Tractebel Energia's growth and commercial strategy lead to solid first quarter results

Florianópolis (SC), April 29, 2013 – Tractebel Energia S.A. ("Tractebel Energia", "Tractebel", or "the Company") – BM&FBovespa: TBLE3, ADR: TBLEY, the largest private sector electricity generating company in Brazil, announces earnings for the first quarter 2013 (1Q13). The information in this release is shown on a consolidated basis and in accordance with Brazilian accounting principles and practices. The values are expressed in Brazilian real, except where otherwise indicated.

HIGHLIGHTS

1Q13

● Net income recorded R$ 424.9 million (R$ 0.6509 per share) in the first quarter of 2013, an increase of 29.8% compared with R$ 327.3 million posted in 1Q12.

● EBITDA improved by 22.2% between the compared periods to reach R$ 870.5 million in 1Q13, on an EBITDA margin of 62.6%, a growth of a 0.8 p.p. over the 61.8% recorded in 1Q12.

● Net revenue from sales in 1Q13 amounted to R$ 1,390.9 million, 20.6% higher than posted for the first quarter of 2012.

● Energy sold in the first quarter of 2013 was 8,909 GWh, a growth of 5.8%, or 4,125 average MW, a year-on-year rise of 7.0%. Inconsistent variations in this context were due to 2012 being a leap year.

● The average contracted energy price net of exports and deductions on gross operating revenue was R$ 136.33/MWh in 1Q13, a 5.2% improvement on 1Q12, when this figure stood at R$ 129.62 /MWh.

● The Company beat its own instantaneous generation record on three occasions during the quarter (January 15, 30 and 31), on the latter date this being equal to 7,757 MW.

● The last of the eight Estreito Hydro Plant generating units went into commercial operation on March 21, 2013. Sited on the Tocantins River, the plant is now operating at its full capacity of 1,087 MW. The Company has a 40.07% stake in the plant.

● During 1Q13, Tractebel Energia's Board of Directors approved the acquisition of the total capital stock of CLWP Brasil LTDA., an initiative constituting growth opportunity for the Company. The company owns seven specific purpose companies, together denominated "Campo Largo Wind Complex". Each one is responsible for the development of a wind power project, with total installed capacity being about 206 MW, which can be expanded by 150 MW.

● On April 25, Fitch Ratings has affirmed the Company's ratings as follows: Local and Foreign Currency Issuer Default Ratings (IDRs) at 'BBB'; Long Term National Scale Rating at 'AAA(bra)'; and Long Term National Scale Rating of the second debenture issuance due 2014 at 'AAA(bra)'. The outlook for the corporate ratings is stable.

For immediate release

Additional information may be obtained by contacting the Investor Relations dept.:

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Conference call and webcast:
On 04/30/2013 at 10:00 a.m. (EDT) in Portuguese – simultaneous translation into English.

Further details on Upcoming Events section, available on page 14.

Summary of Economic and Operational Indicators

Tractebel - Consolidated			
(in millions of R$)	**1Q13**	**1Q12**	**Chg.**
Net Revenue from Sales (NRS)	1,390.9	1,153.5	20.6%
Result from Service (EBIT)	729.4	578.3	26.1%
EBITDA [1]	870.5	712.4	22.2%
EBITDA / NRS - (%)[1]	62.6	61.8	0.8 p.p.
Net Income	424.9	327.3	29.8%
Net Debt	2,814.3	2,974.5	-5.4%
Energy Sold (avg MW)	4,125	3,856	7.0%
Average Net Sales Price (R$/MWh) [2]	136.33	129.62	5.2%
Number of Employees	1,118	1,068	4.7%

(1) EBITDA represents: net income + income tax and social contribution + financial results + depreciation and amortization.
(2) Net of taxes and exports.

OPERATING PERFORMANCE

Generating Complex

With the entry into operation of the last of the eight generating units at the Estreito Hydroelectric Power Plant in 1Q13, Tractebel Energia's installed capacity reached 6,909 MW in a generating complex with a total capacity of 8,630 MW. This ranks the Company as the largest private sector electricity generator in Brazil, with a complex comprising 22 plants (nine hydro, six thermal and seven complementary energy source plants - biomass, small hydro – SHP – and wind-powered), 18 of which are wholly owned by the Company and four - the Itá, Machadinho and Estreito hydro power plants and the biomass Ibitiúva Bioenergética - jointly-owned through consortia with other companies.

Tractebel Energia's Generating Complex

Power Plants	Source	Location	Installed Capacity (MW)		Concession/Authorization original term expiration date
			Total	Tractebel's Share	
Itá	Hydro	Uruguai River (SC and RS)	1,450.0	1,126.9	October 16, 2030
Salto Santiago	Hydro	Iguaçu River (PR)	1,420.0	1,420.0	September 27, 2028
Machadinho	Hydro	Uruguai River (SC and RS)	1,140.0	403.9	July 14, 2032
Estreito	Hydro	Tocantins River (TO/MA)	1,087.0	435.6	November 26, 2037
Salto Osório	Hydro	Iguaçu River (PR)	1,078.0	1,078.0	September 27, 2028
Cana Brava	Hydro	Tocantins River (GO)	450.0	450.0	August 26, 2033
Passo Fundo	Hydro	Passo Fundo River (RS)	226.0	226.0	September 27, 2028
São Salvador	Hydro	Tocantins River (TO)	243.2	243.2	April 22, 2037
Ponte de Pedra	Hydro	Correntes River (MT)	176.1	176.1	September 30, 2034
Total - Hydro			**7,270.3**	**5,559.7**	
Jorge Lacerda Complex*	Thermal	Capivari de Baixo (SC)	857.0	857.0	September 27, 2028
William Arjona	Thermal	Campo Grande (MS)	190.0	190.0	April 28, 2029
Charqueadas	Thermal	Charqueadas (RS)	72.0	72.0	September 27, 2028
Alegrete	Thermal	Alegrete (RS)	66.0	66.0	September 27, 2028
Total - Thermal			**1,185.0**	**1,185.0**	
Ibitiúva Bioenergética	Biomass	Pitangueiras (SP)	33.0	22.9	April 4, 2030
Lages	Biomass	Lages (SC)	28.0	28.0	October 29, 2032
Rondonópolis	SHP	Ribeirão Ponte de Pedra (MT)	26.6	26.6	December 18, 2032
Beberibe	Wind Farm	Beberibe (CE)	25.6	25.6	August 3, 2033
José Gelazio da Rocha	SHP	Ribeirão Ponte de Pedra (MT)	23.7	23.7	December 18, 2032
Areia Branca	SHP	Rio Manhuaçu (MG)	19.8	19.8	May 2, 2030
Pedra do Sal	Wind Farm	Parnaíba (PI)	18.0	18.0	October 1, 2032
Total - Complementary			**174.7**	**164.6**	
Total			**8,630.0**	**6,909.3**	

(*) Complex comprised of 3 power plants.

