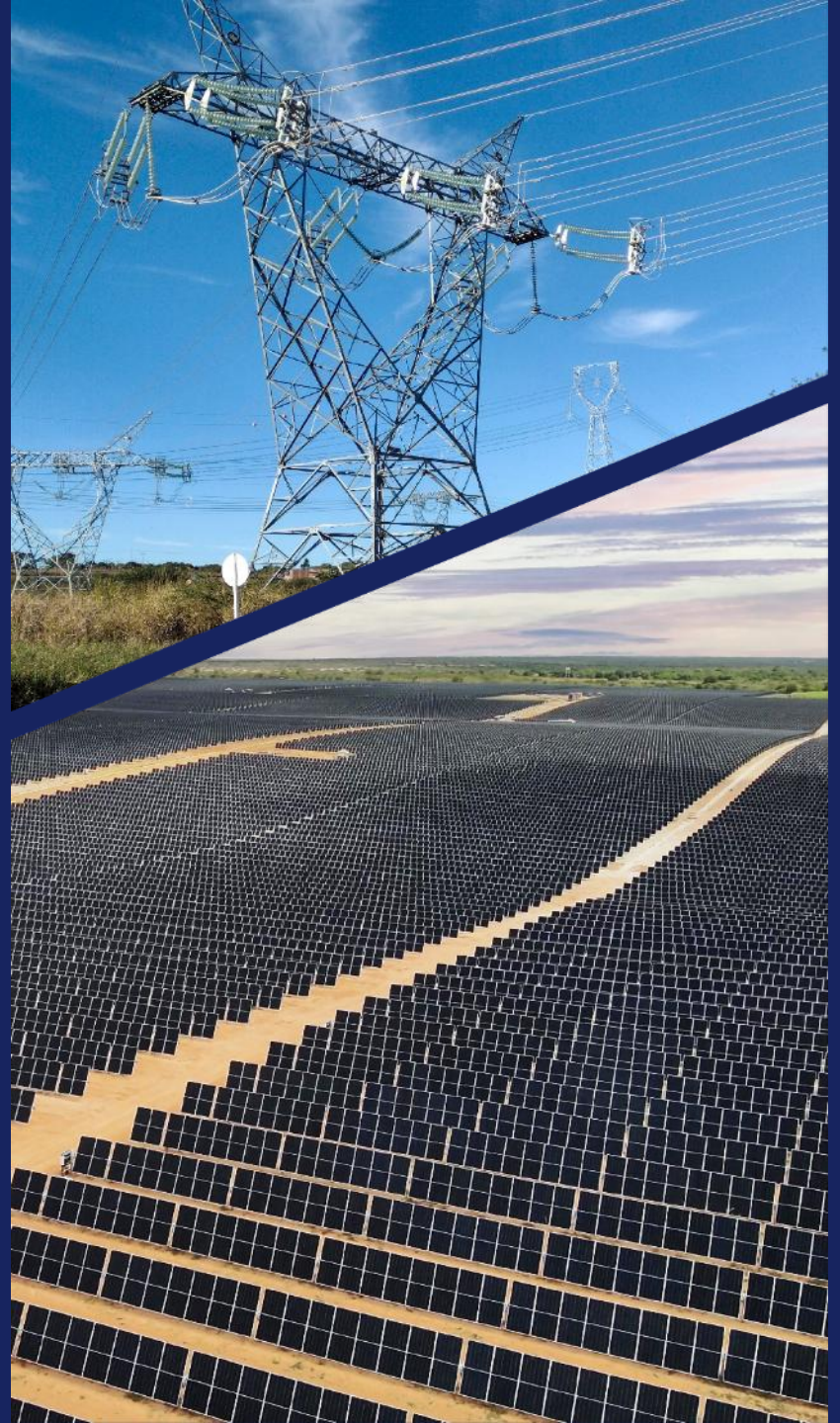
INSTITUTIONAL PRESENTATION 2Q26

August **2026**







ENGIE Brasil Energia S.A.

Disclaimer

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CONTENTS

01. Highlights 04

02. Shareholding Structure and Business Segments 07

03. Operating Highlights 13

04. Sales and Energy Trading Strategy 17

05. Expansion 20

06. Financial Performance 27

07. Supporting Data 38

ESG Highlights and KPIs
Other attachments

01.

HIGHLIGHTS



Highlights

Primary Share Offering (EGIE3 Follow-on):

On June 10th, the Board of Directors approved the execution of a **Primary Public Offering of Shares and the convening of an Extraordinary General Meeting** (EGM) to approve the valuation assigned to the **Jirau Energia** shares held by the **controlling shareholder**.

At the EGM held on July 2nd, the **valuation report and the value of the Jirau Energia shares**, for capital contribution purposes, **were approved exclusively by the minority shareholders**.

Value assigned: R$ 5.74 billion

40% stake in Jirau Energia

On July 17th, the settlement of the **274,082,684 shares** issued as part of the **Public Offering** was completed, and the Company **now holds a direct 40% equity interest in Jirau Energia.**

Total Offering Amount: R$ 8.36 billion

Minority Shareholders' Participation: R$ 2.62 billion

In 2Q26, the Company recognized its **participation in the Public Asset Use (UBP)** renegotiation mechanism, regarding future obligations associated with the **Cana Brava and Ponte de Pedra hydroelectric power plants (HPPs). The financial settlement** was completed on **July 20th**, with a total payment of BRL 2.23 billion.

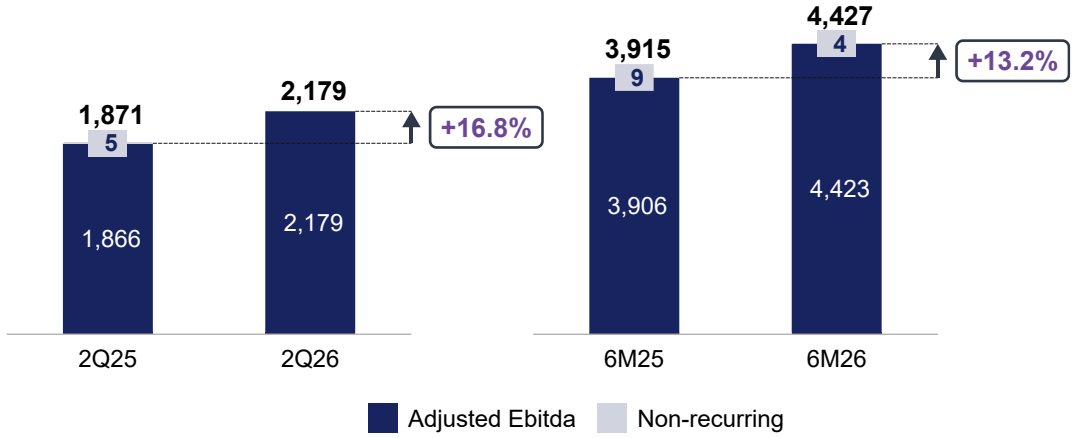
At the Extraordinary General Meeting (EGM) held on July 31st, the **merger** of the Company's wholly **owned subsidiary, Companhia Energética do Jari - CEJA**, into the Company was approved to streamline the corporate structure.

Interim Dividends: R$ 770.8 million (R$ 0.5442 per share), corresponding to 55% of distributable net income **in 1H26, excluding the financial gain from the renegotiation of the Use of Public Asset (UBP)**.

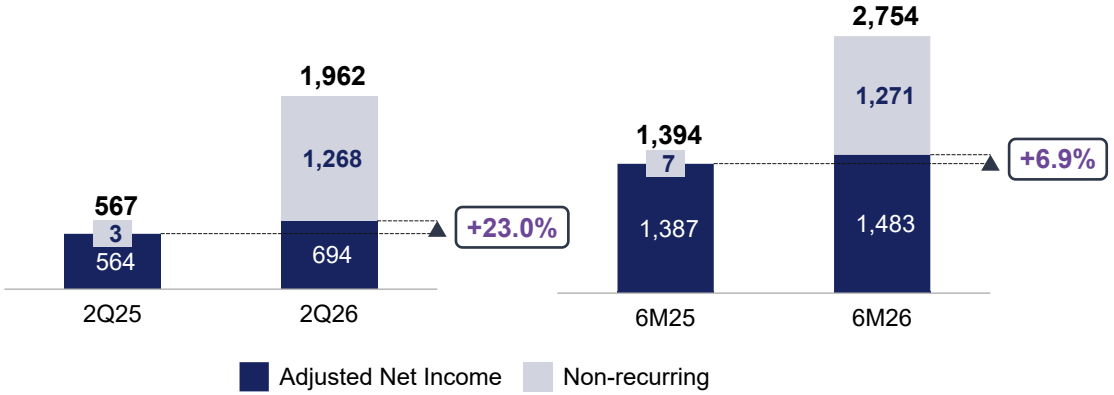
- Ex-dividend date: **August 21, 2026.**
- Payment date to be announced in due course.

Highlights

| Adjusted Ebitda[1] (R$ million)



| Adjusted Net Income (R$ million)



Main drivers of the result vs. 2Q25

Generation Segment

↑ R$ 269 million

Transmission Segment

↑ R$ 113 million

Result of Equity Income (TAG)

↓ R$ 69 million



Depreciation and amortization

↓ R$ 89 million

Financial Result

↓ R$ 69 million

Income Taxes

↓ R$ 25 million

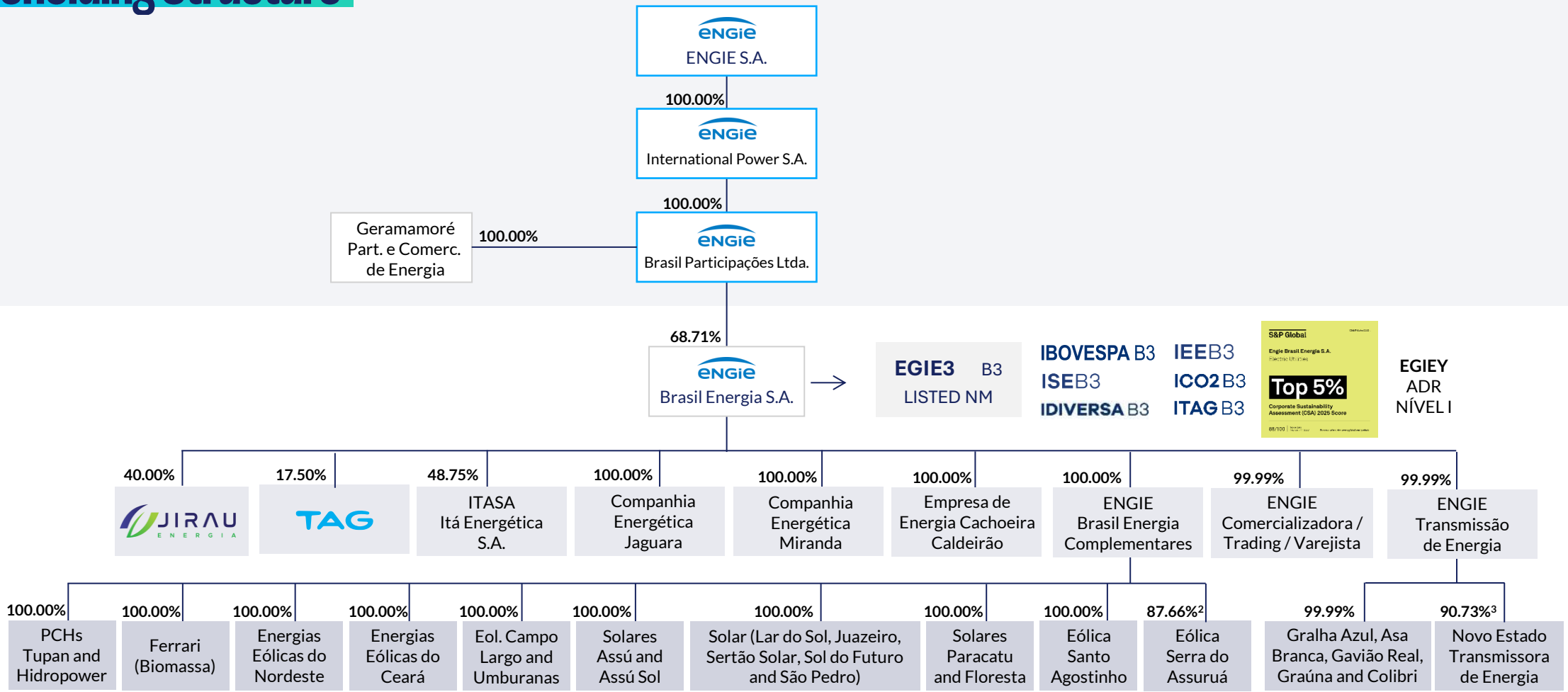
Note: [1]Adjusted Ebitda: net income + income tax and social contribution + financial result + depreciation and amortization + non-recurring.

02.

SHAREHOLDING STRUCTURE AND BUSINESS SEGMENTS



Shareholding Structure[1]



Notes:
[1] Simplified chart for illustrative purpose only.
[2] Considering the indirect stake of ENGIE Brasil Energia, through Maracanã Geração de Energia e Participações S.A.
[3] Considering the indirect stake of ENGIE Brasil Energia, through Novo Estado Participações S.A., for accounting purposes, redeemable preferred shares are stated as financial liabilities. For more details, see Explanatory Note 14 - Debt Instruments of the financial statement.

Balanced Portfolio of Business in Energy Infrastructure

Generation

145 power plants operated with installed capacity of **12.8 GW,** considering the 40% stake (1.5 GW) held in Jirau HPP

Transmission

3,205 Km of transmission lines under operation and **6** own **substations**
+~1,547 km under implementation

Trading

484 GWh in 2Q26, **4.5%** of the total generation segment

Gas Transportation (TAG)

~4,600 Km of pipelines in the Southeast, Northeast and North regions.
Stake of 17.5%

Installed Capacity*

67% Hydro

33% Complementary

*Including the 40% stake in the Jirau HPP



Energy Generation

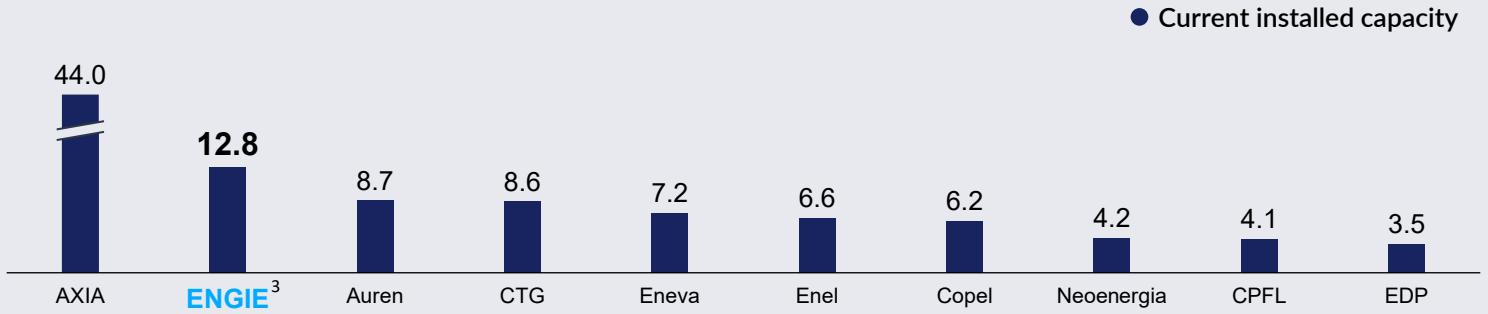
Relevance among power producers

The Company is one of the largest private groups in the segment in Brazil and is positioned to capture business opportunities.

