Company Presentation

Roadshow

July 2026



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OFFERING SUMMARY

Key Terms

Issuer	▪ ENGIE Brasil Energia S.A (EGIE3)
Listing	▪ B3 – Novo Mercado
Transaction Structure	▪ The offering allows EBP (Engie Brasil Participações), the controlling shareholder, to subscribe with shares equivalent to its 40% stake in Jirau via an in-kind contribution, with the remaining shares taken up in cash by other investors ▪ Jirau's Valuation: Apsis (independent appraisal) established a fair value range of R$5,394 mm to R$5,933 mm (Dec/25). The reference value was set at R$5,373 mm, below this range. Updated to Jun/26 (CDI accrual), the final subscription price for the Offer has been set at R$5,744 mm
Base Offering	▪ R$5,744 mm (100% Primary)
Hot Issue	▪ Up to R$4,756 mm (100% Primary)
Use of Proceeds	▪ Capital structure optimization
Lock-up	▪ 90 days for the company, management, board members, Banco Clássico and controlling shareholder
Timetable	▪ Launch: 6-jul ▪ Pricing: 14-jul ▪ Settlement: 17-jul
Global Coordinators	itaú BBA, Santander *Lead-left Coordinator*
Joint Bookrunners	bradesco bbi, btg pactual, Morgan Stanley

ENGIE

MANAGEMENT TEAM



Eduardo Sattamini

CEO



Pierre Leblanc

CFO



Sebastian Duffé

Head of AIFA and M&A Brazil



Leonardo Depiné

Investor Relations

CONSISTENT VALUE CREATION TO SHAREHOLDERS

ENGIE has been able to deliver consistent shareholder return through organic and inorganic initiatives

WHAT WE HAVE DONE OVER THE LAST 10 YEARS

TOTAL INVESTMENTS

Investments of over **R$ 44.2 billion** in different segments

EXPAND IN GENERATION

Expansion of owned installed capacity in **3.7 GW**, representing an increase of **~53%**

ENTRY ENERGY TRANSMISSION

Awarded with **4,746 km** of transmission lines[2], representing a total RAP 25/26 of **R$1.5 bn**

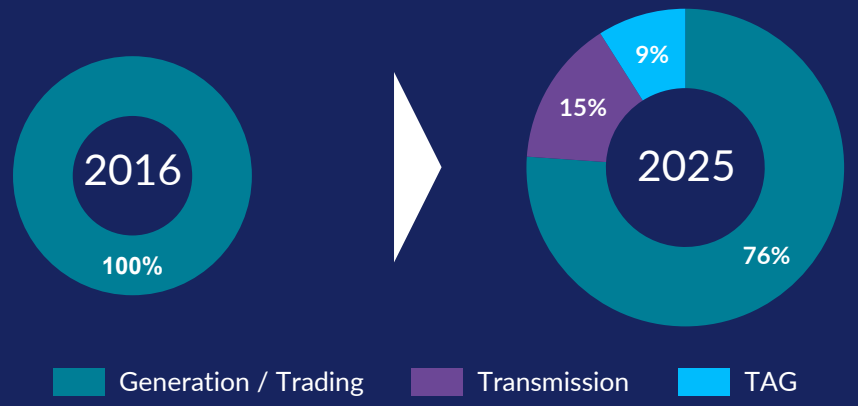
ENTRY GAS TRANSPORTATION

~4,600 km of gas pipelines under a ship-or-pay model

EXIT COAL THERMAL

Full exit from coal thermal generation

EBITDA Evolution



Total Return 2016-2025[1] (%)



Source: Engie, Capital IQ and Bacen.
Note: (1) Total return considering dividends. Considers 31/12/2016 to 31/12/2025; (2) Considers concessions in operation and under construction.

Investment Highlights

DIVERSIFIED ENERGY PLATFORM WITH DISCIPLINED GROWTH AND LONG-TERM VALUE

1

STRUCTURAL GROWTH IN POWER DEMAND WITH INCREASING VALUE FOR SCALE AND DISPATCHABILITY

- **Power demand growth** accelerating through electrification, EVs, AI, Data Centers
- Intermittent renewables cannot match flat load requirements, increasing the **strategic value and repricing of dispatchable and flexible generation assets.**

2

SCALED AND DIVERSIFIED PLATFORM WITH DISCIPLINED CAPITAL ALLOCATION

- One of the **largest private power generators in Brazil**, with a **highly diversified portfolio** across hydro, wind, solar, energy transmission and gas transportation, providing significant **commercial flexibility** and enabling **growth with controlled risk**.
- **Long-term contracted revenues** combined with exposure to high-growth energy markets.
- Consistent **track record of value-accretive organic and inorganic investments**, supported by active portfolio rotation.

3

JIRAU: SCALE, OPTIONALITY AND VALUE UPLIFT

- **Scarce tier-1 hydro asset**, combining scale, efficiency, long concession term **(~20 years)** and **contracted revenues.**
- **Favorable deal economics to ENGIE Brasil Energia.**
- **Deep knowledge of the asset**, being aligned with ENGIE's quality indicators and governance.

4

NEAR-TERM CAPITAL ALLOCATION OPPORTUNITIES

- Short-term capital allocation opportunities to drive shareholder value, such as **UBP[1] pre-payment** and **other options.**

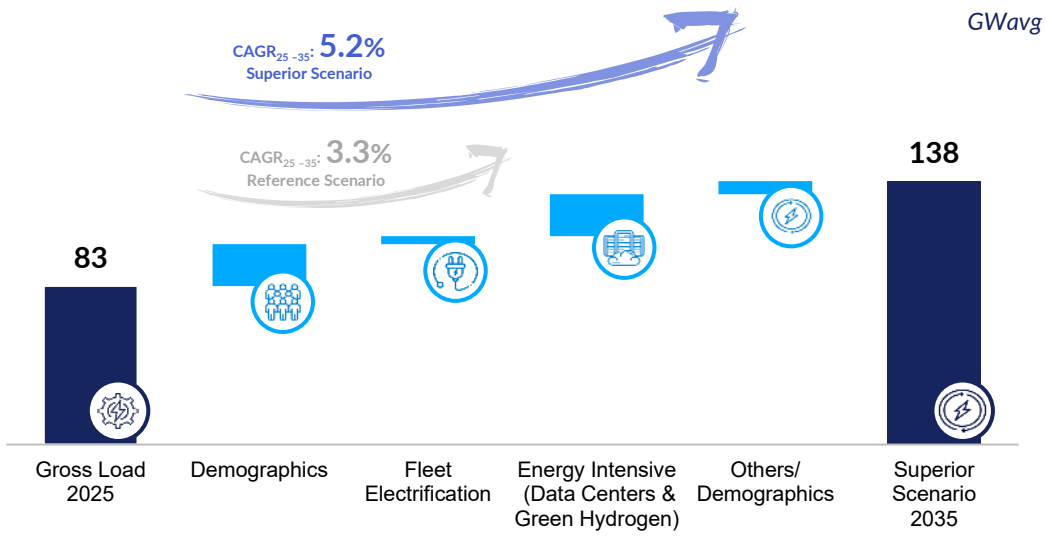
Note: (1) "Uso do Bem Público" (UBP) is an annual fee paid to the Federal Government for the right to exploit hydroelectric resources under a concession agreement

1 ATTRACTIVE AND GROWING BRAZILIAN POWER MARKET

Power demand growth accelerating, driving need for generation and infrastructure

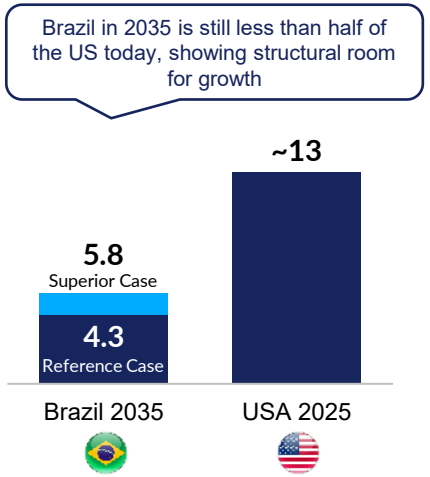
National System Gross Load[1]

GWavg



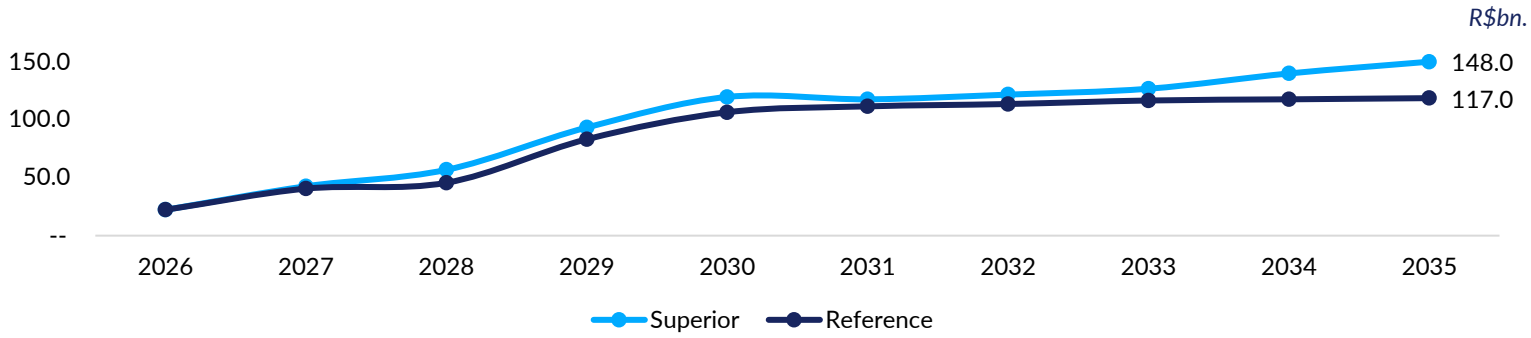
Energy Consumption per capita

MWh per Year



Expected Investments in the Transmission Grid

R$bn.



