Tractebel Energia increases quarterly sales in comparison with second quarter 2008

Florianópolis, SC, August 7, 2009 – Tractebel Energia S.A. (Tractebel) - Bovespa: TBLE3, ADR: TBLEY -, the largest private sector electricity generating company in Brazil, announces earnings for the second quarter and first half ending June 30, 2009 (2Q09 and 1H09). The information in this release is shown on a consolidated basis and in accordance with Brazilian accounting principles and practices. The values are expressed in Reais, except where otherwise indicated.

HIGHLIGHTS

• Tractebel Energia's consolidated sales in 2Q09 amounted to 7,585 GWh (3,473 average MW), an increase of 1.3% compared with the same period in 2008 when sales volume reached 7,490 GWh (3,430 average MW).

• The net average price of sales contracts in 2Q09, net of sales tax and exports, was R$ 109.23/MWh, 10.8% higher than in 2Q08. This growth reflects the price increase in existing contracts, mainly those signed with free customers and the higher average prices of new sales contracts with distribution companies.

• Net operating revenue in 2Q09 amounted to R$ 835.6 million, 8.1% up on this item year-on-year, the direct impact of the increase in average price of energy sold between the comparative periods. For the first half of the year net operating revenue reached R$ 1,695.8 million.

• EBITDA reached R$ 526.9 million in the period, representing an EBITDA margin of 63.1%, with increases of 20.2% and 6.4 p.p. compared with the values posted in 2Q08, respectively. Considering 1H09 the figures are R$ 996.1 million and 58.7%.

• Net income reported in the period was R$ 263.3 million, equivalent to R$ 0.4033 per share, 20.0% higher than the net income posted in 2Q08. For 1H09 net income totaled R$ 497.2 million.

• The Company's Board of Directors approved a pay out of R$ 348.0 million in interim dividends on the basis of 6M09 results, corresponding to 70% of net income. However, a 55% payout for 2009 as a whole is still the guidance.

2Q09

For immediate release

Additional information may be obtained by contacting the Investor Relations dept.:

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Conference call and webcast
On 08/10/09: at 09:00 a.m. (ET)
in Portuguese – simultaneous translation into English

Further details on Upcoming Events section, available on page 14.

Visit our website
www.tractebelenergia.com.br

Summary of Economic and Operational Indicators

Tractebel - Consolidated	Quarter			Accumulated		
(in millions of R$)	2Q09	2Q08	Chg.	6M09	6M08	Chg.
Gross Operating Revenue	929.8	856.2	8.6%	1,884.5	1,915.3	-1.6%
Net Operating Revenue (NOR)	835.6	772.9	8.1%	1,695.8	1,724.5	-1.7%
Result from Service (EBIT)	454.7	370.9	22.6%	841.2	999.6	-15.8%
EBITDA (1) (2)	526.9	438.2	20.2%	996.1	1,126.4	-11.6%
EBITDA / NOR - (%)	63.1	56.7	6.4 p.p.	58.7	65.3	-6.6 p.p.
Net Income	263.3	219.3	20.0%	497.2	610.8	-18.6%
Net Debt	2,643.6	1,992.0	32.7%	2,643.6	1,992.0	32.7%
Energy Sold (avg MW)	3,473	3,430	1.3%	3,530	3,470	1.7%
Number of Employees	947	928	2.0%	947	928	2.0%

(1) EBITDA represents: operating results + financial results + depreciation and amortization
(2) Considering new accounting procedures for 2Q08 and 6M08

OPERATING PERFORMANCE

Generating Complex

The largest private sector electricity generator in Brazil, Tractebel Energia has an installed capacity of 6,432 MW and operates a 7,491 MW generating complex made up of 19 plants (eight hydro, six thermal and five complementary energy source plants - biomass, small hydro and wind-powered), 17 of which are wholly owned by the Company and two - the Itá and Machadinho plants - jointly-owned through consortia with other companies

Tractebel Energia's Generating Complex

Power Plants	Source	Location	Installed Capactity (MW)	
			Total	Tractebel's Portion
Itá	Hydro	Uruguai River (SC and RS)	1,450	1,127
Salto Santiago	Hydro	Iguaçu River (PR)	1,420	1,420
Machadinho	Hydro	Uruguai River (SC and RS)	1,140	404
Salto Osório	Hydro	Iguaçu River (PR)	1,078	1,078
Cana Brava	Hydro	Tocantins River (GO)	450	450
Passo Fundo	Hydro	Passo Fundo River (RS)	226	226
São Salvador	Hydro	Tocantins River (TO)	243	243
Ponte de Pedra	Hydro	Correntes River (MT)	176	176
Total - Hydro			**6,183**	**5,124**
Jorge Lacerda Complex*	Thermal	Capivari de Baixo (SC)	857	857
William Arjona	Thermal	Campo Grande (MS)	190	190
Charqueadas	Thermal	Charqueadas (RS)	72	72
Alegrete	Thermal	Alegrete (RS)	66	66
Total - Thermal			**1,185**	**1,185**
Lages	Biomass	Lages (SC)	28	28
Rondonópolis	SHP	Ponte de Pedra Creek (MT)	27	27
Beberibe	Wind Farm	Beberibe (CE)	26	26
José Gelazio da Rocha	SHP	Ponte de Pedra Creek (MT)	24	24
Pedra do Sal	Wind Farm	Parnaíba (PI)	18	18
Total - Complementary Sources			**123**	**123**
Total			**7,491**	**6,432**

(*) Complex comprised of 3 power plants.

Projects under Construction

New Projects

Power plants	Source	Location	Installed Capactity (MW)	
			Total	Tractebel's portion
Estreito	Hydro	Tocantins River (TO/MA)	1,087	435
Andrade	Thermal	Pitangueiras (SP)	33	18
Areia Branca	SHP	Manhuaçu River (MG)	20	20
Total			**1,140**	**473**

Estreito. The Estreito Hydroelectric Power Plant, under construction on the Tocantins River on the boundary between the states of Tocantins and Maranhão, is one of the largest generation projects in Brazil and will have an installed capacity of 1,087 MW. The project is controlled by the Consórcio Estreito, being GDF SUEZ Energy Latin America Participações Ltda. (SELA) the leader, with a stake of 40.1%. This portion is expected to be transferred into Tractebel Energia in 2009. The other partners are Company Vale do Rio Doce with 30.0%, Alcoa Alumínio with 25.5% and Camargo Corrêa Energia with 4.4%.

In the new energy auction held on October 16, 2007, SELA sold 256 average MW output from this scheme at a price of R$ 126.57/MWh, deliveries to begin from 2012.

Andrade. The Andrade Thermoelectric Power Plant, under construction in the municipal district of Pitangueiras, state of São Paulo, will have an installed capacity of 33 MW. It is to operate with sugarcane bagasse, a byproduct from Andrade Açúcar e

Álcool S.A.'s (Guarani Group) sugar refining and ethanol distilling unit. The project is being developed by the Andrade Consortium, the component members of which are Ibitiúva Bioenergética S.A. (a subsidiary company of Tractebel Energia, with a 76.0% stake) with a 72.9% stake and Andrade Açúcar e Álcool S.A. (subsidiary of Açúcar Guarani S.A.) with the remaining 27.1% of the capital stock. Having said that, the Company owns around 55% of the project.

