TRACTEBEL ENERGIA: 2008 net income of R$ 1,115.2 million sets a record

EBITDA grows by 17.5% and reaches R$ 2,180.2 million, another best result ever. Growth plan stays on track: six power plants acquired over the year.

Florianópolis, Brazil, March 13, 2009 – Tractebel Energia S.A. ("Tractebel Energia", "Tractebel", or "the Company") – BM&F Bovespa: TBLE3, ADR: TBLEY -, the largest private sector electricity generating company in Brazil, announces earnings for the fourth quarter and twelve-month period ending December 31, 2008 (4Q08 and 12M08). The information in this release is shown on a consolidated basis and in accordance with Brazilian accounting principles and practices. The values are expressed in Brazilian Reais (R$), except where otherwise indicated.

HIGHLIGHTS

• Net consolidated operating revenue in 2008 amounted to R$ 3,441.0 million, 13.1% higher than 2007.

• The average price of sales contracts, net of exports and sales taxes, in 2008 reached R$ 100.65/MWh, a growth of 14.2% compared with the preceding year when net average price was R$ 88.16/MWh. The increase was largely the result of the higher average prices passed on to trading companies and free consumers.

• For the fourth consecutive year EBITDA was a record at R$ 2,180.2 million, an increase of 17.5% compared with the value reported in 12M07, again a reflection of higher energy sales contract prices.

• Net income for 2008 was a record for the fifth year running, totaling R$ 1,115.2 million, equivalent to an earnings per share of R$ 1.7084 - 6.6% up on 2007 net income. However, not factoring in the 2007 and 2008 one-time events, net income would have been 13.2% higher.

• During the fiscal year, dividends and interest on shareholders' equity amounted to R$ 756.3 million, equivalent to R$ 1.1586 per share and a payout of 67.8%.

• In 2008 Tractebel concluded the acquisition of six new power plants representing an additional 290.3 MW to the capacity of its generating complex, what explains the higher debt level for the year-end.

• Tractebel continued to be a component of the BM&F Bovespa's Corporate Sustainability Stock Index – ISE 2009 as published late 2008. The Company has been a part of this index since it has been introduced.

• On February 16, 2009 the Board of Directors approved the Company's fourth issue of commercial paper for up to R$ 300.0 million. At the same date the board also approved the third issue of non-convertible debentures for up to R$ 600.0 million, being the proceeds to be used to fully repay the mentioned commercial paper.

2008

For immediate release

Additional information may be obtained by contacting the Investor Relations dept.:

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Conference call and webcast
On 03/16/09: at 08:30 a.m. (ET)
in Portuguese – simultaneous translation into English

Further details on Upcoming Events section, available on page 16.

Visit our website
www.tractebelenergia.com.br

Summary of Economic and Operational Indicators

Tractebel - Consolidated	Quarter			Accumulated		
(in millions of R$)	4Q07	4Q08	Chg.	12M07	12M08	Chg.
Gross Operating Revenue	862.2	952.6	10.5%	3,364.7	3,834.1	14.0%
Net Operating Revenue (NOR)	781.8	850.3	8.8%	3,043.4	3,441.0	13.1%
Result from Service (EBIT)	446.1	463.3	3.8%	1,620.0	1,913.8	18.1%
EBITDA (1)	505.3	532.5	5.4%	1,855.9	2,180.2	17.5%
EBITDA / NOR - (%)	64.6	62.6	-2.0 p.p.	61.0	63.4	2.4 p.p.
Net Income	301.1	275.6	-8.4%	1,045.6	1,115.2	6.6%
Net Debt	1,019.1	2,558.6	151.1%	1,019.1	2,558.6	151.1%
Energy Sold (avg MW)	3,701	3,515	-5.0%	3,744	3,491	-6.8%
Number of Employees	917	941	2.6%	917	941	2.6%

(1) EBITDA represents: operating results + financial results + depreciation and amortization

OPERATING PERFORMANCE

Generating Complex

The largest private sector electricity generator in Brazil, Tractebel Energia has an installed capacity of 6,432 MW and operates a 7,491 MW generating complex made up of 19 plants (eight hydro, six thermal and five complementary energy source plants - biomass, small hydro and wind-powered), 17 of which are wholly owned by the Company and two - the Itá and Machadinho plants - jointly-owned through consortia with other companies.

Tractebel Energia's Generating Complex

Power Plants	Source	Location	Installed Capactity (MW)	
			Total	Tractebel's Portion
Itá	Hydro	Uruguai River (SC and RS)	1,450	1,127
Salto Santiago	Hydro	Iguaçu River (PR)	1,420	1,420
Machadinho	Hydro	Uruguai River (SC and RS)	1,140	404
Salto Osório	Hydro	Iguaçu River (PR)	1,078	1,078
Cana Brava	Hydro	Tocantins River (GO)	450	450
Passo Fundo	Hydro	Passo Fundo River (RS)	226	226
São Salvador	Hydro	Tocantins River (TO)	243	243
Ponte de Pedra	Hydro	Correntes River (MT)	176	176
Total - Hydro			**6,183**	**5,124**
Jorge Lacerda Complex*	Thermal	Capivari de Baixo (SC)	857	857
William Arjona	Thermal	Campo Grande (MS)	190	190
Charqueadas	Thermal	Charqueadas (RS)	72	72
Alegrete	Thermal	Alegrete (RS)	66	66
Total - Thermal			**1,185**	**1,185**
Lages	Biomass	Lages (SC)	28	28
Rondonópolis	SHP	Ponte de Pedra Creek (MT)	27	27
Beberibe	Wind Farm	Beberibe (CE)	26	26
José Gelazio da Rocha	SHP	Ponte de Pedra Creek (MT)	24	24
Pedra do Sal	Wind Farm	Parnaíba (PI)	18	18
Total - Complementary Sources			**123**	**123**
Total			**7,491**	**6,432**

(*) Complex comprised of 3 power plants.

Projects under Construction

New Projects

Power plants	Source	Location	Installed Capactity (MW)	
			Total	Tractebel's portion
Estreito	Hydro	Tocantins River (TO/MA)	1,087	435
Andrade	Thermal	Pitangueiras (SP)	33	18
Areia Branca	SHP	Manhuaçu River (MG)	20	20
Total			**1,140**	**473**

Estreito. The Estreito Hydroelectric Power Plant, under construction on the Tocantins River on the boundary between the states of Tocantins and Maranhão, is one of the largest generation projects in Brazil and will have an installed capacity of 1,087 MW. The project is controlled by the Consórcio Estreito, being GDF SUEZ Energy Latin America Participações Ltda. (SELA) the leader, with a stake of 40.1%. This portion is expected to be transferred into Tractebel Energia in 2009. The other partners are Companhia Vale do Rio Doce with 30.0%, Alcoa Alumínio with 25.5% and Camargo Corrêa Energia with 4.4%.

In the new energy auction held on October 16, 2007, SELA sold 256 average MW output from this scheme at a price of R$ 126.57/MWh, deliveries to begin from 2012.

Andrade. The Andrade Thermoelectric Power Plant, under construction in the municipal district of Pitangueiras, state of São Paulo, will have an installed capacity of 33 MW. It is to operate with sugarcane bagasse, a byproduct from Andrade Açúcar e Álcool S.A.'s (Guarani Group) sugar refining and ethanol distilling unit. The project is being developed by the Andrade

Consortium, the component members of which are Ibitiúva Bioenergética S.A. (a subsidiary company of Tractebel Energia, with a 76.0% stake) with a 72.9% stake and Andrade Açúcar e Álcool S.A. (subsidiary of Açúcar Guarani S.A.) with the remaining 27.1% of the capital stock.

At the 1st Reserve Energy Auction, held on August 14, 2008, the Andrade Consortium sold 20 average MW of electricity at a price of R$ 158.11/MWh, for delivery from January 1, 2010 for a period of 15 years.

Areia Branca. The Areia Branca Small Hydroelectric Plant (SHP), currently being built in the municipal district of Ipanema, state of Minas Gerais, is to be equipped with two turbines with a 9.9 MW capacity each and thus a total installed capacity of 19.8 MW. The electricity to be generated by the plant has been sold under contract to Centrais Elétricas Brasileiras (Eletrobrás) through the Incentive Program for Alternative Electric Energy Sources (Proinfa).