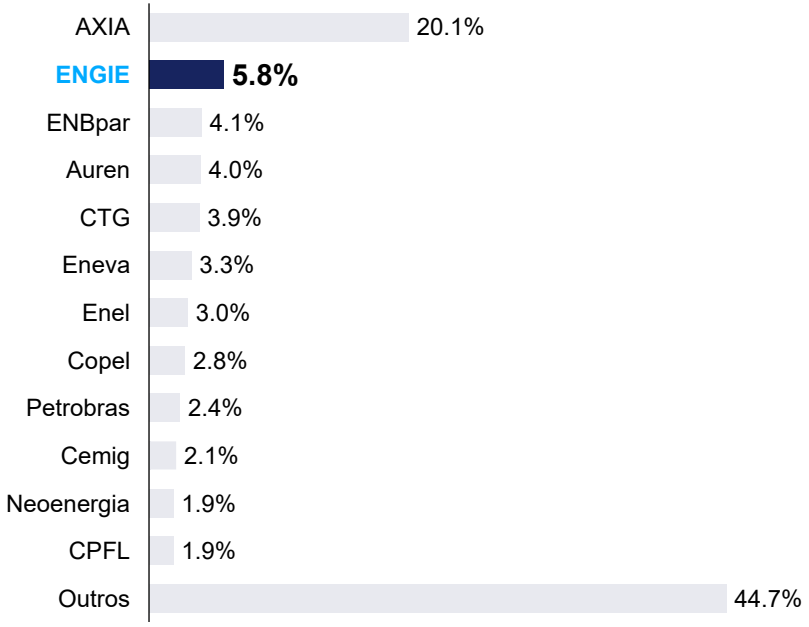
| Operating installed capacity (GW)



| Private sector – installed capacity (GW)



| Brazil – existing installed capacity[1,2]



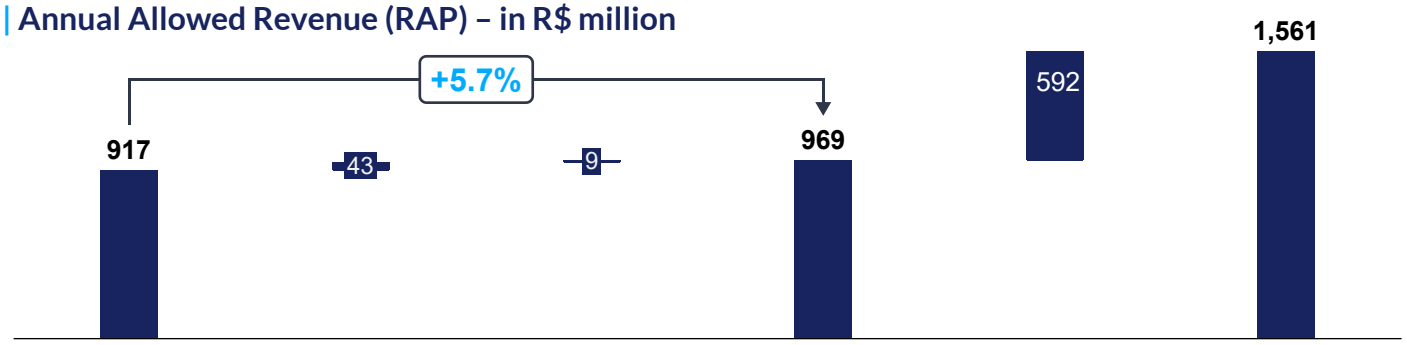
Source: Aneel, Companies' websites and in-house studies.
Notes:
[1] Amount corresponding to National Interlinked System (SIN), considering the Operation Monthly Program (PMO) as of June 2026.
[2] Includes only the Brazilian part of Itaipu.
[3] Considering the 40% stake held in Jirau HPP as from July 17, 2026.

Energy Transmission

Expanding presence in the segment

Transmission System	Line Length (Km)	Substation/Compensators	Total RAP[1] (R$ million)	% RAP under operation
1 Gralha Azul	909	5 own and expansion of 5 existing ones	365.3	100%
2 Novo Estado	1,800	1 own and expansion of 3 existing ones	484.9	100%
3 Gavião Real	-	New patio in 1 existing	8.2	100%
4 Asa Branca	334 in operation 666 under construction	Expansion of 2 related ones	296.0	32,3%
5 Graúna	162 in operation 738 under construction	2 related substations 2 new substations	281.0	5%
6 Colibri	143 km under construction	5 synchronous compensators	122.8	-

Annual Allowed Revenue (RAP) – in R$ million



Concessions under **full operation** and partial Asa Branca and Graúna

Gralha Azul reinforcement

Projects under implementation Asa Branca, Graúna, Colibri and reinforcements



3,205 Km
Commercial operation

1,547 Km
Under implementation

Note: [1] Value as of June 2026 (cycle 2026-2027), net of PIS and Cofins.

Gas Transportation

Transportadora Associada de Gás (TAG)

Stake in TAG strengthens the position as a relevant player in the Brazilian energy infrastructure

Characteristics

Most extensive network of gas pipelines:
3,825 km on the coast
800 km in the Amazon region

Presence in **10 Brazilian states** and about **200 municipalities**

Network points:

- **14 gas entry** points, including 2 LNG terminals
- **92 delivery** points[1] (+6 under development)
- **2 bidirectional** points
- **1 interconnection** point

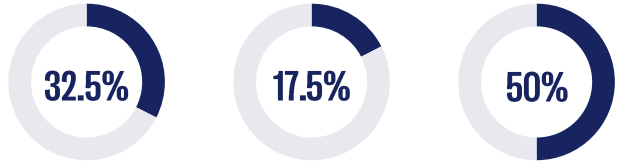
Connection:

- **10 gas distributors**
- **2 refineries**
- **20 thermal power plants**
- **2 fertilizer plants**



Shareholding Structure

TAG



ENGIE S.A.

ENGIE Brasil Energia

La Caisse

Note:
[1] Operating Permit for Buriti and Itagibá projects were issued by ANP in May/2026.

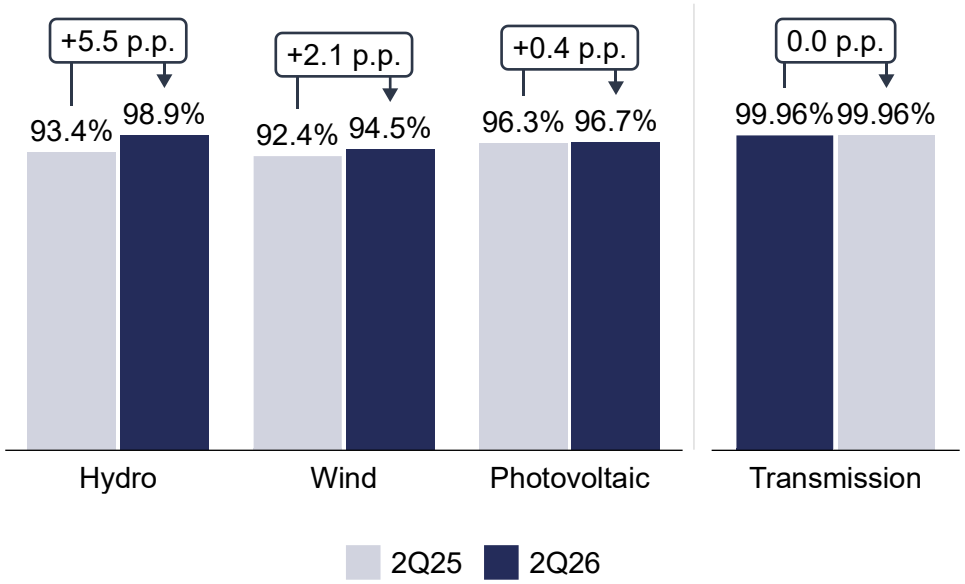
03.

OPERATING HIGHLIGHTS



Generating and Transmission Uptime

Operational excellence in generation and transmission assets

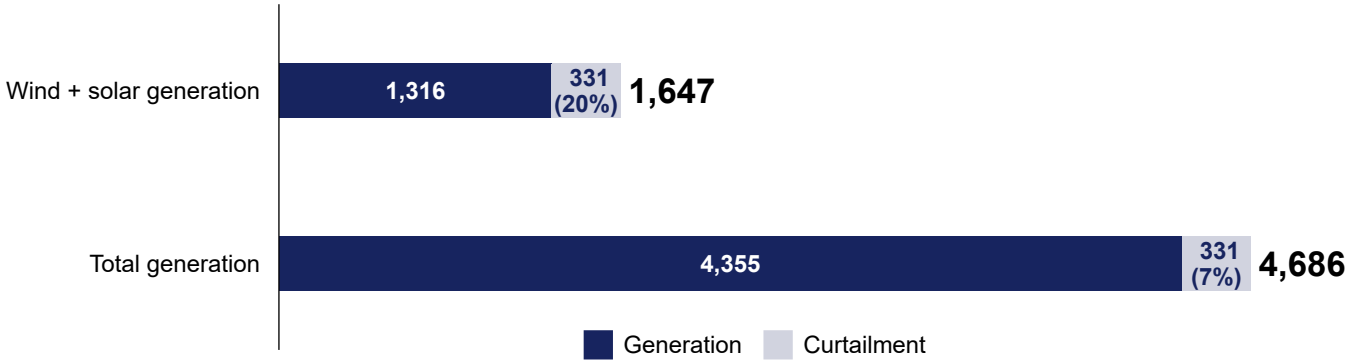




Note: Considering programmed and forced stoppages.

Curtailment

% of Curtailment over Generation – 2Q26 (avg MW)



% of Curtailment* per source

	2Q25			2Q26		
	Wind	**Solar**	**Total**	**Wind**	**Solar**	**Total**
ENGIE	12%	26%	**16%**	17%	27%	**20%**
SIN	11%	26%	**15%**	15%	29%	**19%**

Source: ENGIE Brasil Energia internal study based on premises disclosed by ONS and subject to updates.

2Q26 curtailment was **4 p.p. above 2Q25.**

Curtailment compensation:
(MME Ordinance No. 140/2026, published on July 21, 2026)

Eligible period:
September 1, 2023 to November 25, 2025;

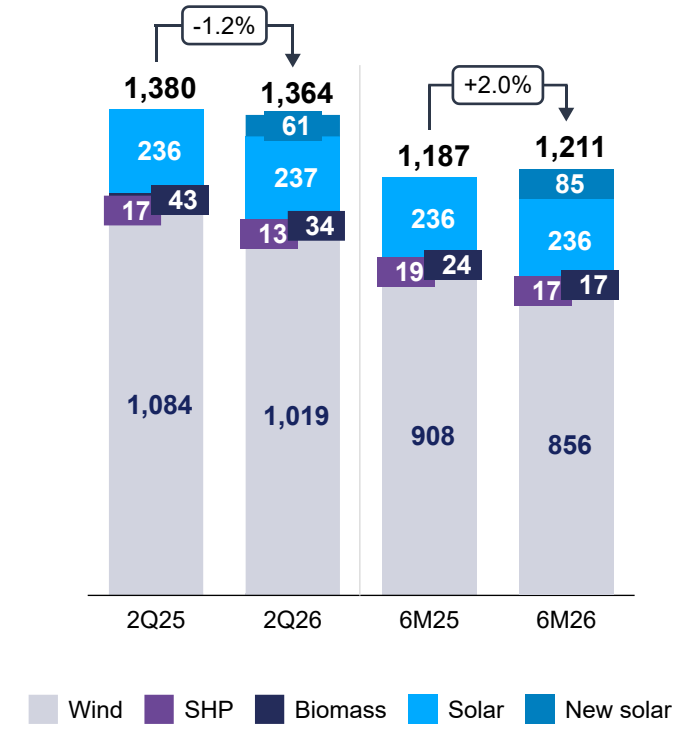
Compensation: external unavailability and electrical reliability;

Commitment agreement: 20-day period to indicate preliminary interest.

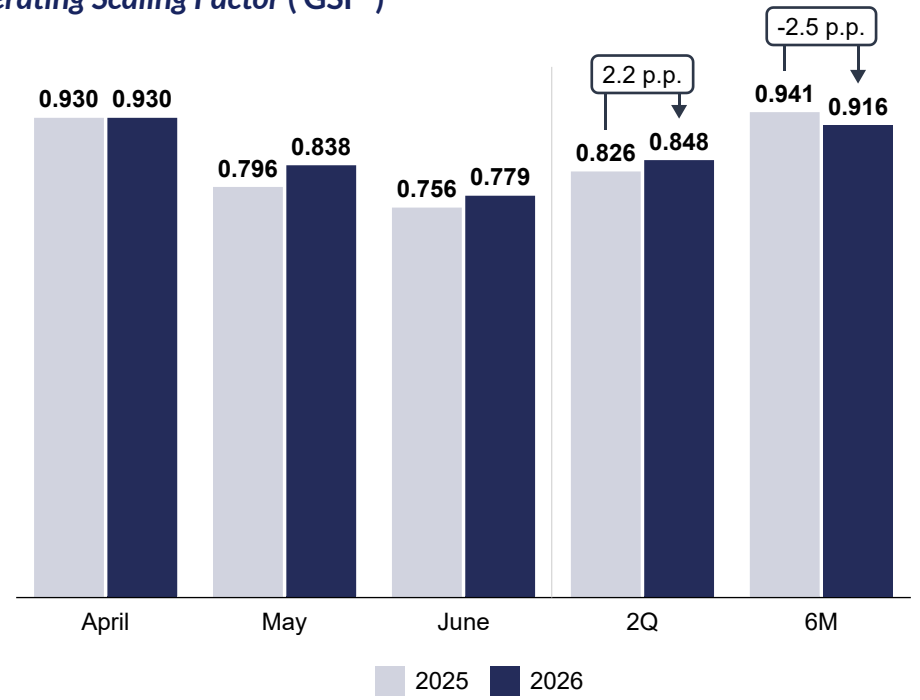
Energy Generation

Increase in solar generation driven by organic growth
Hydro generation from MRE higher than 2Q25, measured by GSF' [1]

| Generation by Complementary Source (avg MW)



| *Generating Scaling Factor (GSF')*



Note:
[1]GSF': without the effects of seasonality of the agents.

04.

SALES AND ENERGY TRADING STRATEGY

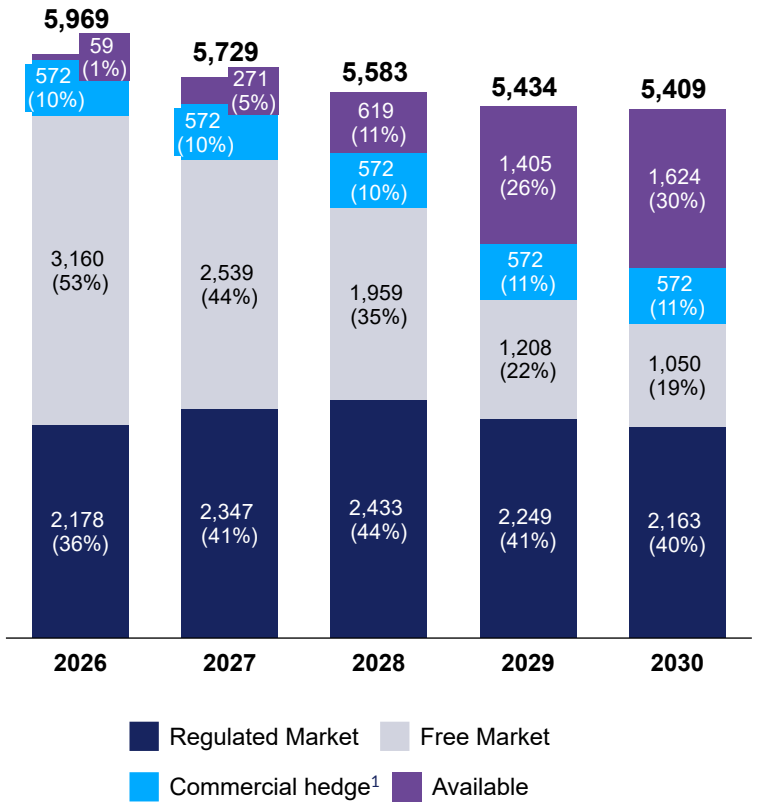


Energy Commercial Strategy

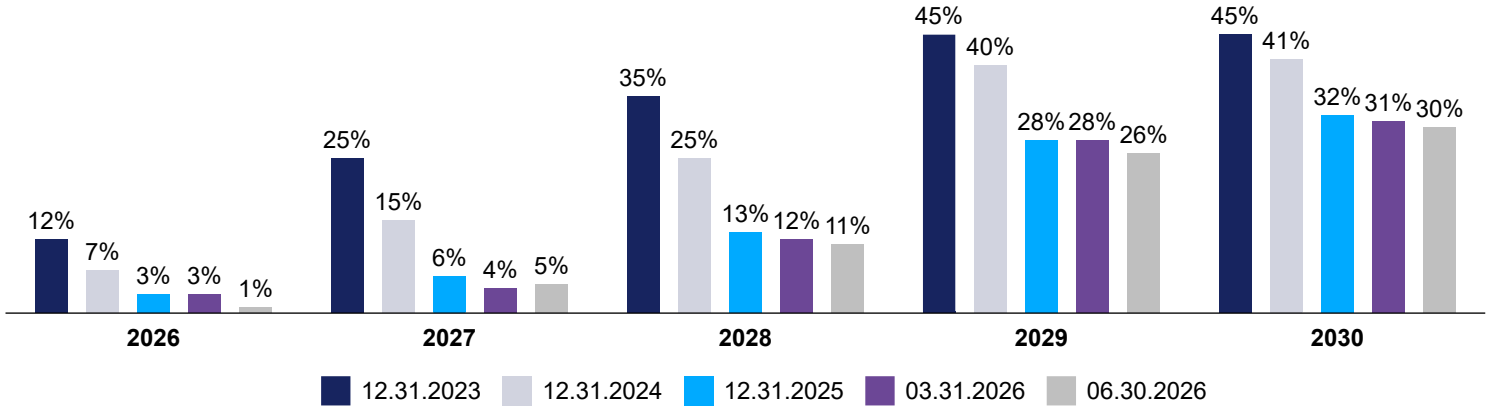
Gradual sale of energy, with hedge preservation for portfolio risk protection

| Energy Balance (% of total; in avg MW)

as of June 30, 2026



| Uncontracted energy compared to the availability of a given period



Evolution of the number of free customers and consumer units

2,790
(+42.3% compared to 2Q25)
Number of free consumers in 2Q26[1]