At the 1st Reserve Energy Auction, held on August 14, 2008, the Andrade Consortium sold 20 average MW of electricity at a price of R$ 158.11/MWh, for delivery from January 1, 2010 for a period of 15 years.

Areia Branca. The Areia Branca Small Hydroelectric Plant (SHP), currently being built in the municipal district of Ipanema, state of Minas Gerais, is to be equipped with two turbines with a 9.9 MW capacity each and thus a total installed capacity of 19.8 MW. The electricity to be generated by the plant has been sold under contract to Centrais Elétricas Brasileiras (Eletrobrás) through the Incentive Program for Alternative Electric Energy Sources (Proinfa).

Uptime Operating

In 2Q09 the plants operated by Tractebel Energia reported 99.3% uptime (excluding scheduled stoppages), 99.1% for the hydro plants, 96.8% for the thermal plants and 96.1% for the complementary generating plants – SHPs, wind farms and biomass-fired.

Production

In 2Q09 electric energy production at the plants operated by the Company was 3,678 GWh (1,684 average MW), a year-on-year reduction of 41.1%. Out of total generation, the hydroelectric plants accounted for 2,444 GWh (1,119 average MW), the thermal plants for 1,170 GWh (536 average MW) and the complementary plants for 63 GWh (29 average MW). In comparison with 2Q08, these numbers indicate a reduction of 50.4% for the hydro plants and 11.6% for the thermal plants. In the case of the complementary plants, there is no fair comparative base since only the Lages Cogeneration Plant was part of the Company's generation portfolio in 2Q08, the remaining plants in this category being acquired thereafter.

Southern Brazil experienced a severe drought in the first half of 2009, a region where the majority of the Company's plants are located, with a consequent progressive reduction in reservoir water levels. Low rainfall persisted and worsened at the end of the second quarter, materially impacting hydroelectricity generation, which accounts for approximately 80% of the Company's generation capacity. The Uruguai River basin was the most affected, being particularly dependent on rainfall, and culminating in the Machadinho Hydroelectric Plant reporting zero output in June. By way of comparison, the average capacity factor of the hydro plants was less than 20% in 2Q09, while the average for the entire year of 2008 was approximately 55%. On the other hand the Ponte de Pedra Hydroelectric Power Plant in the Brazilian Midwest escaped the impact of the drought, reporting a high capacity factor: 85%.

As the Company's hydroelectric generation diminished with the intensification of the drought so there was a progressive increase in thermal generation. This would have been still higher had it not been for the substantial level of energy transfers from the Southeast Region to the South. In this context, the Jorge Lacerda Thermal Complex's Unit C was a further positive feature of the quarter reaching a capacity factor of approximately 70%.

Regarding the complementary plants – still accounting for only a very modest amount of Tractebel Energia's generating capacity –, the low average wind speeds in the Northeast of Brazil where the Company's wind farms are located. This phenomenon was a direct reflection of the intense and constant rainfall recorded in the region during the period.

It is worth noting that the increase or reduction in hydroelectric generation does not necessarily result in an improvement or a deterioration in the Company's economic and financial performance in any given period analyzed. This is due to the Energy Reallocation Mechanism (MRE), which dilutes the risks of hydroelectric generation among its participants.

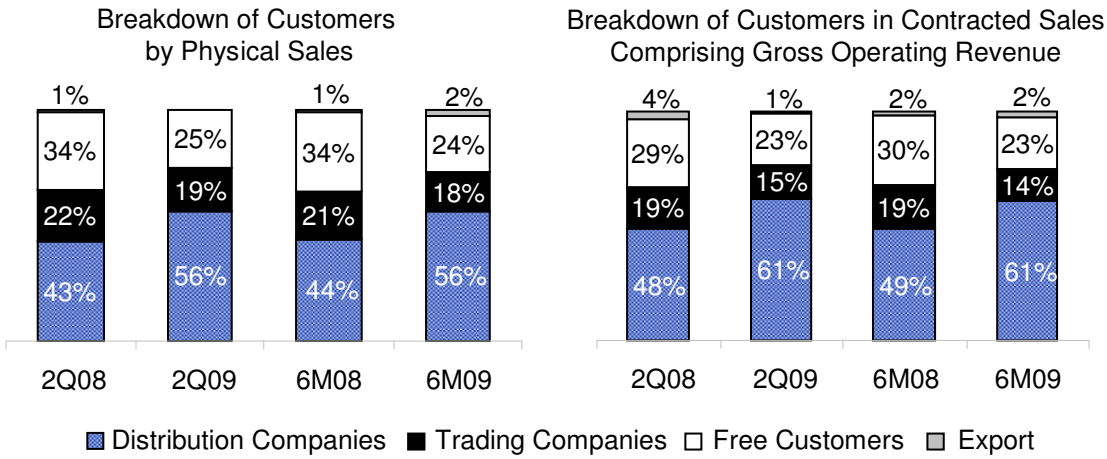
The increase in the Company's thermal generation mitigates exposure to the spot price (PLD), the opposite also being true, all other variables remaining unchanged.

Customers

Tractebel Energia has a well-diversified customer portfolio, serving energy distribution concessionaires, trading companies and free customers (mostly large industrial consumers) through flexible contracts both in terms of duration and volume. In addition, the Company's strategy is to diversify its sales between the different segments of the economy in the free consumer segment.

The Company actively pursues a policy of enhancing consumer loyalty by providing tailor-made services, thus permitting the adaptation of energy purchases to the production processes of each customer.

In 2Q09 the share of free customers in the Company's portfolio reached 25.0% of physical sales and 23.2% of gross operating revenue in relation to contracted sales, reductions of 8.8 p.p. and 6.2 p.p., respectively, against the same quarter in 2008. The reduction of the order of 25% in volume is a reflection equally of the termination of contracts, the sale of the energy related to these contracts being shifted to distribution companies – due to the startup in the supply of 874 average MW to the disco pool –, and the impact of the world economic crisis on free customer energy consumption.



OUTLOOK AND STRATEGY

The Company has opted to maintain part of its available energy on a non-contracted basis as from 2011, when forecasts for the sector point to a potential increase in prices.

Based on data of commercial capacity and contracts in force June 30, 2009 Tractebel Energia's energy balance shows that the Company's current resources, including acquisitions from third parties, is almost entirely contracted until the end of 2010.