Sources: ANEEL, Company Information and EPE (Plano Decenal de Expansão de Energia) | Note: (1) Chart not drawn to scale and visual proportions may not reflect exact values.

Key Implications & Outlook

Increased Peak + Baseload Demand	***2026 LRCAP with ~19GW contracted***
Grid Expansion & Reliability Investments	***R$148bn in total grid investments by 2035***
Installed Capacity Investments	***+100GW in installed capacity by 2035***
Battery Deployment / Capex	***~7GW to be deployed by 2035 with first auction in 2026***
Hydro Power Plants as Further Stabilizers	***Dispatchability premium***
Reduced Curtailment	***Demand growth absorbs renewables surplus***

2 COMPLETE AND INTEGRATED ENERGY PORTFOLIO

One of Brazil's leading players in power generation, transmission, trading and gas infrastructure

Generation

Installed capacity of **12,385 MW**[3,4]

JIRAU ENERGIA

Including Jirau HPP, ENGIE will increase installed capacity by **3,750**[3,4] **MW**

Transmission

3,205 Km of transmission lines under operation
+~1,398 km under implementation and
~R$ 1.0 bn in operational RAP[1]

Trading

1,927 GWh in 2025

Natural Gas (TAG)

~4,600 Km of pipelines in the Southeast, Northeast and North regions.
17.5% Stake

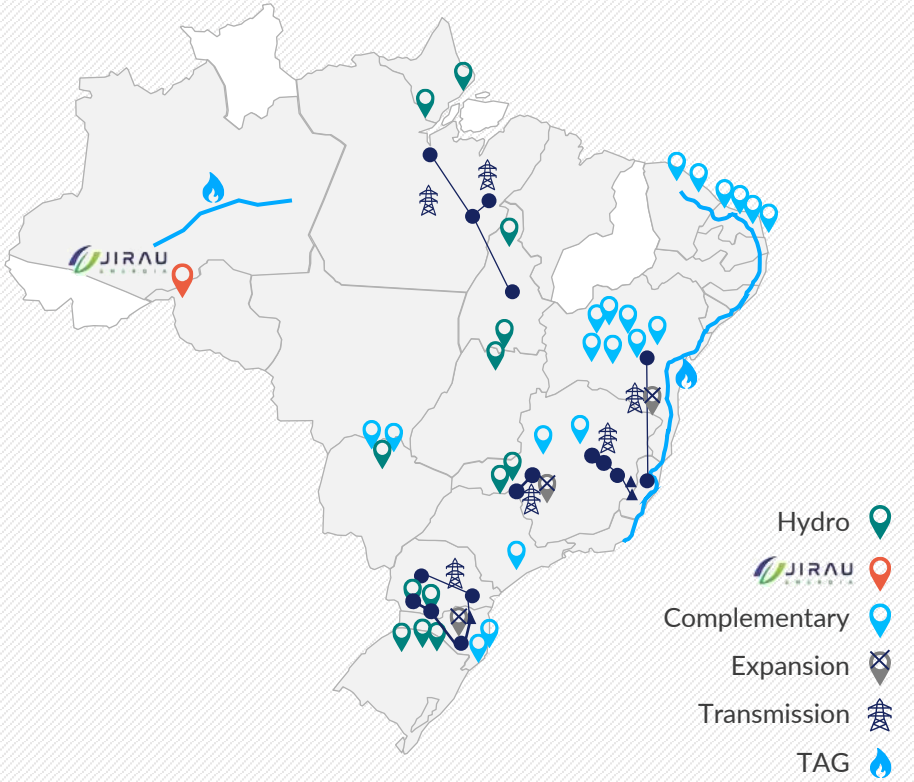
2025

EBE Consolidated

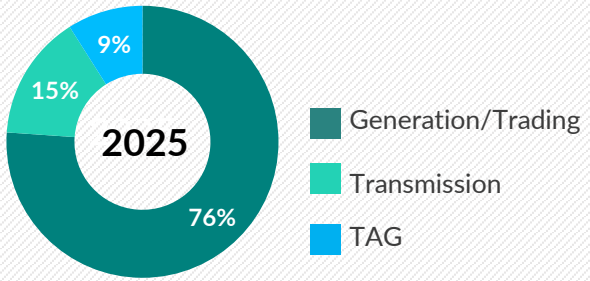
Net Revenues
R$ 12.9bn

EBITDA and Margin
R$ 7.6bn; 59.6%

Leverage
3.3x



Adjusted Ebitda breakdown

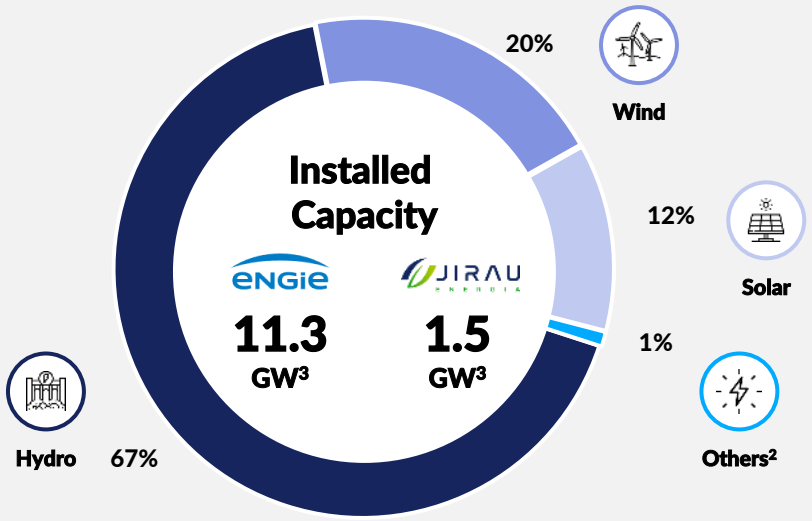


Sources: ANEEL and Company information | Notes: (1) RAP refers to the Annual Allowed Revenue. Figure considers R$917.2 mm in RAP, plus an additional R$18.1 mm related to Lot 2 and R$104.7 mm from Lot 3, which was awarded in the 2026 transmission auction; (2) Considers figures pro-forma post Jirau's transfer; (3) as of December 31, 2025; (4) Not weighted by Engie's stake (@40% stake in Jirau, the installed capacity to be added is 1,500 MW).

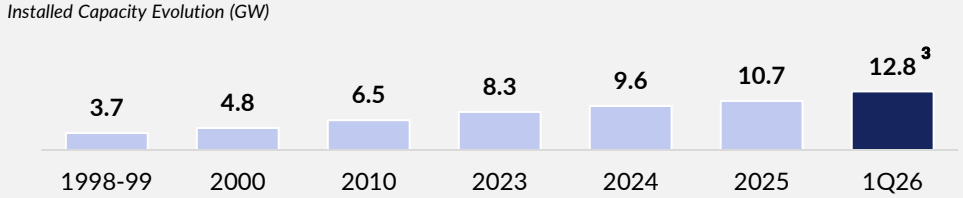
2 LEADING POWER GENERATION PLATFORM WITH SCALABLE GROWTH

Large-scale long-duration hydro and renewables with solid operational performance

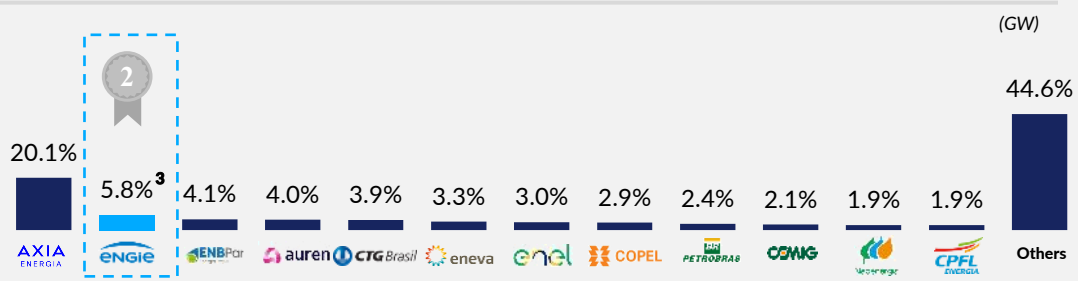
Portfolio mix provides dispatchable, long-duration capacity that reduces renewable intermittency risk



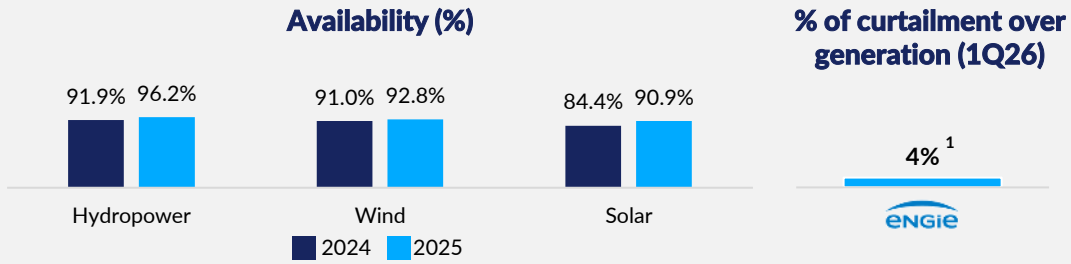
Consistent capacity expansion demonstrates disciplined, scalable growth