Uptime Operating

In 4Q08 the plants operated by Tractebel Energia recorded 98.2% uptime excluding scheduled stoppages, an all-time record, 98.8% in the case of hydro generation and 95.3%, thermoelectric generation. If all scheduled stoppages were taken into account, the overall uptime in the quarter would have been 95.0%, with 96.4% for hydroelectric generation and 88.0% in the case of thermoelectric output.

The annual accumulated uptime in 2008 was 98.7%, excluding scheduled stoppages - another company record. This percentage breaks down into 99.6% for hydro and 94.3% for thermal generation. If scheduled stoppages were taken into account, the overall uptime would have been 96.4% at the hydro plants and 88.0% at the thermal plants.

It is worth underscoring improved total uptime in 2008 when set against a scenario in which plants were called upon to dispatch energy to such a high degree during the year - indicative of the excellent level of reliability of Tractebel Energia's plants even in situations when heavy demands are made on the national electricity supply system as a whole. The aforementioned figures don't factor in the power plants acquired in 2008.

Production

As an introduction to this item, it should be noted that Tractebel acquired both new and already operational power plants during the course of 2008.

Taking into consideration only those plants owned by the Company at the end of 2007, in 4Q08 production of electricity from Tractebel-operated plants was 9,995 GWh (4,527 average MW), a growth of 2.2% compared with 4Q07. If those plants acquired during 2008 are included, production in 4Q08 reached 10,349 GWh (4,687 average MW), a growth of 5.8% compared with 4Q07 and an all-time record for the Company. In this context we would point out that in the case of the José Gelazio da Rocha and Rondonópolis SHPs and the Beberibe Wind Farm only data for December is included.

Details of the above values are included in the following table:

Production (average MW)

Power Plants	4Q07	4Q08*	4Q08*/4Q07	4Q08**	4Q08**/4Q07
Hydro	3,696	4,006	8.4%	4,156	12.4%
Thermal	726	515	-29.1%	515	-29.1%
Complementary	8	6	-26.8%	16	103.6%
Total	**4,431**	**4,527**	**2.2%**	**4,687**	**5.8%**

(*) Considers the same generation complex existing in 12/31/2007.
(**) Only considers the December data for the SHPs José Gelazio da Rocha and Rondonópolis and for the wind farm Beberibe.

Taking into account Tractebel-owned plants at the end of 2007, production reached 33,258 GWh (3,786 average MW) in 2008, a 1.8% decline compared with the 33,858 GWh (3,865 average MW) reported in 2007. Again, for the 12M08 period, but adding

in the plants incorporated during the course of the year, production was 34,128 GWh (3,885 average MW), a growth of 0.8% compared with the preceding year, and another all-time record. Considering further 12M08, but recording annual production prior to and after the respective acquisitions, Tractebel-operated plants produced 34,709 GWh (3,951average MW), a 2.5% increase compared with 2007.

Details of the above values are included in the following table:

Production (average MW)****

Power Plants	12M07	12M08*	12M08*/12M07	12M08**	12M08**/12M07	12M08***	12M08***/12M07
Hydro	3,294	3,164	-3.7%	3,260	-0.8%	3,304	0.6%
Thermal	563	616	9.7%	616	9.7%	616	9.7%
Complementary	8	6	-19.2%	9	15.6%	31	307.4%
Total	**3,865**	**3,786**	**-1.8%**	**3,885**	**0.8%**	**3,951**	**2.5%**

(*) Considers the same generation complex existing in 12/31/2007.
(**) Only considers the period after-acquisition by TBLE.
(***) Considers the periods prior and after-acquisition by TBLE.
(****) Due to the fact that 2008 was a leap year in contrast to 2007, the change for 12M refers to the calculation in GWh, and not in average MW.

It is worth noting that the increase or reduction in hydroelectric generation does not necessarily result in an improvement or a deterioration in the Company's economic and financial performance in any given period analyzed. This is due to the Energy Reallocation Mechanism (MRE), which dilutes the risks of hydroelectric generation among its participants.

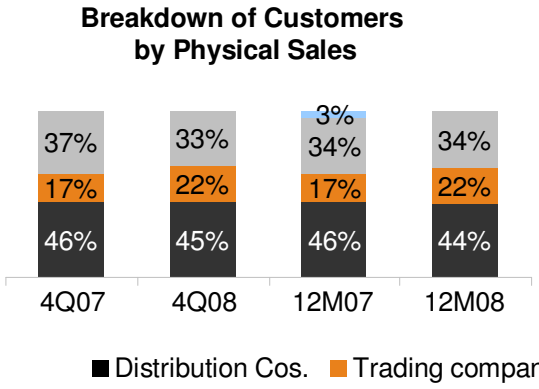
The increase in the Company's thermal generation mitigates exposure to the spot price (PLD), the opposite also being true, all other variables remaining unchanged.

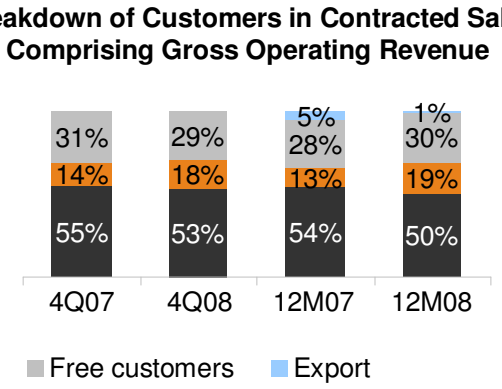
Customers

Tractebel Energia has a well-diversified customer portfolio, serving energy distribution concessionaires, trading companies and free customers (mostly large industrial consumers) through flexible contracts both in terms of duration and volume. In addition, the Company's strategy is to diversify its sales between the different segments of the economy in the free consumer segment.

The Company actively pursues a policy of enhancing consumer loyalty by providing tailor-made services, thus permitting the adaptation of energy purchases to the production processes of each customer.

In 4Q08 the participation of free customers in the Company's portfolio reached 32.8% of physical sales and 28.5% of gross operating revenue from contracted sales. This represented an increase of 3.7 p.p. and 2.1 p.p., respectively, in relation to the same period 2007. For 12M08, the participation in physical sales was stable at 33.9%, while there was a 2.1 p.p. growth to 30.1% in gross operating revenue from contracted sales, the result of higher average prices prevailing in 2008.





OUTLOOK AND STRATEGY

The Company has opted to maintain part of its available energy on a non-contracted basis as from 2011, when forecasts for the sector point to a potential increase in prices.

Based on data of commercial capacity and contracts in force December 31, 2008 Tractebel Energia's energy balance shows that the Company's current resources, including acquisitions from third parties, is almost entirely contracted until the end of 2010.

Energy Balance

	(avg MW)	2009	2010	2011	2012	2013	2014	Auction Gross Price (R$/MWh)	Reference Date	Gross price adjusted as of 12/31/2008 (R$/MWh)
	Own Resources	3,311	3,393	3,580	3,617	3,617	3,617			
+	Purchases for Resale	387	622	289	177	278	249			
=	Total Resources (A)	3,698	4,015	3,869	3,794	3,895	3,866			
	Regulated Sales*	1,081	1,298	1,446	1,701	1,702	1,702			
	2004-EE-2007-08	10	10	10	10	10	10	70.9	Dec-04	83.5
	2005-EE-2008-08	150	150	150	150	150	150	81.6	Apr-05	93.2
	2005-EE-2009-08	381	381	381	381	381	381	94.0	Oct-05	108.2
	2005-NE-2010-30	-	200	200	200	200	200	115.1	Dec-05	131.3
	2006-NE-2009-30	493	493	493	493	493	493	128.4	Jun-06	143.9
	2006-NE-2011-30	-	-	148	148	148	148	135.0	Nov-06	150.5
	2007-NE-2012-30	-	-	-	256	256	256	126.6	Jun-07	137.6
	Proinfa	47	53	53	52	53	53	147.8	Jun-04	187.5
	1st Reserve Energy Auction	-	11	11	11	11	11	158.1	Aug-08	160.3
+	Bilateral Sales	2,572	2,619	2,002	1,745	1,571	1,089			
=	Total Sales (B)	3,653	3,917	3,448	3,446	3,273	2,791			
	Balance (A - B)	**45**	**98**	**421**	**348**	**622**	**1,075**			
	Sales average **net** price (R$/MWh)*1:	107.4	111.2	116.2						
	Purchases average **net** price (R$/MWh)*2:	112.0	113.0	105.3						

* XXXX-YY-WWW-ZZ, where:
XXXX ⇨ year of auction
YY ⇨ EE = existing energy or NE = new energy
WWWW ⇨ year of delivery start
ZZ ⇨ supply contract duration (in years)

*1: Sales price is net of ICMS and taxes over revenues (PIS/COFINS, R&D), as of 12/31/08.
*2: Purchase net price, considering benefits from PIS/COFINS credits, as of 12/31/08.