Expansion

Projects Under Construction

Power plants	Source	Location	Installed Capacity (MW)	
			Total	Group's Share
Jirau	Hydro	Madeira River (RO)	3,750.0	2,250.0
Trairi Complex*	Wind Farm	Trairi (CE)	115.4	115.4
Total			**3,865.4**	**2,365.4**

(*) Trairi Complex is comprised of the Mundaú, Fleixeiras I, Trairi and Guajiru power plants.

Jirau. Energia Sustentável do Brasil (ESBR) is a Special Purpose Company responsible for the construction, maintenance, operation and sale of energy to be generated by the Jirau Hydroelectric Power Plant, under construction in the city of Porto Velho, state of Rondônia. The shareholders of ESBR are: GDF SUEZ (60.0 %), parent company of Tractebel; Eletrosul (20.0%) and Chesf (20.0%).ESBR submitted the winning bid at the 35-year concession auction organized by Aneel on May 19, 2008, offering the most competitive proposal for 70% of the energy to be produced by the Plant, at the time, based on a total of 44 generating units, a 3,300 MW installed capacity and 1,975.3 average MW of commercial capacity for captive customers supplied by electric energy distributors as from January 2013. At the A-3 energy auction held on August 17, 2011, ESBR sold a

further 209.3 average MW for delivery in 2014 over a 30-year period, the result of increased expansion of the initial project to 50 generating units and 3,750 MW of installed capacity. Hence, the total commercial capacity has risen to 2,184.6 average MW. In addition, discussions are taking place with the licensing authority and the regulator as to the further ramping up of additional commercial capacity of approximately 90 average MW which can be added to the 2,184.6 average MW already approved. In line with the prevailing business model, it is envisaged that the plant will be transferred to Tractebel when the main development risks have been mitigated, an event which is expected to take place around the Plant's commercial operation date (COD).

Wind farms – Ceará. It is in progress the implementation activities of the four wind farms located in the state of Ceará, with a total installed capacity of 115.4 MW, 58.2 average MW of commercial capacity, representing an investment of R$ 490 million. The concreting stage was concluded in 4Q12. Siemens is responsible for the supply and assembly of the 50 towers and wind turbines - model SWT 2.3-101 units, each with a capacity of 2.3 MW. The forecast is that all farms, together denominated Trairi Wind Complex, will enter into commercial operation in the first half of 2013.

Wind farm – Piauí. Adjacent to the Pedra do Sal Wind Farm, belonging to Tractebel Energia and in operation, the Company holds the Porto do Delta Wind Project, with an installed capacity of 30 MW, whose Installation License (LI) was issued in June 18, 2012. However, the decision on the start of construction depends on more favorable commercial terms than those currently prevailing.

Wind farms – Bahia. On January 10, 2013, the Company's Board of Directors approved a R$ 22.6 million acquisition of the full capital stock of CLWP Brasil LTDA., a holding company under the umbrella of which is seven specific purpose companies, together denominated "Campo Largo Wind Complex". Each one is responsible for the development of a wind power project, with total installed capacity being about 206 MW, and located in the municipalities of Umburanas and Sento Sé, 420 km from Salvador in the state of Bahia. The CLWP controlling company is also developing an additional 150 MW in wind projects in the same region - to be acquired by the Company for R$ 16.5 million.

Uptime Operating

In 1Q13, the plants operated by Tractebel Energia achieved a 96.7% uptime ratio, excluding scheduled stoppages, being 98.9% in hydroelectric generation, 83.1% in thermoelectric generation and 94.9% for the plants operating with complementary sources (SHPs, wind and biomass).

When all scheduled stoppages are also included, global uptime in the first quarter of 2013 was 93.8%, 98.0% for hydroelectric generation; 70.6%, thermoelectric; and 80.5% in the case of complementary sources. Compared with the same period in 2012, global uptime in 1Q13 was up by 4.8 p.p.

Production

In 1Q13, electric energy output from the plants operated by Tractebel Energia was 9,696 GWh (4,489 average MW), an increase of 11.7% in relation to 1Q12, when 8,678 GWh was generated (3,973 average MW). Out of the total generated, the hydroelectric plants were responsible for an output of 8,071 GWh (3,737 average MW), the thermoelectric plants for 1,445 GWh (669 average MW) and plants generating electricity from complementary sources for 180 GWh (83 average MW). Compared with 1Q12, these results represent generation increases of 4.8% for the hydro plants; 75.8% at the thermal operations and 16.9% in the case of plants generating electricity from complementary sources. This growth can be explained by the fact that in 2012, hydrological conditions were particularly unfavorable in the South and Southeast regions so resulting in considerably reduced reservoir levels in these areas. However, in the first quarter of 2013, water levels reported an improvement thanks to heavier rainfall. This in turn allowed increased generation from hydroelectric plants - also incorporating a greater contribution from Estreito HPP with new generating units coming on stream during the period. However, it is worth mentioning that rainfall was still not sufficient to fully replenish reservoirs, thus entailing the need to maintain a high degree of generation from thermoelectric sources in the quarter under review.

For the Company, the higher rainfall recorded in 1Q13 than in 1Q12 has not resulted in revenue increase, since the ratio between the generation of all agents in the Energy Reallocation Mechanism (MRE) and the energy they allocated during the period was greater than one in 1Q12, characterizing the occurrence of the so-called secondary energy, source of additional revenue for these agents. In 1Q13 as a whole, this ratio was considerably lower than one, forcing the hydroelectric generators to buy short term energy at high prices to honor their sales contracts.

During January (15, 30 and 31), the Company broke a succession of instantaneous generation records, the last being equal to 7,757 MW.

On March 21, the Estreito HPP's eighth and final generating unit went into commercial operations and thus reaching total installed capacity of 1,087 MW and total assured energy of 641.1 average MW. Tractebel Energia has a 40.07% stake in this plant.

It is worth noting that the increase in hydroelectric generation does not necessarily result in an improvement or deterioration in the Company's economic and financial performance. In the same way, the reduction in this type of generation does not of itself imply a deterioration in economic-financial performance. This is due to the use of the MRE, which dilutes the risks of hydroelectric generation among all the Mechanism's participants.