4,981
(+21.7% compared to 2Q25)
Consumer Units served in 2Q26[1]

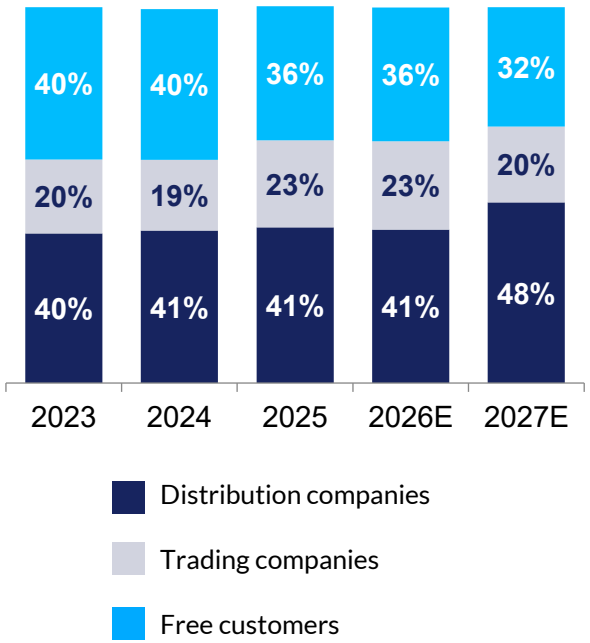
Notes:
[1] Indicative commercial hedge, subject to fluctuation depending on market conditions.
[2] Considers all consumer units with active contracts.

Balanced Portfolio

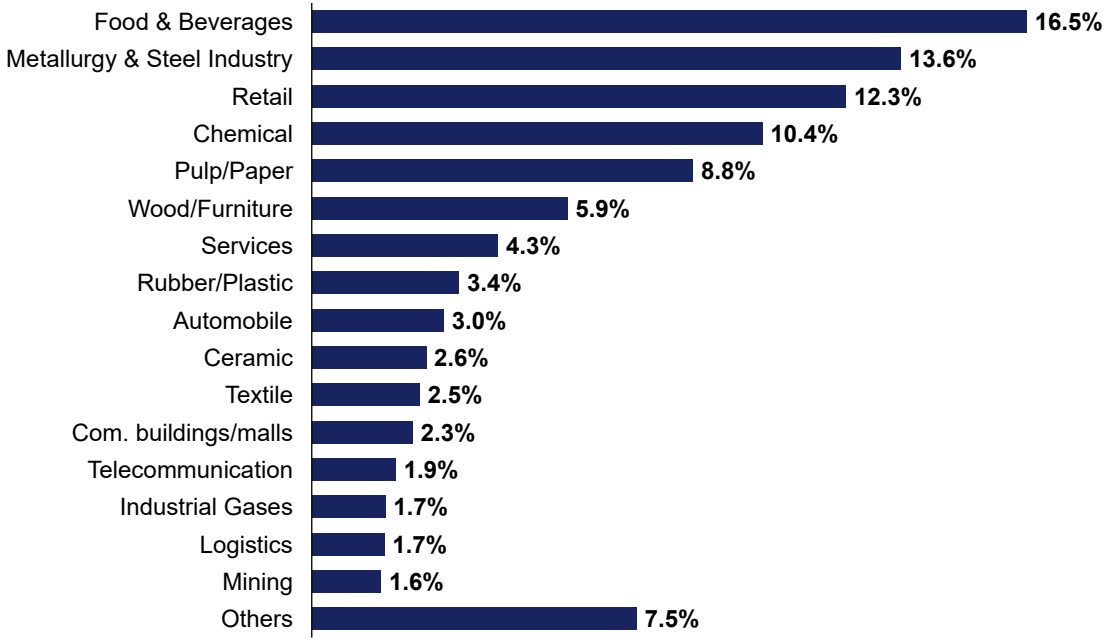
Portfolio diversification among distribution, free customers and trading companies



Energy contracted by client



Free customers total sales volume for 2026



Source: ENGIE Brasil Energia's internal study based on IBGE's classifications.

05.

EXPANSION



Jirau HPP: completion of the transfer process

Process focused on governance and transparency

Dec/25 – Jun/26

- The Board of Directors authorized the commencement of feasibility studies for a potential transfer transaction;
- Establishment of the Independent Special Committee for Related-Party Transactions;
- Studies and analyses conducted to assess the most appropriate structure for the transfer of Jirau Energia shares.
- Recommendation issued by the Special Committee for Related-Party Transactions.



Share Offering

- June 10th: Transaction approved by the Board of Directors and Extraordinary Shareholders' Meeting convened;
- July 2nd: Extraordinary Shareholders' Meeting approved the Valuation Report, exclusively by the minority shareholders;
- July 14–17th: Pricing and settlement of the Share Offering, and completion of the transfer transaction

Strategic and Economic Rationale

- Aligned with the Company's hydropower generation expansion strategy;
- Fully operational asset with immediate earnings contribution.

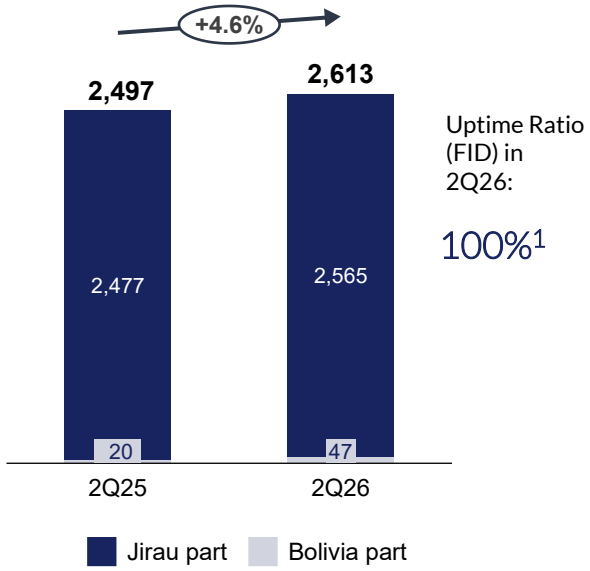
- Contribution through the equity method (40% stake);
- Strengthening of the Company's capital structure and leverage management.

- Enhances the longevity of the Company's asset portfolio.

Jirau HPP: operating data

Hydropower asset with long-term contracted revenues
Concession term extended until 2047

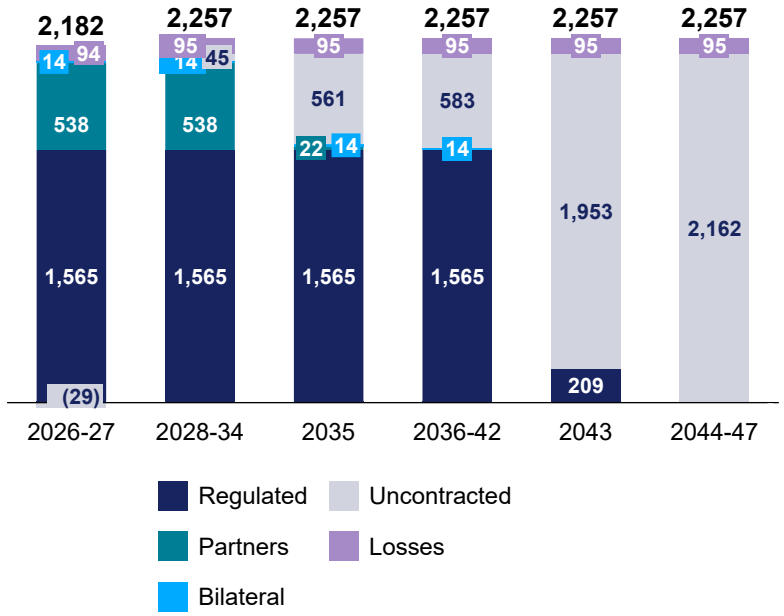
| Gross Generation (avg MW)



Uptime Ratio (FID) in 2Q26:

100%[1]

| PPAs portfolio[3] (avg MW)



Installed Capacity:
3,750 MW

50 Generating Units

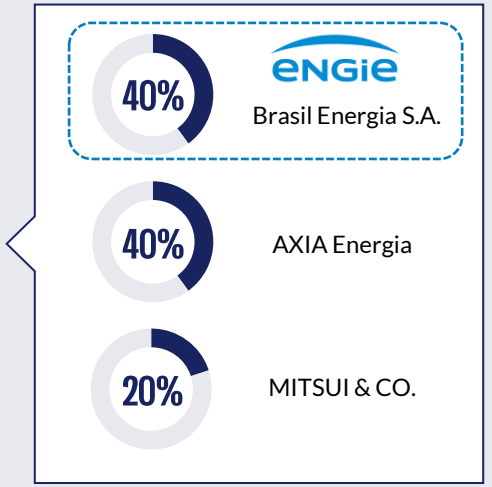
75 MW each GU

Physical Guarantee[2]:
2,182 aMW 90m expanded
2,257 aMW 90m constant



Shareholding Structure: as of July 17, 2026

JIRAU ENERGIA



Notes:
[1] Subject to final settlement and accounting by the CCEE.
[2] MME Ordinance No. 2,946 established new firm energy certificate amounts for Jirau HPP of 2,222.6 aMW for operations at the expanded 90-meter level and 2,335.1 aMW for operations at the constant 90-meter level. Of the total increase, one-third is allocated to the Government of Bolivia. Accordingly, the share attributable to Brazil corresponds to 2,182.2 aMW (expanded level) and 2,257.2 aMW (constant level).
[3] Concession term extended until August 16, 2047, as approved by Aneel on July 14, 2026, pursuant to Homologatory Resolution No. 3,598.

Capacity Reserve Auction: Jaguara HPP

Value generation in a hydropower asset with regulated revenue

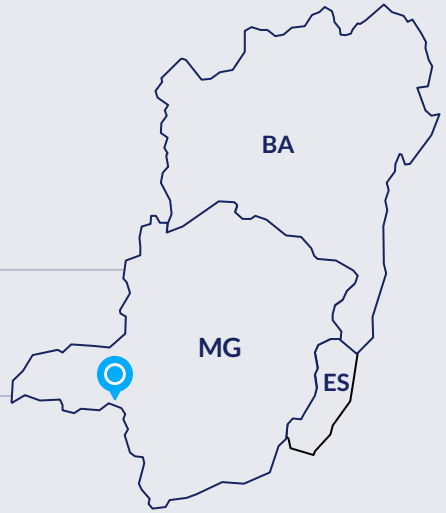
Expansion of Jaguara HPP aligned with the Company's strategy to invest in high-performance assets with 100% clean energy.



Start of activities related to the executive project.

	Auction features
Power capacity contracted (MW)	195.78 MW
Contract term	15 years
Beginning of operation	August 2030
Annual fixed revenue	R$ 270.4 million[1]
Estimated Capex	R$ 1.2 billion[2]

Jaguara HPP (MG)



Current installed capacity:
424 MW

Commercial capacity:
324 MW

Concession period:
June 2048

Increase of installed capacity:
+232 MW (2 turbines of 116 MW)

Technical features:

- 70% of commercial capacity under quota regime (ACR), free of GSF.
- 30% of commercial capacity directed to the Free Contracting Environment (ACL).

Notes:
[1] Baseline: September 2025 (annual adjustment in August based on the IPCA).
[2] Baseline: March 2026.

Transmission Projects Under Implementation

Asa Branca Transmissora de Energia (BA, MG, ES)

Contracted RAP[1]:
R$ 296.0 million

Capex Aneel[2]:
R$ 2,667 million

Concession period:
30 years

Deadline to start operation:
March 2029 (66 months)

Key technical features:

- estimated length of 1,000 Km;
- 4 transmission lines of 500 kV single-circuit, crossing 60 municipalities in the states of Bahia, Minas Gerais and Espírito Santo.

Notes:
[1] Value as of June/26.
[2] Value as of December/22.

LT 500kV Morro do Chapéu II – Poções III section (BA), with 334 kilometers of length was energized on **November 26, 2025**, representing **32.3% of total RAP.**

In 2Q26, the **full Installation License was obtained**, enabling the start of civil works related to the transmission lines and substation expansion projects.



Graúna Transmissora de Energia (SC, PR, SP, MG, ES)

Contracted RAP[1]:
R$ 281.0 million

Capex Aneel[2]:
R$ 2,933.6 million

Concession period :
30 years

Deadline to start operation:
December 2029 (60 months)

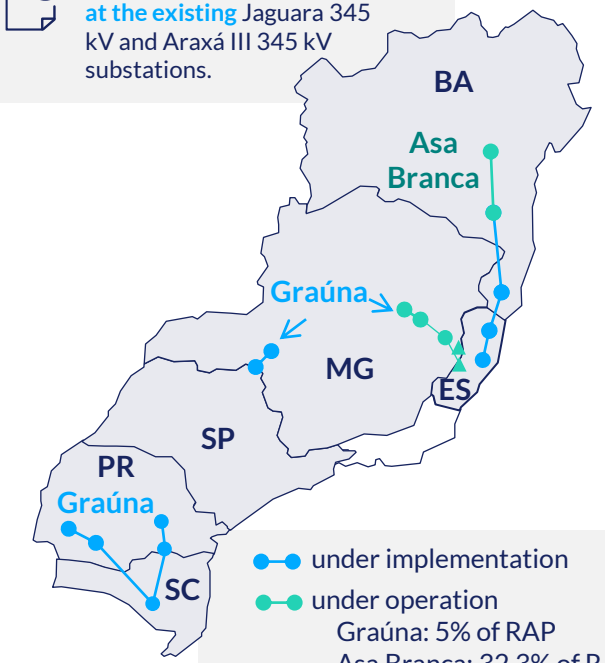
Key technical features:

- construction of ~738 km length (6 new transmission lines) and 2 new substations;
- brownfield section: operation of 4 existing lines (162 km) and 2 own substations
- 47 municipalities.

Notes:
[1] Valor as of June/26.
[2] Valor as of December/22.