Energy Balance

	(avg MW)	2009	2010	2011	2012	2013	2014	Auction Gross Price (R$/MWh)	Reference Date	Gross price adjusted as of 06/30/2009 (R$/MWh)
	Own Resources	3,263	3,393	3,580	3,617	3,617	3,617			
+	Purchases for Resale	377	692	389	227	278	249			
=	Total Resources (A)	3,640	4,085	3,969	3,844	3,895	3,866			
	Regulated Sales*	1,126	1,298	1,446	1,701	1,702	1,702			
	2004-EE-2007-08	10	10	10	10	10	10	70.9	Dec-04	85.1
	2005-EE-2008-08	150	150	150	150	150	150	81.6	Apr-05	95.4
	2005-EE-2009-08	381	381	381	381	381	381	94.0	Oct-05	107.4
	2005-NE-2010-30	-	200	200	200	200	200	115.1	Dec-05	134.7
	2006-NE-2009-30	493	493	493	493	493	493	128.4	Jun-06	143.8
	2006-NE-2011-30	-	-	148	148	148	148	135.0	Nov-06	154.4
	2007-NE-2012-30	-	-	-	256	256	256	126.6	Jun-07	141.1
	Proinfa	47	53	53	52	53	53	147.8	Jun-04	193.3
	1st Reserve Energy Auction	-	11	11	11	11	11	158.1	Aug-08	164.4
	Discos Adjustment Auction	45	-	-	-	-	-	145.8	Mar-09	145.8
+	Bilateral Sales	2,504	2,630	2,014	1,771	1,607	1,124			
=	Total Sales (B)	3,630	3,928	3,460	3,472	3,309	2,826			
	Balance (A - B)	**10**	**157**	**509**	**372**	**586**	**1,040**			
	Sales average **net** price (R$/MWh)*1:	107.7	111.5	115.1						
	Purchases average **net** price (R$/MWh)*2:	114.5	114.2	114.7						

* XXXX-YY-WWW-ZZ, where:
XXXX ⇨ year of auction
YY ⇨ EE = existing energy or NE = new energy
WWWW ⇨ year of delivery start
ZZ ⇨ supply contract duration (in years)

*1: Sales price is net of ICMS and taxes over revenues (PIS/Cofins, R&D), as of 06/30/09.
*2: Purchase net price, considering benefits from PIS/Cofins credits, as of 06/30/09.

Note: The balance refers to the settlement point. It considers the energy generated by the Estreito, which start of operations is scheduled for 4Q10.

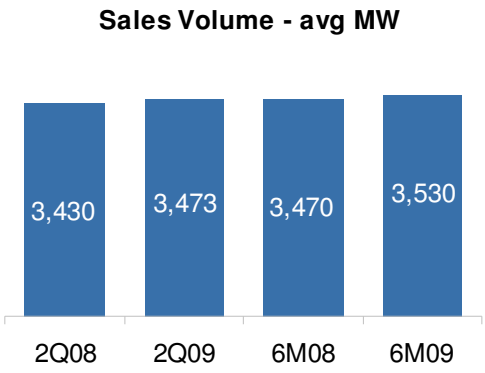
ECONOMIC AND FINANCIAL PERFORMANCE

Gross Operating Revenue

Gross operating revenue reported R$ 929.8 million, 8.6% more than in 2Q08, when this same item recorded R$ 856.2 million. This variation is essentially a combination of the following factors: (i) a 6.3% increase in the average price of energy sold, considering exports, from R$ 114.72/MWh to R$ 121.89/MWh; (ii) a reduction in the quantity of energy sold of 72 GWh (33 average MW), or 1.0%; (iii) a growth of R$ 30.2 million due to energy sales from companies acquired during and after 2Q08 (R$ 25.4 million in 2Q08 and R$ 55.6 million in 2Q09); and (iv) a reduction of R$ 25.0 million in energy exports (R$ 30.2 million in 2Q08 and R$ 5.2 million in 2Q09). Discounting revenue from companies acquired during and after 2Q08 plus exports, gross operating revenue for the second quarter 2008 would have been R$ 800.6 million compared with R$ 869.0 million in 2Q09, an 8.5% improvement.

Factoring out energy exports, the average gross price was R$ 121.57/MWh, an 11.0% year-on-year increase.

Consolidated sales, including exports, in 2Q09 amounted to 7,585 GWh (3,473 average MW), a 1.3% rise in relation to 2Q08, when the figure was 7,490 GWh (3,430 average MW). Ignoring the sales of companies acquired during and post 2Q08 of 189 GWh (87 average MW) and the decrease in exports of 22 GWh (10 average MW), there would have been a reduction of 0.8% in energy volumes sold.



The principal components of gross operating revenue are as follows:

- **Wholesale market for electric energy:** revenue from the wholesale energy market, namely that to entities other than free customers, reached R$ 704.5 million, 23.7% greater than R$ 569.7 million posted in 2Q08. Of this growth, 5.3%, or R$ 30.2 million, represented revenue from acquisitions concluded during and after 2Q08; the remaining 18.4%, or R$ 104.6 million, reflects the increase in energy sales volume and average price, largely relating to the initiation of wholesale supplies on January 1, 2009 of 874 average MW to the pool formed by the distribution companies through the intermediary of sales by government auction.

- **Retail market for electric energy:** retail energy market revenue (sales to free customers) posted a year-on-year decline of 15.2% from R$ 253.4 million to R$ 214.8 million in the quarter under review. This reduction reflects equally, (i) the termination of contracts, the related energy being sourced from the startup in 874 average MW supply to the disco pool as already mentioned in the item wholesale market for electric energy; and (ii) the impact of the world crisis on free customer production activities. It is worth pointing out that this reduction in activity implied a reduction in electric power purchased for resale as explained in the specific item.

- **Transactions channeled through the Energy Trading Board - CCEE:** revenues from transactions conducted through the CCEE in 2Q09 were R$ 2.2 million against zero revenue in 2Q08. Further explanations on these operations can be found in the item energy trading board – details of CCEE operations.

- **Exports:** in the second quarter 2009, the Company reported R$ 5.2 million in revenue from exports for meeting energy demand from the Argentine and Uruguayan market. During the same period in 2008 this value amounted to R$ 30.2 million.

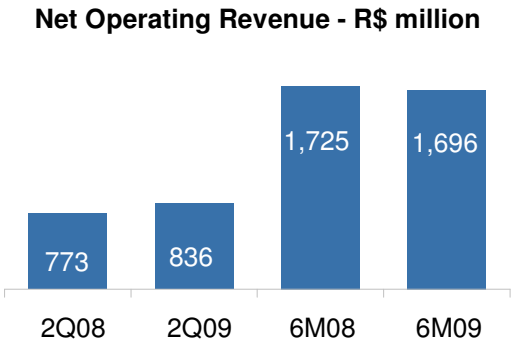
Deductions from Operating Revenue

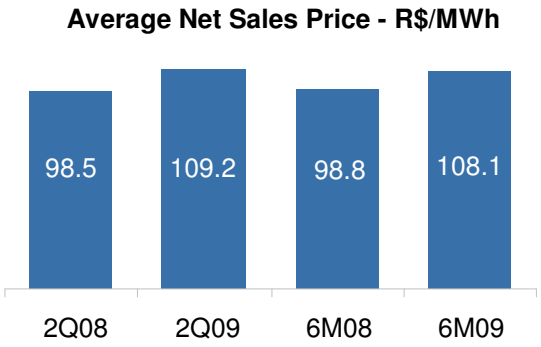
Deductions from operating revenue rose 13.2% from R$ 83.2 million in 2Q08 to R$ 94.3 million in the second quarter 2009. The deductions represented 10.2% of gross operating revenue in 2Q09, net of energy exports and, and 10.1% in the same period of 2008.