The increase in the Company's thermal generation mitigates exposure to the spot price (PLD), the opposite also being true, all other variables remaining unchanged.

Clients

Compared with 1Q12, the share of free consumers as a percentage of the Company's total physical sales in 1Q13 rose 6.3 p.p. reaching 39.7% of the total. The contribution of these clients to the total net revenue from sales relative to contracted sales represented growth of 7.3 p.p., rising from 29.5% in 1Q12 to 36.8% in 1Q13.

The aforementioned variations take into account the reclassification due to the transfer of some contracts between the free consumer and trading companies of the same economic group as shown in the item "Sales volume" below.



STRATEGY

The Company pursues a commercial strategy of gradual sales of future energy availability for any given year as a means of offsetting the risk of exposure to spot prices (Price for Settlement of Differences - PLD) for that particular year. Electric energy sales are made during windows of opportunity which open when the market shows a greater buying propensity.

In line with data for proprietary commercial capacity and purchase and sale contracts in effect on March 31, 2013, Tractebel reported the following energy balance.

Energy Balance

	(avg MW)	2013	2014	2015	2016	2017	2018	Auction Gross Price (R$/MWh)	Reference Date	Gross price adjusted as of 03/31/2013 (R$/MWh)
	Own Resources	3,606	3,669	3,669	3,669	3,669	3,669			
+	Purchases for Resale	549	408	235	205	200	200			
=	Total Resources (A)	4,155	4,077	3,904	3,874	3,869	3,869			
	Regulated Sales*	1,660	1,660	1,650	1,507	1,154	1,154			
	2004-EE-2007-08	10	10	-	-	-	-	70.9	Dec-04	103.3
	2005-EE-2008-08	143	143	143	-	-	-	81.6	Apr-05	115.4
	2005-EE-2009-08	353	353	353	353	-	-	94.0	Oct-05	130.3
	2005-NE-2010-30	200	200	200	200	200	200	115.1	Dec-05	158.2
	2006-NE-2009-30	493	493	493	493	493	493	128.4	Jun-06	173.5
	2006-NE-2011-30	148	148	148	148	148	148	135.0	Nov-06	181.5
	2007-NE-2012-30	256	256	256	256	256	256	126.6	Jun-07	163.2
	Proinfa	44	44	44	44	44	44	147.8	Jun-04	245.7
	1st Reserve Energy Auction	13	13	13	13	13	13	158.1	Aug-08	202.5
+	Bilateral Sales	2,458	2,382	1,855	1,427	1,225	798			
=	Total Sales (B)	4,118	4,042	3,505	2,934	2,379	1,952			
	Balance (A - B)	**37**	**35**	**399**	**940**	**1,490**	**1,917**			
	Sales average **net** price (R$/MWh)*1:	137.5	136.1	136.8						
	Purchases average **net** price (R$/MWh)*2:	124.6	121.7	137.7						

* XXXX-YY-WWW-ZZ, where:
XXXX ⇨ year of auction
YY ⇨ EE = existing energy or NE = new energy
WWWW ⇨ year of delivery start
ZZ ⇨ supply contract duration (in years)

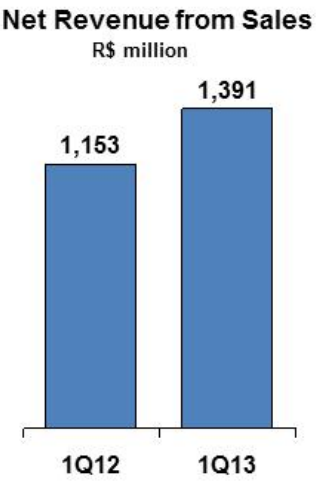
*1: Sales price is net of ICMS and taxes over revenues (PIS/Cofins, R&D), as of 03/31/13, i.e. future inflation is not considered.
*2: Purchase net price, considering benefits from PIS/Cofins credits, as of 03/31/13, i.e. future inflation is not considered.

Note: The balance refers to the settlement point.
The average prices are considered simply estimates and are based on financial planning revisions, not considering contrated quantities, which are updated quarterly.

ECONOMIC AND FINANCIAL PERFORMANCE

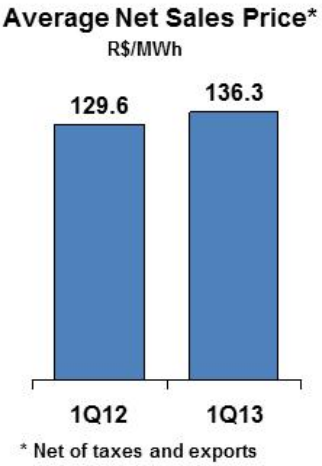
Net Revenue from Sales

In 1Q13, net revenue from sales reported growth of 20.6% or R$ 237.4 million when compared with the same period in the preceding year, increasing from R$ 1,153.5 million to R$ 1,390.9 million. The leading factors contributing to this variation were as follows: (i) R$ 104.4 million – an increase in revenue arising from transactions conducted through the Electric Energy Trade Board (CCEE); (ii) R$ 65.9 million – an increase in the average net selling price; (iii) R$ 57.1 million – growth in energy sales volume; and (iv) R$ 10.0 million – an increase in the sales of carbon credits and ashes.



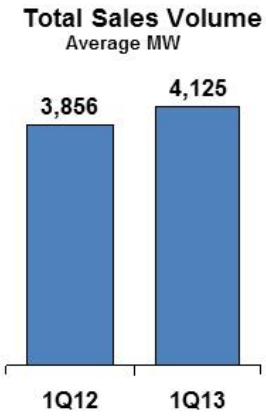
- **Net average selling price**

The net average energy selling price was R$ 136.33/MWh in 1Q13, 5.2% higher than recorded for the same quarter in 2012, when the price stood at R$ 129.62/MWh. Price hikes were largely due to the monetary restatement of existing sales agreements as well as the higher prices practiced for new contracts, particularly those with free consumers.



- **Sales volume**

First quarter 2013 sales volume was 8,909 GWh, a growth of 5.8%, or 4,125 average MW, that is 7.0% up on 1Q12. Inconsistent variations were due to 2012 being a leap year.



Growth in sales volume was a combination of the following: (i) reduction of 122 GWh (31 average MW) in energy supply to distribution companies; (ii) decrease of 117 GWh (51 average MW) in electricity sales to trading companies; and (iii) an increase of 727 GWh (351 average MW) in sales to free consumers.

During the course of 2012 and at the behest of certain free consumers, the Company transferred some existing sales contracts to trading companies pertaining to the consumers' own economic group. In addition, the Company signed fresh contracts with other trading companies which also allocate purchased energy exclusively for industrial units in the same group. These transactions reflect initiatives on the part of clients to improve the management of their energy purchases and allocations in the context of their industrial units.