ENGIE is the #2 largest private power generator in Brazil by installed capacity⁴



Solid operational capabilities with reduced curtailment exposure



Track record of strategic M&A driving platform expansion into renewable sources

2023	2024	2025	2026
Sold thermal power plant Pampa Sul, fully exiting the coal business	Acquisition of 5 solar power plants from Atlas	Acquisition of Hydro Power Plants Santo Antônio do Jari & Cachoeira Caldeirão	Contribution of 40% of Jirau from EBP to EBE
-345MW	+548MW	+612MW	+1,500MW

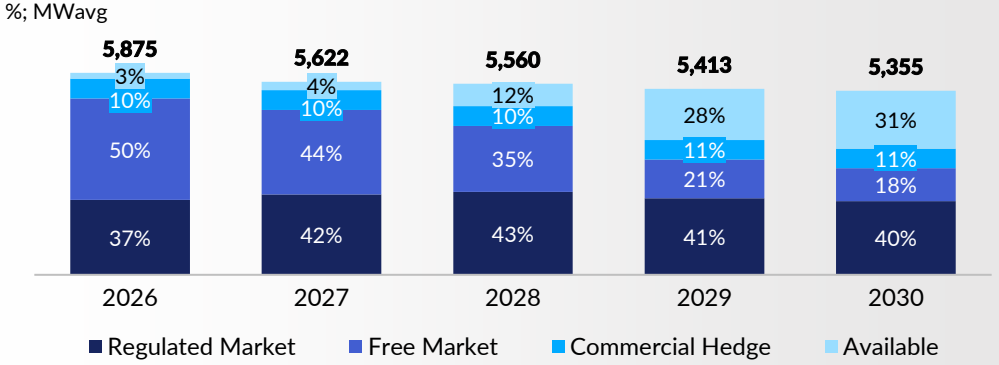
Sources: ANEEL and Company information | Notes: (1) Excludes GSF; (2) Includes Biomass and PCH; (3) As of March 31, 2026; (4) Websites da ANEEL e da Companhia

2 HIGHLY CONTRACTED PORTFOLIO WITH ACTIVE COMMERCIAL OPTIMIZATION

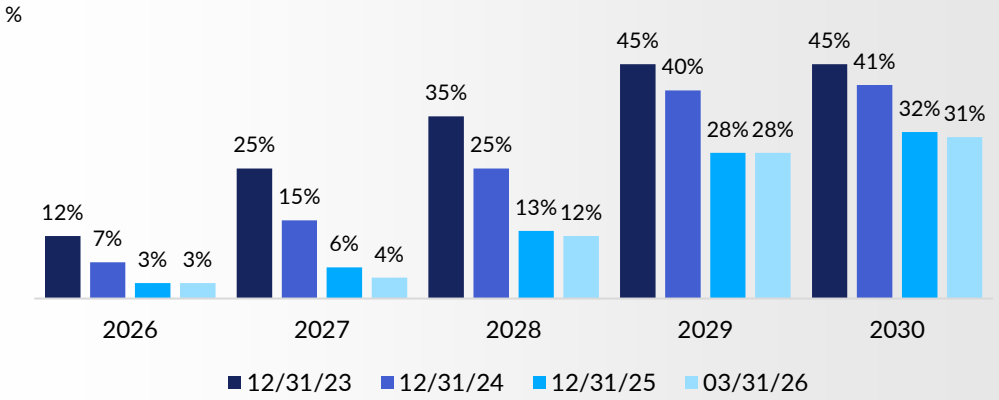
Strong PPA base ensures stability, while trading optimizes residual exposure in a growing market

High Degree of Contracting Ensures Revenue Visibility

Long-Term Uncontracted Energy as % of Total Energy Balance[1]



Evolution of Uncontracted Energy at Various Base Dates

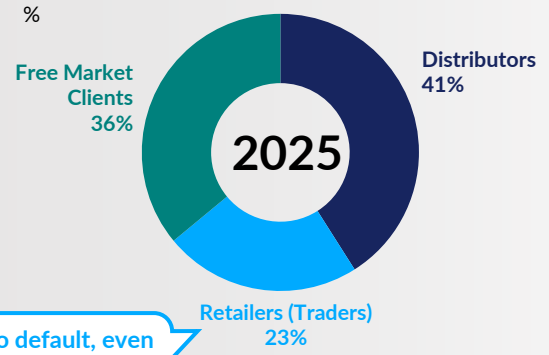


Diversified, High-Quality Counterparties and Active Portfolio Management

Consumer Units[2] and Clients Evolution



Contracted Portfolio Mix by Customer Segment



Near-zero default, even in current market environment

Distributors
- Pulverized between 99 companies. Auction-led growth

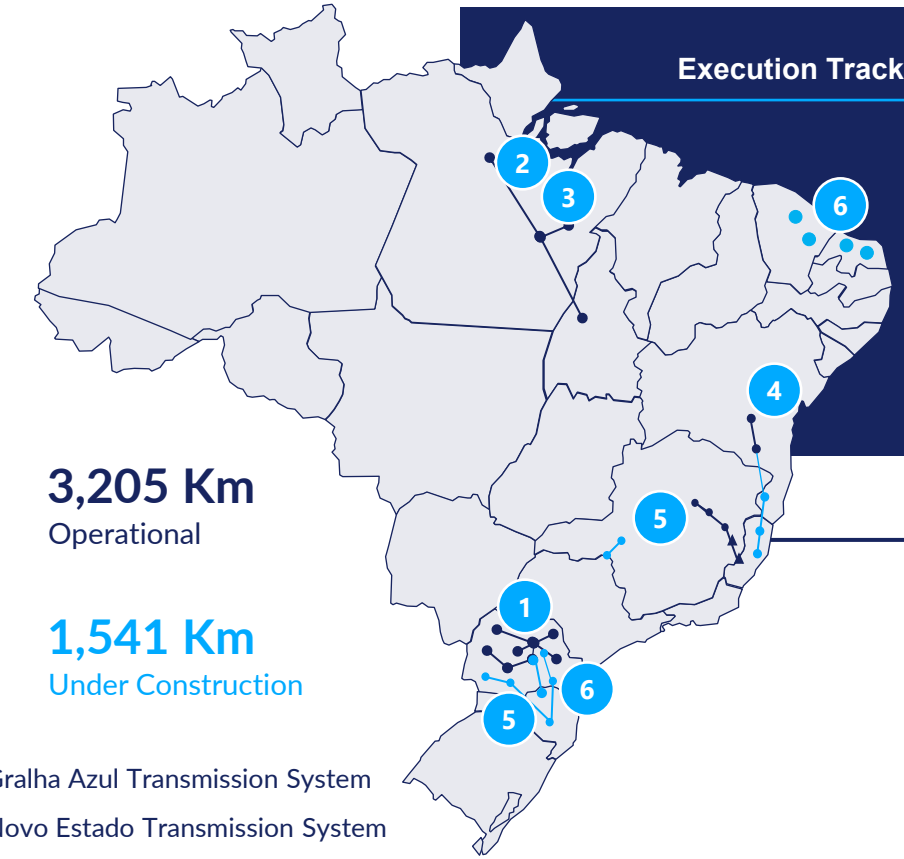
Retailers (Traders)
- Market making, short term hedging

Free Market Clients
- High rating customers

Sources: ANEEL and Company information | Notes: (1) As of March 31, 2026; (2) Considers all consumer units with active contracts.

2 TRANSMISSION BUSINESS: STABLE, LONG-TERM AND INFLATION-LINKED REVENUES

Strategic irreplaceable infrastructure as backbone for stable and predictable revenues



3,205 Km
Operational

1,541 Km
Under Construction

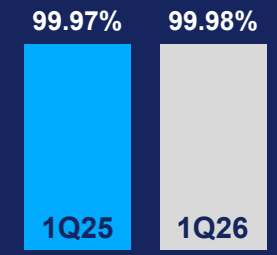
1. Gralha Azul Transmission System
2. Novo Estado Transmission System
3. Gavião Real Transmission System
4. Asa Branca Transmission System
5. Graúna Transmission System
6. Colibri Transmission System

Execution Track-Record with ahead of schedule projects with CapEx savings

- R$917mm in RAP, delivered from 5 projects
- Contracted RAP ramping to ~R$1.5bn as projects reach full operation
- Projects delivered between 16 to 30 months ahead of ANEEL schedule
- Recent auction wins (Lots 2 & 3) signals commitment to continued growth

Solid Operations

Availability (%)

