quarterly information was prepared in compliance with Accounting Pronouncement CPC 21 – Demonstração Intermediária (*Interim Financial Statements*), and the consolidated quarterly information (ITR) is simultaneously presented in accordance with the international standard IAS 34 – Interim Financial Reporting and with CPC 21.

The Brazilian accounting standards are convergent with the IFRS, except for the recording, in the parent company's balance sheet, (i) of the controlling interest in joint ventures which, under Brazilian rules, are recognized by the equity income method and, according to IFRS, by the rules applicable to joint ventures, which stipulate that assets, liabilities and profit or loss are recognized in proportion to its share in the joint venture; and (ii) capitalization of interest on loans in the parent company whose qualifying asset is in a subsidiary, which in the parent company's accounting statements impact the investment pursuant to Brazilian accounting standards, while there is no provision for this accounting in the individual accounting statements as per IFRS.

The quarterly information was also prepared in accordance with the rules of the Securities and Exchange Commission of Brazil (CVM), using amortized historical cost as base value, except for the fair value assessment of certain financial instruments, when required by the rules.

There is no difference between shareholders' equity and the parent company and consolidated results included, respectively, in the individual and consolidated (ITR) financial statements. There is also no difference between the basic and diluted net earnings per share, since no shares were issued with diluting effects in the periods reported.

While preparing the quarterly information, the Company Management uses estimates to record certain transactions that affect its assets, liabilities and expenses.

The content and values of certain notes presented in the financial statements of fiscal year ended 12.31.2021 that did not require significant updates were not reported again in the quarterly information of 6.30.2022. This quarterly information, therefore, must be read jointly with the financial statements of 12.31.2021.

The accounting practices and calculation methods adopted while preparing the quarterly information of 6.30.2022, as well as the main judgments and uncertainties in the estimates used in the application of the accounting practices, were the same adopted to prepare the financial statements of fiscal year ended 12.31.2021. Moreover, in the 2nd quarter of 2022, the accounting practice shown below was applied as a result of the acquisition by the Company of the shares of Solairedirect and ENGIE Solar.

Business combination involving entities under common control

Based on the standards in effect on the date of this Quarterly Information, acquisitions of companies between entities under common control are not included in the scope of CPC 15 (R1) - Combinação de Negócios. Moreover, there is no specific Pronouncement, Interpretation or Guideline addressing transactions of this nature.

Hence, the Company individually analyzes transactions of this type at each occurrence, based on CPC 23 - *Políticas Contábeis, Mudança de Estimativa e Retificação de Erro* and CPC 00 (R2) - *Estrutura Conceitual para Relatório Financeiro*. In the absence of standards, the Company Management exercises critical judgment of the operation considering the importance for the economic decision-making of users, the appropriate equity and financial positions, the economic essence, as well as guidelines of other regulatory bodies and usual market practices.

For the transaction in 2022, Management considered appropriate the use of the cost method, in which the acquiring entity measures the transferred assets and liabilities at their book values and the difference between the book values of the net assets acquired and the value of the consideration transferred is booked under shareholders' equity as a capital transaction between related parties under "Capital reserve".

a) Standards and changes applicable to the Company starting from 1.1.2022

As of 1.1.2022, the following pronouncements are in force:

Revision and Standards affected	IASB Correlation
Revision of Technical Pronouncements No. 19	
Technical Pronouncements CPC 15 (R1) – Combinação de negócios, CPC 25 – Provisões, passivos contingentes e ativos contingentes, CPC 27 – Ativo imobilizado, CPC 29 – Ativo biológico e produto agrícola, CPC 37 (R1) – Adoção inicial das normas internacionais de contabilidade e CPC 48 – Instrumentos financeiros.	*Annual Improvements to IFRS Standards 2018-2020; Property, Plant and Equipment: Proceeds before Intended Use; Costs of Fulfilling a contract*; e *Reference to the Conceptual Framework*
Amendments to IAS 16 (CPC 27) – Property, Plant and Equipment — Proceeds The amendments prohibit deducting from the cost of a property, plant and equipment item any proceeds from the sale of items produced before the asset is available for use, i.e. funds to bring the asset to the location and condition necessary for it to be able to operate in the manner planned by Management. Consequently, the entity recognizes these proceeds from sale and its corresponding costs in profit or loss.	IAS 16

The adoption of the changes in these standards did not result in material impacts on the individual and consolidated quarterly information of 6.30.2022.

b) EmpresasNet system

In the "Statement of Changes in Shareholders' Equity" table of the EmpresasNet system of the CVM, the equity valuation adjustment, though not corresponding to "Other Comprehensive Income," is presented in the column with this indication because there is not a more appropriate option to present said transaction in the standard statement of CVM.

c) Approval of the quarterly information

The ITR was approved at the Board of Directors Meeting held on 8.2.2022.

NOTE 3 – CASH AND CASH EQUIVALENTS

	Parent Company		Consolidated	
	6.30.2022	12.31.2021	6.30.2022	12.31.2021
Cash and bank deposits	**2,838**	**2,529**	**134,653**	**51,915**
Marketable securities:				
Exclusive investment fund				
Repurchase transactions backed by federal bonds	1,465,339	2,556,143	4,145,906	5,071,186
Other marketable securities	521	536	32,833	33,305
	1,465,860	**2,556,679**	**4,178,739**	**5,104,491**
	1,468,698	**2,559,208**	**4,313,392**	**5,156,406**

NOTE 4 – TRADE ACCOUNTS RECEIVABLE

	Parent Company		Consolidated	
	6.30.2022	12.31.2021	6.30.2022	12.31.2021
Distributors	269,079	292,911	419,514	506,659
Free consumers	37,039	34,486	357,330	356,009
Transactions in the short-term market	71,000	6,180	114,176	109,943
Traders	126,503	160,440	79,138	57,197
Trading operations	-	-	52,906	86,100
Charge for the use of the power grid	-	-	41,357	2,574
Others	-	-	19,877	19,877
Allowance for expected losses	(6,180)	(6,180)	(9,113)	(24,254)
Current assets	**497,441**	**487,837**	**1,075,185**	**1,114,105**
Free consumers	1,454	1,454	7,872	9,243
Distributors	748	748	748	748
Non-current assets[1]	**2,202**	**2,202**	**8,620**	**9,991**
	499,643	**490,039**	**1,083,805**	**1,124,096**

(1) The amounts refer to trade accounts receivable in the long term are presented as part of "Other non-current assets."

The breakdown of overdue accounts receivable recorded under current assets is as follows:

	Parent Company		Consolidated	
	6.30.2022	12.31.2021	6.30.2022	12.31.2021
Overdue up to 30 days	-	1,486	4,263	5,242
Overdue more than 30 days				
With estimated losses recognized	6,180	6,180	9,113	24,254
Other	1,494	8	5,079	3,205
	7,674	**7,674**	**18,455**	**32,701**

In 2022, the Company reversed R$ 15 million of credit losses expected as a result of an agreement with a client, having received the outstanding balances. The change in balances, related to expected losses, was as follows:

	Parent Company	Consolidated
Balances at 12.31.2021	**(6,180)**	**(24,254)**
Reversal	-	15,141
Balances at 6.30.2022	**(6,180)**	**(9,113)**

NOTE 5 – RESTRICTED DEPOSITS

	Parent Company		Consolidated	
	6.30.2022	12.31.2021	6.30.2022	12.31.2021
Financing guarantees	437,680	559,487	437,688	559,487
Contractual commitment guarantees	-	-	47,418	45,360
Guarantees for negative balance at CCEE	29,241	27,945	30,849	29,349
Reinvestment deposits	2,720	2,466	4,664	4,410
Current assets	**469,641**	**589,898**	**520,619**	**638,606**
Financing guarantees	9,523	9,106	287,530	259,164
Others	-	-	6,530	6,268
Non-current assets	**9,523**	**9,106**	**294,060**	**265,432**
	479,164	**599,004**	**814,679**	**904,038**

NOTE 6 – CONCESSION FINANCIAL ASSET

a) Breakdown

	Consolidated					
	6.30.2022			12.31.2021		
	Current	Non-current	Total	Current	Non-current	Total
Jaguara HPP	223,195	1,777,681	2,000,876	206,990	1,693,159	1,900,149
Miranda HPP	136,559	1,087,667	1,224,226	126,648	1,035,953	1,162,601
	359,754	**2,865,348**	**3,225,102**	**333,638**	**2,729,112**	**3,062,750**

b) Changes in concession financial assets

	Consolidated		
	Jaguara HPP	Miranda HPP	Total
Balances at 12.31.2021	**1,900,149**	**1,162,601**	**3,062,750**
Amounts received	(97,025)	(59,368)	(156,393)
Interest	74,704	45,706	120,410
Inflation adjustment	123,048	75,287	198,335
Balances at 6.30.2022	**2,000,876**	**1,224,226**	**3,225,102**

c) Realization profile of the concession financial asset presented under non-current assets

	Consolidated		
	Jaguara HPP	Miranda HPP	Total
July to December 2023	95,214	58,256	153,470
2024	176,669	108,093	284,762
2025	159,819	97,783	257,602
2026	144,579	88,459	233,038
2027	130,793	80,025	210,818
2028 to 2032	488,884	299,123	788,007
2033 to 2047	581,723	355,928	937,651
	1,777,681	**1,087,667**	**2,865,348**

NOTE 7 – CONTRACT ASSET

	Consolidated		
	Novo Estado	Gralha Azul	Total
Balance at 12.31.2021	**3,076,745**	**2,246,885**	**5,323,630**
Transmission infrastructure construction revenue	292,813	125,168	417,981
Loss due to inefficiency in construction	(12,490)	(29,606)	(42,096)
Interest	96,626	92,476	189,102
Inflation adjustment	210,341	140,870	351,211
Revenue from RAP construction	(39,067)	(64,882)	(103,949)
Balance at 6.30.2022	**3,624,968**	**2,510,911**	**6,135,879**
Classification in balance sheet			
Current assets	284,769	246,069	530,838
Non-current assets	3,340,199	2,264,842	5,605,041
	3,624,968	**2,510,911**	**6,135,879**

In 2022, the Gralha Azul and Novo Estado Transmission Systems obtained additional authorizations from the ONS for partial commercial operation, which represented, on 06.2022, approximately 90% and 49% of their monthly RAP, respectively.

NOTE 8 – OTHER ASSETS

	Parent Company		Consolidated	
	6.30.2022	12.31.2021	6.30.2022	12.31.2021
Sale of subsidiary [1]	133,630	114,233	133,630	114,233
Tax credits recoverable	805	2,398	99,936	123,448
Deferred income tax and social contribution[2]	-	-	44,405	61,135
Prepaid expenses	32,161	18,141	95,577	38,302
Divestments and services in course	34,672	35,494	38,815	32,135
Recoverable income tax and social contribution	19,209	19,209	34,483	34,787
Trade accounts receivables[3]	2,202	2,202	8,620	9,991
Advances to employees	4,816	2,966	5,563	3,609
Insurance to be reimbursed by subsidiaries	53,539	-	-	-
Other amounts receivable	30,040	68,000	47,352	90,604
	311,074	**262,643**	**508,381**	**508,244**
Classification in balance sheet				
Current assets	147,068	117,394	219,278	219,290
Non-current assets	164,006	145,249	289,103	288,954
	311,074	**262,643**	**508,381**	**508,244**

(1) Further information is available in Note 9 – Investments.
(2) Further information is available in Note 21 – Deferred income tax and social contribution.
(3) Further information is available in Note 4 – Trade accounts receivable.

NOTE 9 – INVESTMENTS

a) Breakdown

	Parent Company		Consolidated	
	6.30.2022	12.31.2021	6.30.2022	12.31.2021
Interest on subsidiaries:				
Measured at the equity method				
Equity in earnings of subsidiaries	14,882,455	13,702,984	2,643,547	2,193,054
Impairment of equity value of investment	(1,248,438)	(1,157,506)	-	-
	13,634,017	**12,545,478**	**2,643,547**	**2,193,054**
Goodwill from investment acquisition	51,794	53,465	-	-
Goodwill from expected future profitability	173,654	173,654	173,654	173,654
	13,859,465	**12,772,597**	**2,817,201**	**2,366,708**

b) Changes in investments evaluated through the equity method

	Parent Company								
	Balance at 12.31.2021	Capital increase	Capital decrease	Sale of subsidiary	Impairment, net	Equity in earnings of subsidiaries	Dividends	Other comprehensive income and Capital reserve[13]	Balances at 6.30.2022
Subsidiaries									
ECP[1]	**4,339,999**	800,676	(274,635)	-	-	181,515	-	(293,457)	**4,754,098**
CEE[2]	**1,667,660**	-	-	-	-	151,589	(14,836)	-	**1,804,413**
Jaguara[3]	**1,323,204**	-	-	-	-	127,789	-	-	**1,450,993**
ETP II[4]	**1,120,148**	59,152	(130,000)	-	-	86,399	-	-	**1,135,699**
Miranda[5]	**881,448**	-	-	-	-	78,857	-	-	**960,305**
EBC[6]	**408,461**	-	-	-	-	1,284	-	-	**409,745**
Pampa Sul[7]	**325,022**	-	-	-	(168,466)	2,728	-	-	**159,284**
ENGIE Trading[8]	**46,426**	-	-	-	-	11,660	-	-	**58,086**
Lages[9]	**30,530**	-	-	-	-	14,948	-	-	**45,478**
ECV[10]	**20,332**	-	-	-	-	(2,156)	-	-	**18,176**
Other	**2,244**	-	(7,500)	(67,805)	77,534	(886)	-	-	**3,587**
Under shared control									
Itasa[11]	**186,950**	-	-	-	-	3,656	-	-	**190,606**
Joint venture									
TAG[12]	**2,193,054**	-	-	-	-	332,403	(227,500)	345,590	**2,643,547**
	12,545,478	**859,828**	**(412,135)**	**(67,805)**	**(90,932)**	**989,786**	**(242,336)**	**52,133**	**13,634,017**

(1) ENGIE Brasil Energias Complementares Participações Ltda.
(2) Companhia Energética Estreito.
(3) Companhia Energética Jaguara.
(4) ENGIE Transmissão de Energia Participações II S.A.
(5) Companhia Energética Miranda.
(6) ENGIE Brasil Energia Comercializadora Ltda.
(7) Usina Termoelétrica Pampa Sul S.A.
(8) ENGIE Trading Comercializadora de Energia Ltda.
(9) Lages Bioenergética Ltda.
(10) ENGIE Comercializadora Varejista de Energia Ltda.
(11) Itá Energética S.A.
(12) Transportadora Associada de Gás is a joint venture, therefore it is not consolidated by the Company.
(13) Equity income of other comprehensive income (loss) and capital reserve.

b.1) ECP

The capital increase in the subsidiary ECP, in the 1st half of 2022, was mainly intended for investments in the acquisition of Solairedirect and ENGIE Solar. Also, in the 1st half of 2022, the Company recognized R$ 101,008 in "Other comprehensive income" and R$ 192,449 in "Capital reserve", totaling R$ 293,457.