Consequently, in the light of the alteration mentioned above and with a view to improving the comparability of the numbers reported, the Company has reclassified the amount of R$ 45.4 million in 1Q12, and equivalent to 351 GWh (161 average MW), from the item "wholesale supply of electric energy" to the "retail supply of electric energy" account.

Comments on variations in net revenue from sales, by type of account

a) Wholesale market for electric energy

Revenue from the wholesale supply of electric energy to distribution and trading companies amounted to R$ 767.4 million in 1Q13, slightly down on the R$ 769.2 million recorded in 1Q12. The following variations contributing to this result: (i) R$ 25.9 million – increase of 3.8% in the net average selling price to distribution companies; (ii) R$ 2.9 million – increase in energy selling price to trading companies of 4.1%; (iii) R$ 17.5 million – a reduction of 122 GWh (31 average MW) or 2.5% in sales volume to distribution companies; and (iv) R$ 13.1 million – decrease of 117 GWh (51 average MW) or 16.9% in the amount of energy sold to the trading companies.

b) Retail market for electric energy

Sales revenue from free consumers increased 38.8% between the quarters under review from R$ 322.3 million in 1Q12 to R$ 447.2 million in the same period of 2013. The variation reflected the following factors: (i) R$ 87.7 million – growth of 727 GWh (351 average MW), or 25.9% in the amount of energy sold; and (ii) R$ 37.2 million - a rise of 10.2% in the net average selling price of electricity.

c) Transactions channeled through the Electricity Energy Trade Board (CCEE)

In 1Q13, revenue reported from transactions conducted through the CCEE was R$ 162.7 million while in the same quarter of 2012, the amount was R$ 58.3 million, representing an increase of R$ 104.4 million. More detailed explanations on these operations and related variations can be found below under the item “Details of CCEE operations”.

Costs of Electric Energy and Services

The costs of electric energy sales and services increased by 16.2%, or R$ 85.5 million between comparable quarters from R$ 529.0 million in 1Q12 to R$ 614.5 million in the quarter under analysis. This variation is essentially due to a combination of the following factors:

a) **Electric power purchased for resale:** increase of R$ 44.1 million in 1Q13 over the same quarter for 2012 in spite of the reduction of 47 GWh (14 average MW) in the amount of energy purchased between comparable quarters. This is essentially due to the fact that in 1Q13, the Company purchased energy at prices linked to PLD (Price for Settlement of Differences) spot price, in this way reducing its thermoelectric exposure in March.

b) **Transactions channeled through the CCEE:** between the quarters under review, the costs with these transactions rose by R$ 22.5 million. Fuller details are to be found under the specific heading below.

c) **Fuels for production of electric energy:** this item rose by R$ 22.3 million year-on-year largely due to the greater consumption of natural gas and the consumption of diesel oil originating from the dispatch of energy from the William Arjona and Alegrete thermoelectric power plants, respectively.

d) **Charges for the use of and connection to the electricity grid:** a decline of R$ 9.4 million between the quarters under review reflecting principally tariff reductions on the part of the Federal Government.

e) **Financial compensation for the use of water resources (royalties):** an increase of R$ 1.8 million between compared quarters basically due to the startup in operations and increased generation from the generating units at Estreito HPP.

f) **Personnel:** an increase of R$ 5.0 million in 1Q13 in relation to the first quarter 2012, largely arising from the annual collective bargaining agreement on employee compensation and benefits, and additional provisions set aside for the Company’s Voluntary Layoff Program (PDV).

g) **Third party services and material:** these costs were R$ 36.0 million in 1Q13, slightly higher than the R$ 35.1 million reported in the same period for 2012. These costs relate essentially to maintenance and conservation work on the Company’s generating units.

h) **Depreciation and amortization:** an increase of R$ 7.4 million between the quarters reviewed due above all to the entry into operation of the new Estreito HPP generating units.

i) **Other costs:** reduction of R$ 9.1 million between the compared quarters due largely to an extraordinary tax adjustment on energy purchases made in the first quarter of 2012.

Energy Trade Board – Details of CCEE Operations

The various monthly credit or debit entries to the account of a CCEE agent are summarized in a single billing as a receivable or a payable. This therefore requires an entry to either an income or an expenses account. In this context it is worth pointing out that due to adaptations to the Company's portfolio management strategy, changes have been taking place in the billing profile in the past few years. Such fluctuations complicate the direct comparison of the elements comprising each billing in the two years - the reason for including this specific topic, allowing us to analyze the oscillations of the principal elements involved in spite of allocation being either to income or expenses according to the credit or debit nature of the billing to which they relate.

Generically speaking, these elements are income or expense items arising for example from: (i) the application of the Energy Reallocation Mechanism (MRE); (ii) the so-called "sub-market risk"; (iii) dispatch triggered by the Risk Aversion Curve (CAR); (iv) the application of System Service Charges (ESS), resulting in dispatch which diverges from the thermal plants order of merit; and (v), naturally, exposure (a short or long position in the monthly accounting) which will be settled at the spot price.

In 1Q13, the Company recorded a net positive result (the difference between revenues and expenses – less taxes and contributions) due to transactions conducted through the intermediary of the CCEE for the amount of R$ 122.1 million, R$ 81.9 million higher than a similar positive result registered in the same quarter for 2012 which was R$ 40.2 million.

This variation is essentially due to a combination of the following factors: (i) a short position on the CCEE in 1Q12 and a long position in 1Q13 reflecting the effects of the strategy of the Company's monthly energy allocations; (ii) the positive effect in 1Q13 due to the generation of thermoelectricity required by the ONS (National Electrical Systems Operator) above its physical guarantee and negative in the same quarter 2012 due to the Company's thermoelectric exposure; and (iii) the negative effect in 1Q13 due to the global generation of the hydroelectric plants in the National Interconnected System having been lower than the energy allocated by the System's agents due to low generating plant reservoir levels, and positive in 1Q12 due to excess generation by the system in relation to allocated hydroelectricity.