Note: The balance refers to the settlement point. It considers the energy generated by the Estreito, which start of operations is scheduled for 4Q10.

ECONOMIC AND FINANCIAL PERFORMANCE

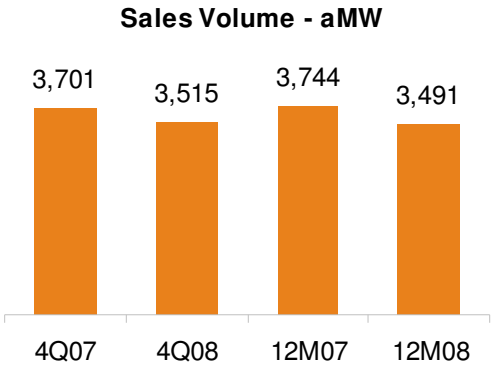
Gross Operating Revenue

Gross operating revenue in 4Q08 was R$ 952.6 million, an increase of 10.5% over the R$ 862.2 million for the same quarter in 2007. This result reflected a combination of: (i) an increase in the average energy selling price of 15.9% (discounting exports), rising from R$ 100.45/MWh in 4Q07 to R$ 116.45/MWh in 4Q08, reflecting greater sales volume to trading companies and an average price hike to this segment of 25.8%; (ii) a reduction of 5.0% from 8,171 GWh (3,701 average MW) in 4Q07 to 7,762 GWh (3,515 average MW) in 4Q08 in the quantity of energy sold due to the imposition of reduced physical guarantees of certain thermoelectric plants by the Mining and Energy Ministry (MME) and the lapsing of Aneel's (the Brazilian Electricity Energy Agency) authorization excluding the Company from exposure to the spot price (PLD) for the 300 MW of imported energy under the contract signed with Companhia de Interconexão Energética (CIEN); and (iii) the increase of R$ 35.3 million from energy sales generated by the Ponte de Pedra Hydroelectric Plant (UHPP), owned by Ponte de Pedra Energética S.A. (PPESA), a company acquired by Tractebel Energia in April 2008, the impact of which is reflected in the make-up of the average selling price and variation in sales volume in 4Q08 mentioned above.

Gross operating revenue in 2008 reached R$ 3,834.1 million, an increase of 14.0% over the R$ 3,364.7 million recorded in 2007. This trend largely reflects: (i) an increase in the average selling price of 14.8% (discounting exports), rising from R$ 97.84/MWh in 12M07 to R$ 112.31/MWh in 12M08; (ii) a reduction of 6.5% from 32,800 GWh (3,744 average MW) to 30,661 GWh (3,491 average MW) in the amount of energy sold for the same reasons as described in the preceding paragraph; (iii) a

growth of R$ 256.7 million in revenue from transactions conducted through the Energy Trading Board (CCEE), as explained below under a specific heading, (iv) reduction in energy exports to Argentina and Uruguay of R$ 135.4 million, equivalent to 947.6 GWh, and (v) enhanced revenues from sales of energy generated by UHPP worth R$ 97.8 million and reflected in the breakdown of average price and variation in sales volume for 2008 as previously described.

With the exception of the impact of UHPP, gross operating revenue was little impacted by plants acquired during fiscal year 2008: these were the Beberibe and Pedra do Sal wind farms, and the José Gelazio da Rocha and Rondonópolis SHPs.



Wholesale Market for Electric Energy

Revenue from the wholesale market, namely that from agents other than free customers, reached R$ 682.8 million in 4Q08, 12.7% greater than in 4Q07. This in large part was due to the increase of 25.8% in price and 15.1% in the quantity of energy sales to trading companies in addition to the increase of R$ 35.3 million from revenues generated by UHPP. Out of total wholesale market revenue in the quarter, R$ 38.8 million originated from CCEE operations (R$ 32.2 million in 4Q07) and R$ 651.1 million from contracted energy sales (R$ 573.9 million in 4Q07).

For fiscal year 2008 as a whole, revenue from sales to the wholesale market reached R$ 2,754.2 million, 13.7% greater than the preceding year when a total of R$ 2,421.5 million was registered, principally due to: (i) the increase of 32.4% in price and 13.3% in sales volume to trading companies; (ii) the greater revenue from CCEE transactions as described below; and (iii) the reduction in exports of energy to Argentina and Uruguay as mentioned above. Out of total wholesale market revenue in 12M08, R$ 296.0 million originated from CCEE operations (R$ 39.2 million in 2007) and R$ 2,458.3 million from contracted energy sales (R$ 2,382.3 million in 2007).

Retail Market for Electric Energy

The retail energy market revenue (sales to free customers), reported year on year growth of 5.5% for 4Q08 despite sales volume dipping by 14.6%, partially explained by the fall in industrial consumption experienced in December 2008. Revenues rose from R$ 253.1 million in 4Q07 to R$ 266.9 million in 4Q08, essentially the result of a 20.2% growth in energy sales prices billed to industrial customers.

Annual retail energy market revenues were R$ 1,059.5 million, an increase of 14.0% against sales of R$ 929.2 million in 2007, the result of a reduction of 6.9% in sales volume and growth in prices of 21.9%.

Deductions from Operating Revenue

In 4Q08 deductions rose from R$ 80.3 million to R$ 102.2 million, 27.3% higher than 4Q07. This increase is principally due to: (i) a 10.5% higher gross operating revenue; (ii) the increase of PIS and Cofins charges due to maturing sales contracts subject to the cumulative tax regime at a rate of 3.65%, and the subsequent recontracting of this energy via fresh sales contracts on a non-cumulative basis at a rate of 9.25%; and (iii) a R$ 5.2 million ICMS payment for previous periods due to the loss of a customer's ICMS deferral benefit.

In 2008 deductions were R$ 393.1 million, 22.3% more than in 2007, when the figure was R$ 321.3 million. This increase stems largely from a combination of the following factors: (i) growth of 13.9% in gross operating revenue; (ii) increased PIS and Cofins payments for the same reasons as described in the preceding paragraph; and (iii) reduced energy exports which are exempt from ICMS, PIS and Cofins payments.

Net Operating Revenue

In 4Q08 net operating revenue reported an improvement of 8.8% compared with the same quarter in 2007, increasing from R$ 781.8 million to R$ 850.3 million.

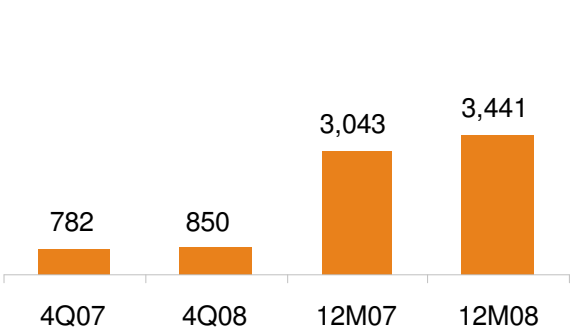
For the 2008 fiscal year net operating revenue posted a total of R$ 3,441.0 million, 13.1% more than the R$ 3,043.4 million in 2007.

The improved performance in both periods was directly linked to growth in gross operating revenue and deductions from operating revenue as explained above.

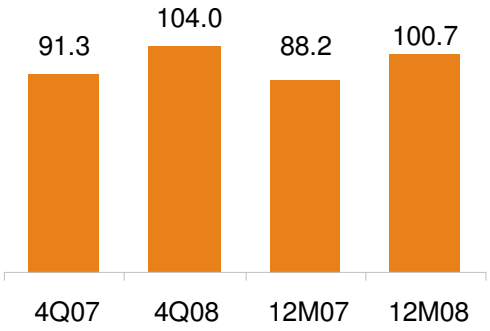
The average price of energy sales, if exports are ignored and net of deductions on gross revenue, amounted to R$ 103.95/MWh in 4Q08, 13.9% up on the price prevailing in 4Q07 of R$ 91.28/MWh. This increase is due to higher sales volume and prices practiced with trading companies.