- Acquisition of Solairedirect and ENGIE Solar

On 02.14.2022, the Board of Directors of the Company approved the acquisition by ENGIE Brasil Energias Complementares Participações Ltda. ("ECP"), a direct subsidiary of the Company, of all the shares of Solairedirect, which owns the Paracatu and Floresta Photovoltaic Complexes, and of ENGIE Solar, which were subsidiaries of ENGIE Solar S.A. Solairedirect Investment Management S.A. and Drankensberg Capital 1 S.A., both belonging to the ENGIE Group. On 02.15.2022, the purchase agreement was signed and, after the conditions precedent were met, the acquisition was concluded on 03.16.2022.

The acquisition price was R$ 691,863, as follows: (i) 499,414 – related to the book value of the net assets acquired; and R$ 192,449 – resulting from the difference between the consideration transferred and the book value of the assets, booked under "Capital reserve" in shareholders' equity.

*(a) **Adjusted base purchase price***: on the closing date of the transaction, the seller was paid R$ 656,157, broken down as: R$ 625,000 related to the base purchase price and R$ 31,157 corresponding to the result of closing adjustments established in the agreement.

*(b) **Contingent portion – generation performance of photovoltaic complexes:*** The purchase agreement establishes an additional payment linked to the generation of the photovoltaic complexes in 2022. The agreement envisages the payment of an additional R$ 3.5/MWh (base October 2021), adjusted by the CDI and 3.5% p.a., limited to R$ 50,000. The estimated amount on the acquisition date was R$ 35,706 and the restated balance on 6.30.2022 was R$ 37,279.

	Book value – 3.16.2022		
Balance sheet	**Solairedirect**	**ENGIE Solar**	**Total**
ASSETS			
Current assets	**218,663**	**11,762**	**230,425**
Cash and cash equivalents	188,609	11,261	199,870
Other current assets	30,054	501	30,555
Non-current assets	**1,139,191**	**357**	**1,139,548**
Other non-current assets	28,771	83	28,854
Property, plant and equipment	1,053,316	267	1,053,583
Intangible assets	27,992	7	27,999
Lease use right	29,112	-	29,112
Total	**1,357,854**	**12,119**	**1,369,973**
LIABILITIES			
Current liabilities	**95,314**	**852**	**96,166**
Trade accounts payable	19,389	153	19,542
Loans and financing	49,989	-	49,989
Other current liabilities	25,936	699	26,635
Non-current liabilities	**774,393**	**-**	**774,393**
Loans and financing NC	743,736	-	743,736
Other non-current liabilities	30,657	-	30,657
Total	**869,707**	**852**	**870,559**
Net assets	**488,147**	**11,267**	**499,414**

	Solairedirect	ENGIE Solar	Total
Acquisition base price	640,869	15,288	656,157
Contingent portion	35,706	-	35,706
Consideration transferred	**676,575**	**15,288**	**691,863**
Net assets	488,147	11,267	499,414
Capital reserve	188,428	4,021	192,449

b.2) Pampa Sul

On 6.30.2022, the Company recognized an additional R$ 168,466 to the impairment recognized in 2021, recognizing total impairment of R$ 1,248,438 (R$ 1,079,972 on 12.31.2021), after periodical impairment tests conducted by the Company. This impairment was allocated, for the purposes of consolidated financial statements, to property, plant and equipment.

b.3) Other investments

The effects of "Sale of subsidiary" and "Impairment, net" refer to the sale of the entire equity interest held by the Company in EGSD on 02.21.2022 after the conditions precedent established in the share purchase agreement were met. On that date, the company ceased to be a subsidiary of the Company and is also not consolidated in the books. The sale price for 100% of the equity interest was estimated at R$ 14,202, and consisted of two installments: (i) R$ 3,300 – received while closing the operation; and (ii) up to R$ 10,902 – related to supervening assets and liabilities, which will be received by EGSD and transferred to the Company at future dates, and adjustment to the price on the closing date, net of estimated provisions for technical assistance under the responsibility of ENGIE. The amount related to item (ii) is pending receipt and is shown under "Other non-current assets."

The impairment constituted in previous years was reversed together with the recognition of the receipt from sale and the cost of investment. The impairment reversed was R$ 118,361, as follows: (i) book value of R$ 77,534; (ii) surplus of R$ 22,306; and (iii) goodwill of R$ 18,521. The cost of investment written off was R$ 108,632, as follows: (i) book value of R$ 67,805; (ii) surplus of R$ 22,306; and (iii) goodwill of R$ 18,521. These effects, together with the recognition of receipt from the sale, resulted in a gain of R$ 23,931 recognized in profit or loss.

b.4) Information on main investees

		6.30.2022				2nd quarter of 2022		6 months of 2022	
	Interest (%)	Assets	Liabilities	Adjusted shareholders' equity	Capital	Net revenue	Adjusted net income (loss)	Net revenue	Adjusted net income (loss)
ECP	99.99	10,829,010	6,251,371	4,757,231	3,472,921	379,695	64,019	750,029	182,179
CEE	99.99	2,114,857	310,444	1,804,413	1,369,380	137,980	75,386	278,803	151,589
Jaguara	99.99	2,670,857	1,219,864	1,450,993	854,409	157,629	64,839	308,636	127,789
ETP II	99.99	6,752,410	5,630,066	1,135,699	1,133,283	466,301	34,816	968,785	86,399
Miranda	99.99	1,675,251	714,946	960,305	582,663	96,769	41,179	189,134	78,857
EBC	99.99	870,941	461,196	409,745	10,038	1,159,928	(7,651)	2,363,301	1,284
Pampa Sul	99.99	3,203,357	2,059,633	1,407,722	1,076,692	159,066	(3,680)	344,928	2,728
ENGIE Trading	99.99	344,499	286,413	58,086	36,000	146,813	1,704	307,810	11,660
Lages	99.99	71,479	26,001	45,478	30,530	6,940	(2,571)	13,827	14,948
ECV	99.99	95,335	77,159	18,176	23,970	173,204	(1,738)	392,432	(2,156)
Joint Venture									
Itasa	48.75	441,233	50,247	390,986	350,136	47,248	3,354	94,429	7,500
Under shared control									
TAG	32.50	37,490,136	29,356,146	8,133,990	1,294,197	342,204	491,804	2,393,121	1,022,777

Non-controlling shareholder

The non-controlling interest of Ibitiúva on 6.30.2022 in the shareholders' equity and the net income for the six-month period of ECP presented above was R$ 3,133 and R$ 664, respectively. The amount presented in net income for the 2nd quarter of 2022 was R$ 332.

Capitalized amounts

In the table "Information on main subsidiaries", the amounts under "Adjusted shareholders' equity" and "Adjusted net income (loss)" include the items described below.

- Loans, financing and debentures

ENGIE Brasil Energia took out loans and debentures to finance the construction of the Campo Largo, Umburanas Phase I, Campo Largo II and Santo Agostinho Phase I Wind Power Complexes and the Assú V Photovoltaic Power Plant, investments that are part of ECP, and of Pampa Sul. The interest on these debts is capitalized during the construction period of the Plants in the consolidated financial statements and recognized using the equity method in the parent company's financial statements. After the commercial startup, the amounts capitalized are amortized in the period corresponding to the amortization of property, plant and equipment.

The effects of these items in the parent company are presented in the table:

	Cost of capitalized debt, net of depreciation		
	Shareholders' equity		Net income (loss)
	6.30.2022	2nd quarter of 2022	6 months of 2022
ECP	179,592	2,270	9,425
Pampa Sul	263,998	(2,379)	(4,757)

- Redeemable preferred shares

In 2020, ETP II issued redeemable preferred shares and the cost of this issue was paid by its parent company ENGIE Brasil Energia, in the amount of R$ 15,250. This cost was capitalized in the consolidated financial statements and recognized in equity income (loss) in the parent company financial statements and will be amortized on a straight line basis until the redemption of shares. On 6.30.2022, the total capitalized amount was R$ 355. The amount recognized in the 2nd quarter of 2022 was R$ 270 and R$ 541 for the six-month period ended 6.30.2022.

NOTE 10 – PROPERTY, PLANT AND EQUIPMENT

a) Breakdown

		Parent Company					
		6.30.2022			12.31.2021		
	Average rate of depreciation (p.a.)	Cost	Accumulated depreciation	Net amount	Cost	Accumulated depreciation	Net amount
In service							
Reservoirs, dams and ducts	3.0%	5,128,176	(3,623,689)	1,504,487	5,125,655	(3,563,538)	1,562,117
Machinery and equipment	3.5%	4,228,513	(2,724,290)	1,504,223	4,225,096	(2,670,299)	1,554,797
Buildings and improvements	3.3%	1,285,884	(913,619)	372,265	1,285,705	(895,499)	390,206
Furniture and fixtures	6.3%	8,947	(5,162)	3,785	8,848	(4,955)	3,893
Vehicles	14.3%	1,402	(1,161)	241	2,242	(1,967)	275
Special obligations		(43,122)	11,117	(32,005)	(43,122)	10,179	(32,943)
		10,609,800	**(7,256,804)**	**3,352,996**	**10,604,424**	**(7,126,079)**	**3,478,345**
In progress							
Machinery and equipment		58,341	-	58,341	57,031	-	57,031
Advances to suppliers		33,032	-	33,032	28,587	-	28,587
Acquisitions to be apportioned		19,026	-	19,026	17,656	-	17,656
Reservoirs, dams and ducts		1,046	-	1,046	3,363	-	3,363
Buildings and improvements		1	-	1	178	-	178
		111,446	**-**	**111,446**	**106,815**	**-**	**106,815**
		10,721,246	**(7,256,804)**	**3,464,442**	**10,711,239**	**(7,126,079)**	**3,585,160**

		Consolidated					
		6.30.2022			12.31.2021		
	Average rate of depreciation (p.a.)	Cost[1]	Accumulated depreciation[1]	Net amount	Cost[1]	Accumulated depreciation[1]	Net amount
In service							
Machinery and equipment	5.0%	15,554,899	(4,965,806)	10,589,093	14,477,081	(4,547,079)	9,930,002
Reservoirs, dams and ducts	3.2%	7,305,229	(4,468,255)	2,836,974	7,302,708	(4,376,635)	2,926,073
Buildings and improvements	3.5%	2,068,398	(1,115,315)	953,083	2,063,775	(1,084,261)	979,514
Furniture and fixtures	6.3%	12,558	(6,003)	6,555	12,625	(5,954)	6,671
Vehicles	14.3%	3,680	(2,816)	864	4,540	(3,531)	1,009
Special obligations		(43,247)	11,117	(32,130)	(43,247)	10,179	(33,068)
		24,901,517	**(10,547,078)**	**14,354,439**	**23,817,482**	**(10,007,281)**	**13,810,201**
In progress							
Machinery and equipment		253,052	-	253,052	44,184	-	44,184
Buildings and improvements		93,968	-	93,968	7,308	-	7,308
Reservoirs, dams and ducts		4,990	-	4,990	200,473	-	200,473
Advances to suppliers		497,155	-	497,155	255,177	-	255,177
Acquisitions to be apportioned		145,938	-	145,938	61,444	-	61,444
		995,103	**-**	**995,103**	**568,586**	**-**	**568,586**
		25,896,620	**(10,547,078)**	**15,349,542**	**24,386,068**	**(10,007,281)**	**14,378,787**

(1) Costs and accumulated depreciation are net of impairment in the amount of R$ 1,270,632 on 6.30.2022 and R$ 1,089,435 on 12.31.2021.

b) Changes in property, plant and equipment

	Parent Company						
	Reservoirs, dams and ducts	Machinery and equipment	Buildings and improvements	Other	Construction in progress	Special obligations	Total
Balance at 12.31.2021	**1,562,117**	**1,554,797**	**390,206**	**4,168**	**106,815**	**(32,943)**	**3,585,160**
Additions	-	-	-	-	14,251	-	14,251
Transfers	2,521	5,963	193	943	(9,620)	-	-
Write-offs	-	(42)	-	(840)	-	-	(882)
Depreciation	(60,151)	(56,495)	(18,134)	(245)	-	938	(134,087)
Balance at 6.30.2022	**1,504,487**	**1,504,223**	**372,265**	**4,026**	**111,446**	**(32,005)**	**3,464,442**

	Consolidated						
	Machinery and equipment	Reservoirs, dams and ducts	Buildings and improvements	Other	Construction in progress	Special obligations	Total
Balance at 12.31.2021	**9,930,002**	**2,926,073**	**979,514**	**7,680**	**568,586**	**(33,068)**	**14,378,787**
Additions	-	-	-	-	474,553	-	474,553
Acquisition of subsidiaries	1,042,096	-	6	340	11,141	-	1,053,583
Sale of subsidiary	(10,243)	-	-	(9)	-	-	(10,252)
Capitalized interest, IA[1] and depreciation	-	-	-	-	41,306	-	41,306
Impairment[2]	(181,197)	-	-	-	-	-	(181,197)
Transfers	92,079	2,521	4,582	1,301	(100,483)	-	-
Write-offs	(1,554)	-	-	(859)	-	-	(2,413)
Depreciation	(282,090)	(91,620)	(31,019)	(1,034)	-	938	(404,825)
Balance at 6.30.2022	**10,589,093**	**2,836,974**	**953,083**	**7,419**	**995,103**	**(32,130)**	**15,349,542**

(1) Inflation adjustment.
(2) Further details are available in Note 9 – Investments.

NOTE 11 – INTANGIBLE ASSETS

a) Breakdown

		Parent Company					
		6.30.2022			12.31.2021		
	Amortization period	Cost	Accumulated amortization	Net amount	Cost	Accumulated amortization	Net amount
Right to extend the concession[1]	Until 2040	2,397,705	(168,956)	2,228,749	2,404,041	(105,795)	2,298,246
Right to use assets	Until 2027	178,192	(77,583)	100,609	174,139	(65,209)	108,930
		2,575,897	**(246,539)**	**2,329,358**	**2,578,180**	**(171,004)**	**2,407,176**

(1)The right to extend concession arising from consortia will be amortized in the extension period to reflect the standard of consumption of future economic benefits, as determined by CPC 04 (R1) – Intangible.