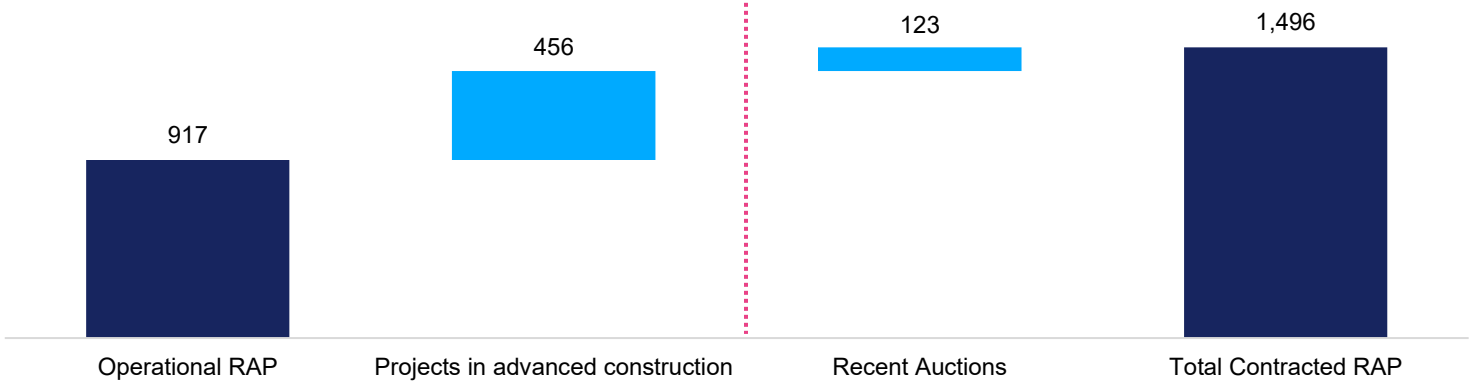


RAP Evolution

R$ mm

Projects under implementation:
Asa Branca and Graúna - reinforcements of Gralha Azul and Novo Estado

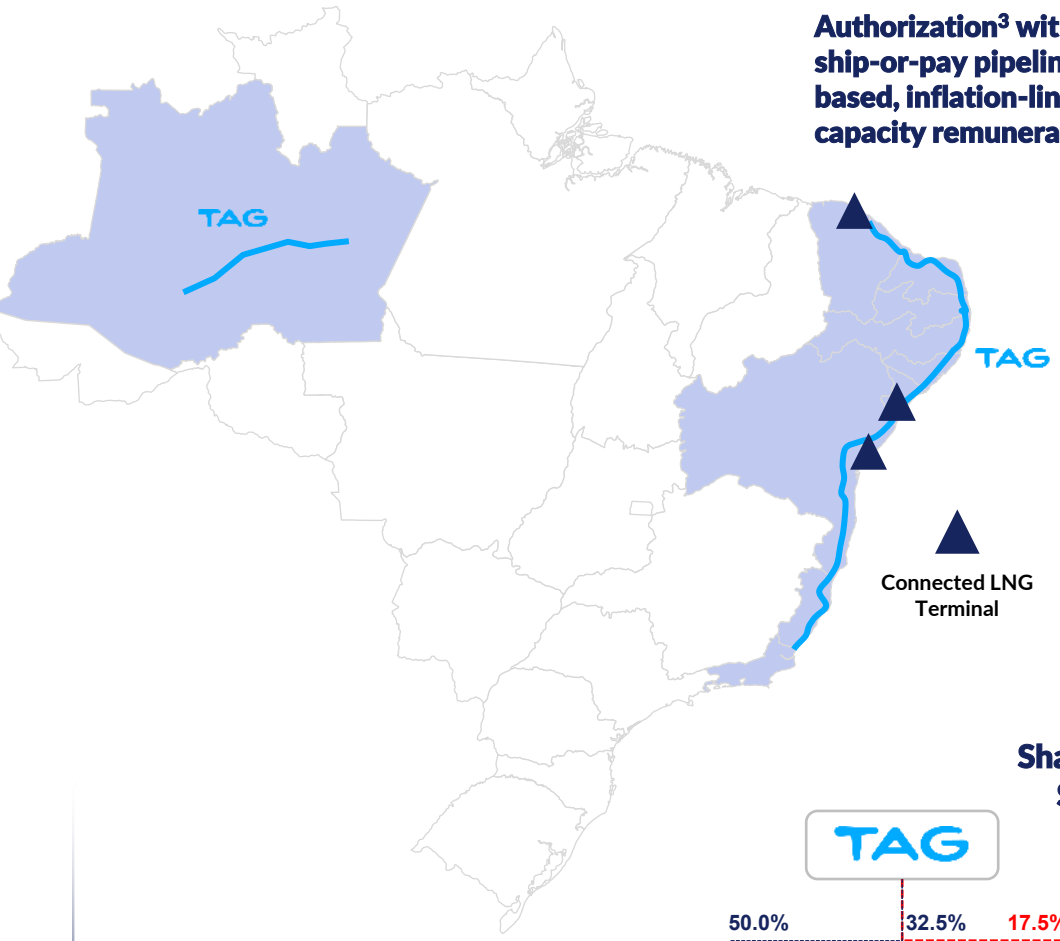
Recent Auction wins:
Colibri (Lot 2 and Lot 3)



Sources: ANEEL and Company information.

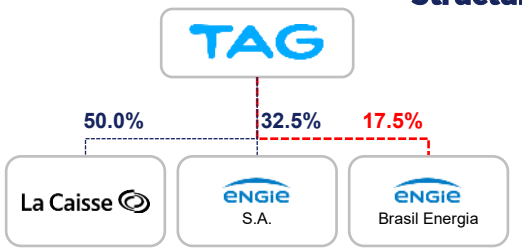
2 GAS TRANSPORTATION: RESILIENT AND CONTRACTED CASH FLOWS

Perpetual irreplaceable infrastructure with long-term, inflation-linked revenues



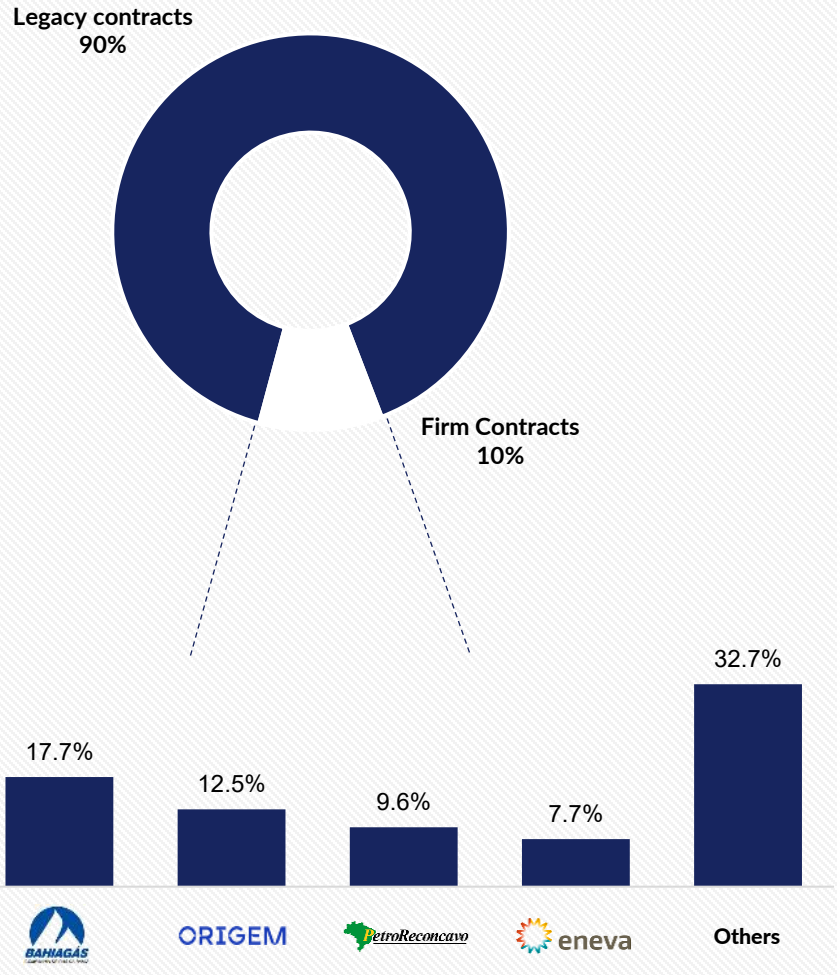
Authorization[3] with ~4,600km of ship-or-pay pipelines earning RAB-based, inflation-linked under capacity remuneration

Shareholder Structure



Diversification deepening beyond legacy contracts

Net Revenue Breakdown[1]



Notes: (1) Firm contracts revenue are reducing legacy contracts (figures as of Dec 31, 2025); (2) Non-exhaustive list; (3) Authorization with no definitive end-date

3 JIRAU: A UNIQUE OPPORTUNITY

Large-scale hydroelectric asset, with 3.8 GW of high-quality capacity and long-term contracted revenues

ASSET OVERVIEW

Largest hydroelectric plant in Brazil[1]

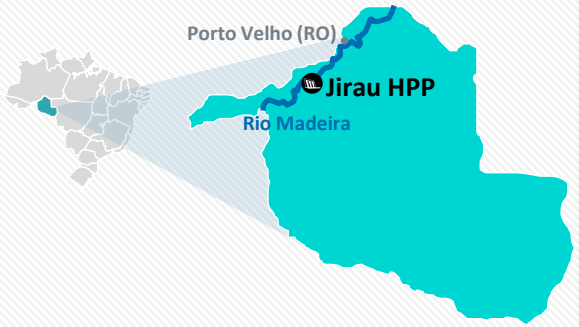
Highest availability index in Brazil, with **98.95%** in 2025[2]

- **One of the largest hydroelectric[1]** assets in the Amazon area, taking great advantage of the Madeira River's hydro-power potential
- It is currently the **4th largest** hydroelectric plant in Brazil with **3,750 MW** of installed capacity
- Jirau began operations in 2013 and benefits from a **long remaining concession period that is expected to last until 2047[3]**