Excluding exports, the average net price of energy sales for the year 2008 as a whole increased from R$ 88.16/MWh in 2007 to R$ 100.65/MWh in 2008, equivalent to a growth of 14.2%, mainly due to the factors mentioned above as well as the increase in prices billed to free customers.

Net Operating Revenue - R$ million



Average Net Sales Price - R$/MWh



Costs of Electric Energy and Services

Costs totaled R$ 274.3 million in 4Q08, rising 11.5% over the R$ 246.0 million reported for 4Q07. For the fiscal year as a whole, costs rose 10.9% over those for 2007, reaching R$ 1,193.5 million in 12M08 and R$ 1,076.6 million in 12M07. These variations were principally due to the following elements:

- **Electric power purchased for resale:** an increase of R$ 27.3 million in 4Q08 in large part due to the growth of 23.1% in purchased energy volumes for trading, and in turn, mainly due to the replacement of 300 MW of imported energy from CIEN following the lapsing of Aneel authorization excluding the Company from exposure to spot prices (PLD) for the operation. Purchase prices for comparative periods remained stable and by virtue of being prefixed, were not impacted by the reduction of approximately 50% in average spot prices (PLD) for 4Q08 relative to those prevailing in 4Q07. For the full fiscal year 2008, there was an increase of R$ 218.9 million due to the expansion of 25.7% in the volume of energy purchased for resale and the increase of 47.1% in average prices – a reflection of higher prices charged on new contracts. This percentage is in line with the increase in average PLD for 2008, approximately 40% greater than 2007.

- **Transactions channeled through the Energy Trading Board - CCEE:** a reduction of R$ 6.9 million in 4Q08 and R$ 136.8 million in 12M08, as commented below under a specific heading.

- **Fuel Expenses:** a decrease of R$ 7.0 million in 4Q08 compared with 4Q07, in the main due to the suspended supply of gas to William Arjona (UTWA) as from November 1 2007. For the full fiscal year there was a reduction of R$ 23.0 million, mostly due to the combination of the following factors: (i) inflow of R$ 92.4 million due to diesel oil consumption at UTWA and Alegrete (UTAL) in the light of: (i.i) the level of dispatch of energy from the power plants by the National Electricity System Operator (ONS) to maintain the electricity system's safety margin nationwide, and due to diminished water flows at certain periods of the year (these costs were offset by an increase in CCEE revenue as mentioned in greater detail below under 'Energy Trading Board – Details of CCE Operations'), and (i.ii) export of energy to Argentina and Uruguay from UTAL; (ii) decline of R$ 104.1 million in consumption of coal used to generate energy for export, a relevant event in 2007, but not meaningful in 2008; and (iii) a R$ 14.4 million decline in the consumption of natural gas due to the suspension of supplies to UTWA as commented above.

- **Financial compensation for the use of water resources:** growth of R$ 4.9 million in 4Q08, reflecting the increase in the generation of hydroelectricity compared with 4Q07, the annual tariff readjustment and the factoring in of the charge relative to UHPP's generating activities. In 2008 there was an increase of R$ 3.8 million resulting largely from the annual tariff readjustment and the impact arising from the incorporation of UHPP.

- **Depreciation and amortization:** an increase of R$ 8.9 million in 4Q08 and R$ 27.6 million in 12M08 due in large part to the consolidation of the depreciation on assets of the newly incorporated PPESA.

Energy Trading Board – Details of CCEE Operations

The various monthly credit or debit entries to the account of a member of the CCEE are summarized in a single billing as a receivable or a payable. This therefore requires an entry to either an income or an expenses account. In this context it is worth pointing out that due to adaptations to commercialization strategy, there have been changes in billing profile in the past few years. In 2007 Tractebel Energia S.A., the leading member among those making up the consolidated group (other examples are Tractebel Energia Comercializadora and Lages Bioenergética), made two entries to income and ten to expenses in contrast to 2008 when there were nine entries to income and three to expenses. Such fluctuations complicate the direct comparison of the elements comprising each billing over the two-year period – the reason for including the present topic. In this way, we are able to analyze the oscillations in the principal elements in spite of their allocation either to income or expenses according to the credit or debit nature of the billing to which they relate.

Generically speaking, these elements are income or expense items arising for example from: (i) the application of the Energy Reallocation Mechanism (MRE); (ii) the so-called "sub-market risk"; (iii) dispatch triggered by the Risk Aversion Curve (CAR); (iv) the application of System Service Charges (ESS), resulting in dispatch which diverges from the thermal plants order of merit; and (v), naturally, exposure (a net energy sold or purchased position in the monthly accounts) which in turn, will be settled at the spot (PLD) price.

In 4Q08 the Company recorded net income of R$ 37.7 million from transactions undertaken within the CCEE system, while for the same period in 2007 the net result was an expense of R$ 5.6 million, resulting in a favorable effect of R$ 43.3 million in the result between the two comparable periods. For the fiscal year 2008, net income recorded was R$ 251.1 million against an expense for the preceding year of R$ 142.5 million - in other words a positive impact on the result of R$ 393.6 million between the two years so evaluated.

The positive impacts on the Company's results between comparative periods were the result of a combination of factors, the principal of which were:

a. in 2008 an improvement in the portfolio management strategy of which the monthly allocation of the annual assured energy from the plants is a component part. Given the greater volatility in spot (PLD) prices, this strategy allowed the Company to turn in significantly positive results, particularly in January and February 2008. In relation to a hypothetical allocation based on the covering of the sales contracts, the 2008 allocation generated a cost reduction of R$ 196.0 million, an improvement of 63.3% in comparison to the gain equivalent for 2007, which amounted to R$ 120.0 million;

b. dispatch from the UTWA and UTAL thermal plants in disaccord with the order of merit for this purpose, particularly in February and March 2008, for providing a safety margin for the Brazilian electricity system and in compliance with Electric Power Monitoring Committee (CMSE) guidelines. Part of the increase in this income however was offset against the increased cost of fuel consumption used to generate this energy; and

c. reduced exposure in the CCEE in 2008 (as mentioned already, a year in which average spot prices were considerably

higher than was the case in 2007) compared with the preceding year, principally due to:

(i) the adjustment in the commercial policy in order to offset the lapsed authorization excluding the Company from exposure to the spot price (PLD) under the contract signed with CIEN and the reduction in thermoelectric power plants' physical guarantees ordered by the MME, as commented above within the gross operating revenue item;
(ii) the fact that coal-fired thermoelectric generation in 2008 was totally directed to the National Interconnected System (SIN), while the year before part of this energy had been allocated to the export market;
(iii) the intensification of energy purchases in the second half of 2008 and subsequent settlement in the CCEE, as part of the Company's portfolio management strategy; and
(iv) the reduction in consumption by industrial customers, principally in December 2008.

Selling Expenses

Selling expenses are largely made up of charges for the use of, and connection to the electricity grid and totaled R$ 67.0 million in 4Q08, a 20.3% increase over the same period in 2007 when this item amounted to R$ 55.7 million. For the full fiscal year 2008, these expenses were R$ 250.1 million, 15.4% greater than 2007 when they were R$ 216.8 million. The increases are largely a reflection of the annual tariff readjustment and, to a lesser degree, an additional R$ 4.2 million and R$ 10.6 million, respectively, in 4Q08 and 12M08, relative to charges incurred by PPESA.

General and Administrative Expenses

General and administrative expenses rose 29.8% from R$ 33.8 million in 4Q07 to R$ 43.9 million in 4Q08, the explanation of which is mainly due to: (i) an increase of R$ 4.7 million in third party services related to fees payable to management, human resources and legal consultants, among others; (ii) a R$ 2.4 million increase in payroll overheads due to the annual wage increase and additional fringe benefits granted to employees in accordance with the collective bargaining agreement with the occupational category; and (iii) an additional R$ 1.2 million depreciation and amortization expense.

In 2008 these same expenses increased 24.7% from R$ 130.1 million to R$ 162.3 million in large part due to: (i) an increase of R$ 11.6 million in third party services paid principally to management consultants and consultancies' fees for issue of promissory notes, new businesses, human resources, and tax and legal questions; (ii) higher payroll overheads of R$ 4.0 million for the same reasons as cited in the previous paragraph; (iii) R$ 3.0 million in additional depreciation and amortization costs; and (iv) a rise of R$ 12.5 million arising from judicial settlements and payment of contributions.