		Consolidated					
		6.30.2022			12.31.2021		
	Amortization period	Cost	Accumulated amortization	Net amount	Cost	Accumulated amortization	Net amount
Right to extend the concession [1]	Until 2048	2,552,170	(169,720)	2,382,450	2,558,505	(106,254)	2,452,251
Grant bonus – Plants holding shares	Until 2048	1,031,550	(160,083)	871,467	1,031,550	(142,931)	888,619
Rights of projects – in operation							
Wind power projects in operation	Until 2054	110,793	(13,619)	97,174	110,793	(11,807)	98,986
Solar power projects in operation	Until 2051	29,538	(3,836)	25,702	3,039	(523)	2,516
		140,331	**(17,455)**	**122,876**	**113,832**	**(12,330)**	**101,502**
Rights of projects – under development							
Novo Estado Transmission System		236,021	-	236,021	236,021	-	236,021
Wind power projects under construction / development		357,060	-	357,060	76,376	-	76,376
Solar power projects under construction / development		56,163	-	56,163	56,163	-	56,163
		649,244	**-**	**649,244**	**368,560**	**-**	**368,560**
		789,575	**(17,455)**	**772,120**	**482,392**	**(12,330)**	**470,062**
Right to use assets	Until 2027	238,082	(105,262)	132,820	228,407	(91,852)	136,555
Energy purchase right	Until 2023	64,561	(57,147)	7,414	64,561	(54,139)	10,422
Goodwill – Novo Estado		80,247	-	80,247	80,247	-	80,247
		4,756,185	**(509,667)**	**4,246,518**	**4,445,662**	**(407,506)**	**4,038,156**

(1) The right to extend concession arising from consortia will be amortized in the extension period to reflect the standard of consumption of future economic benefits, as determined by CPC 04 (R1) – Intangible.

b) Changes in intangible assets

	Parent Company		
	Right to extend the concession	Right to use assets	Total
Balance at 12.31.2021	**2,298,246**	**108,930**	**2,407,176**
Additions	-	4,938	4,938
Write-offs	(6,336)	-	(6,336)
Amortization	(63,161)	(13,259)	(76,420)
Balance at 6.30.2022	**2,228,749**	**100,609**	**2,329,358**

	Consolidated						
	Right to extend the concession	Grant bonus	Project rights	Right to use assets	Energy purchase right	Goodwill – Novo Estado	Total
Balance at 12.31.2021	**2,452,251**	**888,619**	**470,062**	**136,555**	**10,422**	**80,247**	**4,038,156**
Additions[1]	-	-	280,684	5,906	-	-	286,590
Write-offs	(6,336)	-	-	(511)	-	-	(6,847)
Acquisition of subsidiaries	-	-	23,302	4,697	-	-	27,999
Amortization	(63,465)	(17,152)	(1,928)	(13,827)	(3,008)	-	(99,380)
Balance at 6.30.2022	**2,382,450**	**871,467**	**772,120**	**132,820**	**7,414**	**80,247**	**4,246,518**

(1) Additions of R$ 280,684 refer to the acquisition of rights for developing Serra do Assuruá Project.

b.1) Acquisition of development rights of Serra do Assuruá Wind Power Project

On 6.21.2022, after the fulfillment of conditions precedent, the acquisition of development rights of Serra do Assuruá Wind Power Project from PEC by ECP was concluded. The acquisition includes all the shares issued by Maracanã Geração de Energia e Participações S.A., a subsidiary of PEC, and the rights related to the operation of the wind power project located in the city of Gentio do Ouro in Bahia, with total installed capacity already granted of 882 MW. The Company plans to implement 846 MW.

On the date the acquisition was concluded, the price, including the estimated payment of conditional installments, was calculated at approximately R$ 281 million, of which R$ 25 million was paid on the same date. The remaining payments will be made as the milestones in the project development schedule are reached, with payment estimated during fiscal year 2023.

NOTE 12 – SUPPLIERS

	Parent Company		Consolidated	
	6.30.2022	12.31.2021	6.30.2022	12.31.2021
Suppliers of property, plant and equipment and intangible assets	26,064	40,614	251,104	204,422
Electricity purchased for resale	41,995	38,845	167,679	187,840
Suppliers of materials and services	22,995	28,184	80,409	85,633
Charges for the use of the power grid	37,270	37,188	61,984	63,592
Trading operations	-	-	46,738	59,090
Fossil fuels and biomass	-	-	1,600	10,097
Transactions in the short-term market	-	38,969	229	39,288
Current liabilities	**128,324**	**183,800**	**609,743**	**649,962**
Suppliers of property, plant and equipment and intangible assets	7,471	7,471	14,575	14,625
Suppliers of materials and services	-	-	6,529	6,268
Non-current liabilities [1]	**7,471**	**7,471**	**21,104**	**20,893**
	135,795	**191,271**	**630,847**	**670,855**

(1) The amounts related to trade accounts payable in the long term are presented as part of "Other non-current liabilities."

The Company's average payment term is approximately 30 days, and no interest is charged on the balances, except for estimated future disbursements of property, plant and equipment, shown under the items "Suppliers property, plant and equipment and intangible assets", whose expected payment reflects the difference between current and non-current liabilities."

NOTE 13 – RISK MANAGEMENT AND FINANCIAL INSTRUMENTS

In order to conduct more efficiently risk evaluation and monitoring process in its business, the Company has the Risk Management Forum, which is responsible for: (i) internally promote the awareness on risk treatment; (ii) define goals and guidelines for its management; (iii) promote and suggest improvements in its evaluation processes; and (iv) classify and define control procedures.

In the six-month period ended 6.30.2022, there was no change in the risks to which the Company and its subsidiaries are exposed or in the management and measurement of these risks, when compared to those presented in Note 17 – Risk management and financial instruments of the financial statements of 12.31.2021.

a) Hedge operations

Unrealized gains (losses) with hedge operations are as follows:

	Parent Company		Consolidated	
	6.30.2022	12.31.2021	6.30.2022	12.31.2021
Unrealized gains from hedge operations				
Current assets				
Cash flow hedge – loans	-	2,561	-	2,561
Cash flow hedge – obligations	-	-	-	40,016
	-	**2,561**	**-**	**42,577**
Non-current assets				
Fair value hedge – loans and debentures	-	165,442	-	165,442
Cash flow hedge - obligations	-	-	-	18,713
	-	**165,442**	**-**	**184,155**
Long positions	**-**	**168,003**	**-**	**226,732**
Unrealized losses from hedge operations				
Current liabilities				
Fair value hedge – loans and debentures	(63,032)	(51,401)	(111,307)	(98,993)
Cash flow hedge – obligations	-	-	(42,279)	-
Cash flow hedge – loans	(1,225)	(5,231)	(1,225)	(5,231)
	(64,257)	**(56,632)**	**(154,811)**	**(104,224)**
Non-current liabilities				
Fair value hedge – loans and debentures	(100,607)	-	(100,607)	(5,786)
	(100,607)	**-**	**(100,607)**	**(5,786)**
Short positions	**(164,864)**	**(56,632)**	**(255,418)**	**(110,010)**
Net positions	**(164,864)**	**111,371**	**(255,418)**	**116,722**
Fair value hedge – loans and debentures	(163,639)	114,041	(211,914)	60,663
Cash flow hedge – loans	(1,225)	(2,670)	(1,225)	(2,670)
	(164,864)	**111,371**	**(213,139)**	**57,993**
Cash flow hedge - obligations	**-**	**-**	**(42,279)**	**58,729**
Net positions	**(164,864)**	**111,371**	**(255,418)**	**116,722**

a.1) Hedge operations on loans and debentures

At 6.30.2022, the Company held no relevant financial obligation denominated in foreign currencies whose exchange variation was not fully hedged against.

The table below presents the net changes in hedge operations on loans and debentures:

	Parent Company			Consolidated		
	Current	Non-Current	Total	Current	Non-Current	Total
(Liabilities) Assets at 12.31.2021, net	**(54,071)**	**165,442**	**111,371**	**(101,663)**	**159,656**	**57,993**
Interest and inflation adjustments	(197,612)	-	(197,612)	(206,176)	(420)	(206,596)
Exchange variation	(185,458)	(113,887)	(299,345)	(185,458)	(113,887)	(299,345)
Fair value adjustment through profit or loss	3,953	(105,311)	(101,358)	1,999	(104,132)	(102,133)
Fair value adjustment through other comprehensive income	127,174	-	127,174	127,174	-	127,174
Transfers	46,851	(46,851)	-	41,824	(41,824)	-
Repayment of principal	118,565	-	118,565	141,051	-	141,051
Repayment of interest	76,341	-	76,341	68,717	-	68,717
(Liabilities) at 6.30.2022, net	**(64,257)**	**(100,607)**	**(164,864)**	**(112,532)**	**(100,607)**	**(213,139)**

a.2) Cash flow hedge operations on obligations

The Company maintains on 6.30.2022 a Non-Deliverable Forward (NDFs) to hedge all of its future foreign currency payments resulting from contractual commitments in the construction contracts of the first phase of the Santo Agostinho Wind Power Complex. NDFs were contracted on 12.29.2020 and the notional amount on 6.30.2022 is US$ 66,863 thousand, € 25,889 thousand and Hong Kong renminbi (CN¥) 184,695 thousand, entered into with BNP Paribas and Itaú, with maturities between August 2022 and April 2023.

On 6.30.2022, unrealized losses of NDFs totaled a short position of R$ 42,279 (long position of R$ 58,729 on 12.31.2021). The corresponding entry of this unrealized loss is directly recognized in shareholders' equity under "Other comprehensive income". The companies in the Santo Agostinho Wind Power Complex follow the presumptive tax regime. Therefore, the Company does not constitute deferred income tax and social contribution on the effects of this operation.

a.3) Unrealized gains (losses) on cash flow hedge operations

Unrealized gains (losses) in cash flow hedge operations originated in the period presented in the "Statement of comprehensive income" are:

	6 months of 2022	
	Parent Company	Consolidated
Cash flow hedge – loans	1,445	1,445
Cash flow hedge – obligations	-	(101,008)
Unrealized gains (losses) from cash flow hedge operations	**1,445**	**(99,563)**

b) Sensitivity analysis of the exposure to risks related to interest rates and/or floating rates and foreign currency quotation variation

The Company presents a sensitivity analysis on its financial instruments exposed to interest rate variation risks and/or floating rate risks. The probable basic scenario for 6.30.2023 was defined using these following assumptions available in the market (Source: ANBIMA and Central Bank of Brazil Market Readout):

Risk of variation in interest rates and indices:	12 months Variation 6.30.2022	Probable Scenario 6.30.2023	Sensitivity		
			Probable	Δ + 25% (*)	Management
TJLP	6.8%	7.0%	0.2 p.p.	1.8 p.p.	0.0 p.p.
CDI	13.2%	13.8%	0.6 p.p.	3.5 p.p.	-0.2 p.p.
IPCA	11.9%	8.0%	-3.9 p.p.	2.0 p.p.	1.4 p.p.
IGP-M	10.7%	5.9%	-4.8 p.p.	1.5 p.p.	0.0 p.p.

(*)Variations on probable scenario for 2023.

The probable sensitivity was calculated based on the variation of indices in the last 12 months, observed on 6.30.2022, and those expected for the next 12 months, ending on 6.30.2023, and showed any additional impacts in the Company's consolidated profit or loss. The other sensitivities shown were calculated based on (i) the variation of 25%; and (ii) Management's estimates of the projected scenario, which correspond to the Managements evaluation of reasonably possible change in interest rates and/or floating indexes for the following 12 months. Variations that could impact the consolidated result, and consequently the shareholders' equity in the following 12 months compared to the last 12 months, if the scenarios materialize are the following:

	Balances at 6.30.2022	Sensitivity		
		Probable	Δ + 25%	Management
Risk of increase (liability)				
Loans and financing				
IPCA	8,644,307	299,455	(151,886)	(109,568)
U.S. dollar – with swap to CDI rate	2,088,059	(11,299)	(69,257)	3,761
TJLP	1,972,171	(3,603)	(33,580)	(174)
Debentures				
IPCA	6,696,795	252,929	(128,131)	(92,148)
CDI – with swap to IPCA rate	171,980	5,805	(2,945)	(2,125)
Redeemable preferred shares				
CDI	542,684	(3,310)	(20,508)	1,104
Concessions payable (Use of Public Asset)				
IPCA	3,473,828	139,921	(71,701)	(50,209)
IGP-M	1,726,366	78,953	(24,119)	473
Risk of decrease (asset)				
Concession financial asset				
IPCA	3,225,102	(123,527)	(83,137)	44,342

c) Risk related to energy prices in trading operations

The balance sheets for outstanding trading transactions are presented below.

	Consolidated					
	6.30.2022			12.31.2021		
	Assets	Liabilities	Net gain	Assets	Liabilities	Net gain
Classification in balance sheet						
Current	220,768	(207,727)	13,041	206,647	(190,348)	16,299
Non-current	62,818	(46,527)	16,291	100,523	(80,414)	20,109
	283,586	**(254,254)**	**29,332**	**307,170**	**(270,762)**	**36,408**

The variation in the balances for outstanding trading transactions is follows:

	Consolidated
Balances at 12.31.2021	**36,408**
Unrealized gain recognized for the period	2,278
Unrealized loss recognized for the period	(9,354)
Balances at 6.30.2022	**29,332**

c.1) Sensitivity analysis regarding trading operations

The main risk factor impacting prices in trading operations is the exposure to energy market prices.

In the decision-making process related to trading activities, the Company management uses sensitivity analysis considering the percentiles of historical volatility of energy prices for the product.

Percentiles are measures that divide the sample, by ascending order of data, in 100 parts, each one with an approximately equal percentage, considering, in this case the historical price volatility of each energy product. Therefore, the 25th percentile (P25) and the 75th percentile (P75) determine the lowest 25% and 75% prices observed, respectively.

The sensitivity analyses considering this methodology are shown below:

	Consolidated		
	6.30.2022	P25 Scenario	P75 Scenario
Unrealized gains (losses) on trading operations	29,332	(462)	292

The variation in the discount rate does not significantly impact the fair value determined, given the short duration of the outstanding trading portfolio, which is why no sensitivity analysis was presented.

d) Capital management risk

	Parent Company		Consolidated	
	6.30.2022	12.31.2021	6.30.2022	12.31.2021
Debt[1]	7,782,208	8,898,026	21,380,566	20,586,884
(-)Deposits pegged to debt service	(447,203)	(568,593)	(725,218)	(818,651)
(-)Cash and cash equivalents	(1,468,698)	(2,559,208)	(4,313,392)	(5,156,406)
Net debt	**5,866,307**	**5,770,225**	**16,341,956**	**14,611,827**
Shareholders' equity	**7,923,410**	**7,929,008**	**7,926,543**	**7,932,597**
Total debt/Shareholders' equity	**0.7**	**0.7**	**2.1**	**1.8**

(1) Composed of loans and debentures, financing and redeemable preferred shares – including hedge effects.

e) Liquidity risk

The following statement presents the estimated settlement profile for the Company's main financial liabilities recorded at 6.30.2022. Amounts were determined based on the estimated undiscounted cash flows, considering estimates of principal amortization and future interest payment, when applicable. For debts with floating interest rates, the amount was obtained based on interest curve at period end.