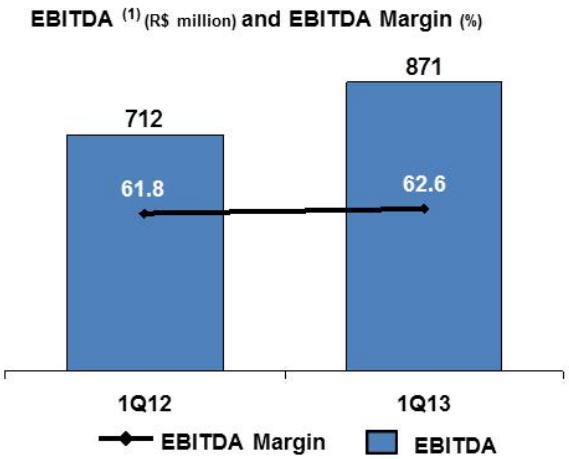
It is worth pointing out that the significant increase in average PLD spot prices for the South and Southeast/Central-West submarkets from R$ 66.26/MWh in 1Q12 to R$ 322.75/MWh in 1Q13, contributed significantly to the effects mentioned under items (i) and (iii) commented above.

General and Administrative Expenses

General and administrative expenses rose from R$ 38.3 million in 1Q12 to R$ 40.9 million in the latest quarter, an increase of R$ 2.6 million or 6.6%. This increase is largely related to the annual employee collective bargaining agreement on compensation and benefits and to additional provisions with respect to the Company's Voluntary Layoff Program.

EBITDA and EBITDA Margin

In the light of the impact above, EBITDA in 1Q13 reached R$ 870.5 million, 22.2% more than recorded for the same quarter in 2012, that is R$ 712.4 million. EBITDA margin was 62.6% in 1Q13, representing an increase of 0.8 p.p. compared with the same period in 2012, and a reflection in large part of the higher increase in net revenue in relation to costs.



(1) EBITDA represents: net income + income tax and social contribution + financial expenses, net + depreciation and amortization.

To allow the reconciliation of the net income with EBITDA, we show the following table:

(in thousand R$)	1Q13	1Q12	Chg. %
Net income	424,877	327,262	29.8
(+) Income tax and social contribution	206,012	163,821	25.8
(+) Financial expenses, net	98,492	87,203	12.9
(+) Depreciation and Amortization	141,161	134,088	5.3
EBITDA	**870,542**	**712,374**	**22.2**

Financial Result

Financial income: in 1Q13, this item amounted to R$ 24.5 million, slightly up on the R$ 23.3 million registered for the same quarter in 2012.

Financial expenses: 1Q13 financial expenses were R$ 123.0 million, R$ 12.5 million more than the same period in 2012 of R$ 110.5 million. The increase is essentially due to the following: (i) an increase of R$ 15.8 million in interest charges and monetary restatement on concessions payable; and (ii) a foreign exchange gain of R$ 3.7 million posted in 1Q12.

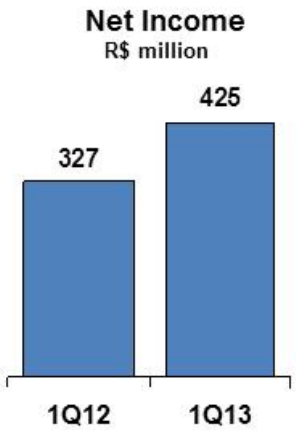
Income Tax and Social Contribution on Net Income

Income tax and social contribution overheads in 1Q13 totaled R$ 206.0 million, a rise of R$ 42.2 million compared with R$ 163.8 million in 1Q12 and reflecting mainly an increase in pre-tax profits.

Net Income

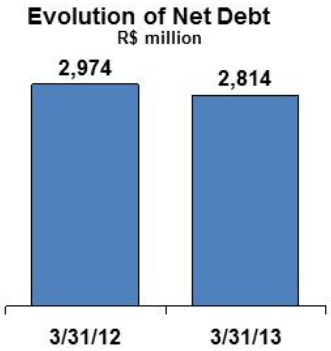
As a reflection of the effects previously commented, net income in 1Q13 was R$ 424.9 million, R$ 97.6 million and 29.8%, higher than the R$ 327.3 million recorded for the same quarter in 2012. The combination of the following factors contributed to increased profits: (i) greater net selling prices and the energy volumes sold; (ii) enhanced positive results obtained from transactions conducted through the CCEE; (iii) growth in costs of energy purchases for resale and for fuels for thermoelectric generation; and (iv) an increase in interest and monetary restatement on concession charges payable to Aneel.

The percentage increase in net income was higher than EBITDA due to growth in depreciation costs and net financial expenses having been proportionally less than the rise in net revenue and the Company's principal costs.

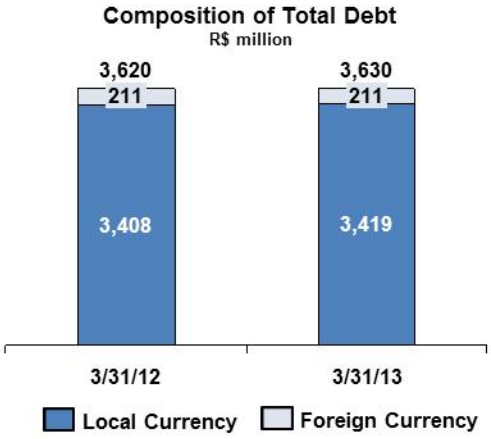


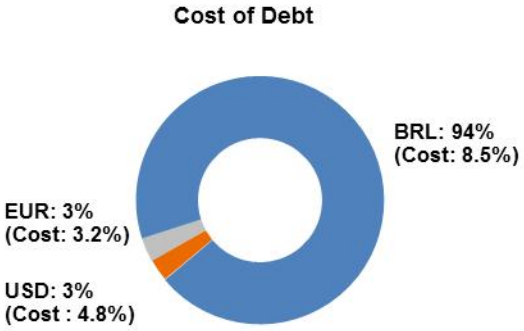
Debt

On March 31, 2013, the Company recorded net debt (total debt less cash and cash equivalents) of R$ 2,814.3 million, 5.4% lower than the R$ 2,974.5 million posted on March 31, 2012.