Net Operating Revenue

Net operating revenue posted an increase of 8.1% from R$ 772.9 million to R$ 835.6 million in 2Q09. The increase reflects the same variables responsible for gross operating revenue and deductions from operating revenue as already indicated above.

The average sales price, net of deductions on gross revenue and discounting energy exports, reached R$ 109.23/MWh in the second quarter of 2009, 10.8% higher than the R$ 98.54/MWh reported for 2Q08. The increase reflects the readjustment of existing contracts – largely those with free customers – as well as the higher average price of new contracts with distribution companies.





Costs of Electric Energy and Services

As from 2Q09, the Company has classified the charges for the use of and connection to the electricity grid in the costs of electric energy and services account and no longer under selling expenses. Consequently, the costs for 2Q08 have been reclassified to facilitate comparison between the periods in question.

Costs totaled R$ 332.4 million in 2Q09, 6.8% less than 2Q08, when this item totaled R$ 356.5 million. This variation arose principally from trends in the following cost components:

- **Electric power purchased for resale:** reduction of 14.0% or R$ 15.2 million in 2Q09 due mainly to a combination of: (i) the reduction of 448 GWh (205 average MW) in energy volumes purchased by the Tractebel Energia Comercializadora subsidiary, partly due to energy supplied to free industrial customers as mentioned under the item retail market for electric energy; and (ii) the increase of 35.1% in the average price of the purchase contracts between the comparative quarterly periods. A large part of these purchase contracts were signed some years ago to enable the Company to sell a 30-year product in the so-called “botox” energy auction with respective delivery beginning 2009. For this reason the price of these contracts bears no relation to the recent spot price, the Price for Settlement of Differences (PLD), which recorded a significant decline, of 29% between 2Q08 and 2Q09, from approximately R$ 60/MWh to about R$ 44/MWh in the Southeast-Midwest submarket.

- **Transactions channeled through the Energy Trading Board - CCEE:** an increase of R$ 9.9 million in 2Q09, from R$ 27.2 million to R$ 37.1 million, as described in a specific item below.

- **Fuel Expenses:** R$ 28.0 million lower than reported in 2Q08 due to the reduction in energy exports and consequently, the consumption of coal used for generating energy to neighboring countries.

- **Charges for the use of and connection to the electricity grid:** growth of R$ 7.2 million compared with the same period in the preceding year, principally due to charges applicable to the companies acquired during and following 2Q08 and to the price readjustment between the comparative periods.

- **Financial compensation for the use of water resources:** decline of R$ 9.5 million due to a 50.4% reduction in hydroelectricity generation compared with the same quarter in 2008, in turn the result of drought in the south of Brazil as already commented in the item production. Worthy of note is that all hydro power plants acquired during and after 2Q08 are located in the Southeast-Midwest submarket.

- **Depreciation and amortization:** growth of R$ 8.2 million, basically due to the depreciation in assets of the companies acquired during the course of 2008.

Energy Trading Board – Details of CCEE Operations

The various monthly credit or debit entries to the account of a member of the CCEE are summarized in a single billing as a receivable or a payable. This therefore requires an entry to either an income or an expenses account. In this context it is worth pointing out that due to adaptations to commercialization strategy, there have been changes in billing profile in the past few years. Such fluctuations complicate the direct comparison of the elements comprising each billing over the two-year period – the reason for including the present topic. In this way, we are able to analyze the oscillations in the principal elements in spite of their allocation either to income or expenses according to the credit or debit nature of the billing to which they relate.

Generically speaking, these elements are income or expense items arising for example from: (i) the application of the Energy Reallocation Mechanism (MRE); (ii) the so-called "sub-market risk"; (iii) dispatch triggered by the Risk Aversion Curve (CAR); (iv) the application of System Service Charges (ESS), resulting in dispatch which diverges from the thermal plants order of merit; and (v), naturally, exposure (a net energy sold or purchased position in the monthly accounts) which in turn, will be settled at the spot (PLD) price.

Revenues from transactions conducted through the CCEE – zero in the second quarter of 2008 – increased to R$ 2.2 million in 2Q09. Conversely, expenses in the quarter were R$ 37.2 million, R$ 9.9 million higher than recorded for the same period in 2008. This variation stems from the following principal factors: (i) an increase of R$ 14.6 million in Energy Reallocation Mechanism (MRE) expenses due to the drought in the Southern Region, where the majority of the Company's hydro plants are situated, resulting in the purchase of energy through this medium to meet supplies under sales contracts; and (ii) a reduction in the cost with thermal exposure totaling R$ 3.5 million, a reflection of the combination of an increase in thermal exposure of 11.6% and a reduction in the average PLD spot price of approximately 29%.

General and Administrative Expenses

General and administrative expenses registered a decline of 10.8% from R$ 41.1 million in 2Q08 to R$ 36.7 million in 2Q09. The reduction is due in large part to the fall of R$ 3.3 million in the amortization of goodwill following amendments to accounting practices introduced by the Brazilian Securities and Exchange Commission – CVM. In addition, outsourced services expenses declined R$ 0.7 million in 2Q09.

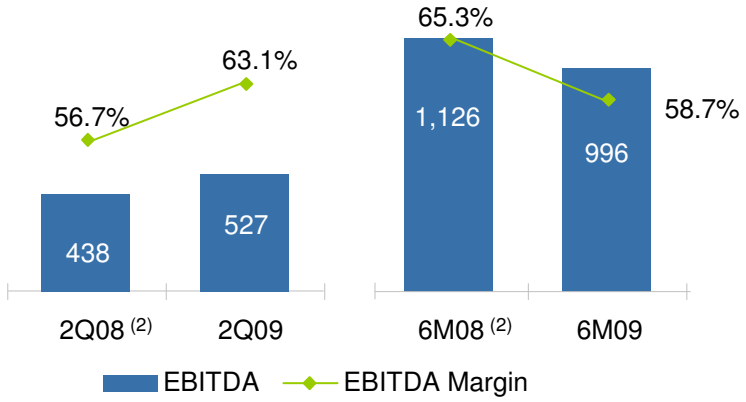
Other Operating Expenses

The year-on-year increase of R$ 7.4 million principally reflects the constitution of an allowance for post-employment benefits of R$ 5.0 million and for civil contingencies of approximately R$ 2.9 million.

EBITDA and EBITDA Margin

Reflecting the impact of the factors commented above, EBITDA in 2Q09 posted a growth of 20.2% from R$ 438.2 million in 2Q08 to R$ 526.9 million in the present quarter. There was a corresponding increase of 6.4 p.p in the EBITDA margin from 56.7% in 2Q08 to 63.1% in 2Q09. Discounting the effects of the companies acquired during and after 2Q08 as well as lower exports between the comparative periods, EBITDA would have risen from R$ 408.8 million in 2Q08 to R$ 484.9 million in the quarter under review. This corresponds to an increase of 18.6%, equivalent to an EBITDA margin of 54.6% in 2Q08 and 61.9% in 2Q09, and hence a growth of 7.3 p.p.