	Parent Company				
	Up to 1 year	From 2 to 3 years	From 4 to 5 years	Over 5 years	Total
Suppliers	128,324	7,471	-	-	135,795
Concessions payable (Use of Public Asset)	296,399	1,454,126	1,574,399	5,470,873	8,795,797
Post-fixed interest rates:					
Loans and financing[1]	17,779	-	-	-	17,779
Debentures	413,538	1,186,722	2,180,006	5,555,308	9,335,574
Fixed interest rates:					
Loans and financing	945	56	-	-	1,001
	856,985	**2,648,375**	**3,754,405**	**11,026,181**	**18,285,946**

	Consolidated				
	Up to 1 year	From 2 to 3 years	From 4 to 5 years	Over 5 years	Total
Suppliers	609,743	21,104	-	-	630,847
Concessions payable (Use of Public Asset)	304,286	1,469,723	1,589,996	5,553,412	8,917,417
Post-fixed interest rates:					
Loans and financing [1]	781,331	1,867,032	1,823,131	9,979,402	14,450,896
Debentures[1]	840,329	2,075,007	3,018,282	2,958,636	8,892,254
Redeemable preferred shares	-	251,116	156,288	857,680	1,265,084
Fixed interest rates:					
Loans and financing	945	56	-	-	1,001
	2,536,634	**5,684,038**	**6,587,697**	**19,349,130**	**34,157,499**

(1) Net of hedge effects.

f) Category of financial instruments

	Parent Company		Consolidated	
	6.30.2022	12.31.2021	6.30.2022	12.31.2021
Financial assets				
Fair value through profit or loss				
Financial investments	1,465,860	2,556,679	4,178,739	5,104,491
Unrealized gains on fair value hedge operations	-	165,442	-	165,442
Unrealized gains on trading operations	-	-	283,586	307,170
Amortized cost				
Cash and bank deposits	2,838	2,529	134,653	51,915
Trade accounts receivable	499,643	490,039	1,083,805	1,124,096
Restricted deposits	479,164	599,004	814,679	904,038
Concession financial asset	-	-	3,225,102	3,062,750
Fair value through other comprehensive income				
Unrealized gains on cash flow hedge operations	-	2,561	-	61,290
	2,447,505	**3,816,254**	**9,720,564**	**10,781,192**
Financial liabilities				
Fair value through profit or loss				
Foreign currency	2,088,059	2,876,759	2,088,059	2,876,759
Debentures	-	-	171,980	257,852
Unrealized losses on fair value hedge operations [1]	163,639	51,401	211,914	104,779
Unrealized losses on trading operations	-	-	254,254	270,762
Amortized cost				
Suppliers	135,795	191,271	630,847	670,855
Loans in local currency	18,624	35,189	10,617,468	8,758,253
Loans in foreign currency	1,050,441	1,962,089	1,050,441	1,962,089
Redeemable preferred shares	-	-	542,684	510,160
Debentures	4,460,220	4,135,360	6,696,795	6,279,764
Concessions payable (Use of Public Asset)	5,136,841	4,758,093	5,200,194	4,818,791
Liabilities linked to investment acquisition[1]	-	-	381,638	84,403
Reimbursement to distributors[1]	-	-	261,090	471,094
Fair value through other comprehensive income				
Unrealized losses on cash flow hedge operations[1]	1,225	5,231	43,504	5,231
	13,054,844	**14,015,393**	**28,150,868**	**27,070,792**

(1) Presented under "Other current liabilities" and "Other non-current liabilities."

Financial assets and liabilities measured at fair value through profit or loss are assessed based on observable data (Level 2), except for marketable securities, which are assessed based on the market prices in active markets (Level 1).

g) Market value of financial instruments

In operations involving financial instruments, significant differences were identified only between amounts presented in the balance sheet and their market values in the financial instruments presented below. These differences occurred mainly because these instruments have long-term settlements and different costs in relation to interest rates currently used for similar contracts.

The market values were determined based on future cash flows discounted to present value at rates considered as adequate for operations with similar characteristics.

	Parent Company			
	6.30.2022		12.31.2021	
	Book	Market	Book	Market
Loans and financing in local currency	18,624	17,169	35,189	30,105
Loans in foreign currency	3,138,500	3,303,374	4,838,848	4,727,500
Debentures	4,460,220	4,337,278	4,135,360	4,114,931
Concessions payable (Use of Public Asset)	5,136,841	3,993,271	4,758,093	4,004,534
	12,754,185	**11,651,092**	**13,767,490**	**12,877,070**

	Consolidated			
	6.30.2022		12.31.2021	
	Book	Market	Book	Market
Assets				
Concession financial asset	3,225,102	3,196,365	3,062,750	2,953,958
	3,225,102	**3,196,365**	**3,062,750**	**2,953,958**
Liabilities				
Loans and financing in local currency	10,617,468	10,745,527	8,758,253	8,865,558
Loans in foreign currency	3,138,500	3,303,374	4,838,848	4,727,500
Redeemable preferred shares	542,684	564,135	510,160	532,482
Debentures	6,868,775	6,804,107	6,537,616	6,626,378
Concessions payable (Use of Public Asset)	5,200,194	4,042,976	4,818,791	4,056,697
	26,367,621	**25,460,119**	**25,463,668**	**24,808,615**

NOTE 14 – LOANS AND FINANCING

a) Breakdown

	Parent Company					
	6.30.2022			12.31.2021		
	Current	Non-current	Total	Current	Non-current	Total
Local currency						
Measured at amortized cost						
BNDES onlendings (Banks)[1]	934	55	989	1,533	222	1,755
NIB[2]	17,514	-	17,514	33,199	-	33,199
Charges	121	-	121	235	-	235
	18,569	**55**	**18,624**	**34,967**	**222**	**35,189**
Foreign currency – with hedge						
Measured at amortized cost						
Scotiabank	1,045,351	-	1,045,351	1,674,128	-	1,674,128
BNP Paribas	-	-	-	279,025	-	279,025
Charges	5,090	-	5,090	8,936	-	8,936
	1,050,441	**-**	**1,050,441**	**1,962,089**	**-**	**1,962,089**
Measured at fair value						
BNP Paribas	519,411	632,992	1,152,403	-	1,276,919	1,276,919
HSBC	-	-	-	519,069	-	519,069
Scotiabank	-	480,422	480,422	-	561,809	561,809
MUFG[3]	-	440,944	440,944	-	498,651	498,651
Charges	14,290	-	14,290	20,311	-	20,311
	533,701	**1,554,358**	**2,088,059**	**539,380**	**2,337,379**	**2,876,759**
Loans and financing	**1,602,711**	**1,554,413**	**3,157,124**	**2,536,436**	**2,337,601**	**4,874,037**

(1) Banks responsible for analyzing and approving the financing and which assume the credit risk in the indirect operations with BNDES.
(2) Nordic Investment Bank.
(3) MUFG Bank LTD. is the new name of Bank of Tokyo.

Balances of loans and financing in the parent company, net of hedge effects, are:

	Parent Company					
	6.30.2022			12.31.2021		
	Current	Non-current	Total	Current	Non-current	Total
Loans and financing	**1,602,711**	**1,554,413**	**3,157,124**	**2,536,436**	**2,337,601**	**4,874,037**
Fair value hedge (swap) effects						
Long position	-	-	-	-	(165,442)	(165,442)
Short position [1]	63,032	100,607	163,639	51,401	-	51,401
Cash flow hedge (NDF[2]) effects						
Long position	-	-	-	(2,561)	-	(2,561)
Short position[1]	1,225	-	1,225	5,231	-	5,231
Loans and financing, net of hedge effects	**1,666,968**	**1,655,020**	**3,321,988**	**2,590,507**	**2,172,159**	**4,762,666**

(1) Hedge short position is presented as part of "Other current liabilities" and "Other non-current liabilities."
(2) Non-Deliverable Forward (Forward currency contract without physical delivery).

	Consolidated					
	6.30.2022			12.31.2021		
	Current	Non-current	Total	Current	Non-current	Total
Local currency						
Measured at amortized cost						
BNDES	365,089	9,299,073	9,664,162	267,461	7,600,450	7,867,911
BNDES onlendings (Banks)	934	55	989	1,533	222	1,755
BASA[1]	24,427	775,573	800,000	5,570	724,048	729,618
BNB[2]	-	95,905	95,905	-	86,932	86,932
NIB	17,514	-	17,514	33,199	-	33,199
Charges	38,898	-	38,898	38,838	-	38,838
	446,862	**10,170,606**	**10,617,468**	**346,601**	**8,411,652**	**8,758,253**
Foreign currency – with hedge						
Measured at amortized cost						
Scotiabank	1,045,351	-	1,045,351	1,674,128	-	1,674,128
BNP Paribas	-	-	-	279,025	-	279,025
Charges	5,090	-	5,090	8,936	-	8,936
	1,050,441	**-**	**1,050,441**	**1,962,089**	**-**	**1,962,089**
Measured at fair value						
BNP Paribas	519,411	632,992	1,152,403	-	1,276,919	1,276,919
HSBC	-	-	-	519,069	-	519,069
Scotiabank	-	480,422	480,422	-	561,809	561,809
MUFG	-	440,944	440,944	-	498,651	498,651
Charges	14,290	-	14,290	20,311	-	20,311
	533,701	**1,554,358**	**2,088,059**	**539,380**	**2,337,379**	**2,876,759**
Loans and financing	**2,031,004**	**11,724,964**	**13,755,968**	**2,848,070**	**10,749,031**	**13,597,101**

(1) Banco da Amazônia S.A.
(2) Banco do Nordeste do Brasil S.A.

Balances of loans and financing in the consolidated, net of hedge effects, are:

	Consolidated					
	6.30.2022			12.31.2021		
	Current	Non-current	Total	Current	Non-current	Total
Loans and financing	**2,031,004**	**11,724,964**	**13,755,968**	**2,848,070**	**10,749,031**	**13,597,101**
Fair value hedge (swap) effects						
Long position	-	-	-	-	(165,442)	(165,442)
Short position [1]	63,032	100,607	163,639	51,401	-	51,401
Cash flow hedge (NDF) effects						
Long position	-	-	-	(2,561)	-	(2,561)
Short position[1]	1,225	-	1,225	5,231	-	5,231
Loans and financing, net of hedge effects	**2,095,261**	**11,825,571**	**13,920,832**	**2,902,141**	**10,583,589**	**13,485,730**

(1) Hedge short position is presented as part of the items "Other current liabilities" and "Other non-current liabilities."

b) Changes in loans and financing

	Parent Company			Consolidated		
	Current	Non-current	Total	Current	Non-current	Total
Balances at 12.31.2021	**2,536,436**	**2,337,601**	**4,874,037**	**2,848,070**	**10,749,031**	**13,597,101**
Additions	-	-	-	-	744,249	744,249
Additions due to the acquisition of subsidiaries[1]	-	-	-	49,989	743,736	793,725
Interest	67,216	-	67,216	338,364	-	338,364
Inflation adjustments	1,252	-	1,252	(1,618)	367,325	365,707
Capitalized interest and inflation adjustments	-	-	-	41,091	-	41,091
Exchange variations	(119,319)	(180,026)	(299,345)	(119,319)	(180,026)	(299,345)
Fair value adjustment	13,404	(113,308)	(99,904)	13,404	(113,308)	(99,904)
Transfers	489,854	(489,854)	-	586,043	(586,043)	-
Payment of principal	(1,311,263)	-	(1,311,263)	(1,454,344)	-	(1,454,344)
Repayment of interest	(74,869)	-	(74,869)	(270,676)	-	(270,676)
Balances at 6.30.2022	**1,602,711**	**1,554,413**	**3,157,124**	**2,031,004**	**11,724,964**	**13,755,968**

(1) Further information is available in Note 9 – Investments.

c) Main transactions in 2022

c.1) Financing in domestic currency

- New financing

In May 2022, the Company, through its indirect subsidiary Central Fotovoltaica Assú V, contracted financing from BNB in the total amount of R$ 9,076 (R$ 8,963, net of funding costs), and the total amount was released in June 2022. The funds will be used to finance the expansion of the photovoltaic plant.

The main contracting conditions were:

		Payment conditions	
Company	Interest	Maturity	Principal and interest
Assú V	average 12-month IPCA + 4.4108% p.a.	08.2039	Interest: quarterly, starting 08.2021 Principal and interest monthly, starting 09.2024

- Release of financing

Until 6.30.2022, a sum of R$ 70,372 had been released, related to the financing from BASA contracted in 2020 by the indirect subsidiary Novo Estado. The funds were used to finance the construction of transmission lines.

Also in 2022, a sum of R$ 78,827 (R$ 77,348, net of funding costs) was released, related to the financing from BNDES contracted by the indirect parent company Gralha Azul in 2020. The funds were allocated to the construction of the Project's transmission lines and substations.

Also, until 6.30.2022, a sum of R$ 606,453 (R$ 587,566, net of funding costs) had been released, related to the financing from BNDES contracted in 2021 by the indirect subsidiaries making up the Santo Agostinho Wind Power Complex. The funds were used to finance the construction of wind power generation plants at the complex.

- Entry by acquisition of subsidiaries

During 2022, the Company acquired the Floresta and Paracatu Photovoltaic Complexes. These Complexes have financing agreements with BNDES for which the main contracted conditions were:

		Payment conditions		
Company	Interest	Maturity	Principal and interest	Covenants
Floresta	TJLP + 2.15% p.a.	10.2036	Monthly	ICSD[1] ≥ 1.3
Paracatu	IPCA + 4.98% p.a.	10.2038	Monthly	ICSD ≥ 1.3

(1) Debt service coverage rate: Operational cash generation / Debt service.

d) Breakdown of borrowings and financing by index and currency

	Parent Company				Consolidated			
	6.30.2022	%	12.31.2021	%	6.30.2022	%	12.31.2021	%
Local currency								
TJLP	-	-	-	-	1,972,171	14.3	1,750,129	12.9
IPCA	17,634	0.6	33,431	0.7	8,644,307	62.9	7,006,366	51.5
Not indexed (fixed rate)	990	-	1,758	-	990	-	1,758	-
	18,624	**0.6**	**35,189**	**0.7**	**10,617,468**	**77.2**	**8,758,253**	**64.4**
Foreign currency – with hedge								
U.S. dollar – with swap for fixed rate	-	-	523,875	10.7	-	-	523,875	3.9
U.S. dollar – with swap for CDI	2,088,059	66.1	2,352,883	48.3	2,088,059	15.2	2,352,883	17.3
U.S. dollar – with NDF[1] for fixed U.S. dollar rate	1,050,441	33.3	1,962,090	40.3	1,050,441	7.6	1,962,090	14.4
	3,138,500	**99.4**	**4,838,848**	**99.3**	**3,138,500**	**22.8**	**4,838,848**	**35.6**
Loans and financing	**3,157,124**	**100.0**	**4,874,037**	**100.0**	**13,755,968**	**100.0**	**13,597,101**	**100.0**

(1) Non-Deliverable Forward (Forward currency contract without physical delivery).

e) Maturity of loans and financing under non-current liabilities

	Parent Company	Consolidated
July to December 2023	47	224,670
2024	851,889	1,399,896
2025	210,821	755,599
2026	491,656	1,042,764
2027	-	557,880
2028 to 2032	-	2,906,957
2033 to 2037	-	2,751,551
2038 to 2042	-	1,639,856
2043 to 2045	-	445,791
Loans and financing	**1,554,413**	**11,724,964**

f) Covenants

There was no change in the covenants compared to those presented in Note 18 – Loans and financing of the financial statements of 12.31.2021, except for the information presented in the main transactions carried out in 2022. The financial covenants established in the loan and financing agreements did not generate any default by the Company and its subsidiaries. The covenants are calculated annually, as established in these agreements, except for those of the parent company, which are calculated on a quarterly basis.