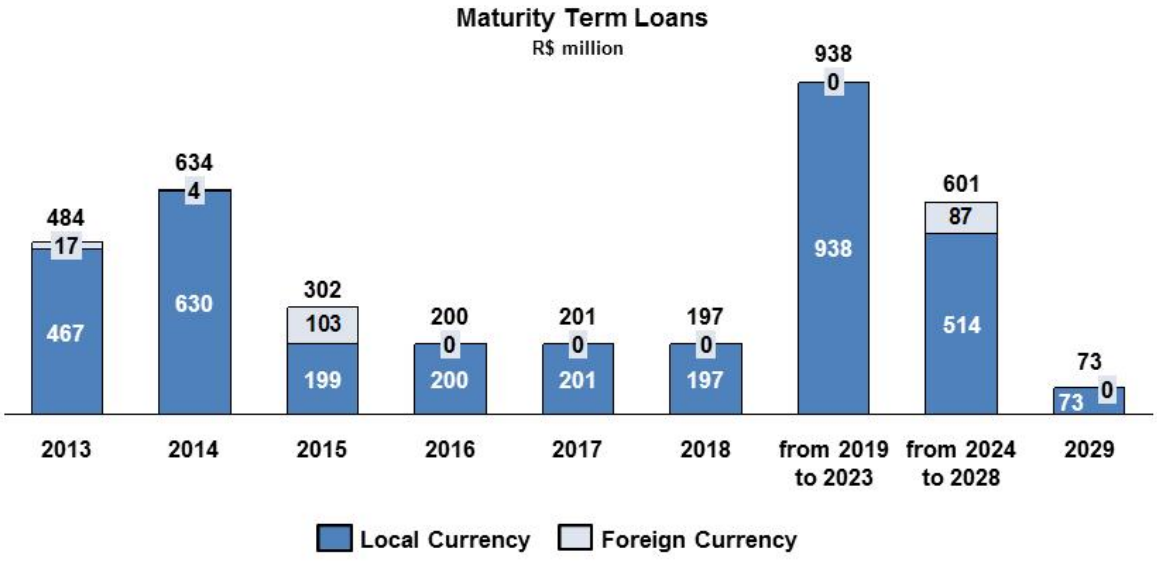


Total consolidated gross debt – represented principally by loans, debentures and financing – amounted to R$ 3,629.6 million at the end of 1Q13, a decrease of 0.3% compared to the position on March 31, 2012. Of total debt outstanding at the end of the period, 5.8% was foreign currency denominated (the same percentage as the end of 1Q12), this portion being unhedged, and due to its long amortization profile.





The reduction in Company debt is related largely to a combination of the following events between 1Q12 and 1Q13: (i) drawdown from the National Economic and Social Development Bank (BNDES) and its financial agents in the total accumulated amount of R$ 386.1 million to meet investment requirements at Estreito HPP; (ii) the generation of R$ 296.9 million in charges to be paid together with monetary and currency restatement; and (iii) amortizations of loans, financing and debentures worth of R$ 673.0 million.



Capital Expenditures

In the first quarter 2013, investments amounting to R$ 123.1 million were made, of which R$ 39.4 million were applied in the construction of new plants (Estreito HPP and the wind farms in the state of Ceará) while R$ 83.7 million was allocated to the long-term maintenance program for existing plants.

SUSTAINABILITY: COMMITMENT, CERTIFICATIONS AND PERFORMANCE

Tractebel Energia operates according to the principles of sustainable development, respecting the balance of environmental, social and economic dimensions in all its businesses. The guidelines that form the bedrock to the Company's plans for environmental management are contained in the Environmental Code, which governs compliance with environmental protection agency regulations as well as the interaction with the communities that live adjacent to the plants by cooperating to ensure improvement in their quality of life.

All Tractebel Energia plants are NBR ISO 9001 and NBR ISO 14001 certified, except from those acquired in 2008 and after. The objective of NBR ISO 9001 certification is to improve internal procedures and upgrade company products and services. NBR ISO 14001 is a standard for governing environmental management systems, designed to reconcile environmental protection and prevention of pollution with the socio-economic growth of the companies.

Thanks to this permanent commitment, the Company remained listed in BM&FBovespa's (São Paulo Stock Exchange) Corporate Sustainability Stock Index (ISE), a portfolio of shares of companies considered sustainable over a long-term horizon and with an excellent performance in financial, social, environmental and corporate governance practice aspects.

Regarding social-environmental indicators, the following table presents the quarter and annual highlights:

Sustainability Indices[1]

	Index	1Q13	1Q12	Change
Quality	Number of certified plants	15	15	-
	Generation plant uptime, except for scheduled stoppages (%)	96.7	97.2	-0.5 p.p.
	Generation plant uptime, including scheduled stoppages (%)	93.8	89.0	4.8 p.p.
Environment	Number of licensed operating plants	15	15	-
	Saplings donated and planted (sum-total of planed and donated saplings)[2]	46,676	33,138	40.9%
	Number of visitors at the plants	9,665	7,371	31.1%
	CO2 Emissions (fossil fuel plants) (t/MWh)[3]	1.026	1.101	-6.9%
	CO2 Emissions from the Tractebel Energia generation plant (t/MWh)[3]	0.153	0.104	47.1%
Occupational Heath and Safety and Social Responsibility	Number of employees	1,103	1,073	2.8%
	Frequency Rate ("Taxa de Frequência" - TF), except for outsourced positions[4]	0.000	0.000	⇔
	Severity Rate ("Taxa de Gravidade" - TG), except for outsourced positions[5]	0.000	0.000	⇔
	Frequency Rate ("Taxa de Frequência" - TF), including outsourced positions[4]	0.670	0.000	⇧
	Severity Rate ("Taxa de Gravidade" - TG), including outsourced positions[5]	0.019	0.000	⇧
	Investments via Children and Teenagers Fund and Cultural Incentives Act (R$ thousands)	2,667,069	2,222,000	20.0%
	Non-incentive investments, except for Estreito Social Investment (R$ thousands)[7]	776,745	422,337	83.9%

Notes: 1) Additional indices available from ITR (Tractebel website / Investor / CVM information).
2) CESTE not included.
3) TF = number of occupational accidents for every million hours of exposure to hazards.
4) TG = number of days lost due to occupational accidents for every one thousand hours of exposure to hazards.

CORPORATE GOVERNANCE

Tractebel Energia's bylaw has been permanently adapted to comply with the new rules and procedures of the BM&FBovespa's Novo Mercado Listing Regulations. The Company's Board of Directors is made up of nine members, one of which represents the employees and two who are independent directors. With the exception of the employees' representative, all are elected by a General Shareholders' Meeting. A non-permanent Fiscal Council, which is independent of management and the Company's outside auditors, is responsible for supervising management acts and examining and opining on the financial statements.

The Company has a Code of Ethics and maintains a structure of committees, advisory councils and formally responsible individuals for ethical issues, which are also monitored through organizational surveys.

In addition to Novo Mercado regulations, Tractebel Energia complies with the precepts of the Sarbanes-Oxley act, the purpose of which is to combat unethical conduct and make the financial statements more reliable.

Tractebel Energia's dividend policy establishes a minimum mandatory dividend of 30% of net income for the fiscal year, adjusted pursuant to Law 6,404/76. In addition, the Company policy determines the intention of paying in each calendar year dividends and/or interest on shareholders' equity for a value of not less than 55% of adjusted net income in the form of semi-annual payouts.