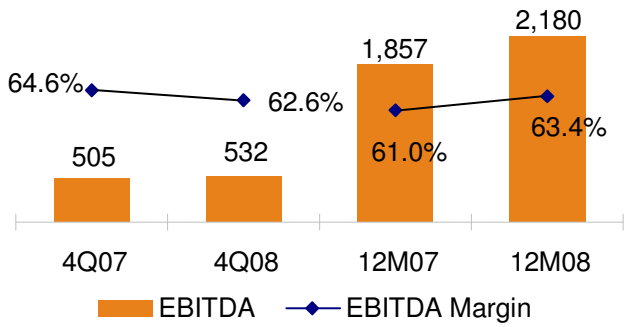
Other Operating Revenues - PIS and Cofins

In the first quarter of 2008 the Company recognized non-recurring revenue of R$ 76.4 million with respect to the recovery of PIS and Cofins charges improperly levied in previous fiscal periods. This amount represents largely taxes paid on values recovered on the consumption of fossil fuels acquired through the Fuel Consumption Account (CCC) and the Energy Development Account (CDE). Under an Aneel directive, as from November 2005 these items are no longer recognized as operating revenue and are now booked to an electric energy cost rectifying account.

EBITDA and EBITDA margin

As a result of the foregoing, 4Q08 EBITDA reported R$ 532.5 million, 5.4% up on the R$ 505.3 million for 4Q07. EBITDA margin in 4Q08 was 62.6% against 64.6% in 4Q07. In fiscal year 2008, EBITDA reached R$ 2,180.2 million, 17.5% higher than the R$ 1,855.9 million in 2007. EBITDA margin in 2008 was 63.4% against 61.0% in 2007.

EBITDA (R$ million) and EBITDA Margin (%)



EBITDA stands for: operating profit + financial result + depreciation and amortization

In order to allow the reconciliation of the operating income with the EBITDA, we present the table below:

EBITDA (in thousands of R$)	4Q08	4Q07	Chg. %	12M08	12M07	Chg. %
Operating Income	325,709	405,862	-19.7	1,589,520	1,485,338	7.0
(+/-) Financial Expenses	137,597	40,271	241.7	324,250	134,653	140.8
(+) Depreciation and Amortization	69,176	59,149	17.0	266,383	235,866	12.9
Total	**532,482**	**505,282**	**5.4**	**2,180,153**	**1,855,857**	**17.5**

Financial Result

Financial income: in 4Q08 financial income was consistent with the figure posted for the same period in 2007, reporting a figure of R$ 26.6 million in 4Q07 against R$ 26.9 million in 4Q08.

For the full 12M08 period, financial income grew R$ 22.5 million on the back of: (i) an increase of R$ 16.5 million in income from money market investments, including R$ 4.5 million in income on the newly-acquired PPESA's own investments; (ii) a growth in monetary restatement of R$ 2.9 million in court deposits linked to legal actions due to the variation in restatement of indices and higher outstanding court deposits; and (iii) a R$ 2.1 million increase in monetary restatement on long term receivables accounts.

Financial expenses: in 4Q08 financial expenses rose R$ 97.6 million compared with the same period in 2007, a result of the following elements: (i) growth of R$ 72.8 million in not realized expenses on loans and financing denominated in foreign currency, net of the result of the FX hedge operation still ongoing in 4Q07, due to the greater appreciation of the US dollar and the Euro against the Real; (ii) an increase of R$ 32.9 million in interest on loans, financing, debentures and on concession charges payable to Aneel, largely due to interest payments of R$ 14.4 million on loans in the form of promissory notes drawn in April 2008, as well as R$ 14.9 million in charges on PPESA debt; and (iii) a reduction of R$ 5.5 million in CPMF debt tax expenses due to its extinguishment.

In the full fiscal year, financial expenses rose R$ 212.1 million over those of 2007 due to: (i) an increase of R$ 113.2 million in foreign exchange variation not realized on loans and financing, net of R$ 21.5 million in income on an FX hedge operation still ongoing in 2007 due to the appreciation in the US dollar and Euro against the Brazilian Real; (ii) an increase of R$ 62.6 million in interest on loans, financing, debentures and on concession charges payable to Aneel, largely due to interest payments of R$ 33.1 million on loans in the form of promissory notes mentioned above as well as R$ 37.3 million in charges on PPESA's loans and financing; (iii) an increase of R$ 49.7 million in monetary restatement of debt due in large part to the significant appreciation of the IPCA and IGPM inflation indexes in 2008 (5.9% and 9.8%, respectively) and to the consolidation of R$ 15.9 million in monetary restatement on Aneel's concession charges to PPESA; and (iv) a reduction of R$ 19.4 million in CPMF expenses.

Income Tax and Social Contribution

The reduction of R$ 54.7 million in 4Q08 compared with the same period in 2007 was largely due to a decrease in pre-tax profits, thus reflecting in a fall in the tax bill of about R$ 27.3 million. The reduction was also due to a larger amount distributed in the form of credit of interest on shareholders' equity in 4Q08 compared with 4Q07, thus generating an additional decline of R$ 29.9 million.

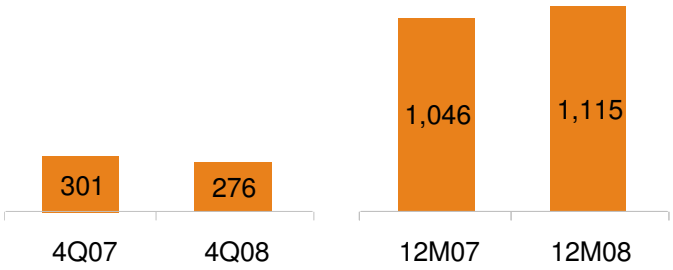
In fiscal year 2008, the Company reported an increase in tax overheads of R$ 34.7 million compared with 2007 by and large due to increased pre-tax profits.

Net Income

The Company registered a 4Q08 net income of R$ 275.6 million, 8.4% less than the R$ 301.1 million for the same quarter in 2007. If we exclude the impact of the increase in foreign exchange variation not realized of R$ 48.4 million between comparative quarters, both net of taxes, then net income for 4Q08 would have increased by 7.5 %.

Fiscal year 2008 net income reached R$ 1,115.2 million, 6.6% more than in 2007 when the Company posted earnings of R$ 1,045.6 million, equivalent to R$ 1.7084 earnings per share. Net of taxes and excluding the effects of the increased foreign exchange variation not realized of R$ 74.7 million and the year on year reduction in results for exports of R$ 35.9 million as well as revenues from the recovery of PIS and Cofins charges of R$ 50.4 million in 2008, the Company would have reported a 13.2% increase in profits.

Net Income - R$ million



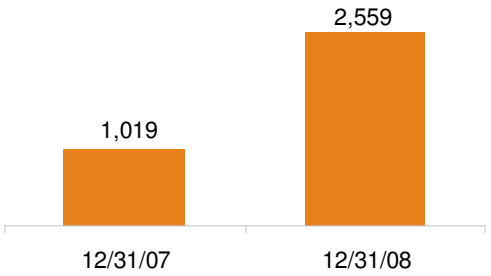
Debt

The Company's net debt as at December 31, 2008 (total debt less cash and cash equivalents) was R$ 2,558.6 million, 151.1% higher than the R$ 1,019.1 million registered as of December 31, 2007.

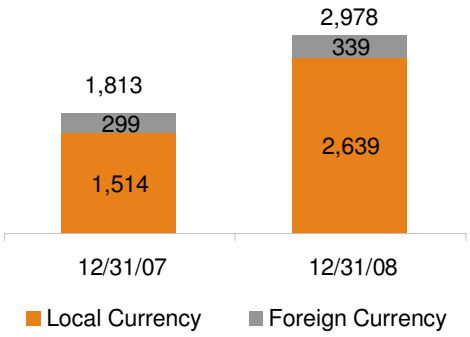
Total gross consolidated debt, mainly in the form of loans, debentures, promissory notes and financing, totaled R$ 2,978.6 million on December 31, 2008, a 64.3% increase compared to the position on December 31, 2007. Of the total debt at the end of the period, 11.4% was foreign currency denominated (16.5% at the end of 4Q07), being this portion unhedged.