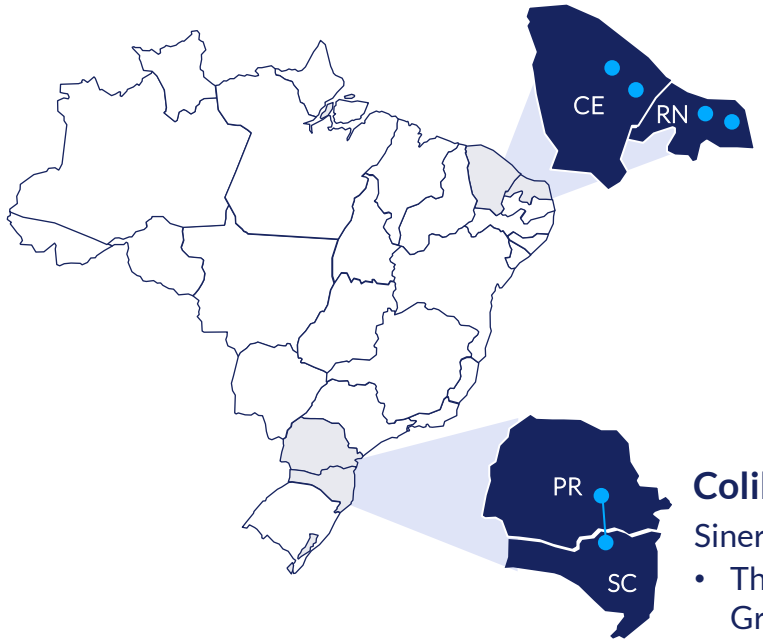
In 2Q26, the **Preliminary License was obtained** for the section subject to licensing by Santa Catarina's environmental authority.

Mobilization notices issued to initiate **expansion works at the existing** Jaguara 345 kV and Araxá III 345 kV substations.



Transmission Project Under Implementation

Colibri Transmissora de Energia (Auction 01/2026)



Colibri A, B, C, D (Sublots 3)

3-A (RN): 1 synchronous compensator
3-B (CE): 1 synchronous compensator
3-C (CE): 2 synchronous compensators
3-D (RN): 1 synchronous compensator

Colibri Sul (Lot 2): 143Km

Sinergy:

- The transmission line connects to the Ponta Grossa Substation (Gralha Azul)

Relevant **local and operational synergies** with Company's other assets.

The Concession Agreement was signed on **June 26th, 2026.**

Colibri (SC, PR, CE, RN)

Contracted RAP[1]:
R$ 122.8 million

Capex Aneel[1]:
R$ 1,574.7 million

Concession period:
30 years

Deadline to start operation:
December 2029 (42 months)

Key technical features:

- Lot 2: construction of one 230 kV transmission line, approximately 143 km length.
- Sublots 3A–3B–3C–3D: installation of five synchronous condensers.

Note:
[1] Value as of August/25.

Expansion

Projects under construction

Transmission

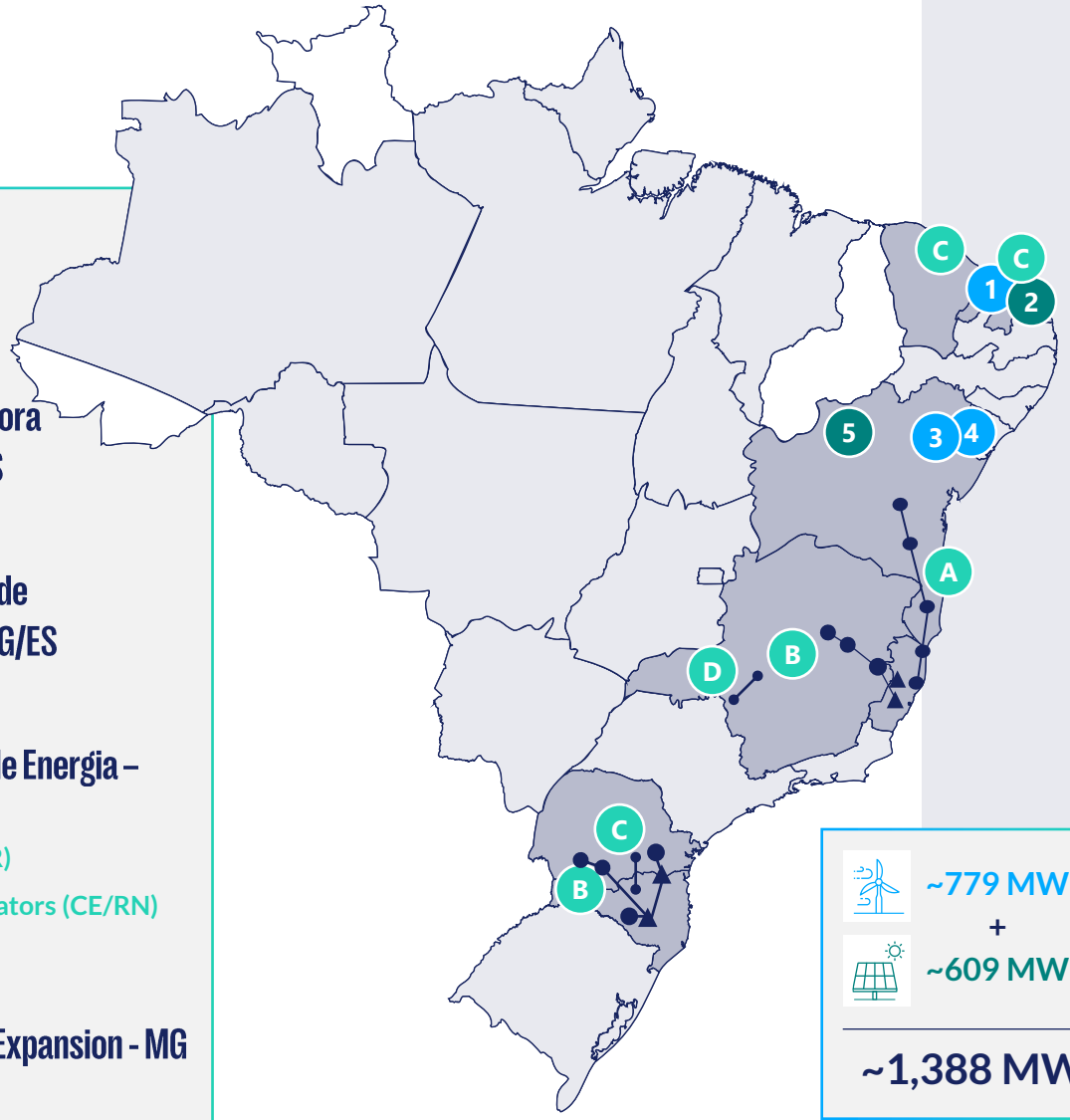
A Asa Branca Transmissora de Energia – BA/MG/ES
Length: ~1,000 Km

B Graúna Transmissora de Energia – SC/PR/SP/MG/ES
Length: ~738 Km

C Colibri Transmissora de Energia – SC/PR/CE/RN
Length: ~143 Km (SC/PR)
5 synchronous compensators (CE/RN)

Generation

D LRCAP – Jaguara HPP Expansion - MG
Capacity: +232 MW



~779 MW
+
~609 MW

~1,388 MW

Projects under development

1 Santo Agostinho Wind Complex (Phase II) – RN
Installed capacity: 279 MW

2 Santo Agostinho Photovoltaic Complex – RN
Installed capacity: ~509 MW

3 Umburanas Wind Complex (Phase II) – BA
Installed capacity: 250 MW

4 Campo Largo Wind Complex (Phase III) – BA
Installed capacity: 250 MW

5 Alvorada Photovoltaic Complex - BA
Installed capacity: ~100 MW

06.

FINANCIAL PERFORMANCE

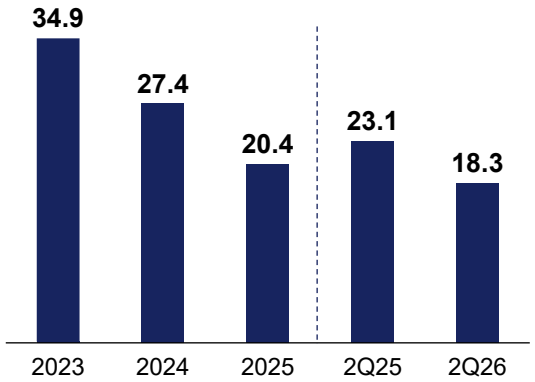


Resilient Financial Performance

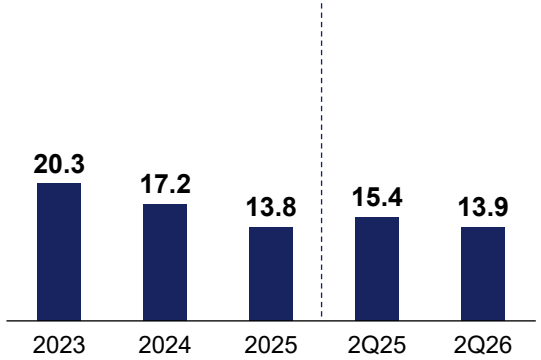
Good portfolio management and diversification into other regulated segments, such as transmission, natural gas transportation and energy contracts in the ACR, result in stability and predictability of results.

Recent Capex cycle linked to renewables and transmission expansion still not fully contributing to Ebitda.

| ROE[1] – Adjusted Return on Equity (%)



| ROIC[2] – Adjusted Return on Invested Capital (%)



Notes: ENGIE Brasil Energia internal study based on the Company's Financial Statements.
[1] ROE: net income of the past 4 quarters / shareholders' equity. Adjusted ROE net of non-recurring.
[2] ROIC: effective tax rate x EBIT / invested capital (invested capital: debt – cash and cash equivalents – deposits earmarked for debt servicing + SE). Adjusted ROIC net of non-recurring.
[3] Nominal amount.

From 2016 – 2025[3]

Investments:
Amounted to
R$ 44.2 billion,
with **79% leverage**

Transmission:
3,205 km
under operation and
6 own substations

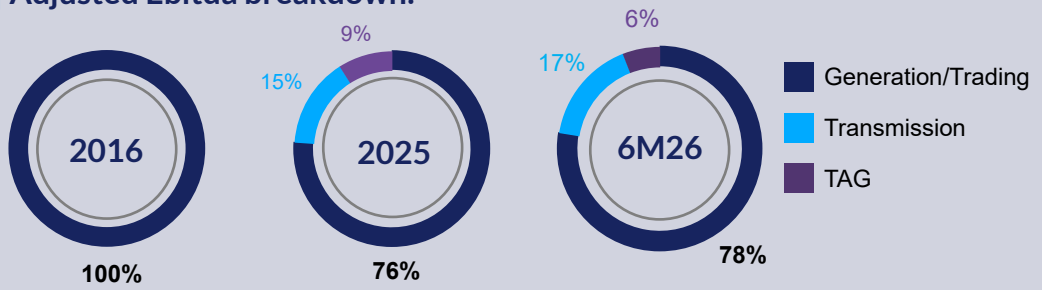
Proprietary installed capacity:

Total:
+52%

Renewable:
+79%

Value creation in the gas segment, through TAG

| Adjusted Ebitda breakdown:



Adjusted Ebitda:
+141%

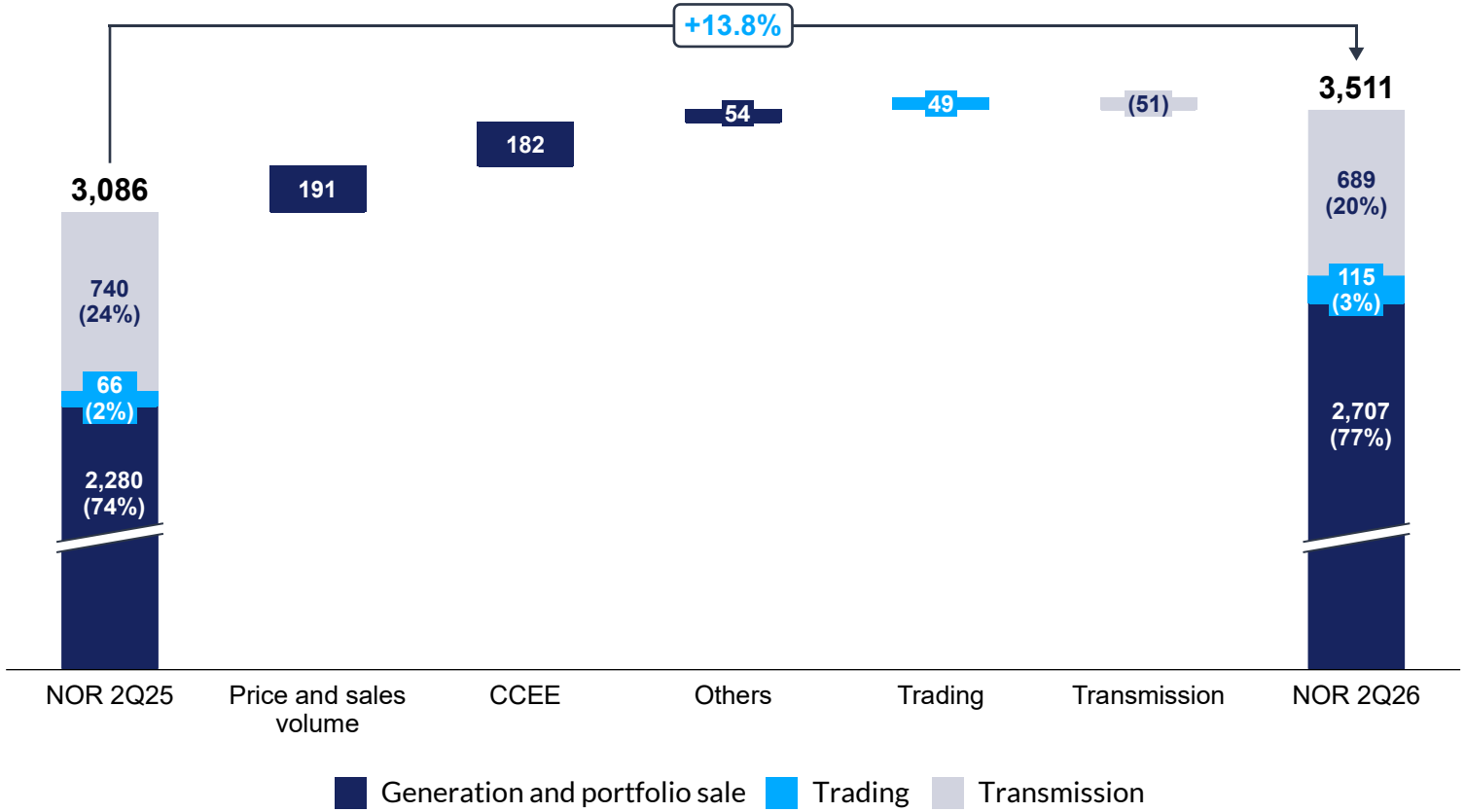
Dividends and Interest on Equity:
R$ 18.9 billion

Adjusted Net Income:
+74%

Net Operating Revenue Change

Net Operating Revenue (R$ million)

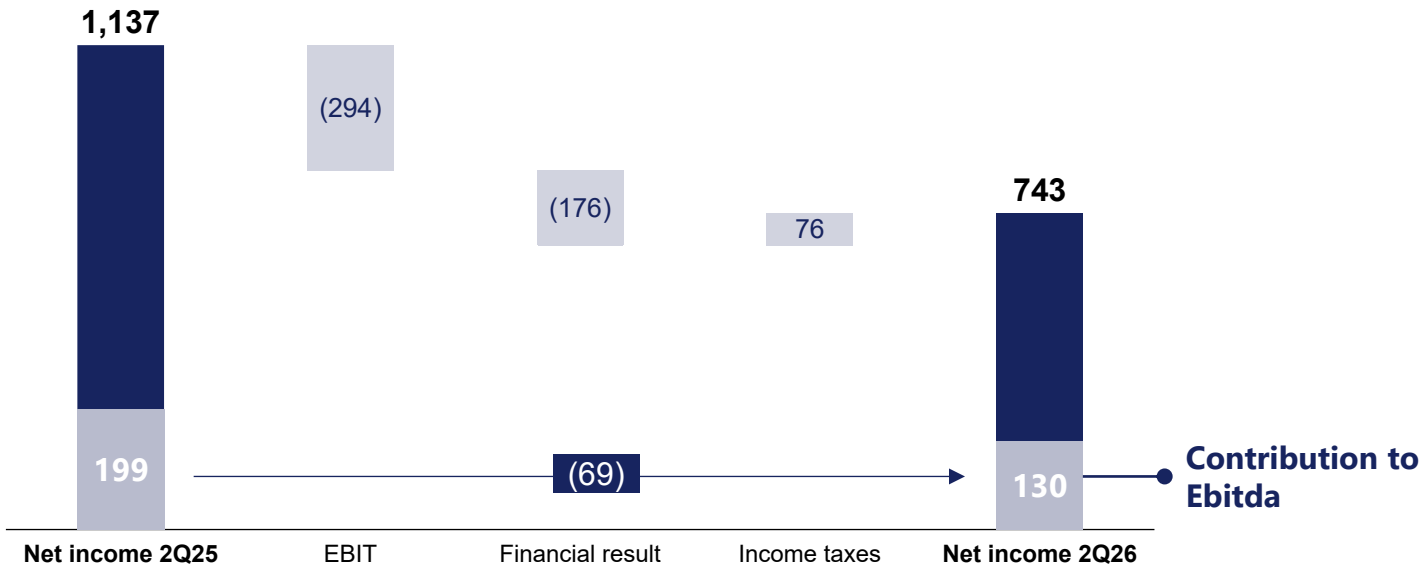




Result of Equity Income

Contribution of the Result from Transportadora Associada de Gás (TAG) to the Ebitda of the Company