With respect to the asset transfer model and other transactions with related parties, Tractebel and its controlling shareholder understand that its existing corporate governance standards should be raised even further. Among the initiatives implemented stands out the creation, by means of adaptation to the Company's Bylaw, of the Special Independent Committee for Valuation of Transactions with Related Parties, a non-permanent body, which, when called, will be composed in its majority by independent directors of the Tractebel Energia's Board.

CAPITAL MARKETS

Since its listing on BM&FBovespa's Novo Mercado, Tractebel has become a component of the Special Corporate Governance Stock Index (**IGC**) and the Special Tag Along Stock Index (**ITAG**), incorporating those companies offering greater protection to minority shareholders in the event of the sale of a controlling stake. The Company's shares are also included in the Corporate Sustainability Stock Index (**ISE**), comprising companies with a recognized commitment to social and corporate responsibility, as well as the Electric Energy Stock Index (**IEE**), which is a sector index made up of the more significant listed companies in the industry.

Tractebel Energia's common shares are traded on the São Paulo Stock Exchange (BM&FBovespa) under the TBLE3 symbol. In addition, the Company's Level I American Depositary Receipts (ADRs) trade on the US Over-The-Counter OTC market under the TBLEY symbol at a ratio of one ADR for each common share.

Share Performance – TBLE3

Not even the first signs of recovery in the United States economy were enough for the São Paulo Exchange Stock Index (Ibovespa) to sustain a positive result during 1Q13.

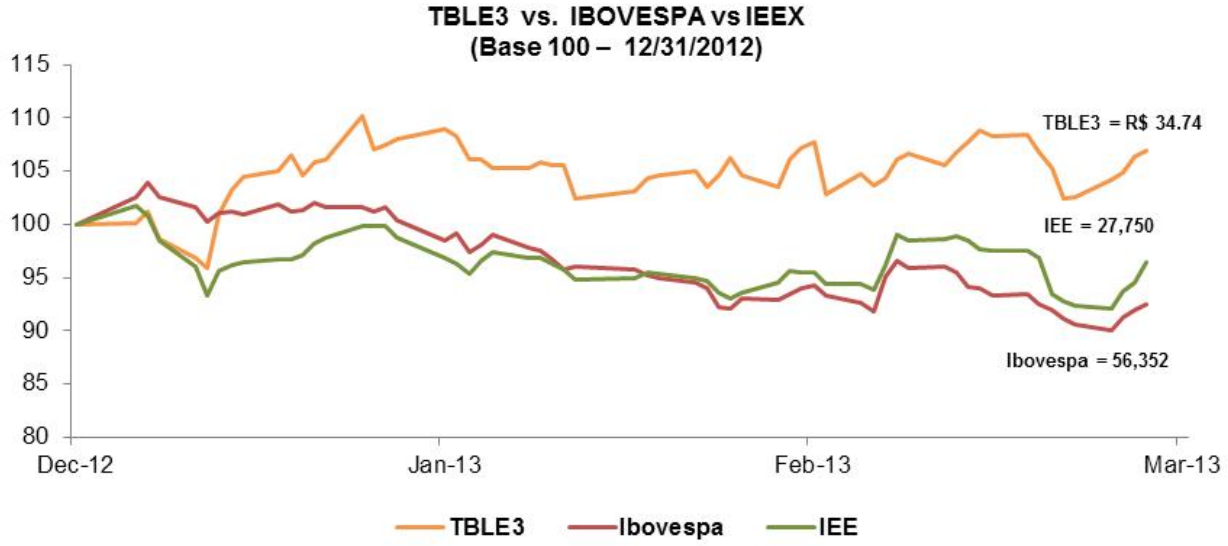
The Brazilian bourse was ranked among the worst performers during the quarter, impacted by adverse events on the domestic front and the financial problems afflicting the Eurozone countries. The Ibovespa accumulated losses of 7.6% from January through March in 2013, to reach 56,352 points.

Market observers also believe that federal government interventions in the banking and electricity sectors contributed to the slide on the Brazilian exchange during the period.

Despite this unsettled trading climate, Tractebel Energia's shares recorded an accumulated appreciation of 6.9% in 1Q13, exceeding not only the Ibovespa, which, as already mentioned, lost 7.6%, but also the IEE – the electricity sector stock index which lost 3.6% in the period.

The Company's securities were traded on all the days the BM&FBovespa was open for business on 1Q13. The average daily trading volume in the Company's shares reached R$ 26.4 million, 15.3% up on the R$ 22.9 million for the same period in 2012.

Tractebel's shares closed 1Q13 at a price of R$ 34.74/share, representing a market capitalization for the Company of approximately R$ 22.7 billion.



UPCOMING EVENTS

Tractebel Energia will be holding the following events to discuss the earnings results:

Conference call with webcast
(in Portuguese - simultaneous translation into English)

Date: April 30, 2013
Time: 10:00 a.m. (EDT) / 11:00 (Brasília time)

Connection numbers**:**
Participants in Brazil: (55 11) 4688-6361
Participants in the USA: (1 786) 924-6977
Participants from other countries: (1 855) 281-6021
Access code: Tractebel

The access links can be found on the Company's website (www.tractebelenergia.com.br), at the Investors section.

Replay will be available from April 30th to May 6th, 2013. Access by dialing: (55 11) 4688-6312, code: 4515336#.

Disclaimer

This release contains information and opinions on future events subject to risks and uncertainties based on current forecasts, projections and tendencies of the Company's business. Innumerous factors can affect the estimates and suppositions on which these opinions are based. In view of these risks and uncertainties described herein, estimates and declarations with respect to future events contained in this material may not become realities. In view of these restrictions, shareholders and investors should not take any decisions based on estimates, projections and declarations as to future events contained in this release.