Installed Capacity	Physical Guarantee	Generating Units
3,750 MW	2,102 MWavg	50 units

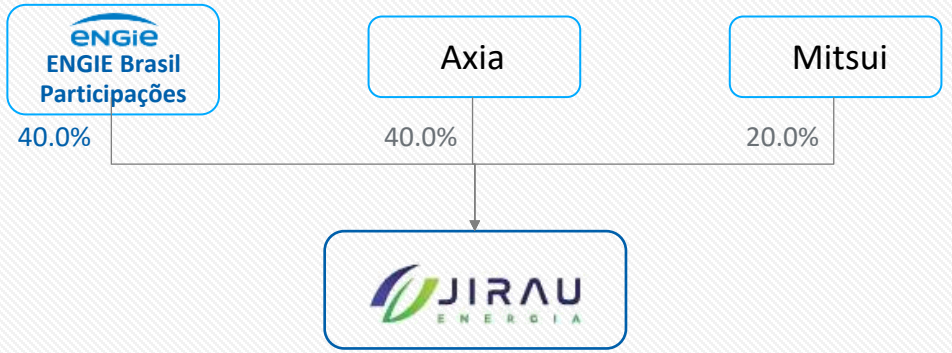
GEOGRAPHICAL LOCATION

- Jirau is located in the Municipality of Porto Velho, the capital of Rondônia state, 100km upstream of downtown area





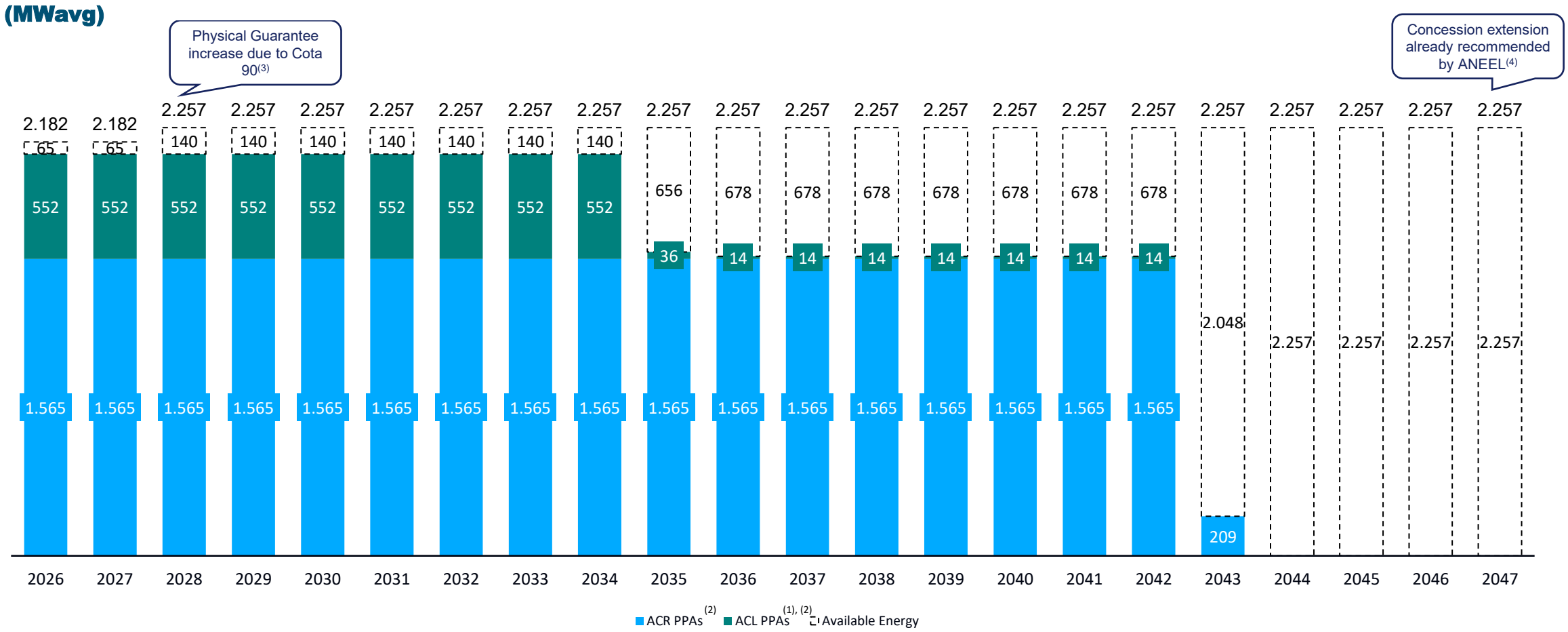
CURRENT OWNERSHIP STRUCTURE



Notes: (1) According to ANEEL's project registry (CEG); (2) According to Jirau Energia's 2025 Annual Report; (3) Original con cession term until 2045. Concession extension still under review by the regulator.

3 JIRAU: HIGHLY CONTRACTED PORTFOLIO

Energy Balance



Notes: (1) ACL PPAs with EBE and current shareholders of Jirau; (2) ACR = Regulated Market PPA. ACL = Free Market PPA; (3) Order 2.946 – The Ministry of Mines and Energy established new physical guarantee amounts for the Jirau HPP of 2,222 MWavg for operation at the 90-meter extended level and 2,335 MWavg for operation at the 90-meter constant level. Of the total increase, one-third belongs to the Bolivian government. Therefore, the share allocated to Brazil corresponds to 2,182 MWavg (extended level) and 2,257 MWavg (constant level); (4) Process of concession term extension until August 16, 2047, already recommended by ANEEL, pursuant to Memorandum No. 111/2026-SCE/ANEEL

3 JIRAU: VALUE PROPOSITION FOR ENGIE

A LEADING DE-RISKED HYDRO ASSET WITH REGULATORY AND HYDROLOGICAL PROTECTIONS, DELIVERING HISTORICALLY, PREDICTABLE CASH FLOWS

JIRAU IS A UNIQUE OPPORTUNITY

- Scarcity of high-quality, sizeable hydro opportunities in Brazil
- Aligned with ENGIE's strategy to further expand its presence in the hydro generation segment
- Already operating fully in line with ENGIE's high-quality operational standards

LONG-TERM VALUE AND PREDICTABILITY

- More than 20 years of predictable cash flows to EBE under the current concession
- Concession extension already approved by Aneel, adding almost two additional years of cash generation

HYDROLOGICAL RISK MITIGATION

- GSF insurance covering approximately 75% of Jirau's physical guarantee[1], materially reducing hydrological downside risk (GSF)

DE-RISKED FINANCIAL AND REGULATORY PROFILE

- Financial completion achieved in 2025, with full release of construction-related guarantees
- Significant reduction in TUST already defined by ANEEL, improving forward-looking economics
- Key regulatory matters resolved, with an ongoing process to increase Jirau's physical guarantee (Cota 90)



Note: (1) Jirau holds two GSF insurance contracts, with 92% coverage securing 1,383 MWavg and 90% coverage securing 203 MWavg

3 JIRAU: RATIONALE OF THE TRANSACTION STRUCTURE AND VALUATION

The entire transaction process was envisioned to ensure a transparency and protection to the minority shareholders

Protection for Minority Shareholders and Transparency

- The **public offering structure** ensures minority shareholders the right to participate in the capital increase, **safeguarding their priority rights**
- Jirau's fair value was approved in a shareholders' meeting, with voting rights granted **exclusively** to **minority shareholders**
- Although not legally required, ENGIE Brasil Energia took the initiative of establishing a **Related Parties Committee** to further reinforce governance and ensure full transparency throughout the entire process

Leverage and Capital Structure

- **Reducing leverage** and **strengthening capital structure** of ENGIE Brasil Energia
- **Primary proceeds** to be used according to the company's needs and strategy
  - Clear and short-term use of proceeds (e.g., **UBP**)

Price Definition Process

- **ENGIE Brasil Energia** engaged **Itaú BBA** as financial advisor to the **Related Parties Committee**
- The Related Parties Committee **reviewed** and **validated** all valuation assumptions related to Jirau
- The agreed assumptions were submitted to **Apsis** to prepare a Valuation Report establishing the **fair value of Jirau**

APSIS

Jirau's Equity Value (Dec 25)
EBP's 40% Stake

R$**5,394** mm
IPCA + 9.4%[1]

R$**5,933** mm
IPCA + 8.1%[1]

Proposed Valuation

- The valuation proposed by EBP for its 40% stake is **R$5,373 mm** (base date Dec. 31st, 2025), equivalent to a **5% discount** over the mid-point of Apsis Valuation Report of R$5,656 mm and lower than the bottom of its range
- The price at contribution shall be **R$5,744 mm**, adjusted by CDI between Dec. 31st, 2025 and June 30th, 2026

Note: (1) Real Cost of Equity used by Apsis

3 TRANSACTION REVIEWED AND APPROVED BY RELATED PARTIES COMMITTEE

Independent and comprehensive review process conducted to support minority shareholders, including valuation, structure, and key assumptions

- **Dec 25** — Announcement of the intention to transfer EBP's stake in Jirau to EBE
- **Dec 25** — Establishment of the Related Party Committee to assess the transaction
- **Jan 26** — Presentation of Jirau's operational and financial performance by management
- **Feb 26** — Overview of the proposed transaction structure, including contribution mechanics
- **Mar 26** — Discussion of key regulatory framework and market assumptions underpinning Jirau
- **Mar 26** — Presentation of Jirau's business plan and forward-looking projections
- **Apr 26** — Presentation of Apsis' final valuation report supporting the transaction