Growth in the Company's debt is mainly due to the following factors: (i) the issue of R$ 400.0 million in promissory notes in April 2008, aiming at help materialize the Company's investment plan; (ii) the consolidation of R$ 294.2 of loans held by PPESA; (iii) the consolidation of R$ 92.6 million in loans held by the Rondonópolis and José Gelazio da Rocha SHPs, the acquisition of which was finalized on December 5, 2008; (iv) the draw-down of an accumulated total of R$ 160.4 million in 2008 of lines from the National Social and Economic Development Bank (BNDES) and its financial agents for capital expenditures at the São Salvador Hydroelectric Plant; and (v) the consolidation of R$ 186.9 million in loans held by the Beberibe and Pedra do Sal wind farms, and the Areia Branca SHP, the acquisition of which was announced to the market on December 22, 2008.

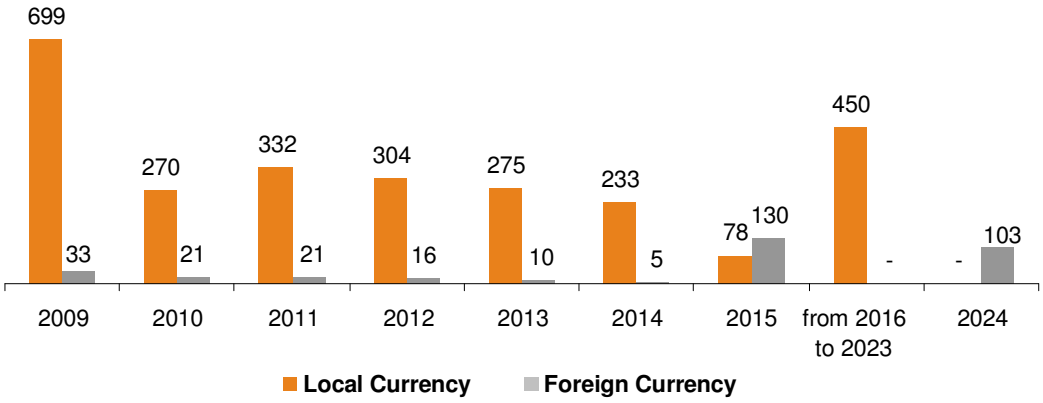
Performance of Net Debt - R$ million



Composition of Total Debt - R$ million



Maturity Term Loans - R$ million



Capital Expenditures

In 2008 R$ 288.5 million was allocated to the building of the São Salvador Hydroelectric Plant – of which R$ 68.5 million related to credits of PIS/Cofins accumulated up to December 31, 2008 -, R$ 10.2 million to work on the Destilaria Andrade Thermal Plant, R$ 33.3 million to work on the Pedra do Sal wind farm and the Areia Branca SHP and a further R$ 71.1 million to plant maintenance and modernization. As a result, total CAPEX amounted to R$ 403.1 million.

A further R$ 885.8 million was invested in acquisitions, of which R$ 644.9 million for the Ponte de Pedra Hydroelectric Plant and R$ 240.9 million for the José Gelazio da Rocha and Rondonópolis SHPs.

In addition, on December 22, 2008, the Company announced the acquisition of three generation assets using complementary energy sources - the Beberibe and Pedra do Sal wind farms and the Areia Branca SHP - at a cost of R$ 200.0 million, payment for which was disbursed in January 2009.

As a consequence, Tractebel invested R$ 1,488.9 million, 292.4% higher than the figure recorded in 2007, R$ 379.4 million.

Dividends and Interest on Shareholders' Equity

During 2008 the Company set aside R$ 756.3 million for distribution as profits, R$ 580.3 million in the form of dividends and R$ 176.0 million in interest on shareholders' equity. This represents a proposed payout of 67.8% of net income for the fiscal year, corresponding to R$ 1.1586484519 per share.

SUBSEQUENT EVENTS

Unveiling of the São Salvador Hydroelectric Plant

On February 5, 2009 Tractebel Energia unveiled the São Salvador Hydroelectric Plant located in the state of Tocantins, the first undertaking in the energy sector to obtain financing from the Federal Government's Growth Acceleration Program (PAC). The project represents an investment of R$ 850 million and was built in the record time of 32 months.

The plant has an installed capacity of 243 MW and 148 average MW of assured energy and will generate enough electricity to supply a city the size of Campinas (SP) with a population of about one million.

The hydro plant's assured energy was totally sold at the 3rd New Energy Auction held in October 2006 for a 30-year period as from 2011.

Investments in the social and environmental areas amounted to more than R$ 100 million and implemented through the medium of 35 programs. These focused on environmental education, resettlement of the population, monitoring facilities, the saving and conservation of local fauna, flora and ichthyofauna, among others, all these programs associated to the culture of sustainability adopted by the Company.

São Salvador has already received two important accolades: the innovative Legal and Socio-Environmental Conformity certification awarded by BVQI (*Bureau Veritas*) for the procedures and criteria employed in the socio-environmental programs; and the plant's Social Communication Plan, ranked first in the Community Communication and Relationship category of the Aberje Business Journalism Award 2008.

Inauguration of the Pedra do Sal Wind Farm

On February 13, 2009 the Company inaugurated the Pedra do Sal Wind Farm with a capacity to produce 18 MW from 20 wind turbines. The plant represents a capital expenditure of R$ 102.8 million and is linked into the National Interconnected System through the Cepisa substation in the city of Parnaíba, state of Piauí. Once fully operational, the wind farm will generate enough electricity to meet the residential consumption of approximately 70 thousand people.

Issue of Commercial Paper and Debentures

On February 16, 2009 the Board of Directors approved the Company's fourth issue of commercial paper, worth up to R$ 300.0 million and in the form of promissory notes, and the third issue of non-convertible debentures, worth up to R$ 600.0 million.

Funds from the promissory note issue will be allocated to the rolling over of debt and reinforcing the Company's working capital requirements. In turn, the debenture issue will be used to pay down the cited promissory note issue and part of the third issue of R$ 400.0 million dated May 20, 2008, maturing on May 15, 2009.

The promissory notes will offer a return of 125% of CDI (the Interbank Certificate of Deposit Rate). This will be the maximum value applicable to the debentures, the final remuneration to be set through a process of bookbuilding. The promissory notes will carry a maturity of up to 360 days and the debentures will bear a two-year term.

SUSTAINABILITY: COMMITMENT AND CERTIFICATIONS

Tractebel Energia operates according to the principles of sustainable development, respecting the balance of environmental, social and economic dimensions in all its businesses. The guidelines that form the bedrock to the Company's plans for environmental management are contained in the Environmental Code, which governs compliance with environmental protection agency regulations as well as the interaction with the communities that live adjacent to the plants by cooperating to ensure improvement in their quality of life.

All Tractebel plants are NBR ISO 9001 and NBR ISO 14001 certified, except from those acquired in 2008. The objective of NBR ISO 9001 certification is to improve internal procedures and upgrade company products and services. NBR ISO 14001 is a standard for governing environmental management systems, designed to reconcile environmental protection and prevention of pollution with the socio-economic growth of the companies.

Thanks to this permanent commitment, the Company remained listed in BM&F Bovespa's (São Paulo Stock Exchange) Corporate Sustainability Stock Index (ISE), a portfolio of shares of companies considered sustainable over a long-term horizon and with an excellent performance in financial, social, environmental and corporate governance practice aspects.

The Management Board of Tractebel Energia has established a Sustainability Committee for enhancing the Company's operations as a partner and catalyst for economic, social and environmental development in the locations where it has a presence and in accordance with its values which are professionalism, sense of partnership, team work, creation of value, respect for the environment and ethics.

CORPORATE GOVERNANCE

Tractebel Energia became a member of BM&F Bovespa's Novo Mercado on November 16, 2005, underscoring the Company's commitment to best corporate governance practice.

The Bylaws have been adapted to comply with the new rules and procedures of the Novo Mercado's Listing Regulations. The Company's Board of Directors is now made up of nine members, one of which represents the employees and two who are independent directors. With the exception of the employees' representative, all are elected by a General Shareholders' Meeting. A non-permanent Fiscal Council, which is independent of management and the Company's outside auditors, is responsible for supervising management acts and examining and opining on the financial statements.