ATTACHMENT I
TRACTEBEL ENERGIA S.A.
CONSOLIDATED BALANCE SHEET – ASSETS

(in thousands of R$)		
Assets	**3/31/2013**	**12/31/2012**
Current Assets	**1,867,584**	**1,985,305**
Cash and cash equivalents	815,302	1,179,976
Accounts receivables from clients	783,173	622,916
Inventory	54,120	45,374
Taxes and social contributions recoverable	65,895	64,749
Restricted deposits	19,756	1,309
Other current assets	129,338	70,981
Non Current Assets	**10,259,781**	**10,279,816**
Long Term Assets	**469,163**	**487,231**
Taxes and social contributions recoverable	121,925	128,185
Receivable on assets	86,886	86,886
Deferred income taxes and social contribution	16,779	16,992
Restricted deposits	104,510	103,310
Deposits in court	113,026	110,411
Other non current assets	26,037	41,447
Property, Plant and Equipment	**9,684,959**	**9,683,085**
Intangible	**105,659**	**109,500**
Total	**12,127,365**	**12,265,121**

ATTACHMENT II
TRACTEBEL ENERGIA S.A.
CONSOLIDATED BALANCE SHEET – LIABILITIES

(in thousands of R$)		
Liabilities	**3/31/2013**	**12/31/2012**
Current Liabilities	**1,695,587**	**1,690,673**
Suppliers	274,937	219,328
Dividends and interest on shareholder´s equity	250,570	247,591
Loans and financing	494,237	357,043
Debentures	178,842	170,042
Concessions payable	49,736	48,800
Tax and social contribution obligations	215,349	416,076
Provision for labor obligations	68,532	61,785
Provision for tax, civil and labor risks	29,020	29,170
Post-employment benefits obligations	27,150	32,368
Other current liabilities	107,214	108,470
Non Current Liabilities	**5,081,079**	**5,072,197**
Loans and financing	2,794,203	2,848,912
Debentures	162,280	158,548
Concessions payable	1,418,588	1,380,126
Provision for tax, civil and labor risks	146,173	145,550
Post-employment benefits obligations	219,461	215,598
Deferred income taxes and social contribution	206,852	199,430
Other non current liabilities	133,522	124,033
Shareholders' Equity	**5,350,699**	**5,502,251**
Share capital	2,445,766	2,445,766
Capital reserve	91,695	91,695
Fixed asset valuation	568,918	582,656
Profit reserves	1,759,682	2,331,017
Other comprehensive income	48,454	48,454
Retained earnings	433,356	-
Non controlling interests	2,828	2,663
Total	**12,127,365**	**12,265,121**

ATTACHMENT III
TRACTEBEL ENERGIA S.A.
CONSOLIDATED INCOME STATEMENT

(in thousands of R$)	1Q13	1Q12	Chg. %
Net Revenue from Sales	**1,390,881**	**1,153,467**	**20.6**
Costs of Energy Sold and Services Provided	**(614,481)**	**(528,979)**	**16.2**
Electric power purchased for resale	(216,500)	(172,436)	25.6
Transactions channeled through the CCEE	(40,594)	(18,100)	124.3
Charges for the use of and connection to the electricity grid	(75,030)	(84,473)	-11.2
Fuel expenses	(27,564)	(5,286)	421.5
Financial compensation for use of water resources	(27,322)	(25,473)	7.3
Personnel	(42,872)	(37,850)	13.3
Materials and third party services	(36,011)	(35,138)	2.5
Depreciation and amortization	(138,696)	(131,281)	5.6
Others	(9,892)	(18,942)	-47.8
Gross Income	**776,400**	**624,488**	**24.3**
Operating Income (Expenses)	**(47,019)**	**(46,202)**	**1.8**
Selling expenses	(2,443)	(3,903)	-37.4
General and administrative expenses	(40,871)	(38,330)	6.6
Reversals (constitution) of operating provisions	(3,566)	(4,450)	-19.9
Other operating income (expenses), net	(139)	481	-128.9
Income Before Financial Result and Taxes	**729,381**	**578,286**	**26.1**
Net Financial Result	**(98,492)**	**(87,203)**	**12.9**
Financial income	24,515	23,303	5.2
Financial expenses	(123,007)	(110,506)	11.3
Income Before Taxes	**630,889**	**491,083**	**28.5**
Income tax	(150,125)	(119,787)	25.3
Social contribution	(55,887)	(44,034)	26.9
Net Income for the Period	**424,877**	**327,262**	**29.8**
Income allocated to:			
Tractebel Energia's shareholders	424,712	327,119	29.8
Non-controlling shareholders	165	143	15.4
EBITDA	**870,542**	**712,374**	**22.2**
Net income per share	0.6509	0.5014	29.8

ATTACHMENT IV
TRACTEBEL ENERGIA S.A.
CONSOLIDATED STATEMENT OF CASH FLOW

(in thousands of R$)	1Q13	1Q12
Cash flow from operating activities		
Net income before taxes	630,889	491,083
Adjustments to reconcile net income taxes and operating cash flow:		
Depreciation and amortization	141,161	134,088
Monetary and exchange rate variation	22,284	10,166
Interests	90,404	89,765
Constitution (reversals) of operating provisions	2,249	5,352
Others	295	109
Adjusted profit	887,282	730,563
Reduction (increase) in assets		
Accounts receivables from clients	(155,205)	(52,979)
Accounts receivables from Eletrobrás	(58,305)	1,300
Taxes and social charges recoverable	12,764	11,726
Inventory	(8,746)	(6,444)
Judicial and linked deposits	(18,696)	5,417
Other assets	20,591	2,670
Increase (reduction) in liabilities	-	-
Suppliers	47,432	24,271
Research and development obligations	5,842	2,759
Post-employment benefits obligations	(5,775)	(8,771)
Advancement to clients	(4,371)	(6,596)
Other liabilities	9,796	(21,341)
Cash generated from operating activities	732,609	682,575
Payment of income tax and social contribution	(400,986)	(393,627)
Payment interests on loans, financing and debentures	(48,700)	(56,612)
Net cash from operating activities	**282,923**	**232,336**
Investments activities	**(141,573)**	**(91,842)**
Aplicação na aquisição de investimentos	(5,660)	-
Investment acquisitions, net of cash and equivalents from acquired companies	(849)	-
Used in fixed assets	(133,632)	(91,000)
Used in intangibles	(1,432)	(842)
Financing activities	**(506,024)**	**(277,225)**
Loans and financing contracted	141,825	-
Payment of loans, financing and debentures	(62,245)	(49,219)
Payments of concessions payable	(12,607)	(11,901)
Payments of dividends and interest on shareholders' equity	(573,450)	(216,224)
Deposits for funding	453	119
Increase (decrease) in cash and cash equivalents	**(364,674)**	**(136,731)**
Cash and cash equivalents		
Opening balance	1,179,976	781,808
Closing balance	815,302	645,077
Increase (decrease) in cash and cash equivalents	**(364,674)**	**(136,731)**
Transactions that do not affect cash and cash equivalents		
Capitalized interest on loans and concession	7,995	14,670
Supplier's of fixed assets	42,834	7,032
Complementary dividends proposed and interest on shareholders' equity credited	-	517,342
Offsetting of income tax and social contribution	69,551	359