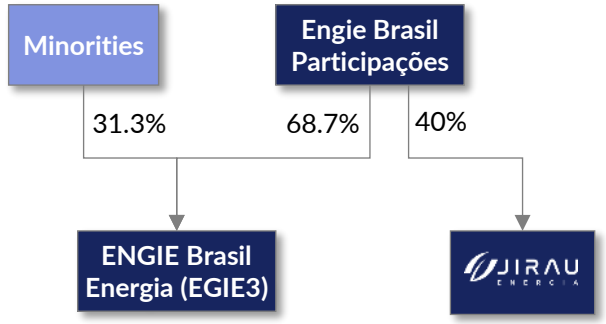
Member representing Banco Clássico / Minority Shareholders

Related Parties Committee

	Education	Past Experiences	Current Role
 **Guilherme Ferrari** *Appointed by the BoD*	UNIVERSIDADE FEDERAL DE SANTA CATARINA; ibmec	ENGIE	ENGIE — *Renewable Energy & Storage Director*
 **Karin Breitman** *Independent Member*	UERJ; UFRJ	PUC RIO; DELL Technologies	Google — *Technical Director*
Manoel Lopes *Independent Member*	UERJ	BANERJ; IRB(Re)	Banco Clássico — *Technical Director*

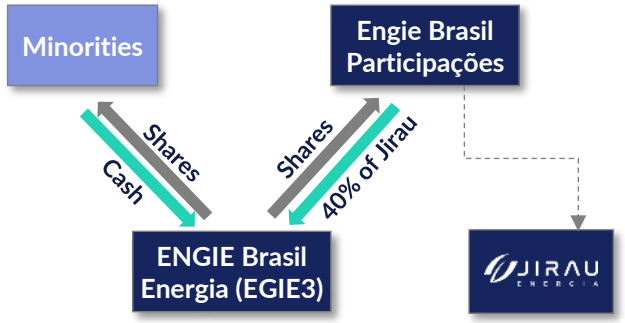
3 FOLLOW-ON TRANSACTION STRUCTURE

1 Current Shareholder Structure



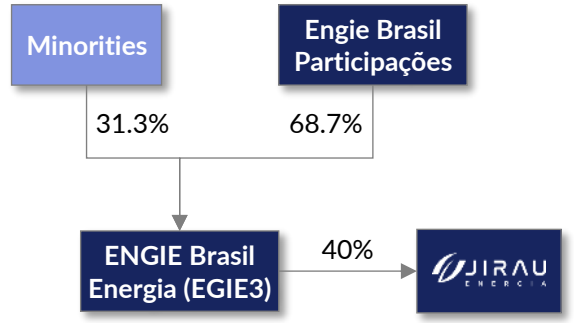
- ENGIE Brasil Participações (EBP) currently holds a **40% equity stake in Jirau**, with the remaining interests held by **Axia Energia (40%)** and **Mitsui & Co. (20%).**

2 Jirau's contribution via Follow-on



- EBP will **subscribe** to **newly issued shares** through a **payment-in-kind** of its **40% stake** in Jirau.
- EBE minority shareholders will have priority **rights to subscribe** at the **same price as EBP** to **maintain their ownership stake.**

3 Proposed Shareholder Structure



- Upon completion of the offering, **EBE will hold a 40% stake in Jirau**, in addition to the **new proceeds** from the minority shareholders and possible new investors.
- Final participation of current shareholder base will be determined based on the **exercise of minority shareholders' priority rights.**
- The transaction structure reinforces ENGIE's commitment to **safeguarding minority shareholder rights**, ensuring **equal subscription terms** and **full transparency throughout the process.**

4 CAPITAL ALLOCATION OPPORTUNITIES

UBP ("USO DO BEM PÚBLICO")

- On April 16, 2026, ENGIE announced the participation in the mechanism for renegotiating the installments due under the UBP for the Cana Brava and Ponte de Pedra hydropower plants, pursuant to Article 4 of Law 15,235/2025 ("Law").
- The Law authorizes the settlement of future UBP obligations, under the original concession term, through a single payment, calculated as the present value of the installments.

R$4,443 MM
Account Balance[1]

R$2,075 mm
Savings

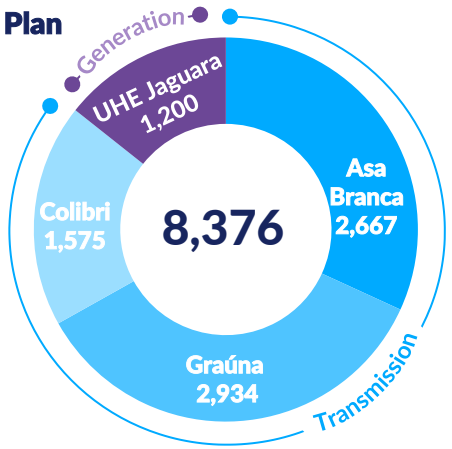
R$2,367 MM
Renegotiated Balance Payable[2]

+ Estimated annual savings of ~R$700mm[3]

COMMITTED CAPEX PIPELINE

- ENGIE has a fully committed CapEx pipeline of R$8,376mm, expanding its footprint in transmission and reinforcing its generation portfolio through auction-awarded assets

Capex Expansion Plan
R$ mm



OTHERS

Transmission Auctions

BESS Auctions

Inorganic opportunities

Note: (1) As of December 31, 2025; (2) As of December 8, 2025. The final amount to be paid will be restated at the variation of the SELIC from Dec. 8, 2025, until the date of final settlement. The monthly installments paid during that same period, also adjusted at the SELIC rate, will be deducted from this adjusted balance; (3) As of December 31, 2025.

Appendix

HYDRO TRANSITIONING FROM ENERGY-DRIVEN TO CAPACITY-BASED REMUNERATION, IMPROVING CASH FLOW VISIBILITY

Structural changes in hydrology, regulation and role of hydro

Hydrology Situation

ENA[1] at 78.6% of LTA[2]

- Reservoir capacity shrinking as expansion shifts to run-of-river and intermittent sources — raising the scarcity value of existing dispatchable hydro
- Tighter hydrology supports elevated PLDs and stronger contract pricing, while the capacity framework provides a cash flow floor even in wet years

New Regulatory Framework

MP 1,304/Law 15,269/2025

- The new framework allows reserve capacity procurement in the form of power or flexibility, broadening remuneration beyond energy volume for eligible assets
- LRCAP products and ancillary/flexibility services can complement contracted or merchant energy revenues, particularly for repowering and hydro expansion projects

Concession Renewal Framework

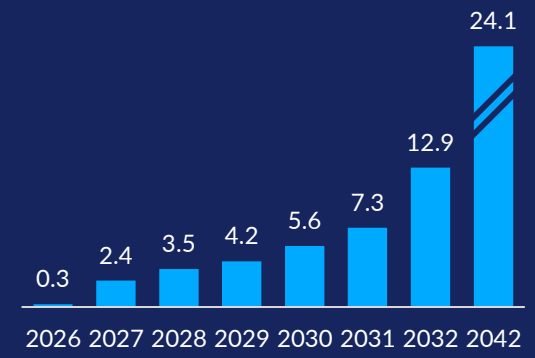
Up to 30y hydro concession renewal framework

- Eligible hydro concessions may be extended or re-tendered for up to 30 years under an independent power producer framework
- Renewal economics remain asset-specific, with key variables including grant fee, hydrological risk assumption and firm-energy recalculation

New regulatory framework recognizes hydro's strategic value beyond energy volume. 30-year concessions extensions and capacity-based products create more durable revenue streams

Hydro Installed Capacity by Expiration Date

GW (cumulative figures)



- ~5.6 GW expiring by 2030 with a first wave of concessions to test the new renewal framework
- As concessions come up for renewal, hydro is formally recognized as system – stabilizing infrastructure, eligible for 30-year cash flow visibility
- LRCap framework already operational for hydro capacity expansion
- Renewals lock in 30-year cash flow visibility under the new IPP framework, with hydro's strategic value increasingly recognized through ancillary services and storage roles

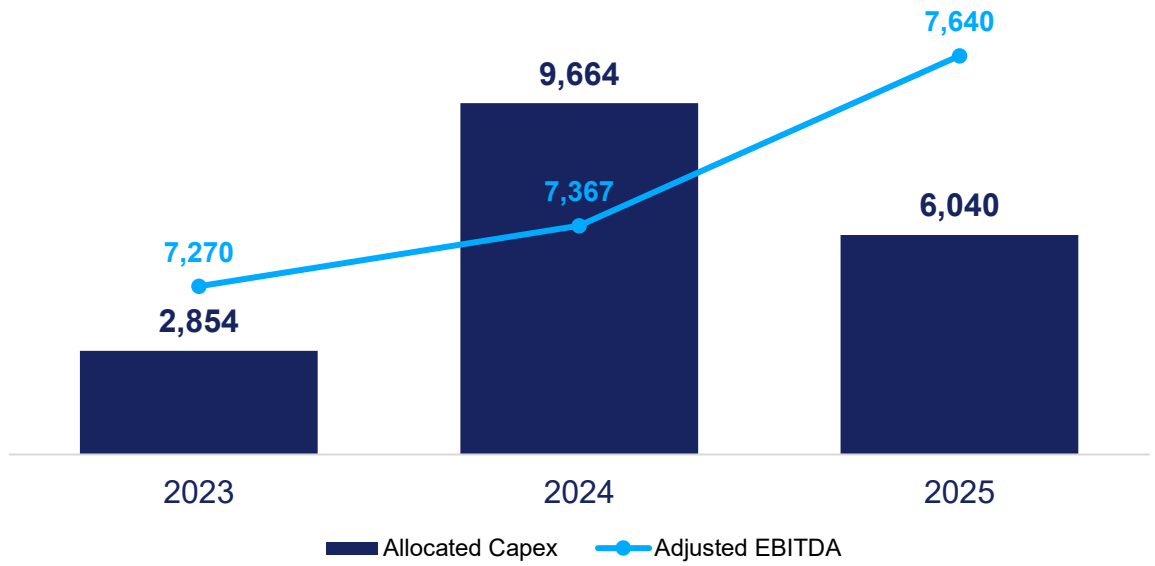
Sources: Company Information, ANEEL, EPE and ONS | Notes: (1) Energia Natural Afluente (2) Long Term Average as of 2025

DISCIPLINED CAPITAL ALLOCATION EXPANDS PORTFOLIO WHILE PRESERVING RETURNS AND BALANCE-SHEET FLEXIBILITY

Disciplined capital allocation...