EBITDA (1) (R$ million) and EBITDA Margin (%)



(1) EBITDA represents: operating profits + financial result + depreciation and amortization.
(2) Considering new accounting procedures.

In order to allow the reconciliation of the operating income with the EBITDA, we present the table below:

EBITDA (in thousands of R$)	2Q09	2Q08	Chg. %	6M09	6M08	Chg. %
Operating income	391,029	330,977	18.1	740,791	918,715	-19.4
(+/-) Financial Expenses	63,683	39,951	59.4	100,451	80,913	24.1
(+) Depreciation and Amortization (1)	72,168	67,252	7.3	154,905	126,787	22.2
Total	**526,880**	**438,180**	**20.2**	**996,147**	**1,126,415**	**-11.6**

(1) Considering new accounting procedures for 2Q08 and 6M08.

Financial Result

Financial income: this item was off by R$ 7.1 million in 2Q09 compared with the same quarter in 2008 due to the following factors: (i) reduction of R$ 4.4 million in income from financial investments due to the lower volume of financial applications in relation to 2Q08; (ii) reduction in expenses of R$ 4.3 million in monetary restatement on the outstanding balance of the receivables account due to variation in the IGP-M inflation index in the respective comparative periods; and (iii) growth of R$ 1.5 million in interests over the electric energy billings receivables.

Financial expenses: increase of R$ 16.6 million in 2Q09 compared with the same period in 2008 due to a combination of factors: (i) growth in debt servicing charges of R$ 29.3 million largely due to interest on debt liabilities of those companies acquired during and after 2Q08, and on debentures and promissory notes issued in 2009; (ii) adjustment in the remuneration on US treasury bonds guaranteeing the loan with the Brazilian National Treasury Secretariat (STN) amounting to R$ 36.4 million; (iii) reduction in financial expenses due to the currency gain of R$ 14.3 million on loans due to the appreciation of the Real against the basket of currencies which comprises the company debt; and (iv) a reduction of R$ 36.8 million in expenses with monetary restatement on debt, principally due to the variation in the IGP-M and IPCA inflation indexes in the quarter under review, compared with the same period in 2008.

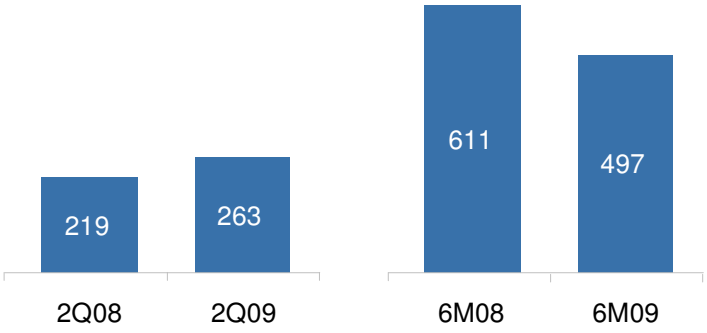
Income Tax and Social Contribution

This expense increased from R$ 111.6 million in 2Q08 to R$ 127.8 million in the same period of 2009. The values correspond respectively to 33.7% and 32.7% of profit before income tax and social contribution.

Net Income

Reported net income for 2Q09 was R$ 263.3 million, a growth of 20.0% in relation to the R$ 219.3 million for the same period in 2008, a consequence of a combination of all the effects mentioned above. Net income for the quarter would have increased from R$ 217.6 million in 2Q08 to R$ 252.6 million in 2Q09, an increase of 16.1%, should the effects of the companies acquired during and after 2Q08 and the reduction in energy exports be discounted.

Net Income - R$ million



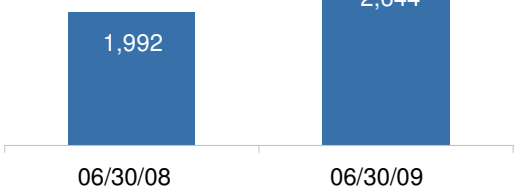
Debt

Company net debt as of June 30, 2009 (total debt less cash and cash equivalents) was R$ 2,643.6 million, 32.7% higher than the R$ 1,992.2 million reported on June 30, 2008.

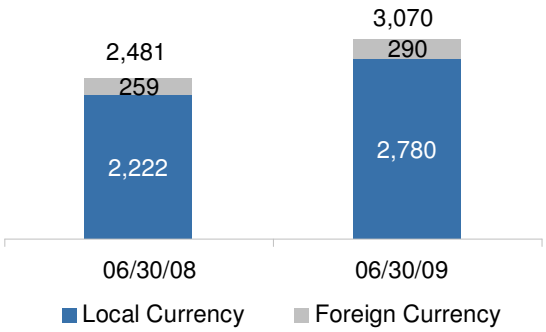
Total gross consolidated debt, mainly in the form of loans, debentures, and lines of finance, totaled R$ 3,070.4 million on June 30, 2009, a 23.8% increase compared to the position on June 30, 2008. Of the total debt at the end of the period, 9.5% was foreign currency denominated (10.4% at the end of 2Q08), this portion being unhedged.

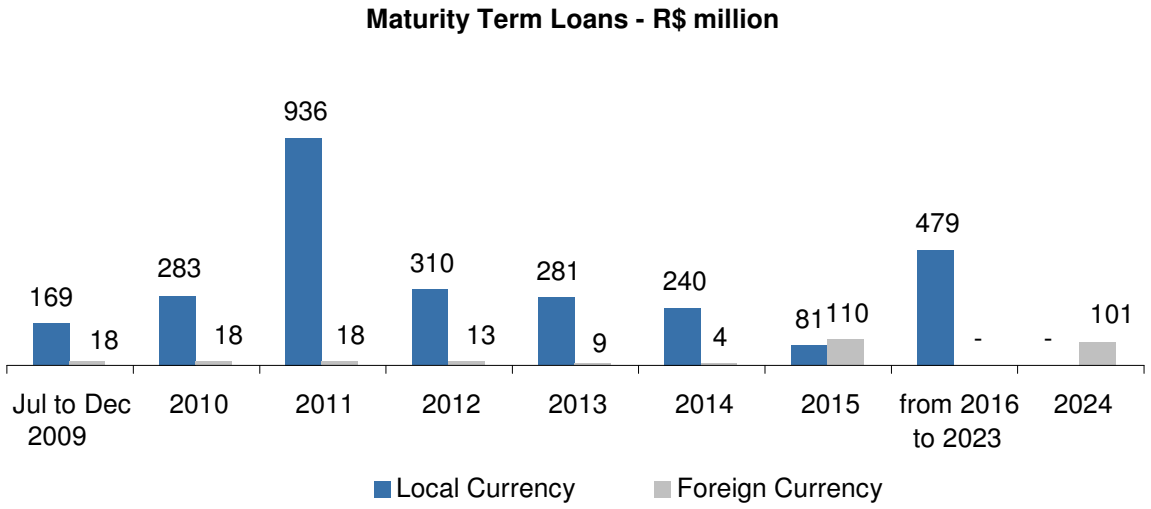
Growth in Tractebel Energia's debt is largely related to the following factors: (i) drawing down of credit lines of an accumulated amount of R$ 112.2 million from the National Economic and Social Development Bank – BNDES and its financial agents for funding capital expenditures at the São Salvador Hydroelectric Plant; (ii) the consolidation of R$ 92.6 million in loans to the Rondonópolis and José Gelazio da Rocha SHPs, the acquisitions of which were completed on December 5 2008; (iii) the consolidation of R$ 195.9 million in loans to the Beberibe and Pedra do Sal Wind Farms and the Areia Branca SHP, the acquisitions of which were announced to the market on December 22, 2008; and (iv) the issue of R$ 600.0 million in debentures during the quarter, the value of which was used to pay down the fourth promissory note issue of R$ 300.0 million in February 2009, and part of the R$ 400.0 million third promissory note series issued on May 20, 2008 and maturing on May 15, 2009.