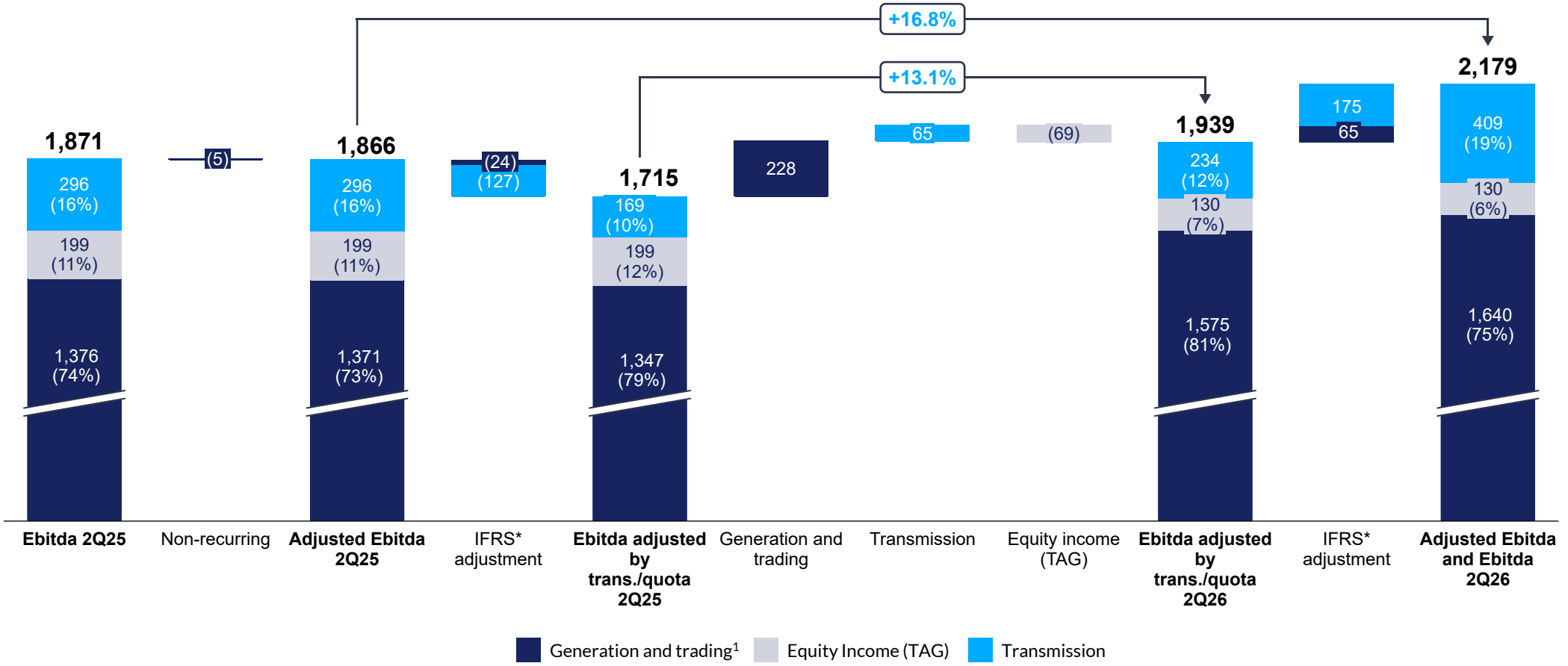
| TAG's Net Income Change (R$ million)



Stake of **17.5%** **in** TAG, resulting in the contribution of **R$ 130 million** through equity income to the Company's Ebitda in **2Q26**.

Ebitda Change

Ebitda (R$ million)



Notes:
[1] Considering the result from generation and trading segments.
*IFRS: International Financial Reporting Standards
Adjusted Ebitda: net income + income tax and social contribution + financial result + depreciation and amortization + non-recurring.

UBP Renegotiation (Use of Public Assets)

Value creation

On July 20th, the settlement of the renegotiated outstanding UBP payments related to the **Cana Brava** and **Ponte de Pedra hydropower** concessions was completed.

R$ 4.2 billion
Updated outstanding balance[1]

→

R$ 2.2 billion
Renegotiated balance settled[2]

→

Taxes: R$ 0.7 billion
Net Gain: R$ 1.3 billion

Hydropower Plant	Annual Payment (BRL thousand) as of Dec. 31, 2025	Maturity
Cana Brava	553,486	Sep. 30, 2033
Ponte de Pedra	219,710	Nov. 30, 2034
São Salvador	91,193	Apr. 30, 2037
Estreito	8,991	Apr. 27, 2040
Jari	3,120	Dec. 01, 2045
Cachoeira Caldeirão	1,357	Aug. 01, 2048

→ **R$ 773 million/year**
Payment settled

→ **R$ 105 million/year**
Payment maintained

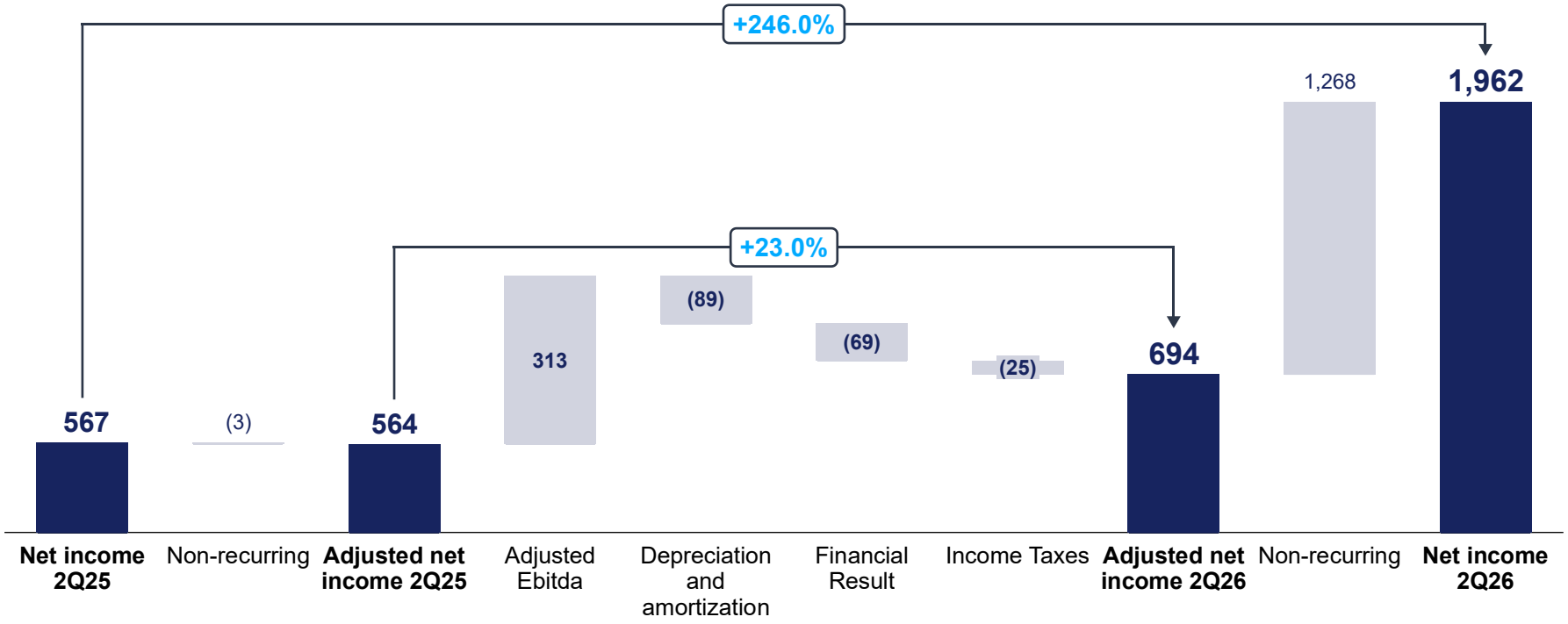
Key milestones:

- ✓ April 16: Board of Directors approval
- ✓ April 30: Formal adherence
- ✓ June 8: Execution of the Amendment Agreement
- ✓ July 20: Financial settlement

Notes:
[1] The December 2025 balance reflects the liability adjusted by the SELIC rate, less payments made during the period.
[2] The final payment was settled on July 16th, 2026 (UHPP) and July 20th, 2026 (UHCB).

Net Income Change (R$ million)

Non-recurring in 2Q26 due to the UBP capital gain, net of taxes.



Balanced Debt

With no currency exposure

Debt control

+

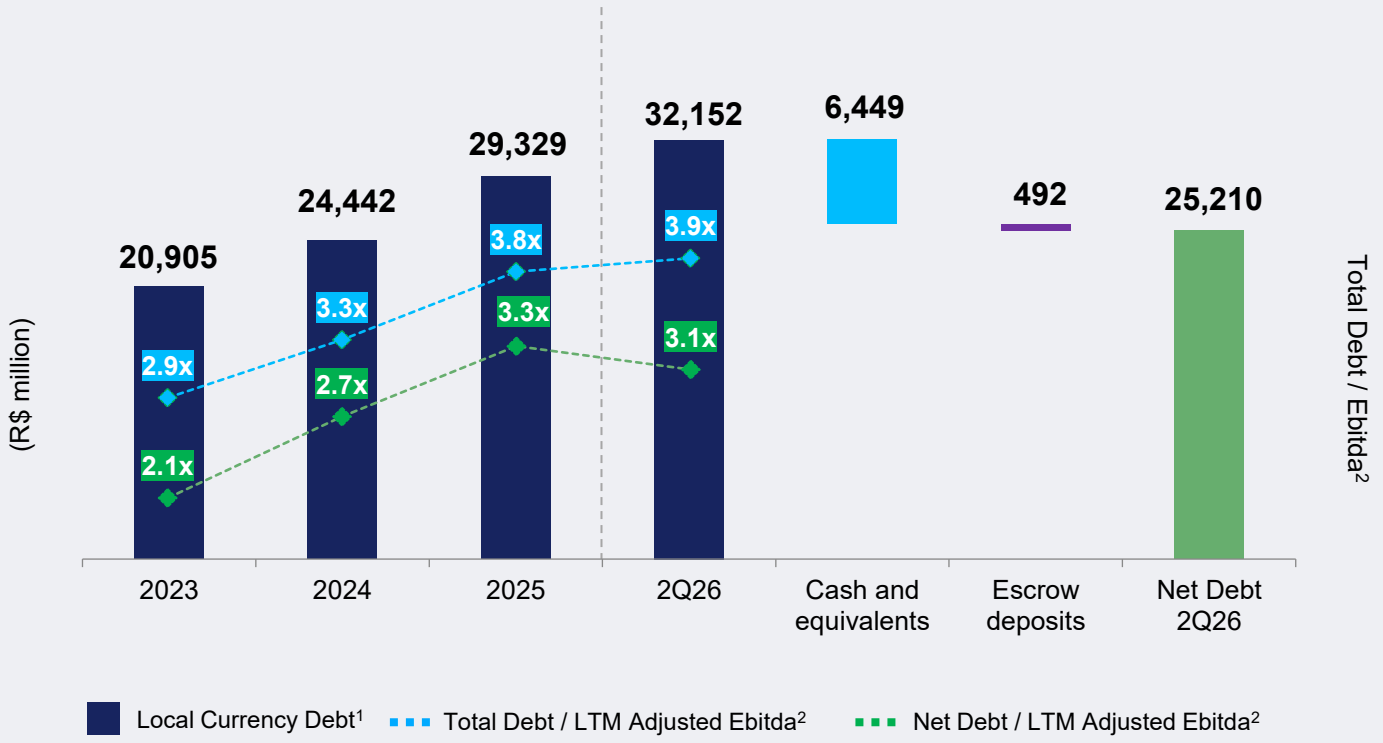
active management of **debt costs**

+

successful investment decisions

ensure balanced levels of the Net Debt/Ebitda ratio.

| Debt Overview (R$ million)

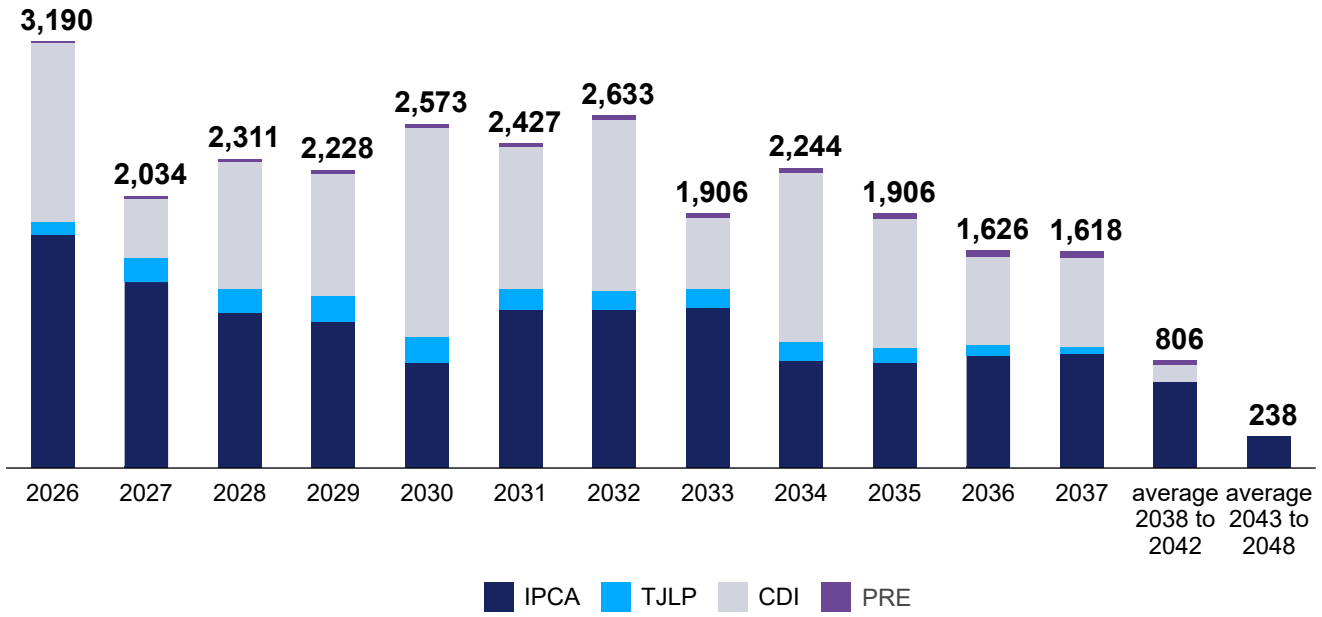


Notes:
[1] Gross debt, net of hedge operations.
[2] Adjusted Ebitda in the past 12 months.