NOTE 15 – DEBENTURES

a) Breakdown

	Parent Company					
	6.30.2022			12.31.2021		
	Current	Non-current	Total	Current	Non-current	Total
Measured at amortized cost						
ENGIE – 5th issue	89,788	172,824	262,612	90,077	158,904	248,981
ENGIE – 6th issue	111,828	591,804	703,632	111,479	555,003	666,482
ENGIE – 7th issue	-	940,816	940,816	-	890,827	890,827
ENGIE – 9th issue	-	1,955,766	1,955,766	-	1,853,388	1,853,388
ENGIE – 10th issue	-	417,709	417,709	-	395,238	395,238
Charges	179,685	-	179,685	80,444	-	80,444
Debentures	**381,301**	**4,078,919**	**4,460,220**	**282,000**	**3,853,360**	**4,135,360**

	Consolidated					
	6.30.2022			12.31.2021		
	Current	Non-current	Total	Current	Non-current	Total
Measured at amortized cost						
ENGIE – 5th issue	89,788	172,824	262,612	90,077	158,904	248,981
ENGIE – 6th issue	111,828	591,804	703,632	111,479	555,003	666,482
ENGIE – 7th issue	-	940,816	940,816	-	890,827	890,827
ENGIE – 9th issue	-	1,955,766	1,955,766	-	1,853,388	1,853,388
ENGIE – 10th issue	-	417,709	417,709	-	395,238	395,238
Jaguara – 1st issue	47,914	689,525	737,439	40,123	673,389	713,512
Miranda – 1st issue	22,788	444,955	467,743	17,237	432,097	449,334
Pampa Sul – 1st issue	8,440	390,205	398,645	6,644	374,520	381,164
Pampa Sul – 2nd issue	11,047	605,711	616,758	9,643	574,367	584,010
Charges	195,675	-	195,675	96,828	-	96,828
	487,480	**6,209,315**	**6,696,795**	**372,031**	**5,907,733**	**6,279,764**
Measured at fair value						
Jaguara – 1st issue	105,694	-	105,694	104,830	53,761	158,591
Miranda – 1st issue	65,375	-	65,375	64,838	33,258	98,096
Charges	911	-	911	1,165	-	1,165
	171,980	**-**	**171,980**	**170,833**	**87,019**	**257,852**
Debentures	**659,460**	**6,209,315**	**6,868,775**	**542,864**	**5,994,752**	**6,537,616**
Hedge (swap) effects						
Short position [1]	48,275	-	48,275	47,592	5,786	53,378
Debentures, net of hedge effects	**707,735**	**6,209,315**	**6,917,050**	**590,456**	**6,000,538**	**6,590,994**

(1) Hedge short position is presented as part of the items "Other current liabilities" and "Other non-current liabilities."

b) Changes in debentures

	Parent Company			Consolidated		
	Current	Non-current	Total	Current	Non-current	Total
Balances at 12.31.2021	**282,000**	**3,853,360**	**4,135,360**	**542,864**	**5,994,752**	**6,537,616**
Interest	113,450	-	113,450	205,100	-	205,100
Inflation adjustments	25,032	196,725	221,757	103,501	237,535	341,036
Fair value adjustment	-	-	-	1,027	(1,764)	(737)
Transfers	(28,834)	28,834	-	21,208	(21,208)	-
Repayment of principal	-	-	-	(117,495)	-	(117,495)
Repayment of interest	(10,347)	-	(10,347)	(96,745)	-	(96,745)
Balances at 6.30.2022	**381,301**	**4,078,919**	**4,460,220**	**659,460**	**6,209,315**	**6,868,775**

c) Breakdown of debentures by index

	Parent Company				Consolidated			
	6.30.2022	%	12.31.2021	%	6.30.2022	%	12.31.2021	%
IPCA	4,460,220	100	4,135,360	100	6,696,795	97	6,279,764	96
CDI – with swap for IPCA	-	-	-	-	171,980	3	257,852	4
Debentures	**4,460,220**	**100**	**4,135,360**	**100**	**6,868,775**	**100**	**6,537,616**	**100**

d) Maturities of debentures recorded under non-current liabilities

	Parent Company	Consolidated
July to December 2023	205,639	356,116
2024	586,558	918,963
2025	1,078,656	1,392,895
2026	842,147	1,175,872
2027	394,862	591,200
2028 to 2032	645,735	1,059,274
2033 to 2037	52,183	441,856
2038 to 2042	84,313	84,313
2043 to 2046	188,826	188,826
Debentures	**4,078,919**	**6,209,315**

e) Contractual covenants

There was no change in the covenants compared to those presented in Note 19 – Debentures of the financial statements of 12.31.2021, except for the covenants in the main transactions conducted in 2022. The covenants are being fully met by the Company and its subsidiaries. The covenants are calculated annually, as established in these agreements, except for those of the parent company, which are calculated on a quarterly basis.

NOTE 16 - REDEEMABLE PREFERRED SHARES

a) Changes in redeemable preferred shares

	Consolidated
	Non-current
Balance at 12.31.2021	**510,160**
Interest	32,524
Balance at 6.30.2022	**542,684**

b) Maturities of redeemable preferred shares registered under non-current liabilities

	Consolidated
July to December 2023	66,635
2024	2,500
2025	2,500
2026	12,500
2027	12,500
2028 to 2032	283,036
2033 to 2034	163,013
Redeemable preferred shares	**542,684**

NOTE 17 – LEASE OPERATIONS

a) Right of use of leases

		Parent Company					
		6.30.2022			12.31.2021		
	Depreciation period	Cost	Accumulated depreciation	Net amount	Cost	Accumulated depreciation	Net amount
Buildings							
Headquarters - ENGIE Brasil Energia	Until 2025	35,589	(17,572)	18,017	35,589	(14,819)	20,770
Other	-	60	(52)	8	60	(33)	27
		35,649	**(17,624)**	**18,025**	**35,649**	**(14,852)**	**20,797**

		Consolidated					
		6.30.2022			12.31.2021		
	Depreciation period	Cost	Accumulated depreciation	Net amount	Cost	Accumulated depreciation	Net amount
Buildings							
Headquarters - ENGIE Brasil Energia	Until 2025	35,589	(17,572)	18,017	35,589	(14,819)	20,770
Headquarters - EGSD	Until 2025	-	-	-	1,759	(1,759)	-
Land							
Campo Largo Wind Power Complexes	Until 2063	64,618	(4,060)	60,558	64,148	(3,389)	60,759
Umburanas Wind Power Complex	Until 2057	32,029	(2,477)	29,552	31,705	(2,104)	29,601
Trairí Wind Power Complex	Until 2047	27,148	(4,941)	22,207	27,147	(4,233)	22,914
Paracatu Photovoltaic Complex	Until 2054	20,472	(1,184)	19,288	-	-	-
Floresta Photovoltaic Complex	Until 2052	10,217	(681)	9,536	-	-	-
Santo Agostinho Wind Power Complex	Until 2040	6,669	(611)	6,058	6,669	(476)	6,193
Assú Photovoltaic Complex	Until 2043	5,191	(728)	4,463	5,191	(621)	4,570
Other	-	790	(533)	257	790	(439)	351
		202,723	**(32,787)**	**169,936**	**172,998**	**(27,840)**	**145,158**

The change in right of use is presented below:

	Parent Company	Consolidated
Balances at 12.31.2021	**20,797**	**145,158**
Acquisition of subsidiaries	-	29,112
Remeasurement	-	795
Depreciation[1]	(2,772)	(5,055)
Capitalized depreciation	-	(74)
Balances at 6.30.2022	**18,025**	**169,936**

(1) Amounts include PIS and Cofins

b) Leases payable

	Parent Company			Consolidated		
	Current	Non-current	Total	Current	Non-current	Total
Balances at 12.31.2021	**6,669**	**5,732**	**12,401**	**19,568**	**106,816**	**126,384**
Remeasurement	-	-	-	795	-	795
Interest[1]	970	-	970	7,763	-	7,763
Capitalized interest	-	-	-	141	-	141
Transfers	2,802	(2,802)	-	4,699	(4,699)	-
Acquisition of subsidiaries	-	-	-	124	30,370	30,494
Amortizations	(2,772)	-	(2,772)	(10,240)	-	(10,240)
Balances at 6.30.2022	**7,669**	**2,930**	**10,599**	**22,850**	**132,487**	**155,337**

(1) Amounts include PIS and Cofins

c) Maturities of leases payable recorded under non-current liabilities

	Parent Company			Consolidated		
	Amounts not discounted	Embedded interest	Balance of lease liability	Amounts not discounted	Embedded interest	Balance of lease liability
July to December 2023	3,233	(303)	2,930	12,532	(1,314)	11,218
2024	-	-	-	18,887	(4,155)	14,732
2025	-	-	-	16,925	(5,539)	11,386
2026	-	-	-	16,585	(5,445)	11,140
2027	-	-	-	33,171	(14,028)	19,143
2028 to 2032	-	-	-	65,546	(37,602)	27,944
2033 to 2037	-	-	-	76,824	(56,564)	20,260
After 2038	-	-	-	288,267	(271,603)	16,664
Leases payable	**3,233**	**(303)**	**2,930**	**528,737**	**(396,250)**	**132,487**

NOTE 18 – CONCESSIONS PAYABLE (Use of Public Asset)

a) Breakdown

	Parent Company		Consolidated	
	6.30.2022	12.31.2021	6.30.2022	12.31.2021
Cana Brava Hydroelectric Power Plant	2,777,659	2,513,052	2,777,659	2,513,052
Ponte de Pedra Hydroelectric Power Plant	1,726,366	1,637,292	1,726,366	1,637,292
São Salvador Hydroelectric Power Plant	632,816	607,749	632,816	607,749
Estreito Hydroelectric Power Plant	-	-	63,353	60,698
	5,136,841	**4,758,093**	**5,200,194**	**4,818,791**
Classification in the balance sheet				
Current liabilities	283,013	267,117	290,530	274,071
Non-current liabilities	4,853,828	4,490,976	4,909,664	4,544,720
	5,136,841	**4,758,093**	**5,200,194**	**4,818,791**

b) Changes in concessions payable

	Parent Company			Consolidated		
	Current	Non-current	Total	Current	Non-current	Total
Balances at 12.31.2021	**267,117**	**4,490,976**	**4,758,093**	**274,071**	**4,544,720**	**4,818,791**
Present value adjustment	-	223,046	223,046	-	226,006	226,006
Inflation adjustments	-	294,686	294,686	-	298,077	298,077
Transfers	154,880	(154,880)	-	159,139	(159,139)	-
Amortizations	(138,984)	-	(138,984)	(142,680)	-	(142,680)
Balances at 6.30.2022	**283,013**	**4,853,828**	**5,136,841**	**290,530**	**4,909,664**	**5,200,194**

c) Maturities of concessions payable disclosed in non-current liabilities

	Parent Company	Consolidated
July to December 2023	242,358	245,819
2024	653,901	660,347
2025	597,152	603,012
2026	545,367	550,695
2027	498,099	502,943
2028 to 2032	1,913,159	1,931,514
2033 to 2037	403,792	415,183
2038	-	151
Concessions payable	**4,853,828**	**4,909,664**

NOTE 19 – PROVISIONS

Provisions are recognized by the Company in amounts considered sufficient to settle the respective liabilities, when according to the legal counsels and Management, they involve probable risk of future disbursement.

a) Breakdown

	Parent Company		Consolidated	
	6.30.2022	12.31.2021	6.30.2022	12.31.2021
Civil				
Expropriations and administrative easement	46,830	46,841	60,527	59,409
Environmental	16,015	14,894	16,015	14,894
Retirement benefits	3,148	2,928	3,148	2,928
Sundry lawsuits	10,638	11,105	20,567	31,645
	76,631	**75,768**	**100,257**	**108,876**
Tax	**4,667**	**4,379**	**4,773**	**4,478**
Labor	**20,746**	**20,748**	**21,774**	**21,744**
Divestment of generation assets	**-**	**-**	**272,490**	**257,729**
	102,044	**100,895**	**399,294**	**392,827**
Classification in the balance sheet				
Current liabilities	7,796	10,248	7,844	22,060
Non-current liabilities	94,248	90,647	391,450	370,767
	102,044	**100,895**	**399,294**	**392,827**

b) Possible and remote risks

The Company is also a party to lawsuits that, in the opinion of the legal counsels and its Management, do not represent a probable risk of future disbursement, for which reason the amounts related to those lawsuits are not provisioned for.

b.1) Possible risks

	Parent Company		Consolidated	
	6.30.2022	12.31.2021	6.30.2022	12.31.2021
Tax and social security	**668,167**	**674,819**	**669,973**	**675,423**
PIS/Cofins on fuel reimbursement	540,918	529,335	540,918	529,335
Voluntary confession	44,466	43,686	44,466	43,686
Recovery of PIS and Cofins taxes	18,521	32,673	18,521	32,673
Compensation of tax loss carryforwards in the succession	29,609	29,216	29,609	29,216
Use of the Income Tax Loss and the Negative Social Contribution Base	8,135	18,777	8,135	18,777
Other	26,518	21,132	28,324	21,736
Civil	**16,176**	**14,294**	**57,795**	**55,974**
Labor	**12,370**	**12,372**	**13,598**	**13,069**
	696,713	**701,485**	**741,366**	**744,466**

In the 2nd quarter of 2022, there were no significant updates in the main lawsuits assessed as possible risk, which are presented in Note 26 – Provisions, of the financial statements of 12.31.2021.

b.2) Remote risks

	Parent Company		Consolidated	
	6.30.2022	12.31.2021	6.30.2022	12.31.2021
Tax and social security	294,955	330,964	362,579	384,051
Civil	144,790	134,515	145,190	134,913
Labor	67,805	65,797	86,340	90,271
	507,550	**531,276**	**594,109**	**609,235**

NOTE 20 – RETIREMENT BENEFITS OBLIGATIONS

a) Breakdown

	Consolidated					
	6.30.2022			12.31.2021		
	Current	Non-current	Total	Current	Non-current	Total
Contracted obligations	27,946	211,384	239,330	24,762	177,775	202,537
Current contributions and service costs	45	-	45	72	-	72
Uncontracted deficit	26,254	200,711	226,965	17,230	244,172	261,402
Recorded actuarial liability	**54,245**	**412,095**	**466,340**	**42,064**	**421,947**	**464,011**

Retirement benefits obligations recognized in the balance sheet are partially covered by contracted obligations and/or obligations acknowledged through an instrument for the acknowledgment of debt and agreement entered into by the Company with respective Foundations.

On 2.28.2022, the Company signed an agreement with ELOS Foundation to pay the portion of deficit under its responsibility for fiscal year 2020. The amount contracted was R$ 31,507, which will be paid in 156 monthly installments, adjusted by the National Consumer Price Index (INPC) and interest of 5.69% p.a.