Performance of Net Debt - R$ million



Composition of Total Debt - R$ million





Capital Expenditures

The Company's total investments reached R$ 85.5 million, of which R$ 40.8 million was allocated to plant maintenance and modernization projects and a further R$ 44.7 million was used for construction work at the São Salvador Hydroelectric Plant, the Areia Branca SHP, the Pedra do Sal Wind Farm and the Destilaria Andrade Thermoelectric Power Plant.

Dividend Payments

At a meeting held on August 7, 2009, Tractebel Energia's Board of Directors approved the distribution of interim dividends based on the financial statements raised on June 30, 2009, amounting to R$ 348.0 million (R$ 0.5331449226 per share), thus representing a payout of 70% for the first half of 2009.

The Company's shares will be traded ex-dividend as from August 14, 2009, these profits being paid out on August 26, 2009.

However, the Company's guidance is kept for 55% payout for the full year of 2009.

SUSTAINABILITY: COMMITMENT AND CERTIFICATIONS

Tractebel Energia operates according to the principles of sustainable development, respecting the balance of environmental, social and economic dimensions in all its businesses. The guidelines that form the bedrock to the Company's plans for environmental management are contained in the Environmental Code, which governs compliance with environmental protection agency regulations as well as the interaction with the communities that live adjacent to the plants by cooperating to ensure improvement in their quality of life.

All Tractebel plants are NBR ISO 9001 and NBR ISO 14001 certified, except from those acquired in 2008. The objective of NBR ISO 9001 certification is to improve internal procedures and upgrade company products and services. NBR ISO 14001 is a standard for governing environmental management systems, designed to reconcile environmental protection and prevention of pollution with the socio-economic growth of the companies.

Thanks to this permanent commitment, the Company remained listed in BM&FBovespa's (São Paulo Stock Exchange) Corporate Sustainability Stock Index (ISE), a portfolio of shares of companies considered sustainable over a long-term horizon and with an excellent performance in financial, social, environmental and corporate governance practice aspects.

The Management Board of Tractebel Energia has established a Sustainability Committee for enhancing the Company's operations as a partner and catalyst for economic, social and environmental development in the locations where it has a presence and in accordance with its values which are professionalism, sense of partnership, team work, creation of value, respect for the environment and ethics.

CORPORATE GOVERNANCE

Tractebel Energia became a member of BM&FBovespa's Novo Mercado on November 16, 2005, underscoring the Company's commitment to best corporate governance practice.

The Bylaws have been adapted to comply with the new rules and procedures of the Novo Mercado's Listing Regulations. The Company's Board of Directors is now made up of nine members, one of which represents the employees and two who are independent directors. With the exception of the employees' representative, all are elected by a General Shareholders' Meeting. A non-permanent Fiscal Council, which is independent of management and the Company's outside auditors, is responsible for supervising management acts and examining and opining on the financial statements.

The Company has a Code of Ethics and maintains a structure of committees, advisory councils and formally responsible individuals for ethical issues, which are also monitored through organizational surveys.

In addition to Novo Mercado regulations, Tractebel Energia complies with the precepts of the Sarbanes-Oxley act, the purpose of which is to combat unethical conduct and make the financial statements more reliable.

Tractebel Energia's dividend policy establishes a minimum mandatory dividend of 30% of net income for the fiscal year, adjusted pursuant to Law 6,404/76. In addition, company policy determines the intention of paying in each calendar year dividends and/or interest on shareholders' equity for a value of not less than 55% of adjusted net income in the form of semi-annual payouts.

AWARDS AND RECOGNITION

Tractebel Energia was a finalist in the Agência Estado Outstanding Companies Award, which recognizes the 10 companies reporting the best performance in 2008 for their investors. The award is a market benchmark and one of the principal indicators of listed company excellence. Tractebel was ranked 7th in the year's awards, a significant result considering there are more than 400 companies listed on the BMF&Bovespa.

CAPITAL MARKETS

Since its listing on BM&FBovespa's Novo Mercado, Tractebel Energia has become a component of the Special Corporate Governance Stock Index (**IGC**) and the Special Tag Along Stock Index (**ITAG**), incorporating those companies offering greater protection to minority shareholders in the event of the sale of a controlling stake. The Company's shares are also included in the Corporate Sustainability Stock Index (**ISE**), comprising companies with a recognized commitment to social and corporate responsibility, as well as the Electric Energy Stock Index (**IEE**), which is a sector index made up of the more significant listed companies in the industry.