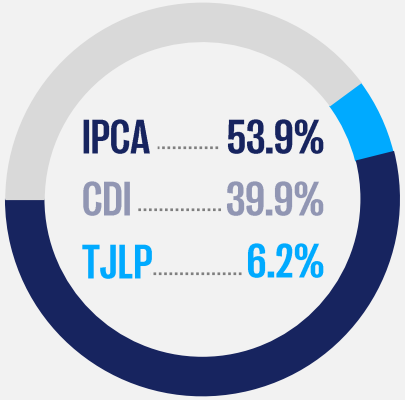
Debt Profile and Composition

AAA rating and robust cash generation translate into competitive costs of debt for financing growth

| Maturity Debt Schedule as from June 30, 2026 (R$ million)



Debt breakdown



2Q26: Nominal cost of debt:
11.3% p.a. (equivalent to IPCA + 6.4%)

Average debt term: 7.1 years

2Q25: 11.8% p.a. (equiv. to IPCA + 6.1%)

Indexation of energy sales contracts mitigates exposure of debt to IPCA and cash position mitigates part of CDI exposure.

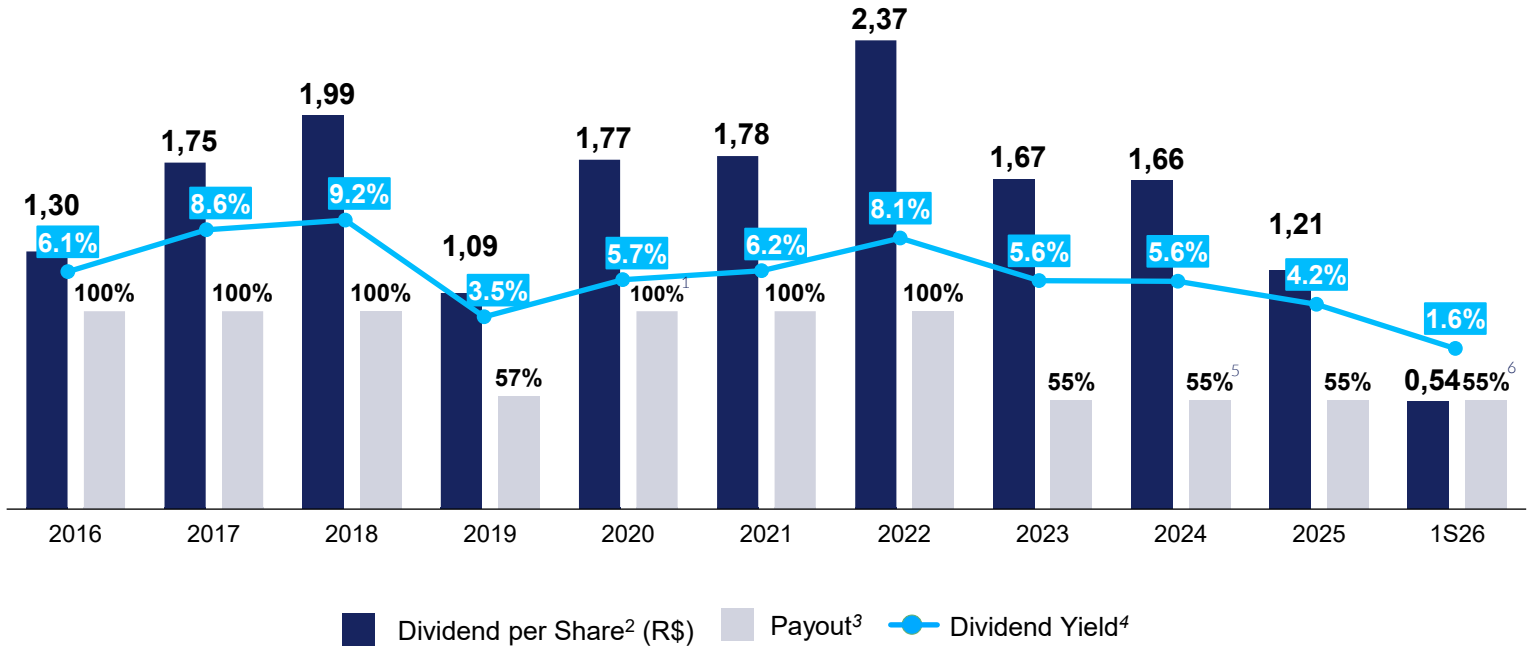
Dividend Policy

Bylaw minimum payout: 30% of distributable net income

Management Commitment: minimum payout of 55% of distributable net income

Frequency: biannual

Dividends (based on distributable net income)



Notes:
[1] Payout equivalent to 100% of the distributable adjusted net income (ex-hydrological risk negotiation).
[2] For the purposes of comparability between fiscal years, an adjustment in dividend per share was made in the light of the share bonus approved on December 7, 2018 and on November 5, 2025.
[3] Considers the annual adjusted net income.
[4] Based on volume-weighted closing price of ON shares in the period.
[5] Payout equivalent to 55% of the distributable net income (excluding gains on partial disposal of investments in TAG).
[6] Payout ratio equivalent to 55% of distributable net income (excluding the financial gain from the UBP renegotiation).

Competitive Advantages



Strategic Industry

- Defensive profile in times of crisis
- Projects with high bankability
- Diversification among segments in the power sector

Premium Rating

- Fitch Ratings rated the Company's Local Long-Term Rating as 'AAA(bra)' and in global scale "BB+", one notch above the Brazilian sovereign rating

High-Caliber Corporate Governance and Sustainability

- Diversified and qualified team
- First class controlling shareholder
- Component of B3's Novo Mercado and ISE (since its inception in 2005)

Stable Financial Performance

- Strong cash flow
- ROE and ROIC above sector median
- No FX exposure

Presence in the Energy Sector

- One of the largest private power producers in Brazil
- Market cap: R$ 39.8 billion as of June 30, 2026
- Controlled by ENGIE S.A., world leader in energy

Clear Commercial Strategy

- Heavily contracted in the next years
- Diversified portfolio between free and regulated customers
- Benefits from windows of opportunities

Cash Flow Predictability

- Inflation-indexed contracts
- Hydro based, with diversification on complementary sources and active portfolio management
- Long-term contracting strategy
- Transmission contracts not susceptible to volume variation

High Operational Perfomance

- Benchmark indexes of availability
- ISO 9001, 14001 and 45001 certified plants
- Use of advanced technology for remote operations and predictive maintenance

07.

SUPPORTING DATA

ESG Highlights and KPIs
Other attachments



ESG Highlights

ENGIE Purpose

To take action to accelerate the transition towards a **carbon neutral society**, through **reduced consumption** of energy and solutions which are **more sustainable.**

E Environment

- **100%** in renewable capacity
- **Climate Journey**
- **Nature Journey**
- Support to our **client's journey towards decarbonization**
- **+ 6.7 million** seedlings planted/donated
- **+ 2,600** headwater springs restored
- **3,000 km²** under Company's responsibility (**1,600 km²** only reservoirs area)

S Social

- **Corporate diversity, equity and inclusion** Programs.
- **100% of registered suppliers** analyzed according to socio-environmental and ethical criteria
- **7 Culture and Sustainability Centers** (and other 4 under construction / adjustments)
- **+ R$ 385 million** invested since 2008
- **+ 3.5 million** people impacted
- Coverage in **+200 municipalities**

G Governance

- **Member of the Novo Mercado**
- Governance based on **integrated management, risk management, ethics and integrity**
- **Integrity Program and Ethics Committee,** monitored by the Board of Directors
- **11 risk groups mapped and mitigated**, including information security and climate risk
- Board of Directors with **4 independent directors**

Non-financial objectives

ENGIE Group

Aspect	Result 2025	Objective 2030
Greenhouse Gas Emissions (GHC)	45 $MtCO_2e$	Reduce to a range between **36 and 26 MtCO2e** the total greenhouse gas emissions from the generation of the Group's electric energy - in 2019, this total was **80 MtCO2e** (goal certified by the Science Based Target – SBTi initiative).
Diversity	33.1%	Increase to a range between **40% and 60%,** women's participation in the management of the Group — in 2019, women occupied **24%** of all leadership positions.
Renewable Energy	50%	Increase to a range between **58% and 66%** the participation of renewable sources in the energy production capacity mix worldwide — against **28%** reported in 2019.
Supply chain	79% / 51%	By 2030, reach **100%** of the responsible purchasing index (excluding energy purchases); and to reach 100% of suppliers representing at least 50% of the carbon footprint of acquisitions (excluding energy) committed to a decarbonization trajectory shared with ENGIE.
Water	0.18 m^3/MWh	Achieve water consumption in relation to energy produced of **0.1 m^3/MWh**.



Climate Change

Working to accelerate the energy transition to a low-carbon system for more than a decade, in 2023 ENGIE Brasil Energia consolidated its **Climate Journey**, whose main objectives are:

- Incorporate the **management of climate risks** and **opportunities into the business**;
- Develop **decarbonization strategies** in line with the ENGIE Group's NetZero goal.

JORNADA PELO CLIMA

Main strategic drivers Climate Journey

- **Decarbonization** of assets portfolio;
- **Expansion** in renewable energy;
- Constant search for **carbon footprint reduction**;
- **Value chain** engagement (Scope 3 - customers and suppliers);
- Actions for **Environmental Conservation and Biodiversity**;
- **Compensation** of residual emissions.

Goals and commitments

- Reduce GGH **emissions intensity** (tCO_2e/MWh) by 30% until 2025 and 56% until 2030 ($0.034tCO_2/MWh$ in 2021);
- Expansion of **renewable energy capacity** in 3.8 GW by 2030;
- Engage 100% of major **Scope 3 most pollutants suppliers** to set science-based targets by 2030;
- Have 100% of assets covered by **climate adaptation plans** by 2030.

100%
of installed capacity from renewable sources

Climate Change

Since 2012, ENGIE Brasil Energia has been investing in **reducing its greenhouse gases (GHG)** and adapting practices and processes to **the energy transition scenario**.

- Carbon dioxide emissions are among the biggest drivers of **climate change**.
- **Transition to a low carbon economy** is considered the main business challenge of this decade.
- Aligning businesses with the path of limiting global warming demands an objective view of **risks and opportunities**.

2006

Registration of the first CDM/UNFCCC **Carbon Credit Project** (Lages Project)

2010

First **Inventory of Greenhouse Gases**

2012

First decarbonization **targets** of ENGIE Group

2014

Decommissioning of Alegrete Thermoelectric Plant (RS)

2015

Coal exit global **strategy**

2016

Decommissioning of the Charqueadas Thermoelectric Power Plant (RS)

3D Strategy (Decarbonization, Digitization and Decentralization)

2019

Sale of the Willian Arjona Thermoelectric Plant (MS)

Acquisition of TAG

Acquisition of the concession for the Novo Estado transmission line

2020

EBE registers the **10th carbon credits Project** in the Clean Development Mechanism (CDM)

2021

More than 1.2 GW of **installed wind power capacity**

Sale of the Jorge Lacerda Thermoelectric Plant (SC)

2022

Acceleration of the **Climate Journey**

First direct **report to CDP – Score B**

2023

Sale of the last coal-fired thermoelectric plant in Brazil: Pampa Sul TPP (RS)

100% renewable

CDP Climate Change 2023 **- Score "A"**

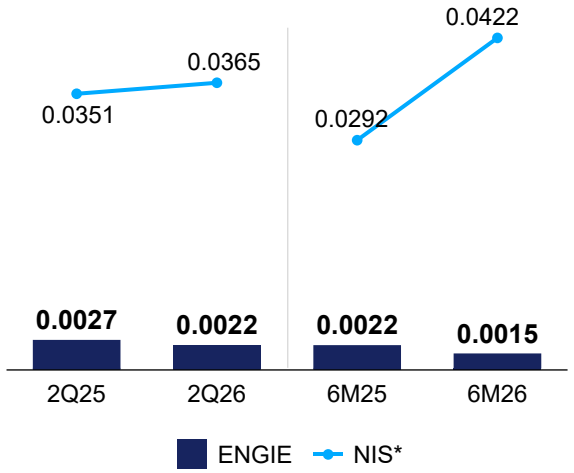
2024/ 2025

Increased focus on **supplier engagement** – Scope 3

CDP Climate Change 2025 **- Score "A"**

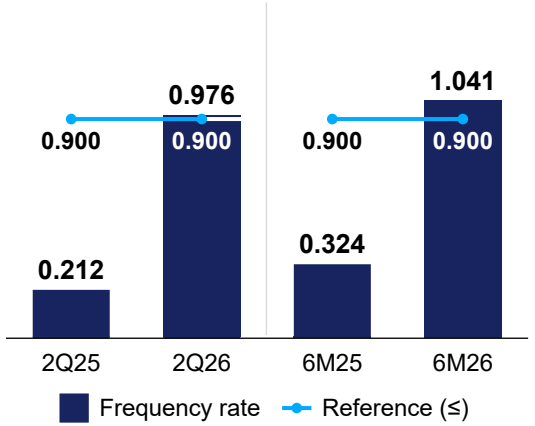
ESG KPIs

Emissions intensity[1] (tCO_2e/MWh)



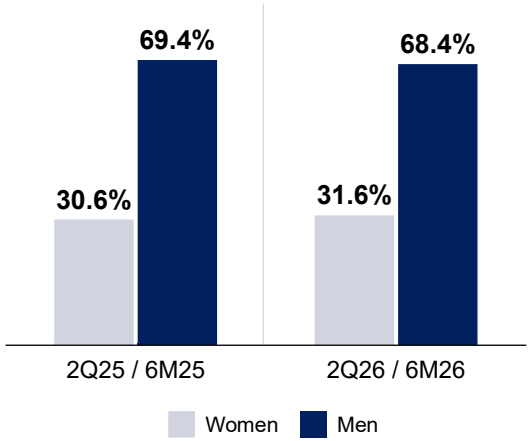
*Source: Ministry of Science, Technology and Innovation

Health and Safety – Frequency rate (own employees + service providers)*

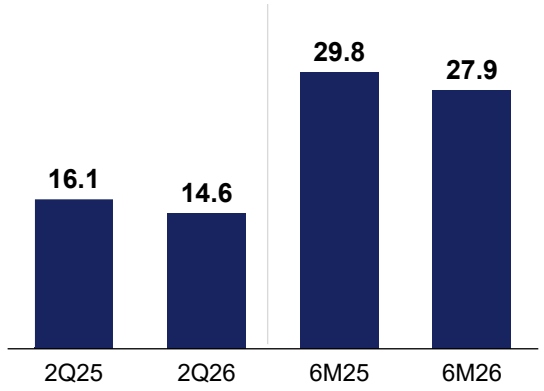


*Number of accidents / million hours of exposure to risks

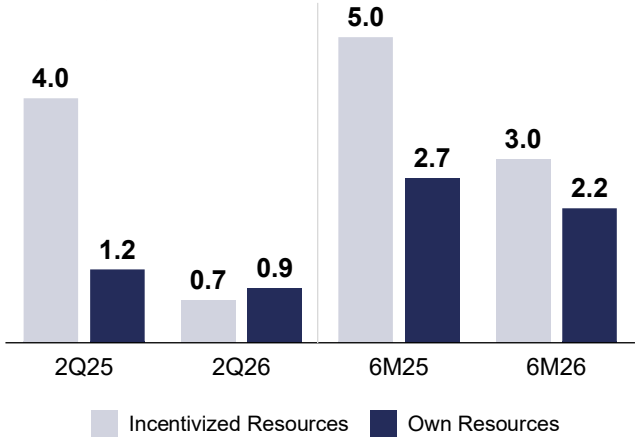
Gender distribution in leadership positions (%)



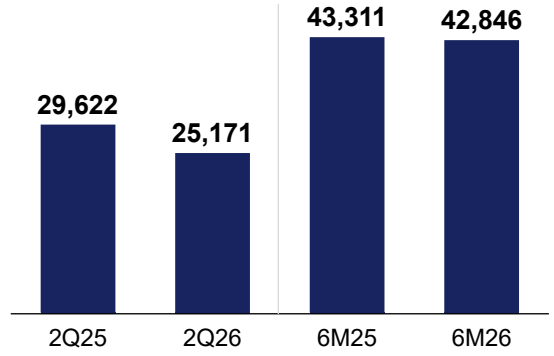
Investments in Innovation[2] (R$ million)



Social Responsibility Investments (R$ million)