Contracted amounts presented in non-current liabilities are expected to be settled as follows:

	Consolidated		
	ELOS	PREVIG	Total
July to December 2023	9,511	1,110	10,621
2024	16,296	310	16,606
2025	19,256	-	19,256
2026	22,562	-	22,562
2027	26,255	-	26,255
2028 to 2032	100,256	-	100,256
2033 to 2035	15,828	-	15,828
	209,964	**1,420**	**211,384**

b) Changes in retirement benefit obligations

	Plans				
	ELOS BD	PREVIG BD	PREVIG BSPS	GC	Total
Liabilities recorded at 12.31.2021	**434,359**	**26,586**	**130**	**2,936**	**464,011**
Current contribution and cost of service	-	-	-	(348)	(348)
Payment of contracted obligations	(18,381)	(1,676)	(134)	-	(20,191)
Interest on actuarial liabilities, net	21,476	1,259	(3)	136	22,868
Liabilities recorded at 6.30.2022	**437,454**	**26,169**	**(7)**	**2,724**	**466,340**

NOTE 21 – DEFERRED INCOME TAX AND SOCIAL CONTRIBUTION

Deferred income tax and social contribution assets and liabilities, are presented net, as follows:

a) Breakdown

	Parent Company				
	6.30.2022				12.31.2021
Description	Calculation basis	IR	CSLL	Total	Total
Liabilities:					
Hydrological risk renegotiation	2,228,749	557,187	200,587	757,774	781,403
Accelerated depreciation	939,800	234,950	84,582	319,532	316,084
Property, plant and equipment deemed cost (fair value)	491,121	122,780	44,201	166,981	178,114
Unrealized gains on hedge operations	150,212	37,553	13,519	51,072	58,745
Unrealized sale at MAE (currently CCEE)	100,308	25,077	9,028	34,105	34,105
Capitalized financial charges	56,021	14,005	5,042	19,047	19,443
Other	177,150	44,288	15,944	60,232	17,806
		1,035,840	**372,903**	**1,408,743**	**1,405,700**
Assets:					
Provision for asset impairment	1,297,332	324,333	116,760	441,093	424,057
Unrealized losses on hedge operations	269,056	67,264	24,215	91,479	10,018
Retirement benefits obligations	226,968	56,742	20,427	77,169	88,872
Fair value adjustment in business combinations	135,268	33,817	12,174	45,991	44,759
Estimated losses with doubtful accounts	122,017	30,504	10,982	41,486	41,486
Civil, tax and labor provisions	94,168	23,542	8,475	32,017	31,627
Other	97,932	24,483	6,474	30,957	36,798
		560,685	**199,507**	**760,192**	**677,617**
Net total		**475,155**	**173,396**	**648,551**	**728,083**

Description	Consolidated				
	6.30.2022				12.31.2021
	Calculation basis	IR	CSLL	Total	Total
Liabilities:					
Revenue from installation of transmission infrastructure	5,173,149	1,293,287	465,583	1,758,870	1,652,099
Interest on concession financial asset	3,467,083	866,771	312,037	1,178,808	886,728
Renegotiation of hydrological risk	2,382,451	595,613	214,421	810,034	833,766
Accelerated depreciation	1,715,749	428,937	154,417	583,354	548,412
Capitalized financial charges	747,471	186,868	67,272	254,140	252,295
Property, plant and equipment deemed cost (fair value)	491,121	122,780	44,201	166,981	178,114
Intangible asset on the bonus paid for grant	387,883	96,971	34,909	131,880	117,750
Fair value of rights of project acquired	236,021	59,005	21,242	80,247	80,247
Unrealized gains on hedge operations	179,543	44,886	16,159	61,045	71,125
Unrealized sale at MAE (currently CCEE)	100,308	25,077	9,028	34,105	34,105
Other	202,648	50,662	18,238	68,900	25,078
		3,770,857	**1,357,507**	**5,128,364**	**4,679,719**
Assets:					
Construction costs of transmission infrastructure	5,600,977	1,400,244	504,088	1,904,332	1,758,756
Revenue from Return of Grant Bonus (RBO)	1,331,106	332,777	119,800	452,577	399,398
Provision for asset impairment	1,297,332	324,333	116,760	441,093	424,057
Income tax and social contribution losses	1,283,636	320,909	115,527	436,436	327,447
Unrealized losses on hedge operations	318,377	79,594	28,654	108,248	28,774
Retirement benefits obligations	227,006	56,752	20,431	77,183	88,873
Fair value adjustment in business combinations	135,268	33,817	12,174	45,991	44,759
Estimated losses with doubtful accounts	125,144	31,286	11,263	42,549	47,816
Civil, tax and labor provisions	104,805	26,201	9,432	35,633	38,929
Other	232,152	58,038	18,634	76,672	77,220
		2,663,951	**956,763**	**3,620,714**	**3,236,029**
Net amount		**1,106,906**	**400,744**	**1,507,650**	**1,443,690**
Classification in the balance sheet					
Liabilities		1,139,486	412,569	1,552,055	1,504,825
Assets[1]		(32,580)	(11,825)	(44,405)	(61,135)
Total		**1,106,906**	**400,744**	**1,507,650**	**1,443,690**

(1) Amount presented under "Other non-current assets".

b) Change in deferred income tax and social contribution, net

	Parent Company	Consolidated
Balance at 12.31.2021	**728,083**	**1,443,690**
Deferred taxes from company acquired	-	512
Taxes deferred in profit or loss	(122,771)	20,209
Taxes deferred in other comprehensive income	43,239	43,239
Balance at 6.30.2022	**648,551**	**1,507,650**

c) Expected realization and required payments

	Parent Company		Consolidated	
	Assets	Liabilities	Assets	Liabilities
July to December 2023	85,850	84,723	158,379	153,265
2023	445,548	105,240	605,589	266,270
2024	18,922	90,962	169,544	239,710
2025	85,701	135,465	232,314	281,656
2026	26,507	107,687	167,775	249,803
2027 to 2029	46,568	267,176	433,482	706,495
2030 to 2032	41,404	357,076	368,359	796,297
2033 to 2035	9,692	230,382	335,275	666,060
After 2036	-	30,032	1,149,997	1,768,808
	760,192	**1,408,743**	**3,620,714**	**5,128,364**

NOTE 22 – OTHER LIABILITIES

	Parent Company		Consolidated	
	6.30.2022	12.31.2021	6.30.2022	12.31.2021
Liabilities linked to acquisition of assets	-	-	381,638	84,403
Reimbursement to distributors	-	-	261,090	471,094
Unrealized losses in hedge operations[1]	164,864	56,632	255,418	110,010
Advances from clients	-	462	22,275	18,999
Trade accounts payable[2]	7,471	7,471	21,104	20,893
Fuels –Aneel Resolution 801/2017	19,357	39,130	19,357	39,130
Other accounts payable	54,800	61,760	122,331	149,372
	246,492	**165,455**	**1,083,213**	**893,901**
Classification in balance sheet				
Current liabilities	132,087	150,147	857,322	769,364
Non-current liabilities	114,405	15,308	225,891	124,537
	246,492	**165,455**	**1,083,213**	**893,901**

(1) Further information is available in Note 13 - Risk management and financial instruments.
(2) Further information is available in Note 12 - Suppliers.

a) Obligations linked to the acquisition of assets

On 6.30.2022, the Company, through its subsidiaries, held R$ 37,279 and R$ 255,366, related to the acquisition of Solairedirect and the acquisition of development rights of Serra do Assuruá Wind Power Project, respectively.

NOTE 23 – SHAREHOLDERS' EQUITY

a) Authorized capital stock

The Company is authorized to increase its capital stock up to the limit of R$ 7,000,000, by resolution of Board of Directors, regardless of any amendment to its bylaws. Under the B3's New Market listing regulations, the Company cannot issue preferred shares or founder shares.

The Company has no treasury shares and did not perform any purchase and sale transactions involving shares of its own issuance in the period ended 6.30.2022 and year ended 12.31.2021.

b) Subscribed and paid-in capital

At 6.30.2022 and 12.31.2021, the Company's fully subscribed and paid-in capital was R$ 4,902,648, represented by 815,927,740 registered common shares without par value.

The book value of the share in Reais, at 6.30.2022, is R$ 9.71 (R$ 9.72 for each share at 12.31.2021).

The Company's ownership structure at 6.30.2022 and 12.31.2021 was as follows:

Shareholders	Tranche of common shares	% of capital
ENGIE Brasil Participações Ltda.	560,640,791	68.71%
Banco Clássico S.A.	80,464,085	9.86%
Other shareholders	174,822,864	21.43%
	815,927,740	**100.00%**

As of 6.30.2022 and 12.31.2021, the Board of Directors, the Board of Executive Officers and the Audit Board held 78,488 shares issued by the Company.

c) Capital reserves

On 03.16.2022, after the conditions precedent established in the agreement were met, the acquisition of 100% of the shares of Solairedirect, the erstwhile owner of the Paracatu and Floresta Photovoltaic Complexes, and ENGIE Solar, was concluded. The transaction resulted in the booking of R$ 192,449 in capital reserves, corresponding to the difference between the consideration transferred and the book value of the assets and liabilities transferred. For more information see Note 9 – Investments.

d) Other comprehensive income

The account records variations of the fair value, net of deferred income tax and social contribution, of the following transactions: (i) obligations with the retirement benefits of defined benefit plans sponsored by the Company; and (ii) cash flow hedges of future commitments in foreign currency signed by the joint venture TAG and Santo Agostinho Wind Power Complex, indirect subsidiary; (iii) cash flow hedge on loans in foreign currency and combined exposure; and (iv) the effects from change in interest due to the merger of Aliança with the joint venture TAG.

NOTE 24 – RECONCILIATION OF NET OPERATING REVENUE

The following table presents the reconciliation between gross operating income and net operating revenue reported in the income statement.

	Parent Company			
	2nd quarter		First 6 months	
	2022	2021	2022	2021
Gross operating income				
Electricity distributors	643,537	674,396	1,286,106	1,279,845
Electricity traders	456,884	342,366	842,572	747,551
Free consumers	102,409	98,605	204,835	198,809
Transactions in the short-term market	35,848	10,579	56,860	30,300
Other revenues	23,521	20,303	45,132	35,912
	1,262,199	**1,146,249**	**2,435,505**	**2,292,417**
Deductions from operating income				
PIS and Cofins	(110,653)	(100,834)	(214,186)	(202,855)
Research and development	(9,700)	(7,004)	(18,161)	(15,698)
ICMS	(4,432)	(2,716)	(5,458)	(6,642)
ISSQN	(1,133)	(992)	(2,042)	(1,816)
	(125,918)	**(111,546)**	**(239,847)**	**(227,011)**
Net operating revenue	**1,136,281**	**1,034,703**	**2,195,658**	**2,065,406**

	Consolidated			
	2nd quarter		First 6 months	
	2022	2021	2022	2021
Gross operating income				
Electricity distributors	1,116,866	1,015,327	2,256,429	2,033,561
Free consumers	982,493	856,641	1,918,335	1,745,837
Electricity traders	214,424	144,595	417,019	302,365
Trading operations	179,924	275,889	359,655	550,793
Transactions in the short-term market	68,237	76,480	203,603	194,658
Services provided	47,834	41,763	94,183	82,123
Other revenues	10,506	17,176	24,642	38,996
	2,620,284	**2,427,871**	**5,273,866**	**4,948,333**
Deductions from operating income				
PIS and Cofins	(227,040)	(216,030)	(460,379)	(438,317)
Research and development	(14,095)	(13,366)	(26,508)	(27,251)
ICMS	(4,465)	(8,013)	(5,663)	(17,221)
ISSQN	(1,133)	(995)	(2,067)	(1,821)
	(246,733)	**(238,404)**	**(494,617)**	**(484,610)**
Other				
Remuneration from contract asset	291,740	151,639	540,313	289,405
Transmission infrastructure construction revenue	165,979	624,324	417,981	1,323,751
Interest on concession financial asset	164,532	120,070	318,745	247,747
Unrealized gains on trading operations	463	47,565	2,278	58,379
	622,714	**943,598**	**1,279,317**	**1,919,282**
Net operating revenue	**2,996,265**	**3,133,065**	**6,058,566**	**6,383,005**

NOTE 25 – DETAIL OF OPERATING EXPENSES BY NATURE

Energy purchase

	Parent Company			
	2nd quarter		First 6 months	
	2022	2021	2022	2021
Energy purchases				
Energy purchase for portfolio management	112,946	209,917	223,327	319,663
Transactions in the short-term energy market				
Purchases in the short-term market	14,826	27,616	23,728	37,586
	127,772	**237,533**	**247,055**	**357,249**

	Consolidated			
	2nd quarter		First 6 months	
	2022	2021	2022	2021
Energy purchases				
Energy purchase for portfolio management	423,474	207,901	836,594	383,880
Trading operations	157,128	249,285	314,340	500,564
Unrealized losses on trading operations	3,755	43,320	9,354	48,514
	584,357	**500,506**	**1,160,288**	**932,958**
Transactions in the short-term energy market				
Purchases in the short-term market	35,368	128,247	114,590	198,844
Trading operations	255	-	255	673
	35,623	**128,247**	**114,845**	**199,517**

b) Charges for the use of and connection to the power grid

	Parent Company			
	2nd quarter		First 6 months	
	2022	2021	2022	2021
Transmission system use charges (CUST)	94,208	83,395	188,186	166,950
Connection charges	2,895	2,013	5,479	862
Distribution system use charges (CUSD)	69	30	139	48
	97,172	**85,438**	**193,804**	**167,860**

	Consolidated			
	2nd quarter		First 6 months	
	2022	2021	2022	2021
Transmission system use charges (CUST)	141,881	135,809	282,663	270,913
Distribution system use charges (CUSD)	4,304	3,054	8,245	6,354
Connection charges	3,260	7,160	7,303	10,965
Other	-	-	93	-
	149,445	**146,023**	**298,304**	**288,232**

c) Other operating costs and costs of services rendered

	Parent Company			
	2nd quarter		First 6 months	
	2022	2021	2022	2021
Depreciation and amortization	97,906	76,661	195,811	153,272
Personnel	26,407	32,474	61,138	63,578
Royalties	27,825	7,152	41,488	27,900
Third party materials and services	16,368	16,350	29,754	28,764
Insurance	6,734	5,058	13,484	9,543
(Reversal) recording of operating provisions, net	(867)	2,639	(5,469)	(4,379)
Other	30,423	7,653	36,943	17,845
	204,796	**147,987**	**373,149**	**296,523**
Classification in profit or loss				
Operating costs	198,270	139,514	356,520	280,420
Costs of services	6,526	8,473	16,629	16,103
	204,796	**147,987**	**373,149**	**296,523**