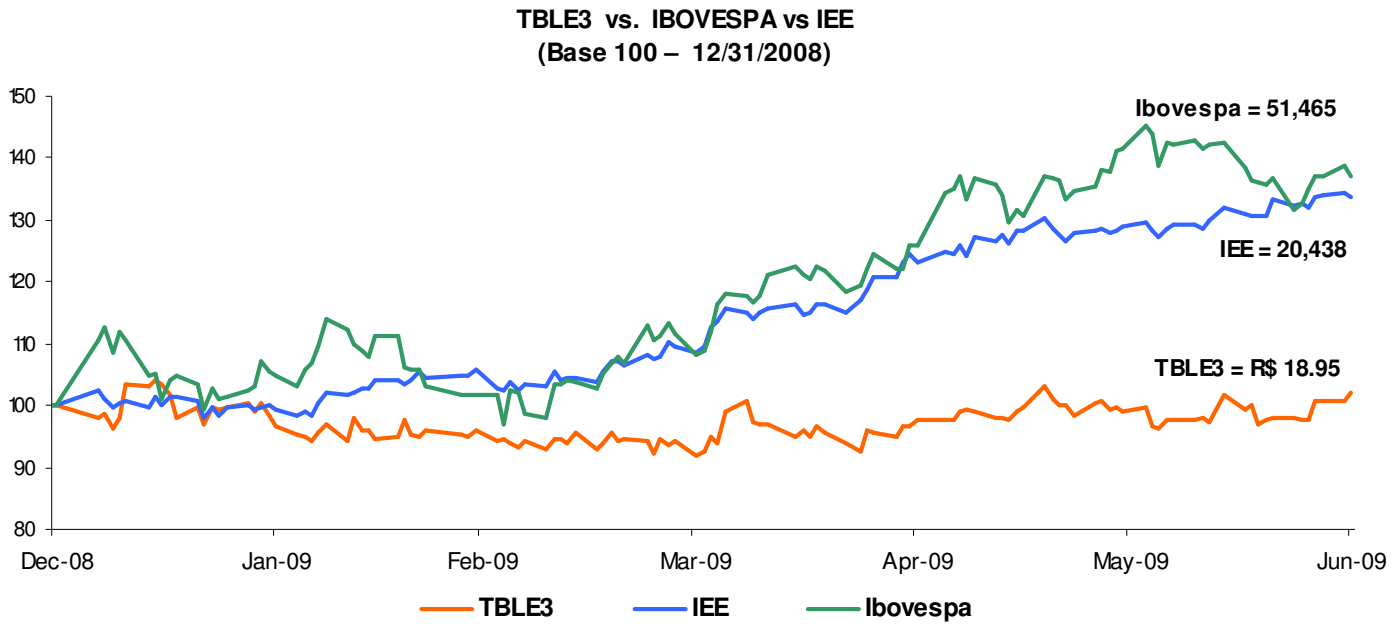
Tractebel Energia's common shares are traded on the São Paulo Stock Exchange (BM&FBovespa) under the TBLE3 symbol. In addition, the Company's Level I American Depositary Receipts (ADRs) trade on the US Over-The-Counter OTC market under the TBLEY symbol at a ratio of one ADR for each common share.

Share Performance – TBLE3

Tractebel Energia's shares appreciated by 10.2% in 2Q09, reversing the negative performance in 1Q09, thus closing the first half of the year in positive territory at a price 2.2% higher than reported at the end of 2008. Over the first six months of 2009 the Electric Power Stock Index – IEE and the Ibovespa posted a strong recovery, increasing 33.7% and 37.1%, respectively.

The Company's securities were traded on all the days the BM&FBovespa was open for business in 2Q09, posting an average daily volume of R$ 16.0 million, 2.8% higher than the R$ 15.6 million recorded in the second quarter of 2008.

The shares reported a closing price on June 30, 2009 of R$ 18.95/share, translating into a company market capitalization of approximately R$ 12.4 billion.



UPCOMING EVENTS

Tractebel Energia will be holding the following events to discuss the earnings results:

Conference call with webcast
(in Portuguese - simultaneous translation into English)

Date: August 10, 2009
Time: 09:00 a.m. (EDT) / 10:00 p.m. (Brasília time)
Connection numbers:
Participants in Brazil: (55 11) 4688-6361
Participants in the USA: (1 800) 700-0802
Participants from other countries: (1 786) 924-6977
Access code: Tractebel

The access links will be found at the company's website (www.tractebelenergia.com.br), at the Investors section.

A replay will be available from August 10 to August 16, 2009. Access by dialing: (55 11) 4688-6312, code: 298.

Meetings with Analysts

São Paulo
Date: August 11, 2009
Time: 8:30 a.m. (Brasília time)
Venue: Hotel Intercontinental

Rio de Janeiro
Date: August 11, 2009
Time: 6:30 p.m. (Brasília time)
Venue: Hotel JW Marriot

Belo Horizonte
Date: August 12, 2009
Time: 6:00 p.m. (Brasília time)
Venue: Hotel Mercure BH Lourdes

Florianópolis
Date: August 13, 2009
Time: 6:30 p.m. (Brasília time)
Venue: Hotel Mercure Itacorubi

Porto Alegre
Date: August 14, 2009
Time: 12:00 p.m. (Brasília time)
Venue: Hotel Embaixador

Disclaimer

This release contains information and opinions on future events subject to risks and uncertainties based on current forecasts, projections and tendencies of the Company's business. Innumerous factors can affect the estimates and suppositions on which these opinions are based. In view of these risks and uncertainties described herein, estimates and declarations with respect to future events contained in this material may not be become realities. In view of these restrictions, shareholders and investors should not take any decisions based on estimates, projections and declarations as to future events contained in this release.

ATTACHMENT I
TRACTEBEL ENERGIA S.A.
CONSOLIDATED BALANCE SHEET – ASSETS

(in thousands of R$)		
Assets	**6/30/2009**	**3/31/2009**
Current Assets	**1,034,116**	**1,084,434**
Cash and cash equivalents	17,706	23,954
Securities	409,107	454,971
Consumers, concessionaires and holder of permissions	410,795	450,425
Receivable on tangible assets disposal	30,997	22,161
Taxes and social contributon recoverable	37,103	29,425
Warehouse	45,451	51,955
Pledges and restricted deposits	31,434	1,742
Deferred assets	16,696	16,587
Advances to suppliers	10,847	2,206
Others	23,980	31,008
Non Current Assets	**7,730,737**	**7,374,915**
Long Term Assets	**599,711**	**591,945**
Taxes and social contributon to offset	111,367	107,778
Pledges and restricted deposits	34,343	33,538
Deposits in court	164,096	160,425
Receivable on tangible assets disposal	55,889	62,759
Deferred assets	216,519	209,528
Others	17,497	17,917
Investments	**30,812**	**30,812**
Property plant and equipment	**6,977,128**	**6,631,692**
Intangible	**123,086**	**120,466**
Total	**8,764,853**	**8,459,349**

ATTACHMENT II
TRACTEBEL ENERGIA S.A.
CONSOLIDATED BALANCE SHEET – LIABILITIES

(in thousands of R$)		
Liabilities	**6/30/2009**	**3/31/2009**
Current Liabilities	**1,041,166**	**1,828,234**
Suppliers	229,749	269,632
Dividends and interest on shareholder´s equity	7,217	154,471
Loans and financing	269,211	1,010,644
Debentures	105,066	73,220
Taxes and social contribution	231,366	146,809
Estimated obligations	43,536	43,781
Research and development (R&D) program obligations	48,020	45,721
Provision for contingencies	19,262	16,111
Concessions payable	34,678	2,341
Post-employment benefits	22,749	22,192
Others	30,312	43,312
Non Current Liabilities	**4,055,748**	**3,226,439**
Loans and financing	1,491,398	1,525,382
Debentures	1,204,694	671,488
Provision for contingencies	76,038	75,327
Concessions payable	875,883	564,866
Post-employment benefits	340,883	331,391
Deferred fiscal liabilities	47,146	38,135
Others	19,706	19,850
Shareholders' Equity	**3,667,939**	**3,404,676**
Share capital	2,445,766	2,445,766
Capital reserves	91,695	91,695
Surplus reserves	633,327	633,327
Retained Earnings	497,151	233,888
Total	**8,764,853**	**8,459,349**