Investments

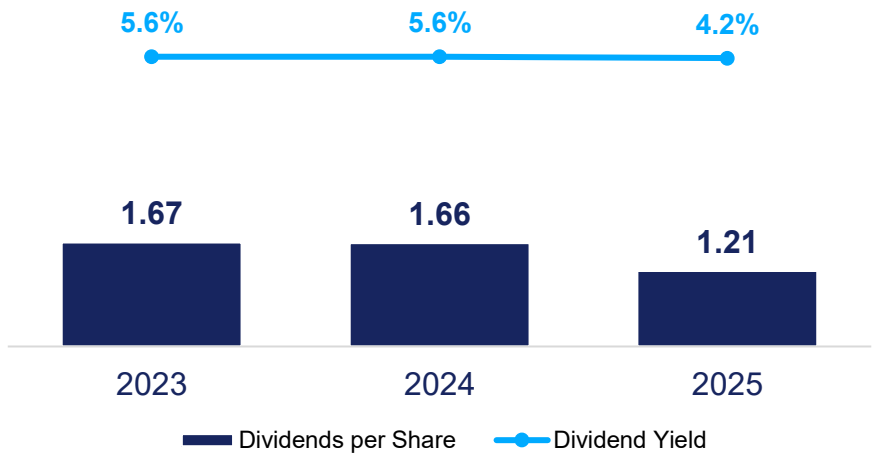
R$ mm



... While delivering above-average returns and attractive dividend distribution

Dividend per Share & Yield

R$ / s | %

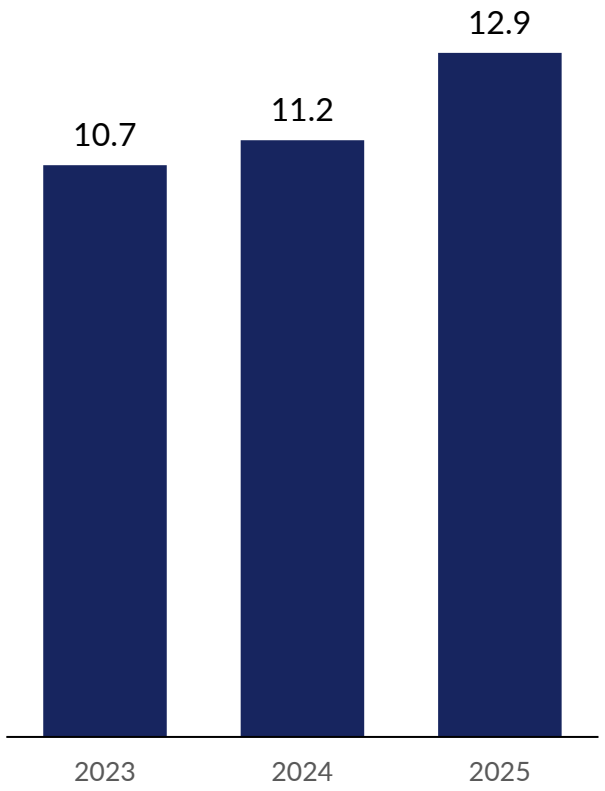


Notes: (1) ROE: net income over the last 4 quarters / shareholders' equity. Adjusted ROE excludes non-recurring items; (2) ROIC: effective tax rate × EBIT / invested capital (invested capital: debt – cash and cash equivalents – debt service reserve accounts + equity). Adjusted ROIC excludes non-recurring items

ENGIE BRASIL ENERGIA'S CONSOLIDATED FINANCIALS OVERVIEW

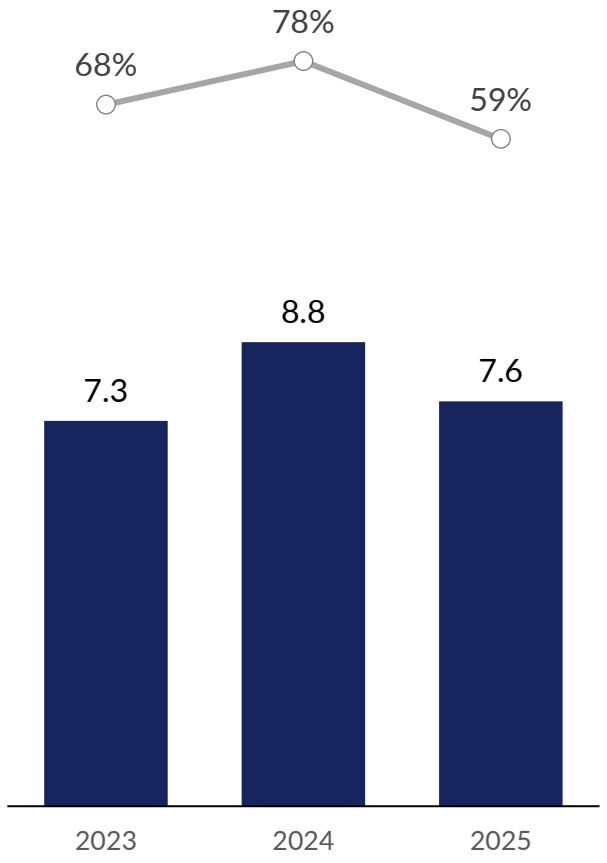
Net Revenue

(R$ bn)



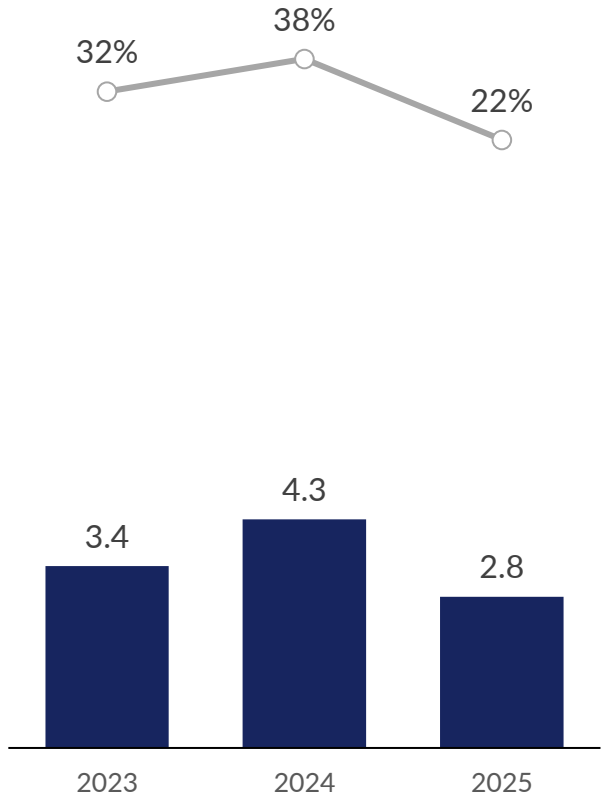
EBITDA & Margin[1]

(R$ bn)



Net Income & Margin

(R$ bn)