	Consolidated			
	2nd quarter		First 6 months	
	2022	2021	2022	2021
Depreciation and amortization	250,637	231,106	491,462	456,081
Transmission line construction cost	195,563	617,083	460,205	1,297,499
Third party materials and services	102,886	111,199	187,903	203,500
Personnel	39,965	71,678	89,137	139,854
Fuels	8,341	45,971	49,861	171,359
Royalties	34,380	11,166	54,769	36,940
(Reversal) recording of operating provisions, net	(12,538)	2,675	(32,736)	(4,439)
Other	55,217	43,925	90,005	86,444
	674,451	**1,134,803**	**1,390,606**	**2,387,238**
Classification in profit or loss				
Operating costs	667,925	1,126,330	1,373,977	2,371,135
Costs of services	6,526	8,473	16,629	16,103
	674,451	**1,134,803**	**1,390,606**	**2,387,238**

d) Selling, general and administrative expenses

	Parent Company			
	2nd quarter		First 6 months	
	2022	2021	2022	2021
Personnel and management	35,042	41,933	75,870	78,239
Third party materials and services	29,418	19,458	52,579	37,111
Depreciation and amortization	9,143	6,521	17,212	11,937
Pension funds	1,988	1,802	4,046	3,451
Contributions and donations	1,162	922	2,524	2,611
Other	3,865	2,306	5,508	4,474
	80,618	**72,942**	**157,739**	**137,823**
Classification in profit or loss				
Selling expenses	4,871	4,747	9,993	9,018
General and administrative expenses	75,747	68,195	147,746	128,805
	80,618	**72,942**	**157,739**	**137,823**

	Consolidated			
	2nd quarter		First 6 months	
	2022	2021	2022	2021
Personnel and management	35,188	43,155	76,144	80,768
Third party materials and services	25,017	21,077	51,649	40,694
Depreciation and amortization	9,237	6,801	17,438	12,501
Contributions and donations	2,148	2,133	5,199	5,183
Pension funds	1,988	1,802	4,046	3,451
(Reversal) recording of operating provisions, net	256	428	(149)	508
Other	3,407	1,560	8,605	3,952
	77,241	**76,956**	**162,932**	**147,057**
Classification in profit or loss				
Selling expenses	6,961	7,066	13,789	13,277
General and administrative expenses	70,280	69,890	149,143	133,780
	77,241	**76,956**	**162,932**	**147,057**

NOTE 26 – FINANCIAL RESULT

	Parent Company			
	2nd quarter		First 6 months	
	2022	2021	2022	2021
Financial income				
Income from marketable securities	54,388	12,419	123,475	21,075
Income from restricted deposits	1,005	331	1,857	1,073
Interest and inflation adjustment on:				
Sale of subsidiary	4,694	-	8,929	-
Court deposits	1,726	893	3,135	1,900
Accounts receivable	525	1,142	1,620	2,232
Marketable securities	-	6,563	-	21,086
Market value adjustment and marketable securities	-	(7,190)	-	52,744
Other financial income	84	1	91	(1,135)
	62,422	**14,159**	**139,107**	**98,975**
Financial expenses				
Interest and Inflation adjustment on:				
Debentures	179,263	117,796	335,207	253,071
Hedge on loans and debentures	96,741	22,661	197,612	40,979
Loans and financing	30,048	41,425	68,468	91,369
Retirement benefit obligations	11,433	7,243	22,867	14,483
Provisions	3,654	2,261	7,927	5,318
Leases	444	491	914	1,004
Other	10,841	14	10,858	4,633
Exchange variation on:				
Loans	346,787	(513,323)	(299,345)	(73,929)
Fair value hedge on loans	(346,787)	513,323	299,345	73,929
Fair value adjustment	(645)	258	1,454	210
Other financial expenses	4,600	1,872	6,116	3,326
	336,379	**194,021**	**651,423**	**414,393**
Concession payable expenses (Use of Public Asset)	**252,751**	**340,527**	**517,732**	**710,484**
Financial income (expenses)	**526,708**	**520,389**	**1,030,048**	**1,025,902**

	Consolidated			
	2nd quarter		First 6 months	
	2022	2021	2022	2021
Financial income				
Income from marketable securities	127,578	30,292	256,968	48,049
Income from restricted deposits	8,616	2,767	16,312	4,612
Interest and inflation adjustment on:				
Accounts receivable	7,071	4,078	13,311	7,461
Sale of subsidiary	4,694	-	8,929	-
Court deposits	1,754	950	3,187	2,021
Fuels	-	489	-	2,637
Market value adjustment and marketable securities	-	23,390	-	23,390
Other financial income	2,259	1,363	3,179	62
	151,972	**63,329**	**301,886**	**88,232**
Financial expenses				
Interest and Inflation adjustment on:				
Loans and financing	411,397	219,073	704,071	420,237
Debentures	291,042	191,332	546,136	400,384
Hedge on loans and debentures	101,346	34,439	206,596	67,233
Redeemable preferred shares	17,775	5,723	32,524	9,855
Provisions	15,076	2,455	24,079	5,707
Retirement benefit obligations	11,434	7,257	22,868	14,513
Leases	4,282	3,428	7,603	6,595
Other	10,213	5,746	10,393	23,898
Exchange variation on:				
Loans	346,787	(513,323)	(299,345)	(73,929)
Fair value hedge on loans	(346,787)	513,323	299,345	73,929
Fair value adjustment	(649)	(91)	1,492	(170)
Other financial expenses	14,705	6,741	27,046	12,548
	876,621	**476,103**	**1,582,808**	**960,800**
Concession payable expenses (Use of Public Asset)	**256,069**	**343,030**	**524,083**	**715,542**
Financial income (expenses)	**980,718**	**755,804**	**1,805,005**	**1,588,110**

NOTE 27 – INCOME TAXES RECONCILIATION, IN THE INCOME STATEMENT

	Parent Company							
	2nd quarter				First 6 months			
	2022		2021		2022		2021	
	IR	CS	IR	CS	IR	CS	IR	CS
Income before taxes	**357,000**	**357,000**	**248,524**	**248,524**	**1,036,134**	**1,036,134**	**823,427**	**823,427**
Standard rates	25%	9%	25%	9%	25%	9%	25%	9%
Tax expense at standard rates	**(89,250)**	**(32,130)**	**(62,131)**	**(22,367)**	**(259,034)**	**(93,252)**	**(205,857)**	**(74,108)**
Permanent differences								
Equity income	106,861	38,470	110,469	39,769	247,447	89,081	218,345	78,604
Tax incentives	11,102	-	6,390	-	16,656	-	6,390	-
Other	1,958	251	(1,595)	(271)	1,949	1	1,276	(488)
	30,671	**6,591**	**53,133**	**17,131**	**7,018**	**(4,170)**	**20,154**	**4,008**
Breakdown of taxes in the income statement								
Current	86,326	26,561	(50,923)	(21,711)	(83,158)	(36,765)	(50,923)	(21,711)
Deferred	(55,655)	(19,970)	104,056	38,842	90,176	32,595	71,077	25,719
	30,671	**6,591**	**53,133**	**17,131**	**7,018**	**(4,170)**	**20,154**	**4,008**
Effective rate	**-8.6%**	**-1.8%**	**-21.4%**	**-6.9%**	**-0.7%**	**0.4%**	**-2.4%**	**-0.5%**

	Consolidated							
	2nd quarter				First 6 months			
	2022		2021		2022		2021	
	IR	CS	IR	CS	IR	CS	IR	CS
Income before taxes	**475,510**	**475,510**	**375,760**	**375,760**	**1,292,714**	**1,292,714**	**1,050,842**	**1,050,842**
Standard rates	25%	9%	25%	9%	25%	9%	25%	9%
Tax expense at standard rates	**(118,878)**	**(42,796)**	**(93,940)**	**(33,818)**	**(323,179)**	**(116,344)**	**(262,711)**	**(94,576)**
Permanent differences								
Equity income	39,959	14,385	36,855	13,267	83,101	29,916	80,487	28,975
Tax incentives	28,441	-	18,219	-	51,345	-	29,380	-
Variation between the calculation base of taxable and presumptive profit tax regimes	(7,701)	(2,082)	2,724	(27)	8,216	2,958	13,079	2,681
Other	7,099	657	(228)	232	9,498	1,421	683	(686)
	(51,080)	**(29,836)**	**(36,370)**	**(20,346)**	**(171,019)**	**(82,049)**	**(139,082)**	**(63,606)**
Breakdown of taxes in the income statement								
Current	54,219	8,004	(96,814)	(43,488)	(156,063)	(76,796)	(150,864)	(68,009)
Deferred	(105,299)	(37,840)	60,444	23,142	(14,956)	(5,253)	11,782	4,403
	(51,080)	**(29,836)**	**(36,370)**	**(20,346)**	**(171,019)**	**(82,049)**	**(139,082)**	**(63,606)**
Effective rate	**10.7%**	**6.3%**	**9.7%**	**5.4%**	**13.2%**	**6.3%**	**13.2%**	**6.1%**

NOTE 28 – TRANSACTIONS WITH RELATED PARTIES

The Company has transactions with related parties, which are detailed in Note 36 – Transactions with related parties, of the financial statements of 12.31.2021. The main transactions are:

- Purchase and sale of energy;

- Operation and maintenance;

- Administrative and financial services;

- Guarantees; and

- Sureties.

There was no significant change in the transactions with related parties in the six-month period ended 6.30.2022.

a) Amounts recognized in balance sheet accounts – Parent Company

	ASSETS			LIABILITIES		
	Accounts receivable		Dividends	Supplier		IOE[1] / dividends
	Energy	Services and other		Energy	Other	
6.30.2022						
EBC	137,599	83	-	3,532	-	-
Lages	-	273	8,611	-	-	-
Jaguara	3,200	3,209	80,856	12,992	-	-
Miranda	1,400	2,822	12,801	7,234	-	-
ENGIE Participações	-	2,440	-	-	58	377,777
Itasa	-	9,923	5,065	15,535	2,308	-
Pampa Sul	1,115	10,021	-	-	15	-
ECP and subsidiaries	-	19,205	16,401	-	-	-
Other	3,902	25,162	15,524	6,320	(861)	-
Total	**147,216**	**73,138**	**139,258**	**45,613**	**1,520**	**377,777**
12.31.2021	**181,270**	**20,862**	**405,621**	**37,348**	**727**	**35,043**

(1) Interest on equity.

Apart from the information presented, ECP has to pay Solairedirect Investment Management S.A. R$ 37,279 for the acquisition of Solairedirect and ENGIE Solar.

b) Amounts recognized in the income statement – Parent Company

	Revenue			Financial income	Cost	Cost and Expense
	Sale of energy	O&M Services	Administrative services		Energy purchase	Third-party services
2nd quarter of 2022						
EBC	278,518	-	124	-	4,006	-
ECV	7,623	-	41	-	-	-
ENGIE Trading	-	-	124	-	4,125	-
Jaguara	4,220	-	113	-	34,689	-
Miranda	1,679	-	113	-	19,245	-
Itasa	-	7,999	-	-	21,201	-
Pampa Sul	1,558	-	124	-	-	-
Other	3,548	6,400	4,034	-	29,036	1,335
Total	**297,146**	**14,399**	**4,673**	**-**	**112,302**	**1,335**
2nd quarter of 2021	**405,427**	**12,985**	**5,317**	**6,884**	**205,374**	**1,393**

	Revenue			Financial income Third-party services	Cost	Cost and Expense
	Sale of energy	O&M Services	Energy purchase		Energy purchase	Third-party services
First 6 months of 2022						
EBC	602,866	-	248	-	9,720	-
ECV	27,535	-	82	-	2,216	-
ENGIE Trading	5,752	-	248	-	22,983	-
Jaguara	7,215	-	226	-	68,059	-
Miranda	2,813	-	226	-	37,690	-
Itasa	-	14,681	-	-	65,795	-
Pampa Sul	1,558	-	248	-	-	-
Other	7,956	12,311	6,057	-	32,665	2,690
Total	**655,695**	**26,992**	**7,335**	**-**	**239,128**	**2,690**
First 6 months of 2021	**804,836**	**23,585**	**10,134**	**22,115**	**311,386**	**2,700**

c) Remuneration of key management personnel

Annual remunerations of 2022 and 2021 of key Management personnel, composed of the Board of Executive Officers established by the Bylaws, Board of Directors, Audit Committee established by the Bylaws and Audit Board, were approved at the ASM held on 4.28.2022 and 4.28.2021. The amounts recognized in the quarters were:

	2nd quarter		First 6 months	
	2022	2021	2022	2021
Fixed compensation	3,743	3,348	6,914	7,039
Payroll charges	2,240	1,250	3,119	2,192
Variable compensation	359	5,078	3,070	7,135
Other	613	686	975	1,040
	6,955	**10,362**	**14,078**	**17,406**

The Management does not receive share-based compensation from ENGIE Brasil Energia.

NOTE 29 – INFORMATION BY SEGMENT

The information by segment refers to the quarters ended June 30, 2022 and 2021 and is presented in a consolidated manner in the tables below:

	2nd quarter of 2022				
	Electric energy				
	Generation	Transmission	Trading	Gas transportation	Consolidated
NET OPERATING INCOME	**2,366,283**	**466,301**	**163,681**	**-**	**2,996,265**
Operating costs	(1,082,600)	(200,201)	(161,075)	-	(1,443,876)
GROSS PROFIT	**1,283,683**	**266,100**	**2,606**	**-**	**1,552,389**
Operating income (expenses)					
Selling, general and administrative expenses	(78,490)	2,548	(1,299)	-	(77,241)
Impairment	(179,562)	-	-	-	(179,562)
Other operating income (expenses), net	1,184	(379)	-	-	805
	(256,868)	**2,169**	**(1,299)**	**-**	**(255,998)**
Equity income	**-**	**-**	**-**	**159,837**	**159,837**
PROFIT BEFORE FINANCIAL AND TAX RESULTS	**1,026,815**	**268,269**	**1,307**	**159,837**	**1,456,228**

	2nd quarter of2021					
	Electric energy					
	Generation	Transmission	Trading	Solar panels[1]	Gas transportation	Consolidated
NET OPERATING INCOME	**2,049,469**	**775,961**	**297,933**	**9,702**	**-**	**3,133,065**
Operating costs	(987,764)	(617,115)	(292,606)	(12,094)	-	(1,909,579)
GROSS PROFIT (LOSS)	**1,061,705**	**158,846**	**5,327**	**(2,392)**	**-**	**1,223,486**
Operating expenses						
Selling, general and administrative expenses	(75,958)	605	(1,010)	(593)	-	(76,956)
Impairment	(162,809)	-	-	-	-	(162,809)
Other operating income, net	383	-	-	42	-	425
	(238,384)	**605**	**(1,010)**	**(551)**	**-**	**(239,340)**
Equity income	**-**	**-**	**-**	**-**	**147,418**	**147,418**
PROFIT (LOSS) BEFORE FINANCIAL AND TAX RESULTS	**823,321**	**159,451**	**4,317**	**(2,943)**	**147,418**	**1,131,564**

(1) On 2.21.2022, the shares held by the Company in the subsidiary ENGIE Geração Solar Distribuída ("EGSD") were sold. On that date, the company ceased to be a subsidiary of the Company and is also not consolidated in the books.