ATTACHMENT III
TRACTEBEL ENERGIA S.A.
CONSOLIDATED INCOME STATEMENT

(in thousands of R$)	2Q09	2Q08	Chg. %	6M09	6M08	Chg. %
Gross Operating Revenue	**929,849**	**856,150**	**8.6**	**1,884,474**	**1,915,288**	**-1.6**
Deductions from operating revenue	**(94,258)**	**(83,249)**	**13.2**	**(188,627)**	**(190,746)**	**-1.1**
Net Operating Revenue	**835,591**	**772,901**	**8.1**	**1,695,847**	**1,724,542**	**-1.7**
Eletric Energy and Service Costs	**(332,411)**	**(356,509)**	**-6.8**	**(751,612)**	**(714,201)**	**5.2**
Electric power purchased for resale	(93,129)	(108,342)	-14.0	(191,884)	(214,873)	-10.7
Transactions conducted through the CCEE	(37,156)	(27,235)	36.4	(122,904)	(42,414)	189.8
Fuel expenses	(4,698)	(32,726)	-85.6	(30,329)	(92,547)	-67.2
Financial compensation for use of water resources	(5,913)	(15,392)	-61.6	(25,402)	(35,808)	-29.1
Personnel	(28,018)	(28,779)	-2.6	(54,713)	(53,241)	2.8
Depreciation and amortization	(72,095)	(63,858)	12.9	(150,127)	(120,794)	24.3
Charges for the use of and connection to the electricity grid	(63,371)	(56,124)	12.9	(125,660)	(108,043)	16.3
Costs of services rendered	(2,902)	(1,880)	54.4	(5,497)	(5,057)	8.7
Others	(25,129)	(22,173)	13.3	(45,096)	(41,424)	8.9
Gross Income	**503,180**	**416,392**	**20.8**	**944,235**	**1,010,341**	**-6.5**
Operating Expenses	**(48,468)**	**(45,464)**	**6.6**	**(102,993)**	**(10,713)**	**861.4**
Selling expenses	(3,012)	(2,890)	4.2	(6,924)	(7,424)	-6.7
General and administrative expenses	(36,663)	(41,098)	-10.8	(75,365)	(76,752)	-1.8
Recovery of PIS and Cofins Charges	-	-	-	-	76,431	-
Other operating income	(616)	-	-	1,189	-	-
Other operating loss	(8,177)	(1,476)	454.0	(21,893)	(2,968)	637.6
Service Income	**454,712**	**370,928**	**22.6**	**841,242**	**999,628**	**-15.8**
Net Financial Income (Expenses)	**(63,683)**	**(39,951)**	**59.4**	**(100,451)**	**(80,913)**	**24.1**
Financial income	25,683	32,799	-21.7	46,870	63,263	-25.9
Financial expenses	(89,366)	(72,750)	22.8	(147,321)	(144,176)	2.2
Income Before Taxes	**391,029**	**330,977**	**18.1**	**740,791**	**918,715**	**-19.4**
Income tax	(92,816)	(83,187)	11.6	(177,492)	(225,561)	-21.3
Social contribution	(34,950)	(28,461)	22.8	(66,148)	(82,313)	-19.6
Net Income for the Period	**263,263**	**219,329**	**20.0**	**497,151**	**610,841**	**-18.6**
EBITDA	**526,880**	**438,180**	**20.2**	**996,147**	**1,126,415**	**-11.6**
Net income per share	0.4033	0.3360	20.0	0.7616	0.9358	-18.6

ATTACHMENT IV
TRACTEBEL ENERGIA S.A.
CONSOLIDATED STATEMENT OF CASH FLOW

(in thousands of R$)	2Q09	2Q08	6M09	6M08
Operating Activities				
Net income for the period	263,263	219,329	497,151	610,841
Expenses (revenues) that do not affect cash:				
Depreciation and amortization	72,168	67,253	154,905	126,788
Net monetary variations	(43,825)	801	(55,203)	22,485
Net interest	48,345	(1,886)	96,656	33,098
Favorable ruling on lawsuit	-	-	-	(76,431)
Operating provision (reversion), net	8,823	1,475	26,603	2,667
Deferred income tax and social contribution	3,459	(112)	311	(10,475)
Others	896	924	(797)	2,110
	353,129	287,784	719,626	711,083
Decrease (Increase) in Assets				
Consumers and concessionaires	39,631	88,925	(23,215)	(31,815)
Receivable on tangible assets disposal	5,551	2,872	(1,120)	3,016
Taxes and social contributions recoverable	(10,832)	252	(10,988)	(191)
Collateral and linked / judicial deposits	(29,358)	4,291	(30,993)	55,189
Warehouse	6,504	(4,425)	13,337	2,847
Pre-paid expenses	(7,345)	(5,610)	(5,411)	(3,621)
Others	(10,696)	2,762	(3,858)	9,447
	(6,545)	89,067	(62,248)	34,872
Increase (Decrease) in Liabilities				
Suppliers	(39,885)	(31,182)	17,381	(82,058)
Loans, financing and debentures	-	-	-	-
Taxes and social contributions	84,552	56,298	(172,978)	3,684
Estimated obligations	(507)	(1,335)	5,433	4,895
Provision for contingencies	(1,301)	(4,581)	(7,961)	(2,778)
Post-employment benefits	(8,900)	(8,719)	(17,741)	(16,093)
Research and development (R&D) program obligations	2,299	2,728	(12,249)	7,485
Others	(3,863)	(1,420)	(16,559)	4,002
	31,807	11,382	(205,262)	(81,675)
Funds from Operating Activities	**378,391**	**388,233**	**452,116**	**664,280**
Investments activities	**(85,509)**	**(744,157)**	**(158,747)**	**(806,350)**
Acquisitions of PPESA, net of acquired cash and cash equivalents	-	(635,507)	-	(635,507)
Used in fixed assets and deferred items	(85,434)	(108,605)	(158,559)	(153,864)
Used in intangibles	(75)	(45)	(188)	(16,979)
Investments in acquisitions, net of acquired cash and cash equivalents	-	-	-	-
Financing activities	**(344,994)**	**(133,334)**	**(286,561)**	**(163,749)**
Payment of loans, financing and debentures	(807,061)	(67,450)	(844,576)	(97,865)
Partes relacionadas	-	-	(221,306)	-
Financing and debentures	609,347	464,238	926,601	464,238
Payment of dividends and interest on shareholders' equity	(147,280)	(530,122)	(147,280)	(530,122)
Total Effects on Cash	**(52,112)**	**(489,258)**	**6,808**	**(305,819)**
Cash and cash equivalents				
Opening balance	478,925	977,530	420,005	794,091
Closing balance	426,813	488,272	426,813	488,272
	(52,112)	**(489,258)**	**6,808**	**(305,819)**
Payments made in the year				
Interest on loans, financing and debentures	89,721	69,692	109,758	79,936
Income tax and social contribution	40,668	46,789	376,451	282,716
Transactions that do not affect cash				
Offsetting of income tax and social contribution	(5)	1,593	(5)	1,593
Accountancy of the São Salvador HPP's concession	335,267	-	335,267	-