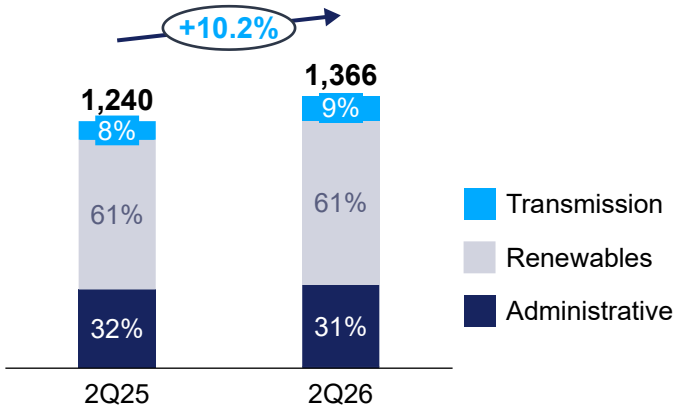
Engaged People – "Conexão" Community Relationship Program



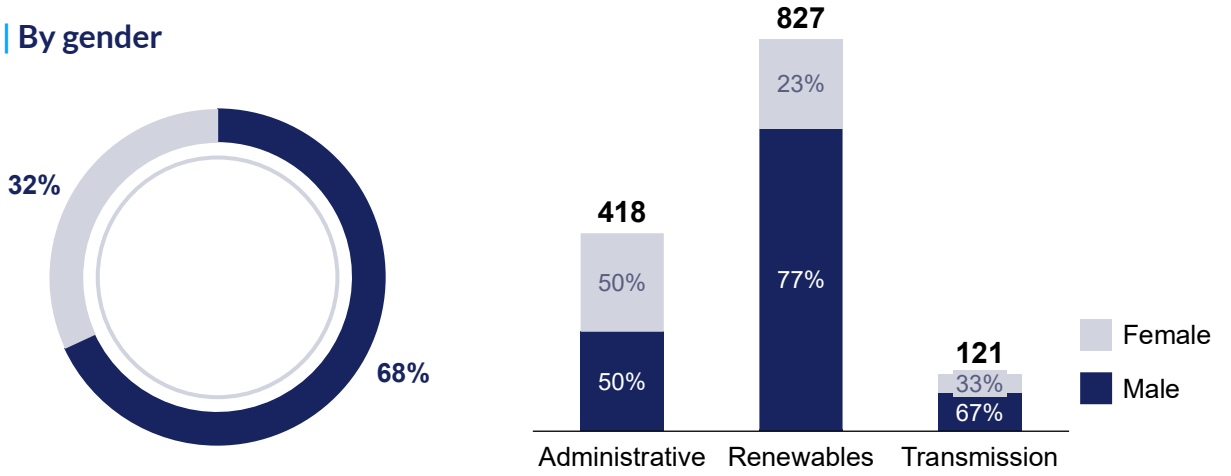
Notes: [1] Emissions data are subject to revision upon completion of the annual emissions inventory consolidation.
[2] As of 2026, investments are reported on an actual basis, replacing the previously adopted accrued amount methodology.

Headcount[1]

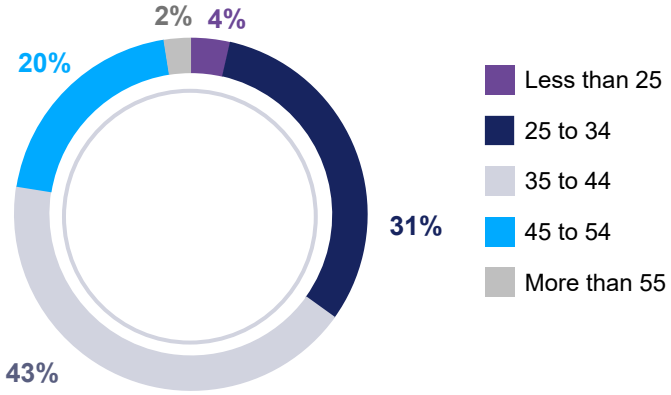
| Number of employees



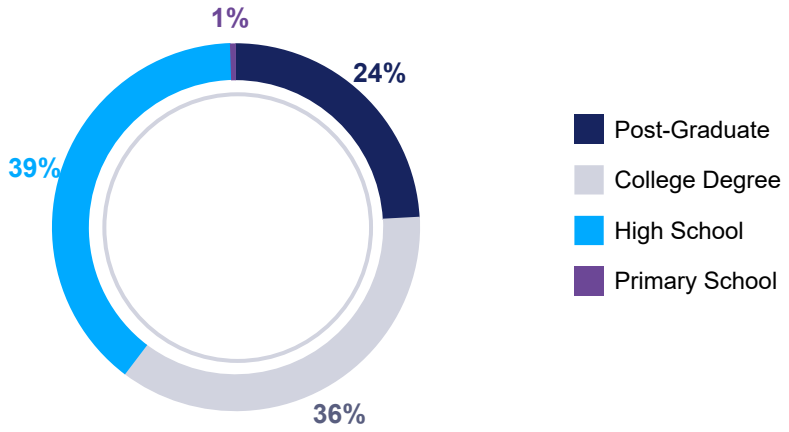
| By gender



| By age group



| By academic qualification



Note: [1]Does not consider employees posted to projects under construction.

Sustainability KPIs

Aspect	Theme	Unit of measurement	Performance 2Q26	Performance 2Q25	Change	Performance 6M26	Performance 6M25	Change
E	Emissions intensity by energy generation (Scope 1, 2 and 3)	$tonCO_2e/MWh$	0.0022	0.0027	-17.6%	0.0015	0.0022	-33.5%
	Emissions intensity by revenue	tCO_2e/million R$	6.0	7.5	-20.0%	4.7	7.3	-35.6%
	Total emissions (Scope 1, 2 and 3)	Tons	20,913.3	23,231.5	-10.0%	32,506.7	44,596.8	-27.1%
	Water consumption intensity	m^3/MWh	0.030	0.058	-47.9%	0.019	0.034	-43.0%
	Engaged people - "Conexão" Community Relationship Program [1]	People	25,171	29,622	-15.0%	42,846	43,311	-1.1%
S	Frequency rate - Direct employees + service providers	nº accid/million hours	0.976	0.212	0.76 p.p.	1.041	0.324	0.72 p.p.
	Frequency rate - Direct employees	nº accid/million hours	0.000	0.000	0.00 p.p.	0.787	0.000	0.79 p.p.
	Frequency rate - Service providers	nº accid/million hours	1.412	0.243	1.17 p.p.	1.167	0.369	0.80 p.p.
	% of employees formally trained	%	70.6%	19.2%	51.4 p.p.	85.4%	99.4%	-14.0 p.p.
	Turnover rate	%	2.0%	2.1%	-0.2 p.p.	4.4%	3.2%	1.2 p.p.
	Voluntary turnover rate	%	0.9%	1.3%	-0.4 p.p.	2.0%	1.7%	0.3 p.p.
	Investments in Social Responsibility - Incentivized Resources	R$	713,000	3,976,751	-82.1%	3,063,290	5,000,751	-38.7%
	Investments in Social Responsibility - Own Resources	R$	878,694	1,183,310	-25.7%	2,152,798	2,687,139	-19.9%
G	Investment in Innovation[2]	R$	14,601,018	16,106,338	-9.3%	27,875,979	29,790,316	-6.4%
	Headcount	Employees	1,366	1,215	12.4%	1,366	1,215	12.4%
	% of employees in certified operations (ISO 9.001, 14.001, 45.001)	%	78.8%	84.4%	-5.7 p.p.	78.8%	84.4%	-5.7 p.p.
	% of women in the Company	%	31.8%	32.0%	-0.2 p.p.	31.8%	32.0%	-0.2 p.p.
	% of men in the Company	%	68.2%	68.0%	0.2 p.p.	68.2%	68.0%	0.2 p.p.
	% of women in leadership positions	%	31.6%	30.6%	1.0 p.p.	31.6%	30.6%	1.0 p.p.
	% of men in leadership positions	%	68.4%	69.4%	-1.0 p.p.	68.4%	69.4%	-1.0 p.p.
	% employees with disabilities	%	4.3%	5.1%	-0.8 p.p.	4.3%	5.1%	-0.8 p.p.

1 - The Connection Program encompasses visits to the Company's operations across the country, dialogues with the community and environmental education.

2 - Investments in 2026 are now disclosed based on realized value, as opposed to the previously adopted provisioned amount.

Key Performance Indicators

Consolidated (in R$ million)	2Q26	2Q25	Chg.	6M26	6M25	Chg.
Net Operating Revenue (NOR)	3,511	3,086	**13.8%**	6,920	6,100	**13.4%**
Results from Operations (EBIT)	1,761	1,541	**14.3%**	3,626	3,262	**11.2%**
Ebitda [1]	2,179	1,871	**16.5%**	4,427	3,915	**13.1%**
Adjusted Ebitda [2]	2,179	1,866	**16.8%**	4,423	3,906	**13.2%**
Adjusted Ebitda by transmission and quota effects [3]	1,939	1,715	**13.1%**	4,027	3,523	**14.3%**
Ebitda / NOR - (%) [1]	62.1	60.6	**1.5 p.p.**	64.0	64.2	**-0.2 p.p.**
Adjusted Ebitda / NOR - (%) [2]	62.1	60.5	**1.6 p.p.**	63.9	64.0	**-0.1 p.p.**
Net Income	1,962	567	**246.0%**	2,754	1,394	**97.6%**
Adjusted Net Income	694	564	**23.0%**	1,483	1,387	**6.9%**
Adjusted Return on Equity (ROE) [4]	18.3	23.1	**-4.9 p.p.**	18.3	23.1	**-4.9 p.p.**
Adjusted Return on Invested Capital (ROIC) [5]	13.9	15.4	**-1.5 p.p.**	13.9	15.4	**-1.5 p.p.**
Net Debt [6]	25,210	21,561	**16.9%**	25,210	21,561	**16.9%**
Gross Power Production (avg MW) [7]	4,355	4,088	**6.5%**	5,093	4,736	**7.5%**
Energy Sold (avg MW) [8]	4,852	4,254	**14.1%**	4,878	4,346	**12.2%**
Average Net Sales Price (R$/MWh) [9]	208.28	217.01	**-4.0%**	212.38	215.50	**-1.4%**
Number of Employees - Total	1,402	1,265	**10.8%**	1,402	1,265	**10.8%**
EBE Employees	1,366	1,240	**10.2%**	1,366	1,240	**10.2%**
Employees on Under Construction Plants	36	25	**44.0%**	36	25	**44.0%**

Notes:

[1] Ebitda: net income + income tax and social contribution + financial result + depreciation and amortization.

[2] Adjusted Ebitda: net income + income tax and social contribution + financial result + depreciation and amortization + impairment + non-recurring.

[3] Adjusted Ebitda, less the effects of IFRS in the transmission segment and quota plants.

[4] ROE: adjusted net income of the past 4 quarters/ shareholders' equity.

[5] ROIC: effective tax rate x adjusted EBIT / invested capital (invested capital: debt – cash and cash equivalents – deposits earmarked for debt servicing + SE).

[6] Adjusted amount, net of gains from hedge operations.

[7] Total electricity output from the plants operated by ENGIE Brasil Energia.

[8] Disregarding sales for quotas regime (Jaguara and Miranda HPPs).

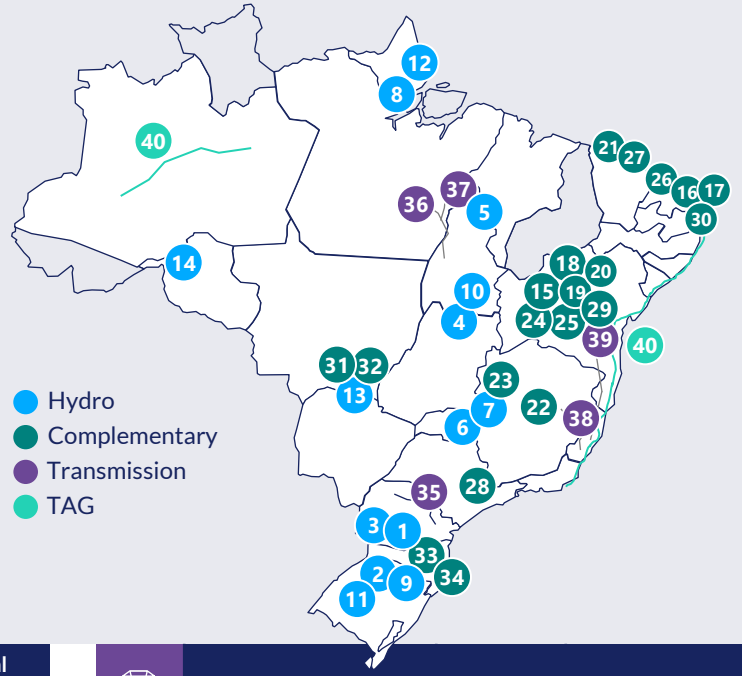
[9] Net of taxes, exports and trading operations.

Diversified Portfolio of Assets as of June 30, 2026

Installed capacity of energy generation of **12,766 MW**[3]

3,205 Km of transmission lines under operation

Stake of **17.5% in TAG**



	Hydro Power Plants	Installed Capacity (MW)	Commercial Capacity (aMW)
1	Salto Santiago	1,420.0	702.2
2	Itá	1,126.9[1]	528.7[1]
3	Salto Osório	1,103.7	487.3
4	Cana Brava	450.0	247.8
5	Estreito	435.6[1]	244.1[1]
6	Jaguara	424.0	324.0
7	Miranda	408.0	188.3
8	Santo Antonio do Jari	393.0	211.3
9	Machadinho	414.8[1]	143.7[1]
10	São Salvador	243.2	140.8
11	Passo Fundo	226.0	107.5
12	Cachoeira Caldeirão	219.0	123.3
13	Ponte de Pedra	176.1	127.6
	Total	**7,040.2**	**3,576.6**
14	Jirau (40%)[3]	1,500.0	872.9
	Total considering Jirau	**8,540.2**	**4,449.5**

	Complementary Plants	Installed Capacity (MW)	Commercial Capacity (aMW)
15	Serra do Assuruá Complex (Wind)	846.0	410.2
16	Assú Sol Complex (Solar)	752.7	229.6
17	Santo Agostinho I Complex (Wind)	434.0	224.2
18	Campo Largo II Complex (Wind)	361.2	192.5
19	Umburanas Complex (Wind)	360.0	213.3
20	Campo Largo I Complex (Wind)	326.7	166.5
21	Trairi Complex (Wind)	212.6	97.2
22	Lar do Sol Complex (Solar)	198.0	49.0[2]
23	Paracatu (Solar)	132.0	34.0
24	Juazeiro Complex (Solar)	120.0	34.8
25	Sertão Solar Complex (Solar)	94.6	26.1
26	Floresta (Solar)	86.0	25.1
27	Sol do Futuro Complex (Solar)	81.0	16.2
28	Ferrari (Biomass)	72.5	12.4
29	São Pedro Complex (Solar)	54.0	16.0
30	Assú V (Solar)	34.0	9.2
31	Rondonópolis (SHP)	26.6	14.0
32	José G. da Rocha (SHP)	24.4	9.2
33	Nova Aurora (Solar)	3.0	0.2
34	Tubarão (Wind)	6.3	0.3
	Total	**4,225.6**	**1,780.1**

	Transmission	Length	Substations
35	Gralha Azul	909 km	5 new and expansion of 5 existing
36	Novo Estado	1,800 km	1 new and expansion of 3 existing
37	Gavião Real	-	New yard in 1 existing
38	Graúna – operational	162 km	2 existing
39	Asa Branca – operational	334 km	Expansion of 2 associates
	Total	**3,205 km**	

	Gas Pipelines	Length	Compression Substations
40	Transportadora Associada de Gás (TAG)	~4,600 Km	11

Notes:
[1] Portion owned by ENGIE Brasil Energia.
[2] Lar do Sol Photovoltaic Complex does not have a declared physical guarantee, therefore its commercial capacity is based on expected generation.
[3] Considering the 40% stake held in Jirau HPP as from July 17, 2026.