	6 months ended 6.30.2022					
	Electric energy					
	Generation	Transmission	Trading	Solar panels[1]	Gas transportation	Consolidated
NET OPERATING INCOME	**4,754,225**	**968,785**	**328,602**	**6,954**	**-**	**6,058,566**
Operating costs	(2,169,547)	(467,579)	(323,887)	(3,030)	-	(2,964,043)
GROSS PROFIT	**2,584,678**	**501,206**	**4,715**	**3,924**	**-**	**3,094,523**
Operating income (expenses)						
Selling, general and administrative expenses	(159,148)	969	(2,392)	(2,361)	-	(162,932)
Impairment, net	(190,659)	-	-	118,361	-	(72,298)
Sale of subsidiary	-	-	-	(94,430)	-	(94,430)
Other operating income (expenses), net	453	-	-	-	-	453
	(349,354)	**969**	**(2,392)**	**21,570**	**-**	**(329,207)**
Equity income	**-**	**-**	**-**	**-**	**332,403**	**332,403**
PROFIT BEFORE FINANCIAL AND TAX RESULTS	**2,235,324**	**502,175**	**2,323**	**25,494**	**332,403**	**3,097,719**

(1) On 2.21.2022, the shares held by the Company in the subsidiary ENGIE Geração Solar Distribuída ("EGSD") were sold. On that date, the company ceased to be a subsidiary of the Company and is also not consolidated in the books.

	6 months ended 6.30.2021					
	Electric energy					
	Generation	Transmission	Trading	Solar panels	Gas transportation	Consolidated
NET OPERATING INCOME	**4,194,267**	**1,613,154**	**558,223**	**17,361**	**-**	**6,383,005**
Operating costs	(1,887,877)	(1,297,564)	(549,751)	(20,792)	-	(3,755,984)
GROSS PROFIT (LOSS)	**2,306,390**	**315,590**	**8,472**	**(3,431)**	**-**	**2,627,021**
Operating income (expenses)						
Selling, general and administrative expenses	(143,242)	(212)	(1,996)	(1,607)	-	(147,057)
Impairment	(162,809)	-	-	-	-	(162,809)
Other operating income (expenses), net	(192)	-	-	42	-	(150)
	(306,243)	**(212)**	**(1,996)**	**(1,565)**	**-**	**(310,016)**
Equity income	**-**	**-**	**-**	**-**	**321,947**	**321,947**
PROFIT (LOSS) BEFORE FINANCIAL AND TAX RESULTS	**2,000,147**	**315,378**	**6,476**	**(4,996)**	**321,947**	**2,638,952**

NOTE 30 – INSURANCE

a) Operating and lost profit risks

The Company is covered by the international insurance policy for Property Damage and Business Interruption (PDBI) of the corporate insurance program of its parent company ENGIE. The PDBI policy is valid until 5.31.2023 and the risk coverage amount is R$ 20,814,871 in the parent company and R$ 44,295,992 in the consolidated statements, namely:

	Parent Company		Consolidated	
Type of plant	**Material damages**	**Loss of profit**	**Material damages**	**Loss of profit**
Hydroelectric power plants	17,819,558	2,882,518	25,863,752	3,348,584
Thermal power plants	-	-	2,515,764	535,604
Complementary plants (wind, solar, biomass and SHPP)	112,041	754	10,366,287	1,666,001
	17,931,599	**2,883,272**	**38,745,803**	**5,550,189**

The maximum combined limit of indemnification for pecuniary damages and loss of profits is R$ 3,082,080 per event.

In 2021, due to the request for approval from Aneel for the operational startup of operations of Gralha Azul and Novo Estado Transmission Systems, exclusive operating risk insurance policies were contracted for their substations, covering pecuniary damages and loss of profits, in the total amounts of R$ 561,934 and R$ 413,823, respectively. The policies expire on 8.21.2022 and 12.19.2022, respectively.

b) Engineering risks

The Company has insurance policies for Santo Agostinho II Wind Power Complex and Gralha Azul and Novo Estado Transmission Systems, whose caps for pecuniary damages are R$ 350,000, R$ 1,000,000 and R$ 500,000, respectively.

c) Other coverages

The Company has insurance to cover national and international transportation risks, civil liability of the directors, officers and management, political violence, terrorism and cyberattacks extended to its subsidiaries, as well as group life insurance for its employees and officers.

NOTE 31 – LONG-TERM COMMITMENTS

The Company has long-term agreements, which are detailed in Note 39 – Long-term commitments, of the financial statements of 12.31.2021.

The main long-term commitments of the Company are:

- Contracts for the Use of the Transmission and Distribution System (CUST and CUSD);

- Contracts for purchase of coal at Pampa Sul;

- Contracts for connection to the power grid;

- Operation and maintenance contracts;

- Renegotiation of hydrological risk;

- Contracts for modernization of plants;

- Bilateral contracts for purchase and sale of electricity; and

- Contracts for construction of Plants and Transmission Systems in progress.

There was no significant change in the long-term commitments in the six-month period ended 6.30.2022.

NOTE 32 – ADDITIONAL CASH FLOW INFORMATION

The following complementary cash flow transactions were as follows:

	Parent Company		Consolidated	
	6.30.2022	6.30.2021	6.30.2022	6.30.2021
Additional dividends	549,798	609,594	550,918	609,594
Dividends from subsidiaries and joint ventures	242,336	569,913	227,500	357,500
Interim dividends	638,667	-	638,667	-
Dividends and interest on equity not claimed	7,817	10,177	7,817	10,177
Transfer of interest due to corporate restructuring	-	598,442	-	-
Obligations linked to the acquisition of assets	-	-	255,366	-
Income tax and social contribution credit	98,686	(9,959)	82,306	(13,006)
Suppliers of property, plant and equipment and intangible assets	(14,550)	(189)	46,632	(84,437)
Write-off of investment due to sale of subsidiary[1]	(67,805)	-	-	-
Net assets of subsidiaries acquired[1]	-	-	499,414	-
Recording of capital reserve[1]	-	-	192,449	-
Capitalized interest, inflation adjustment and depreciation	-	-	41,306	60,785
Provisions for divestment	-	-	-	17,099
Provisions for expropriations in transmission construction	-	-	869	200

(1) Further information is available in Note 9 – Investments.

NOTE 33 – SUBSEQUENT EVENTS

a) Interim dividends

The Board of Directors, at a meeting held on 08.02.2022, approved the distribution of interim dividends based on the quarterly information on 06.30.2022, in the amount of R$ 578 million, corresponding to R$ 0.7082542240 per share, equivalent to 55% of adjusted net income in the 1st half of 2022. The shares of the Company will be traded ex-interim dividends starting from 08.17.2022 and the payment date will be defined by the Board of Executive Officers in the future and informed through a Notice to Shareholders.

b) Sale of subsidiaries

On 07.15.2022, the Company signed the sale agreement of Usina Termelétrica Norte Catarinense Ltda. ("Norte Catarinense"), its direct subsidiary, for approximately R$ 15 million, with the transaction expected to be closed in the 3rd quarter of 2022.

ACCOUNTING DEPARTMENT

Paulo Roberto Keller de Negreiros
Accounting Department Manager
Accountant - CRC RS-068193/O-2 T-SC

COMMENTS ON BUSINESS PROJECTIONS

Identification of projections

a. Purpose of projection

Investments in equity interest, maintenance, revitalization and expansion of the generation facilities and transmission assets.

The Company's investment statements segregate values in two groups:

- Investments financed with own capital, including acquisitions, and
- Investments financed with debts, including debts assumed in the acquisitions.

Both projection models are included in item "d" below.

The projections made are estimates deemed reasonable by the Company, which usually depend on future events, thus cannot be regarded as a promise to perform by the Company and its managers.

b. Period projected and projection term

ENGIE Brasil Energia quarterly discloses to the market its investment projections for the current year and the two subsequent years, valid until its realization or replacement by another projection.

c. Prospect assumptions, indicating which ones can be influenced by the Company's management

The Company's projections for investment are mainly based on the following assumptions:

- Schedule for maintenance of the generating units and transmission assets;
- Diagnosis of equipment;
- Regulatory obligations; and
- Strategic initiatives.

The amounts informed, projected and actual, do not consider interest on construction (interest on loan capital).

The Management can influence all assumptions, except for the regulatory obligations that are beyond its control.

In case of a significant change in the foregoing assumptions, the projections can be reviewed.

d. Value of the indicators that are the subject matter of the projection

The estimated and actual amounts for the quarter ended 6.30.2022 are presented below. These amounts are expressed in millions of Brazilian real and do not include interest on financing that were capitalized during the construction of the plants.

d.1 Second quarter of 2022

Estimate for the years 2022, 2023 and 2024, announced in the 1st quarter of 2022:

Description \ Projection period	2022	2023	2024
Financed with debt	1,166	513	-
Financed with own capital	2,279	420	168
Total	**3,445**	**933**	**168**

Estimate for the years 2022, 2023 and 2024, announced in the 2nd quarter of 2022:

Description \ Projection period	2022	2023	2024
Financed with debt	1,620	3,827	638
Financed with own capital	2,304	(847)	3,583
Total	**3,924**	**2,980**	**4,221**

Changes in the estimates informed for the years 2022, 2023 and 2024 and between the 2nd quarter and 1st quarter of 2022:

Description \ Projection period	2022	2023	2024
Financed with debt	454	3,314	638
Financed with own capital	25	(1,267)	3,415
Total	**479**	**2,047**	**4,053**

Analysis of material changes:

Changes in relation to the last reporting period were largely due to the change in the financial and physical calendar of the Novo Estado and Gralha Azul Transmission Systems, the acquisition of the Serra do Assuruá Wind Power Plant and the acquisition, in the most recent transmission auction, of Lot 7, as well as the maintenance of the Company's generation complex.

The updated forecasts mainly refer to:

- 2022: the changes in the financial and physical calendar of Novo Estado and Gralha Azul Transmission Systems, the acquisition of Serra do Assuruá Wind Power Plant and the maintenance of the Company's generation facilities; and
- 2023 and 2024: the acquisition of Serra do Assuruá Wind Power Project, the acquisition of Lot 7 in the most recent transmission auction, and the maintenance of the Company's generation facilities.

Investments made in the six-month period ended 06.30.2022:

The investments of ENGIE Brasil Energia until 2Q22 amounted to R$ 1,543 million, of which (i) R$ 1,459 million was invested in construction and acquisitions: R$ 656 million in the acquisition of Floresta and Paracatu Photovoltaic Complexes, R$ 446 million in the construction of the Santo Agostinho Wind Power Complex, R$ 234 million in the construction of the Novo Estado Transmission System, R$ 98 million in the construction of the Gralha Azul Transmission System and R$ 25 million in the acquisition of the Serra do Assuruá Wind Power Project; (ii) R$ 72 million was allocated to maintenance and renovation projects of the generation park; and (iii) R$ 12 million was allocated for modernization of Salto Osório Hydroelectric Power Plant.

A free translation from Portuguese into English of Independent auditor's review report on quarterly information prepared in Brazilian currency in accordance with NBC TG 21 and IAS 34 applicable to the preparation of Quarterly Information (ITR)

Independent auditor's review report on quarterly information

The Shareholders, Board of Directors and Officers
ENGIE Brasil Energia S.A.
Florianópolis – SC

Introduction

We have reviewed the accompanying individual and consolidated interim financial information, contained in the Quarterly Information Form (ITR) of ENGIE Brasil Energia S.A. ("Company") for the quarter ended June 30, 2022, comprising the statement of financial position as at June 30, 2022, and the related statements of profit or loss, of comprehensive income, of changes in equity and of cash flows for three and six-month then ended, including the explanatory notes.

The executive board is responsible for the preparation of the individual interim financial information in accordance with Brazilian accounting standard NBC TG 21 (34) – Interim Financial Reporting, and of the consolidated interim financial information in accordance with NBC TG 21 and IAS – Interim Financial Reporting, issued by the International Accounting Standards Board (IASB), as well as for the fair presentation of this information in conformity with specific rules issued by the Brazilian Securities and Exchange Commission (CVM) applicable to the preparation of quarterly financial information (ITR). Our responsibility is to express a conclusion on this interim financial information based on our review.

Scope of review

We conducted our review in accordance with Brazilian and international standards on review engagements (NBC TR 2410 and ISRE 2410 - Review of Interim Financial Information Performed by the Independent Auditor of the Entity, respectively). A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with the standards on auditing and, consequently, does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion on the individual interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying individual interim financial information included in the quarterly financial information referred to above was not prepared fairly, in all material respects, in accordance with NBC TG 21, applicable to the preparation of quarterly financial information (ITR), and presented consistently with the rules issued by the Brazilian Securities and Exchange Commission (CVM).

Conclusion on the consolidated interim financial information

Based on our review, nothing has come to our attention that causes us to believe that the accompanying consolidated interim financial information included in the quarterly financial information referred to above was not prepared fairly, in all material respects, in accordance with NBC TG 21 and IAS 34, applicable to the preparation of quarterly financial information (ITR), and presented consistently with the rules issued by the Brazilian Securities and Exchange Commission (CVM).

Other matters

Statements of value added

The quarterly information referred to above includes the individual and consolidated statements of added value (SVA) for the six-month period ended June 30, 2022, prepared under the responsibility of the Company's executive board and presented as supplementary information for purposes of IAS 34. These statements have been subject to the same review procedures performed together with quarterly information review, in order to conclude whether they have been reconciled to the interim accounting information and accounting records, as applicable, and whether their form and content are in accordance with NBC TG 09 - Statement of Value Added. Based on our review, nothing has come to our attention that causes us to believe that these statements of value added were not prepared, in all material respects, in accordance with the criteria defined in the referred to Standard, and consistently with the overall individual and consolidated interim financial information.

Audit and review of corresponding figures

The figures corresponding to the statement of financial position at December 31, 2021, and the statements of profit or loss and of comprehensive income for the three and six-month period ended June 30, 2021, and of changes in equity, of cash flows and of value added for six-month period ended June 30, 2021, presented for comparison purposes, were previously audited and reviewed, respectively, by another independent auditor, who issued an unmodified report on the financial statements dated February 14, 2022, and an unmodified review report on the interim financial information dated May 5, 2021.

Blumenau, August 2, 2022.

ERNST & YOUNG
Auditores Independentes S.S.
CRC 2SP034519/O-6

Adilvo França Junior
Accountant CRC- 1BA021419/O-4-T-SP

STATEMENT OF THE EXECUTIVE OFFICERS ON THE FINANCIAL STATEMENTS AND ON THE INDEPENDENT AUDITORS' REPORT

The Company's management declares that it has examined, discussed and reviewed all information contained in the Company's Quarterly Information (parent company and consolidated) and also agrees with the opinion of the independent auditors of the Company, ERNST & YOUNG Auditores Independentes as presented in the Special Review Report of the Independent Auditors.

Eduardo Antonio Gori Sattamini
Chief Executive and Investor Relations Officer

Marcelo Cardoso Malta
Chief Financial Officer

Gabriel Mann dos Santos
Chief Energy Commercialization Officer

Guilherme Slovinski Ferrari
Chief Business Development, Strategy and Innovation Officer

José Luiz Jansson Laydner
Chief Operation Officer

Marcos Keller Amboni
Chief Regulation and Market Officer

Luciana Moura Nabarrete
Chief Administrative Officer

Márcio Daian Neves
Chief Implementation Officer

Florianópolis, August 2, 2022.