The Company has a Code of Ethics and maintains a structure of committees, advisory councils and formally responsible individuals for ethical issues, which are also monitored through organizational surveys.

In addition to Novo Mercado regulations, Tractebel Energia complies with the precepts of the Sarbanes-Oxley act, the purpose of which is to combat unethical conduct and make the financial statements more reliable.

Tractebel Energia's dividend policy establishes a minimum mandatory dividend of 30% of net income for the fiscal year, adjusted pursuant to Law 6,404/76. In addition, company policy determines the intention of paying in each calendar year dividends and/or interest on shareholders' equity for a value of not less than 55% of adjusted net income in the form of semi-annual payouts.

CAPITAL MARKETS

Since its listing on BM&F Bovespa's Novo Mercado, Tractebel Energia has become a component of the Special Corporate Governance Stock Index (**IGC**) and the Special Tag Along Stock Index (**ITAG**), incorporating those companies offering greater protection to minority shareholders in the event of the sale of a controlling stake. The Company's shares are also included in the Corporate Sustainability Stock Index (**ISE**), comprising companies with a recognized commitment to social and corporate responsibility, as well as the Electric Energy Stock Index (**IEE**), which is a sector index made up of the more significant listed companies in the industry.

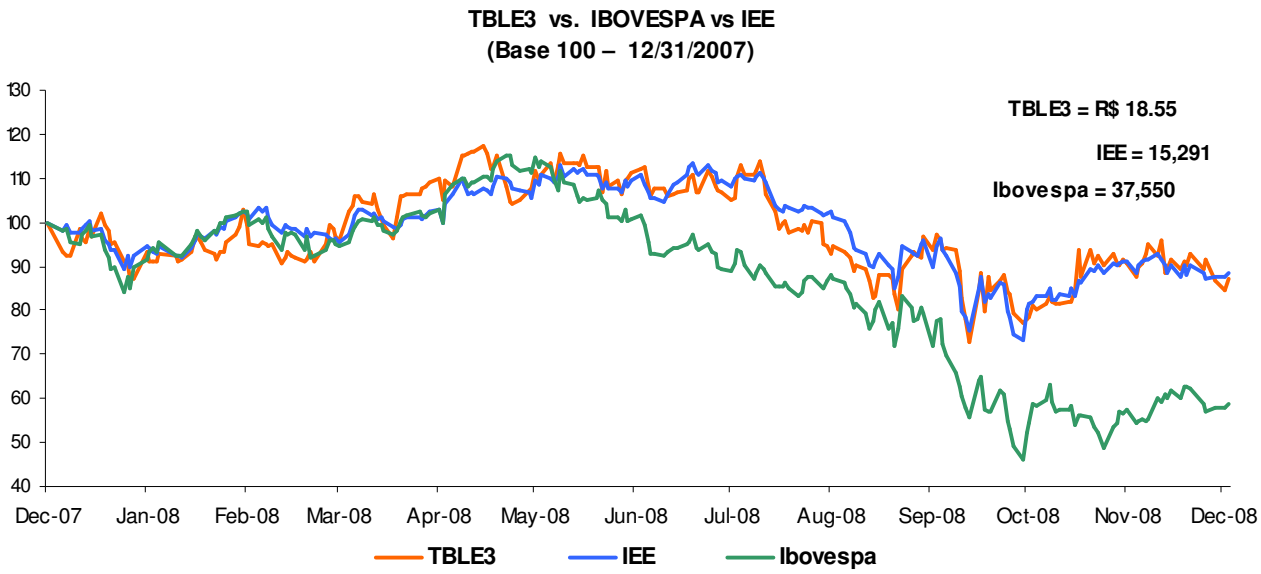
Tractebel Energia's common shares are traded on the São Paulo Stock Exchange (BM&F Bovespa) under the TBLE3 symbol. In addition, the Company's Level I American Depositary Receipts (ADRs) trade on the US Over-The-Counter OTC market under the TBLEY symbol at a ratio of one ADR for each common share.

Share Performance – TBLE3

The year proved to be a tumultuous one for the world economy. The worsening of the international crisis has affected the banking sector as well as money and capital markets, all of which have seen a significant depreciation. Growth rates in leading economies have reported a sharp deceleration, with some countries falling into recession. In Brazil, the US Dollar posted a marked appreciation against the Real during the year. Set against this scenario, the São Paulo Stock Exchange Stock Index (Ibovespa) closed 2008 41.2% down on the year, while the Electric Power Stock Index (IEE) fell 11.6% over the same period. The trend in Tractebel's shares was no different also closing the year 12.9% off 2007's closing prices.

The Company's securities were traded on all the days that the BM&F Bovespa was open for business in 2008. The daily trading volume for the 2008 was R$ 14.2 million, 25.8% higher than the R$ 11.3 million recorded in 2007.

The closing price as at December 31, 2008 was R$ 18.55/share, equivalent to a market capitalization of R$ 12.1 billion.



UPCOMING EVENTS

Tractebel Energia will be holding the following events to discuss the earnings results:

Conference call with webcast (in Portuguese - simultaneous translation into English)

Date: March 16, 2009
Time: 8:30 a.m. (ET) / 9:30 a.m. (Brasília time)
Telephones for connection:
Participants in Brazil: (11) 4688.6301
Password for participants: Tractebel

The links for access will be available on the Company's website (www.tractebelenergia.com.br), at the Investors section.

Replay available from March 13th to March 21, 2009. Access by calling (55 11) 4688-6312, code: 858

Meetings with analysts

Rio de Janeiro
Date: March 16, 2009
Time: 12:30 p.m. (Brasília Time)
Venue: Apimec Rio Headquarters

São Paulo
Date: March 16, 2009
Time: 6:30 p.m. (Brasília Time)
Venue: Hotel Blue Tree Faria Lima

Belo Horizonte
Date: March 18, 2009
Time: 6:00h (Brasília Time)
Venue: Hotel Mercure BH Lourdes

Florianópolis
Date: March 19, 2009
Time: 6:30 p.m. (Brasília Time)
Venue: Hotel Majestic Palace

Porto Alegre
Date: March 20, 2009
Time: 12:30 p.m. (Brasília Time)
Venue: Hotel Embaixador

Disclaimer

This release contains information and opinions on future events subject to risks and uncertainties based on current forecasts, projections and tendencies of the Company's business. Innumerous factors can affect the estimates and suppositions on which these opinions are based. In view of these risks and uncertainties described herein, estimates and declarations with respect to future events contained in this material may not be become realities. In view of these restrictions, shareholders and investors should not take any decisions based on estimates, projections and declarations as to future events contained in this release.

ATTACHMENT I
TRACTEBEL ENERGIA S.A.
CONSOLIDATED BALANCE SHEET – ASSETS

(in thousands of R$)		
Assets	**12/31/2008**	**12/31/2007**
Current Assets	**958,237**	**1,264,351**
Cash and cash equivalents	25,389	25,170
Securities	394,616	768,921
Consumers, concessionaires and holder of permissions	387,579	349,906
Receivable on tangible assets disposal	17,448	-
Taxes and social contributon recoverable	27,035	11,169
Warehouse	58,788	50,068
Pledges and restricted deposits	1,414	19,785
Deferred assets	14,488	12,160
Advances to suppliers	4,140	4,067
Others	27,340	23,105
Non Current Assets	**7,383,579**	**5,329,191**
Long Term Assets	**587,789**	**494,998**
Concessionaires and holders of permission	-	4,548
Taxes and social contributon to offset	106,682	24,183
Pledges and restricted deposits	25,162	32,330
Deposits in court	161,005	150,679
Receivable on tangible assets disposal	68,469	81,315
Deferred assets	208,431	204,015
Others	18,040	2,476
Permanent Assets	**6,795,790**	**4,834,193**
Investments	30,812	30,812
Property plant and equipment	6,638,263	4,724,611
Intangible	126,715	72,081
Deferred	-	6,689
Total	**8,341,816**	**6,593,542**