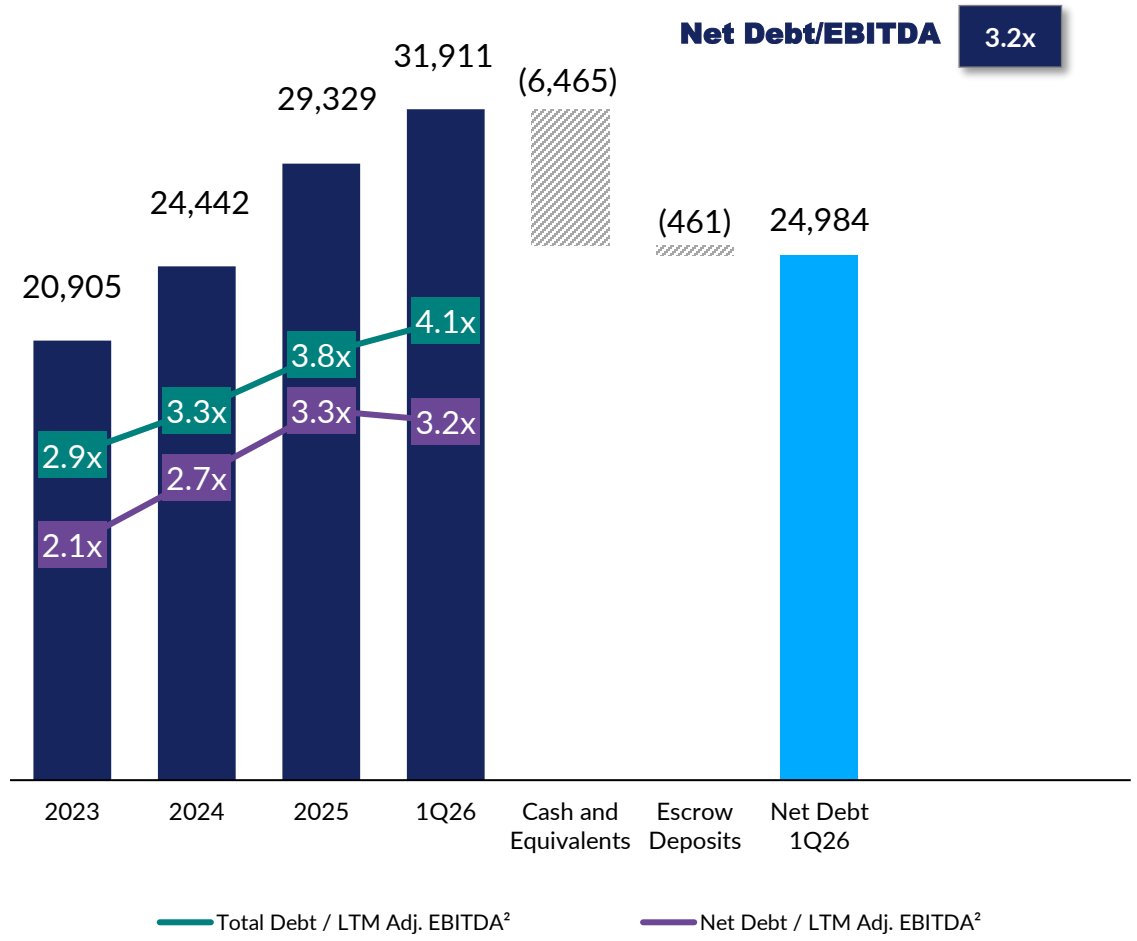


Note: (1) Adjusted by nonrecurring items in 2023, 2024 and 2025.

ENGIE BRASIL ENERGIA'S CONSOLIDATED FINANCIALS OVERVIEW (Cont'd)

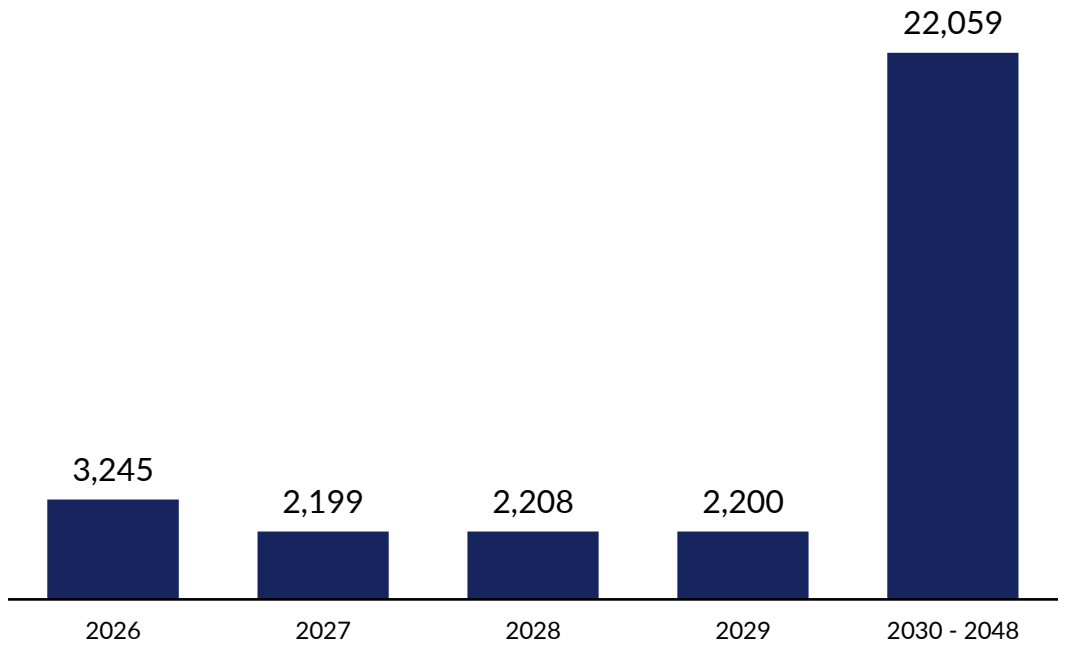
Debt Overview

(R$ mm)



Maturity Debt Schedule

(R$ mm)



Notes: (1) Gross debt, net of hedge operations; (2) Nonrecurring adjustments

PORTFOLIO OF ASSETS AS OF MARCH 31, 2026

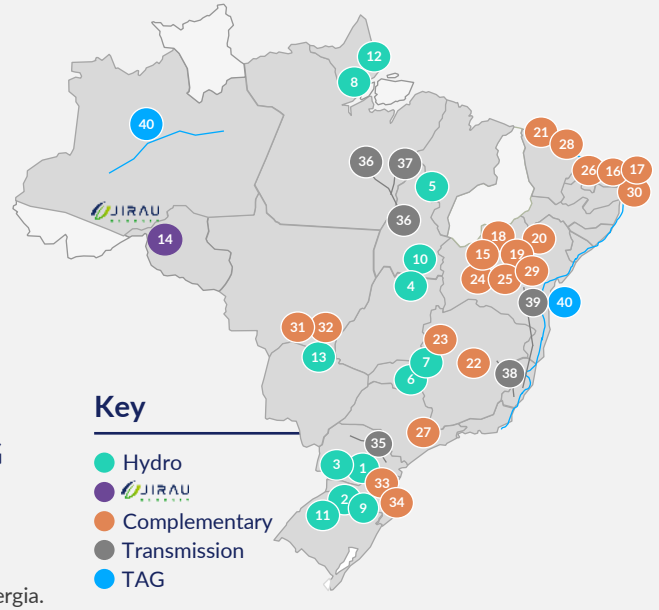
	Hydro Power Plants	Installed Capacity (MW)[1]	Commercial Capacity (aMW)[1]	
1	Salto Santiago	1,420.0	702.2	
2	Itá	1,126.9[1]	528.7[1]	
3	Salto Osório	1,103.7	487.3	
4	Cana Brava	450.0	247.8	
5	Estreito	435.6[1]	244.1[1]	
6	Jaguara	424.0	324.0	
7	Miranda	408.0	188.3	
8	Santo Antonio do Jari	393.0	211.3	
9	Machadinho	414.8[1]	143.7[1]	
10	São Salvador	243.2	140.8	
11	Passo Fundo	226.0	107.5	
12	Cachoeira Caldeirão	219.0	123.3	
13	Ponte de Pedra	176.1	127.6	
	Subtotal	7,040.3	3,576.6	
14	*Jirau*	*1,500.0[1]*	***872.9[1]***	*[To be transferred]*
	Total	8,540.2	4,449.5	

Own installed capacity @ stake of **11.3 GW**

12.8 GW including JIRAU ENERGIA

3,205 Km of transmission lines under operation

Stake of **17.5% in TAG**



	Complementary Plants	Installed Capacity (MW)	Commercial Capacity (aMW)
15	Serra do Assuruá Complex (Wind)	846.0	410.2
16	Assú Sol Complex (Solar)	752.7	229.6
17	Santo Agostinho I Complex (Wind)	434.0	224.2
18	Campo Largo II Complex (Wind)	361.2	192.5
19	Umburanas Complex (Wind)	360.0	213.3
20	Campo Largo I Complex (Wind)	326.7	166.5
21	Trairi Complex (Wind)	212.6	97.2
22	Lar do Sol Complex (Solar)	198.0	53.0[2]
23	Paracatu (Solar)	132.0	34.0
24	Juazeiro Complex (Solar)	120.0	34.8
25	Sertão Solar Complex (Solar)	94.6	26.1
26	Floresta (Solar)	86.0	25.1
27	Sol do Futuro Complex (Solar)	81.0	16.2
28	Ferrari (Biomass)	72.5	12.4
29	São Pedro Complex (Solar)	54.0	16.0
30	Assú V (Solar)	34.0	9.2
31	Rondonópolis (SHP)	26.6	14.0
32	José G. da Rocha (SHP)	24.4	11.9
33	Nova Aurora (Solar)	3,0	0,2
34	Tubarão (Wind)	6,3	0,3
	Total	4,225.6	1,786.7

	Transmission	Length	Substations
35	Gralha Azul	909 km	5 new and expansion of 5 existing
36	Novo Estado	1,800 km	1 new and expansion of 3 existing
37	Gavião Real	-	New yard in 1 existing
38	Graúna – operational section	162 km	2 existing
39	Asa Branca - operational section	334 km	Expansion of 2 associates
	Total	3.205 km	

	Gas Pipelines	Length	Compression Stations
40	Transportadora Associada de Gás (TAG)	~4,600 Km	11

Notes:
[1] Stake owned by ENGIE Brasil Energia.
[2] Lar do Sol Photovoltaic Complex does not have a declared physical guarantee, Therefore its commercial capacity is based on expected generation.



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