Energy Balance as of June 30, 2026

Diversified contracting with duration of about 13 years in ACR and 3 years in ACL[1]

(in average MW)	2026	2027	2028	2029	2030	Auction **Gross** Price (R$/MWh)	Reference Date	**Gross** Price Adjusted (R$/MWh)	**Net** Price of PIS/COFINS/P&D (R$/MWh)
Own Resources	5,169	5,202	5,202	5,202	5,161				
+ Purchases for Resale	800	527	381	232	248				
= Total Resources (A)	**5,969**	**5,729**	**5,583**	**5,434**	**5,409**				
Government Auction Sales[2]	2,178	2,347	2,433	2,249	2,163				
2005-NE-2010-30	200	200	200	200	200	115.1	Dec-05	337.4	303.1
2006-NE-2009-30	493	493	493	493	493	128.4	Jun-06	370.2	332.6
2006-NE-2011-30	148	148	148	148	148	135.0	Nov-06	386.4	347.2
2007-NE-2012-30	256	256	256	256	256	126.6	Oct-07	348.5	313.1
Proinfa	19	19	19	19	19	147.8	Jun-04	407.4	392.5
2014-NE-2019-25	10	10	10	10	10	206.2	Nov-14	391.5	377.2
2014-NE-2019-20	82	82	82	82	82	139.3	Nov-14	256.0	232.3
2015-NE-2018-20	46	46	46	46	46	188.5	Aug-15	321.0	291.3
8th Reserve Energy Auction (Assú V/Floresta/Paracatu/Juazeiro/Sol do Futuro)	119	119	119	119	119	298.2	Nov-15	493.5	447.9
7th Reserve Energy Auction (São Pedro)	15	15	15	15	15	301.8	Nov-15	515.3	467.7
2017-NE-2019-20	48	48	48	48	48	136.4	Nov-14	256.5	232.8
2017-NE-2021-20 (Sertão Solar)	27	27	27	27	27	189.5	Nov-14	218.1	197.9
2024-EE-2025-2	15	-	-	-	-	162.6	-	162.6	147.6
2012-EN-2017-30	151	151	151	151	151	95.3	Dec-12	192.5	174.7
2010-EN-2015-30	190	190	190	190	190	104.0	Dec-10	243.5	220.9
2025-EE-2027-3	-	184	270	86	-	207.7	Nov-25	207.7	188.5
Government Auction - Quotas regime									
2018 - Quotas (UHJA) - 2018-30	227	227	227	227	227	-	Jul-17	220.0	209.9
2018 - Quotas (UHMI) - 2018-30	132	132	132	132	132	-	Jul-17	253.0	241.3
+ Bilateral Sales	3,160	2,539	1,959	1,208	1,050				
= Total Sales (B)	**5,338**	**4,886**	**4,392**	**3,457**	**3,213**				
- Commercial hedge	**572**	**572**	**572**	**572**	**572**				
Balance (A - B)	**59**	**271**	**619**	**1,405**	**1,624**				
Sales Average Price (R$/MWh) **(net)**[3,4]:	244.1	232.2	239.8						
Purchases Average Price (R$/MWh) **(net)**[5]:	214.7	195.4	174.1						

[2] XXXX-YY-WWWW-ZZ, where:
XXXX -> year of auction
YY -> EN = existing energy or EN = new energy
WWWW -> year of delivery start
ZZ -> supply contract duration (in years)

[1] Average term weighted by the amount of energy sold, including trading operations.
[3] Sales price, including trading operations, net of ICMS and taxes over revenue (PIS/Cofins, R&D), i.e. future inflation is not being considered.
[4] Disregarding sales for quotas regime (Jaguara and Miranda HPPs).
[5] Purchase net price, considering trading operations and benefits from PIS/Cofins credits, i.e. future inflation is not being considered.

Notes:
- The balance refers to the settlement point (net of losses and internal consumption of the plants).
- The average prices are considered simply estimates and are based on financial planning revisions, not capturing volume changes, which are updated quarterly.

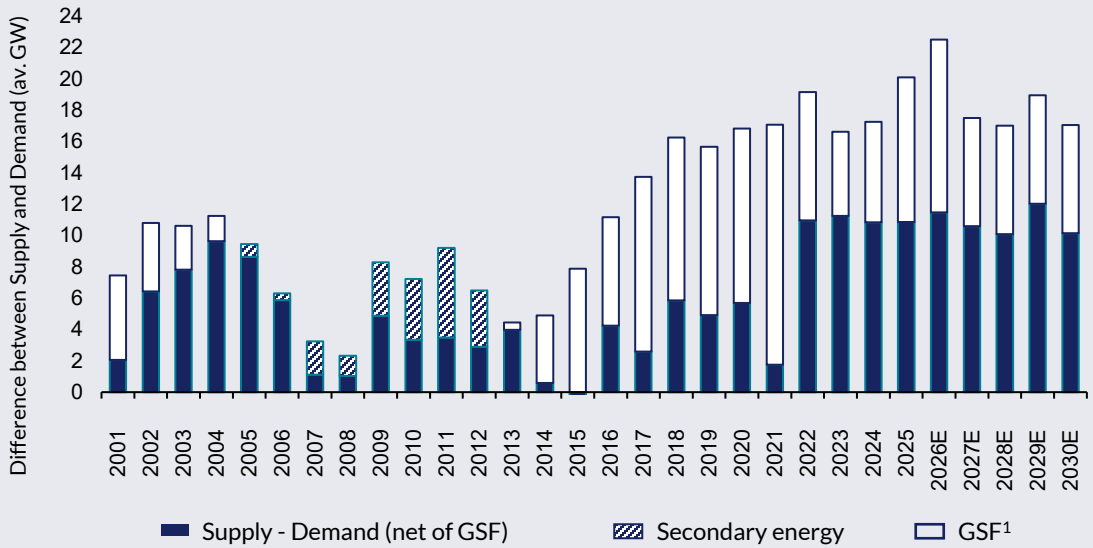
Energy Market in Brazil

Supply: in the past, supplied by hydroelectric plants with reservoirs. Currently, a greater presence of thermoelectric and hydroelectric run-of-river plants. Continuous expansion of supply from intermittent sources, reducing the participation of other sources in the matrix.

Demand: load in 2Q26 was 3.2% higher than in the same period of 2025. Accumulated consumption over the last 12 months recorded a variation of +2.2% in the residential sector, +1.1% in the commercial sector, and -0.5% in the industrial sector, compared to the equivalent prior period.

2Q26 was marked by the return of rainfall to the Southeast and North regions. Even so, the quarter ended with inflows at 82% of the Long-Term Average (LTA) in the National Interconnected System (SIN), making it the 14th worst quarter on record. The Southeast ended the quarter at 87% of LTA, an increase of 2p.p. compared to the previous quarter, while reservoir levels remained stable at slightly above 65% through the end of the period. The South (81%), North (76%), and Northeast (71%) recorded inflow levels below their historical averages. In the Northeast, wind generation remained in line with expectations for the period and, together with lower temperatures, supported weaker electricity demand and reduced pressure on reservoirs.

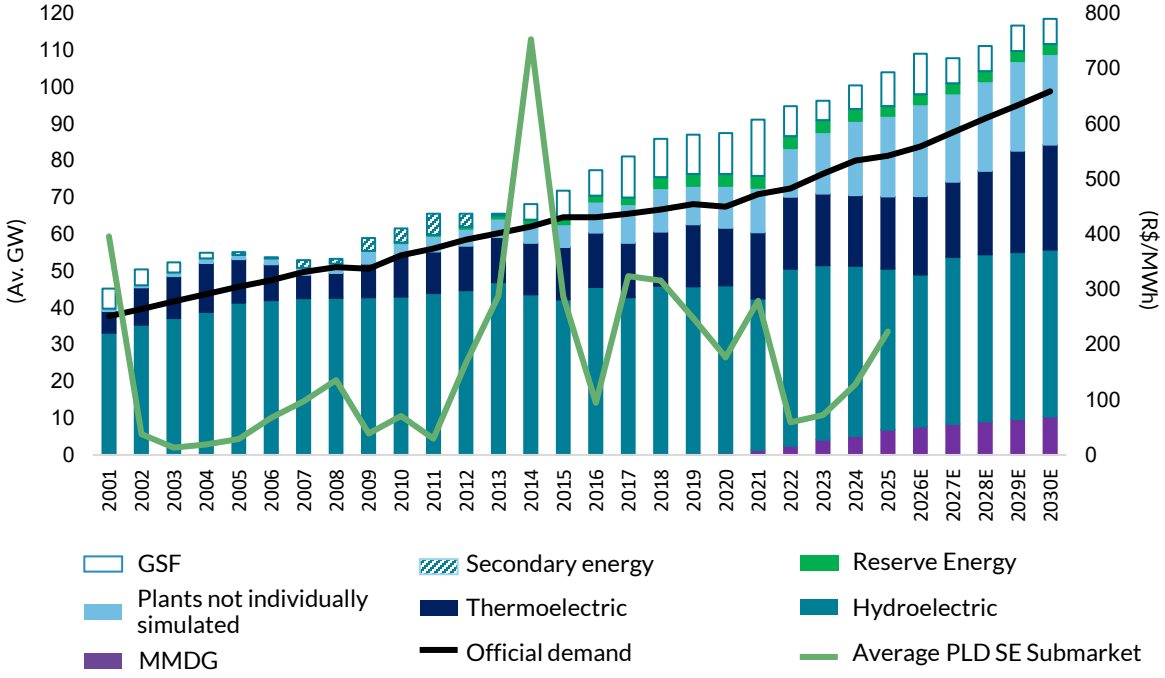
Theoretical Supply x Demand



[1]: For 2026, the GSF expectation was considered according to CCEE.
For the years 2027+ the average GSF for the period 2020-2025 was used.

Source: ENGIE Brasil Energia internal study based on official sector documents.

Distribution of supply by source



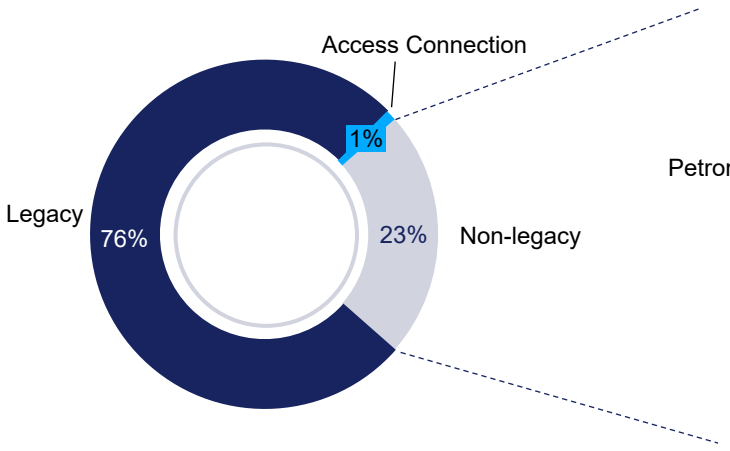
Source: Internal study based on Aneel and ONS data.

Transportadora Associada de Gás – TAG

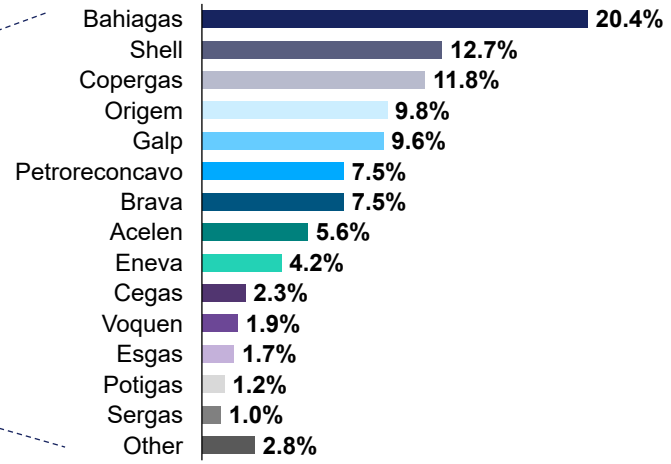
Contracts

Contract/Section	Length (km)	Agreement Maturity	Capacity[2] (MM m³/day)	Type	Client	Readjustment index[4]
Gasene	1,400	Nov-2033	30.3	Legacy	Petrobras	46% Basket IGP[1]; 54% US PPI
Urucu-Coari-Manaus	800	Nov-2030	6.7	Legacy	Petrobras	50% IGP-M; 50% IPCA
Pilar-Ipojuca	200	Nov-2031	15.0	Legacy	Petrobras	IGP-M
Malha NE[1]	2,100	-	-[3]	Non-legacy	Various	-
Lagoa Parda-Vitória[1]	100	Annual	0.3	Non-legacy	Various	55% IGP-M; 45% IPCA
Conexão GNL – Sergipe[1]	25	Oct-2054	14.0	Access connection	Eneva	20% IGP-M; 80% IPCA
Total	**~4,600**					

% of Net Operating Revenue[5]



QDC[6] Acumulada



Notes:
[1] Contracted capacity under the entry–exit regime through the Capacity Offer Portal (POC).
[2] Reference volume provided for in the contract for ship-or-pay purposes. The effectively contracted volume may vary from period to period.
[3] Volume to be defined in the tariff review process conducted by ANP.
[4] 1/3 IGP-M; 1/3 IPA-DI; 1/3 IGP-DI.
[5] Subject to the tariff review to be determined by the ANP.
[6] Contracted daily volume.

Protagonism for the liberalization of the gas market

29 clients
(include Petrobras) from 26 different economic groups.

In 2026, TAG **began offering short-term products on every business day**, simplifying and making the customer journey more flexible.

1,005 firm contracts
signed until 2Q26
(vs. 647 YTD in 2Q25).

Transportadora Associada de Gás – TAG

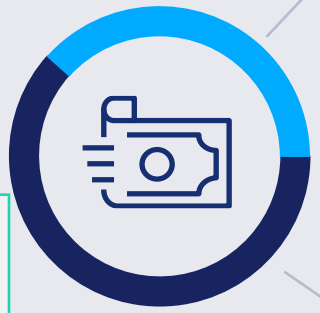
Debt structure with competitive cost
Rating Local AAA | Internacional BB+ (Fitch Ratings)



Net Debt/Ebitda (x) – TAG

4Q25	**1.95x**
2Q26[2]	**2.44x**

Debt Profile (R$) – TAG
as of June 30, 2026



5.8 billion
Domestic market:

2nd Debentures (Dec/23 to Dec/33):
IPCA + 5.99% p.a., amortization in the last 3 years

3rd Debentures (Jun/24 to Jun/29):
CDI + 0.98% p.a., bullet maturing

4th Debentures (May/25 to May/30):
CDI + 0.67 % p.a., annual amortization

9.7 billion[1]
Foreign market:

Bank Loan[3] (Jun/19 to Jun/31): MUSD 1,864
- SOFR + spread (between 2.5% and 3.3%) + CAS (0.42826%)
- Semi-annual amortization

Notes:
[1] Not audited.
[2] Figures considering amount as of June 30, 2026.
[3] Exposure to the dollar is 100% hedged by dollar-denominated contracts.

Transportadora Associada de Gás – TAG

Investment plan totaling BRL 4.1 billion[1] over the next 5 years

Buriti Delivery Point (AM)

New exit point in the city of Manaus to meet local thermoelectric demand

- Max. delivery capacity: **3.2 MMm³/day**
- CAPEX: **R$ 70.6 million**
- **Operating Permit was granted in May 2026**

LRCAP Delivery Points (BA | AL | PE | PB)

5 new delivery points to meet LRCAP thermoelectric demand

- Max. transport capacity: **~9 MM m³/day**

Porto do Açú Connection – GASOG (RJ)

Access connection from Porto do Açu to the Cabiúnas-Vitória Gas Pipeline

- Extension: **45 km**
- Max. transport capacity: **10MM m³/day**



Veredas (AL | PE)

New infrastructure to meet additional LRCAP thermal demand

- Extension: **~30 km**
- Incremental capacity: **7.5 MM m³/day**

Suape Entry Point (PE)

New entry point to connect the LNG Terminal to the Port of Suape (Termopernambuco)

- Extension: **2 km** (potential extension to 9 km)
- Max. transport capacity: **14.3 MM m³/day**

Itagibá Delivery Point (BA)

Delivery point to serve the local distribution company in the Northern stretch of GASENE

- Max. delivery capacity: **0.7MM m³/day**
- CAPEX: **R$ 19.6 million**
- **Operating Permit was granted in May 2026**

Note:
[1] Of the total CAPEX, approximately 55% is directed toward expansion initiatives and 45% to maintenance activities.

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