ATTACHMENT II
TRACTEBEL ENERGIA S.A.
CONSOLIDATED BALANCE SHEET – LIABILITIES

(in thousands of R$)		
Liabilities	**12/31/2008**	**12/31/2007**
Current Liabilities	**1,912,434**	**1,479,796**
Suppliers	212,367	273,911
Dividends and interest on shareholder´s equity	154,497	532,997
Loans and financing	671,913	121,024
Debentures	60,591	56,560
Taxes and social contribution	404,108	341,396
Estimated obligations	37,759	33,073
Research and development (R&D) program obligations	60,270	46,574
Provision for contingencies	10,262	10,336
Post-employment benefits	21,642	18,450
Related-party	221,306	-
Others	57,719	45,475
Non Current Liabilities	**3,258,594**	**2,301,441**
Long Term Liabilities	**3,258,594**	**2,301,441**
Loans and financing	1,580,325	970,731
Debentures	665,744	664,919
Provision for contingencies	75,750	68,040
Concessions payable	556,683	234,188
Post-employment benefits	321,800	310,333
Deferred fiscal liabilities	38,135	36,535
Others	20,157	16,695
Shareholders' Equity	**3,170,788**	**2,816,853**
Share capital	2,445,766	2,445,766
Capital reserves	91,695	91,695
Surplus reserves	633,327	279,392
Total	**8,341,816**	**6,598,090**

ATTACHMENT III
TRACTEBEL ENERGIA S.A.
CONSOLIDATED INCOME STATEMENT

(in thousands of R$)	4Q08	4Q07	Chg. %	12M08	12M07	Chg. %
Gross Operating Revenue	**952,557**	**862,184**	**10.5**	**3,834,117**	**3,364,716**	**14.0**
Deductions from operating revenue	**(102,254)**	**(80,347)**	**27.3**	**(393,073)**	**(321,289)**	**22.3**
Net Operating Revenue	**850,303**	**781,837**	**8.8**	**3,441,044**	**3,043,427**	**13.1**
Eletric Energy and Service Costs	**(274,291)**	**(245,985)**	**11.5**	**(1,193,501)**	**(1,076,567)**	**10.9**
Electric power purchased for resale	(114,525)	(87,172)	31.4	(486,567)	(267,652)	81.8
Transactions conducted through the CCEE	(1,071)	(7,969)	-86.6	(44,909)	(181,709)	-75.3
Fuel expenses	(3,952)	(10,924)	-63.8	(103,968)	(126,960)	-18.1
Financial compensation for use of water resources	(30,755)	(25,797)	19.2	(93,551)	(89,756)	4.2
Personnel	(30,531)	(28,682)	6.4	(110,026)	(97,285)	13.1
Depreciation and amortization	(65,752)	(56,908)	15.5	(253,420)	(225,864)	12.2
Costs of services rendered	(3,094)	(3,613)	-14.4	(11,077)	(10,830)	2.3
Others	(24,611)	(24,920)	-1.2	(89,983)	(76,511)	17.6
Gross Income	**576,012**	**535,852**	**7.5**	**2,247,543**	**1,966,860**	**14.3**
Operating Expenses	**(112,706)**	**(89,719)**	**25.6**	**(333,773)**	**(346,869)**	**-3.8**
Selling expenses	(67,006)	(55,696)	20.3	(250,083)	(216,757)	15.4
General and administrative expenses	(43,906)	(33,825)	29.8	(162,319)	(130,121)	24.7
Reversal of operational provisions, net	(1,835)	(3,736)	-50.9	480	(2,229)	-
Recovery of PIS and Cofins Charges	-	-	-	76,431	-	-
Favorable ruling on lawsuit	-	3,700	-	2,595	3,700	-29.9
Other operating income (loss)	41	(162)	-125.3	(877)	(1,462)	-40.0
Service Income	**463,306**	**446,133**	**3.8**	**1,913,770**	**1,619,991**	**18.1**
Net Financial Income (Expenses)	**(137,597)**	**(40,271)**	**241.7**	**(324,250)**	**(134,653)**	**140.8**
Financial income	26,893	26,628	1.0	123,136	100,602	22.4
Financial expenses	(164,490)	(66,899)	145.9	(447,386)	(235,255)	90.2
Income Before Taxes	**325,709**	**405,862**	**-19.7**	**1,589,520**	**1,485,338**	**7.0**
Income tax	(36,283)	(76,688)	-52.7	(346,923)	(321,552)	7.9
Social contribution	(13,797)	(28,109)	-50.9	(127,444)	(118,159)	7.9
Net Income for the Period	**275,629**	**301,065**	**-8.4**	**1,115,153**	**1,045,627**	**6.6**
EBITDA	**532,482**	**505,282**	**5.4**	**2,180,153**	**1,855,857**	**17.5**
Net income per share	0.4223	0.4612	-8.4	1.7084	1.6019	6.6

ATTACHMENT IV
TRACTEBEL ENERGIA S.A.
CONSOLIDATED STATEMENT OF CASH FLOW

(in thousands of R$)	4Q08	4Q07	12M08	12M07
Operating Activities				
Net income for the period	275,629	301,065	1,115,153	1,045,627
Expenses (revenues) that do not affect cash:				
Depreciation and amortization	69,178	59,151	266,383	235,866
Net monetary variations	73,279	2,252	155,601	(16,320)
Net interest	26,799	16,978	71,755	54,981
Favorable ruling on lawsuit	-	-	(76,431)	-
Operating provision (reversion), net	(31,053)	6,688	(25,720)	6,758
Deferred income tax and social contribution	6,378	3,580	(4,917)	(6,334)
Others	73	(1,266)	1,450	(1,465)
	420,283	388,448	1,503,274	1,319,113
Decrease (Increase) in Assets				
Consumers and concessionaires	13,682	14,402	(30,581)	19,612
Resources subject to payment of obligations	-	-	-	21,643
Receivable on tangible assets disposal	(1,503)	1,065	(1,379)	9,333
Taxes and social contributions recoverable	28,591	1,859	26,511	5,861
Collateral and linked / judicial deposits	(162)	22,926	59,219	33,061
Warehouse	(4,342)	(27,189)	(8,705)	(26,445)
Pre-paid expenses	1,543	159	(41)	(2,243)
Others	(19,520)	(828)	(23,707)	(2,975)
	18,289	12,394	21,317	57,847
Increase (Decrease) in Liabilities				
Suppliers	9,958	29,918	(63,125)	36,400
Loans, financing and debentures	41,795	(10,074)	82,375	14,352
Taxes and social contributions	13,932	56,899	99,452	303,993
Related-party transactions	221,306	-	221,306	-
Estimated obligations	(969)	1,306	4,742	6,295
Provision for contingencies	(965)	(6,955)	(7,235)	(6,806)
Post-employment benefits	(7,962)	(7,319)	(31,390)	(29,334)
Research and development (R&D) program obligations	161	(620)	11,302	11,399
Others	8,852	8,974	16,947	5,548
	286,108	72,129	334,374	341,847
Funds from Operating Activities	**724,680**	**472,971**	**1,858,965**	**1,718,807**
Investments activities	**(547,770)**	**(178,573)**	**(1,519,788)**	**(706,546)**
Used in fixed assets and deferred items	(128,904)	(157,901)	(401,700)	(376,117)
Used in intangibles	(15,890)	(359)	(65,331)	(1,428)
Investments in acquisitions, net of acquired cash and cash equivalents	(402,976)	(20,313)	(1,052,757)	(329,001)
Financing activities	**(588,744)**	**(355,496)**	**(713,263)**	**(475,010)**
Payment of loans, financing and debentures	(25,790)	(81,429)	(187,011)	(228,118)
Financing and debentures	16,707	164,229	583,531	693,363
Payment of dividends and interest on shareholders' equity	(579,661)	(438,296)	(1,109,783)	(940,255)
Total Effects on Cash	**(411,834)**	**(61,098)**	**(374,086)**	**537,251**
Cash and cash equivalents				
Opening balance	831,839	855,189	794,091	256,840
Closing balance	420,005	794,091	420,005	794,091
	(411,834)	**(61,098)**	**(374,086)**	**537,251**
Payments made in the year				
Interest on loans, financing and debentures	34,060	42,294	142,734	114,892
Income tax and social contribution	33,031	26,150	351,353	154,470
Transactions that do not affect cash				
Offsetting of income tax and social contribution	221	9,306	2,446	21,638
Proposed dividends and interest on shareholders' equity credited	176,000	97,213	176,000	545,279
Adjustment for previous fiscal years	(4,919)	-	(4,919)	-